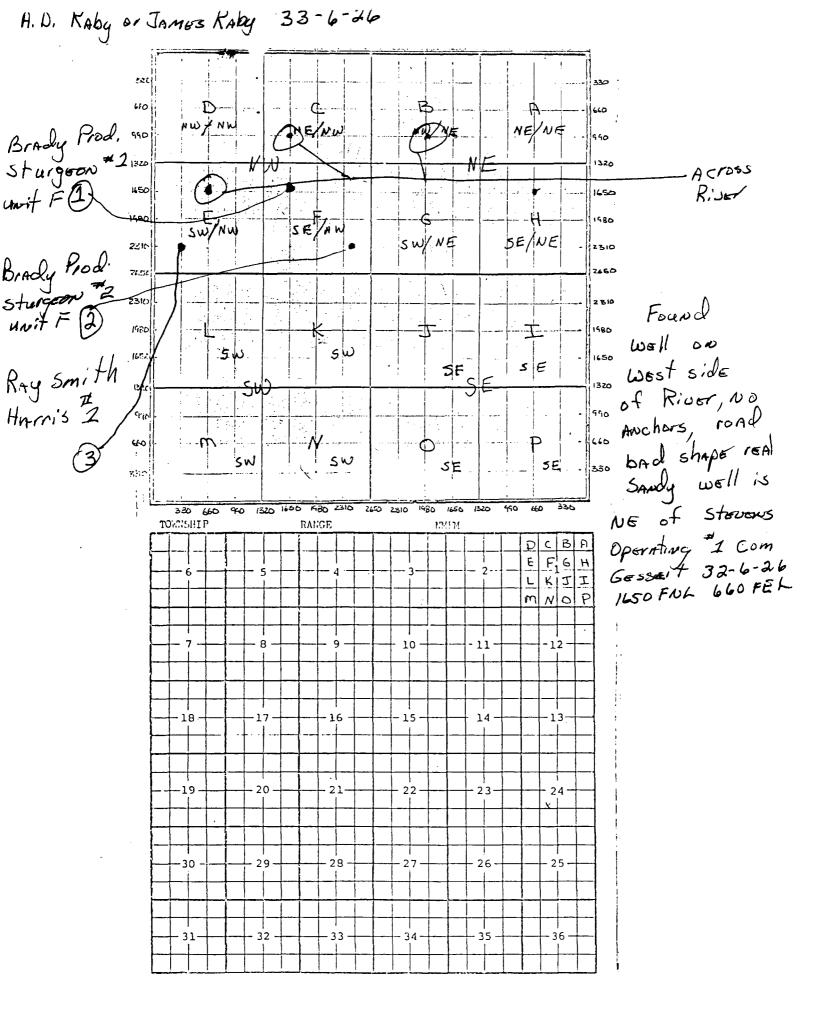
Al Raby called concerning TA letter he received from our office. This well was sold in 1976. He will do some checking and call us back on who lought it. Said he went out there once and it looked like it had been plugged.

He said Brady Prod might have ended up with it. He sold them I fed leases nearly - England #1 + #2, 29-6-26 + 30-6-26

Brady Production Inc. Box 9128, Midland TX 79708 Ph: 915-699-7367

BR



	•	:	
NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION	· -:	and the same of th	Supersedes Old
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.		7 - 370 - 1 July 1	5a. Indicate Type of Lease
LAND OFFICE	1	Visit Production	State Fee X
OPERATOR	1 20 m	William William	5. State Oil & Gas Lease No.
	1.		NM022685 -A
SUNDE THIS FORM FOR PR	RY NOTICES AND REPORTS ON OPOSALS TO DRILL OR TO DEEPEN OR PLUG B	WELLS	
1.	TOWN COTOTT FOR SUC	A PROPOSALS./	7. Unit Agreement Name
OIL X GAS WELL 2. Name of Operator	OTHER.	· · · · · · · · · · · · · · · · · · ·	
1	Dalas		8. Farm or Lease Name
A. D. Raby & J. T. 3. Address of Operator	Raby		Keys
	11 W # 1 00001		9. Well No.
	swell, New Mexico 88201		1
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	990 FEET FROM THE N	LINE AND FEET FROM	Linda San Andres
THE W LINE, SECTI	on 33 Township 6S	RANGE 26E NMPM	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
Check	Appropriate Box To Indicate N	ature of Notice, Report or Ot	her Data
NOTICE OF I	NTENTION TO:	SUBSEQUEN	T REPORT OF:
		_	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JQB	_
		OTHER	
OTHER			
			
work) SEE RULE 1103.	perations (Clearly state all pertinent deta	uls, and give pertinent dates, including	estimated date of starting any proposed
On June 1, 1976 we reco	eived word this well had	been leaking. Inspecti	on showed well to have
	mount. Not enough to put		
valve.	nomice not charge to par	idee mopeosion bilowee	. Domeone med opened
A9146.			
Corrective measure of	closing and re-sealing va	alve were taken.	
COLLECTIVE MEDSULE OI	crossing and re-searing ve	arve were canem	
Inspected again on 6-8	-76 with Lelan Mermis. 1	Wo sign of any further l	eaks.
	insure no re-occurance o	of leak made until we ca	n decide to
re-activate or complete	ely plug this well.		
			•
18. I hereby certify that the information	n above is true and complete to the best	of my knowledge and belief.	
SIGNED BOOK	_/	Partner	DATE 6-9-76
V			

TITLE ____

DATE ____

APPROVED BY ____

SUNDRY NOTICES AND REPORTS ON WELLS ASTRONAM AND OFFICE SUNDRY NOTICES AND REPORTS ON WELLS ASTRONAM AND OFFICE SUNDRY NOTICES AND REPORTS ON WELLS ASTRONAM AND OFFICE OF INTERNATION OF THE ASTRONAM AND OFFI OFFI OFFI OFFI OFFI OFFI OFFI OFF		•	
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NEW MEXICO OIL CONSERVATION COMMISSION RECIPIES DEBRATOR RECIPION SUBJECT AND OFFICE DEBRATOR SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS STORE OF A SUNDRY NOTICES AND REPORTS ON WELLS STORE OF A SUNDRY NOTICES AND REPORTS ON WELLS STORE OIL SCALE FROM THE STORE OF THE SUBJECT OF THE SUBJECT OF THE SUBJECT OIL SCALE FROM THE SUBJECT	DISTRIBUTION		_ *
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JAN 1 8 1975 JAN 2 1985 JAN 2	FILE	DECEIVE	ָ ט
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SUNDRY NOTICES AND REPORTS ON WELLS OTHER OTHER A 241 OTHER A D. Raby & J. T. Raby D. See C. Deserve See Comparison Note that the confidence of the		inn 1 3 1975	State Fee A
SUNDRY NOTICES AND REPORTS ON WELLS AND FREE PORTS ON	OPERATOR	JANIO	NMO 22685-A
The Control of Control A. D. Raby & J. T. Raby A. D. Raby & J. T. Raby D. Son. G. Desver A. D. Raby & J. T. Raby D. Son. G. Desver A. D. Raby & J. T. Raby D. Son. G. Desver N. Vell No. 10. Flat and feed lines Linda San Andres Linda San Andres Linda San Andres Linda San Andres The Lines Effect of San Tombonic of Notice, Report of Other Data NOTICE OF INTENTION TO: SUBSECUENT REPORT OF: **Exercise Andres** CHANGE PLANS CHANGE PLA	SLINDR	Y NOTICES AND REPORTS ON WELLS	minimini -
ONE OF THE STATE CASING CONCEINED THE STATE CASING FREEDOM (Clearly state all perinent details, and give perinent dates, including estimated date of stating any propose to the tint and ing for this well was for Future re-entry or to use for salt water dispo	(CO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
A. D. Raby & J. T. Raby A. D. Raby & J. T. Raby Dr. Secretary Companies and Secretary Property of the Data Subsequent Report of Cherry and Subsequent Report	OIL X WELL WELL	OTHER-	7. Unit Agreement Name
Box 1856, Roswell, New Mexico 10. Field and Pool, or hilder Linda San Andres 11. Field and Pool, or hilder Linda San Andres 12. County Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PEUS AND ANANDON CHARGE PLANS CHARGE PLA	A. D. Raby & J. T.	Raby Dr., Sm. G. Dunn	i
THE LITTER D 990 FEET FROM THE N LINE AND 330 FEET FROM THE LITTER SAN ANDREW THE W LINE, SECTION 33 TOWNSHIP 65 NAMES 26E NAMES TO LINE AND 115. Elevation (Show whether DF, RT, CR, etc.) Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SERFICEN MEDICIAL MOST. FLUE AND ABANDON CHANGE PLANS CHANGE P	3. Address of Operator		9. Well No.
D 990 RETURN THE NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: REMEDIAL NOTE OF I		New Mexico	1
The W Line, Section 33 Township 65 SANGE 26E SUPEN. 15. Elevation (Show whether DF, RT, GR, etc.) Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUE	· -	990 N 330	Linda San Andres
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: **REMEDIAL MORA **REMEDIAL MORA **REMEDIAL MORA **CHANGE PLANS CHANGE PLANS OTHER OTHER **OTHER OTHER OTHER OTHER OTHER OTHER OTHER JAN 2 101 **SEE RULE 1103.** Our intent in trading for this well was for Future re-entry or to use for salt water dispo **RECEIVED JAN 2 101 **ARTIESIA, NEW **** **ARTIESIA, NEW **** **PROPRIESIA NEW **** **ARTIESIA, NEW **** **PROPRIESIA NEW *** **PROPRIESIA NEW			T FROM
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPO	THE LINE, SECTIO	TOWNSHIP OD RANGE	, NMPM. ((())) MPMN
SUBSEQUENT REPORT OF: **CEFCOPU NEWEDIAL NORM* TEUFORABILY ABANDON PLUC AND ABANDONMENT CHANGE PLANS CASING TEST AND CEMENT JOB CHANGE PLANS CHANGE P		15. Elevation (Show whether DF, RT, GR, etc.)	
PLUG AND ABANDON AND ABANDON AND ABANDON AREA PLUG AND ABANDON AN			
CASING TEST AND CEMENT JOB OTHER OT			· -
CHANGE PLANS CHANGE PLANS CHANGE PLANS OTHER OT	PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
Our intent in trading for this well was for Future re-entry or to use for salt water dispo RECEIVED JAN 2 0 107 C JAN 2 0 1			PLUG AND ABANDONMENT
Our intent in trading for this well was for Future re-entry or to use for salt water dispo RECEVED JAN 20 1076 JAN 20 10776 JAN 20 1076 JAN 20	PULL OR ALTER CASING		_
Our intent in trading for this well was for Future re-entry or to use for salt water dispo RECEIVED JAN 201076		OTHER	
Our intent in trading for this well was for Future re-entry or to use for salt water dispo RECEIVED JAN 20107 JAN 2010			
S. GEOLOGIA, NEW MEANERS AND MEANERS AND ARTESIA, NEW MEANERS AND ARTESIA AND ARTES	work) SEE RULE 1103.	g for this well was for Future re-entry or	to use for salt water dispo:
15. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Partner 1-10-75		RECEIVED JAN 2 0 107 E JAN 2 0 107 E JAN 2 NEW MEXICAL ARTESIA, NEW MEXICAL ARTESIA	, 0
Partner 1-10-75			,
Partner 1-10-75	<u>.</u>	The second secon	
Partner 1-10-75	č		
Partner 1-10-75			
Partner DATE 1-10-75	18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
	SIGNED TO A STORE	Partner Partner	1-10-75
	10/100		
	APPROVED BY	TITLE	DATE

COND TIONS OF APPROVAL, IF ANY:

DISTRIBUTION NEW MEXICO OIL CONSERVATION COMP 100 Form C -104 SANTARE REQUEST FOR ALLOWABLE Supersodes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND DEFICE Caso 10334 OIL 21 11 8 1 7 m 12 TRANSPORTER GAS Ex6. 10 PHORATION OFFICE Operator A. D. Raby or James T. Raby 1.12.31 Box 1856, Roswell, New Mexico, 88201 Reason(s) for tiling (Check proper box) Other (Please explain) Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ H. E. Prince, 606 N. Atkinson, Roswell, New Mexico II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No. Linda San Andres State, Federal or Fee Keys 1 (Federal) Fed. 990 W 330 Line and Unit Letter Feet From The **6**S 26E Chafes 33 Township Line of Section Range NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate 🔲 Name of Authorized Transporter of Oil Not Producing Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Not Producing Unit Twp. When Sec. P.ge. Is gas actually connected? If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Oil Well Gas Well New Well Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Choke Size Length of Test Actual Prod. During Test Oil - Bbls. Water - Bbls. Gan - MCF GAS WELL Length of Test Bble. Condensate/MMCF Actual Prod. Test-MCF/D Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104.

سينات دي.

(Signotwe)

(Title)

(Date)

1974

Owner

April 25,

If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Superate Forms C-104 must be filed for each pool in multiply



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. DRAWER DD - ARTESIA 88210

November 28, 1973

I. R. TRUJILLO CHAÎRMAN

ALEX J. ARMIJO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY – DIRECTOR

H. E. Prince 606 N. Atkinson Roswell, N. M. 88201

> Re: Keys #1-D 33-6S-26E Chaves County, N. M.

Dear Mr. Prince:

Enclosed please find Form C-104 Change of Ownership on the subject well.

According to our records, no completion report or request for allowable has been submitted on this well; therefore, we crossed out the transporter name.

If you have put the well on production; an allowable will be assigned upon receipt of the proper forms.

If you have any questions concerning this, please feel free to call upon me.

Sincerely yours,

OIL CONSERVATION COMMISSION

W. A. Gressett

Supervisor, District II

WAG/ep Enc.



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. DRAWER DD - ARTESIA 88210

November 7, 1973

I. R. TRUJILLO CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY – DIRECTOR

H. E. Prince 606 N. Atkinson Roswell, N. M. 88201

Re: Keys #1-D

NW NW 33-6S-26E

Chaves County, N. M.

Dear Sir:

We hereby acknowledge receipt of Form C-104 showing a change in ownership on the subject temporarily abandoned well. However, we only received copies of the form and not the original.

Please submit the original at your earliest convenience.

Sincerely yours,

OIL CONSERVATION COMMISSION

W. A. Gressett

Supervisor, District II

WAG/ep

	· · · · · · · · · · · · · · · · · · ·				
	NO. OF COPIES RECEIVED				
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (GAS	
	LAND OFFICE	RELEIVEL	/ (/) / /	-	
	TRANSPORTER OIL		(TH)	Case 10334	
	GAS	AUG 1 2 1971			
	OPERATOR	7.00 1 2 1371		Exh."C"	
I.	PRORATION OFFICE	<u> </u>		cym. C	
	Opergion Paul Slayton	O. C. C.			
		ARTESIA, OFFICE			
	905 North Lea, Roswe	11, New Mexico 88201			
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion [Oil Dry Ga	 		
	Change in Ownership X	Casinghead Gas Conden	nsate		
	If change of ownership give name and address of previous owner	D. Sam G. Dunn 011 Op	erations, P. O. Box 3095	, L ubbock, Texas	
	and address of provious owner				
11.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including F		Ecape (10)	
	Keys Federal	l Linda San And	res State, Federa	or Fee Federal	
	Location				
	Unit Letter;	Feet From TheLin	330	The	
	Line of Section 33	mship 6s Range	26E , NMPM, (County County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)	
	The Parallel Corporate	ton	Person Shipp Midden	79701	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
	give location of tanks.	13 13 160 26B	***		
	If this production is commingled wit	h that from any other lease or nool.	give commingling order number:		
	COMPLETION DATA	that hom any contract of poor,			
		Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completio	$\mathbf{n} - (\mathbf{X})$			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			1		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a		and must be equal to or exceed top allow-	
• •	OIL WELL	able for this de	pth or be for full 24 hours)	-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
				<u> </u>	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			<u> </u>	<u> </u>	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF	
				1	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
				<u> </u>	
	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION	
VI.		-	II .		
VI.			ARRENOVED AUG 1 3 1971		
VI.		egulations of the Oil Conservation	MPPROVED	_/	
VI.	I hereby certify that the rules and r Commission have been complied w	ith and that the information given	APPROVED	_/	
VI.	I hereby certify that the rules and r	ith and that the information given	MPPROVED	Gressett "	
VI.	I hereby certify that the rules and r Commission have been complied w	ith and that the information given	BY W.A.	nessett	
VI.	I hereby certify that the rules and r Commission have been complied w	rith and that the information given best of my knowledge and belief.	BY AND GAS INSP	nessett "	
VI.	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	with and that the information given best of my knowledge and belief.	TITLE	ECTOR compliance with RULE 1104.	
VI.	I hereby certify that the rules and r Commission have been complied w	tith and that the information given best of my knowledge and belief.	TITLE OIL AND GAS INSP	nessett "	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 miss os filed to each proc.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

141	E S S A G E	REPLY
Το Bill Gres	sett	DATE 11-15-68
Superviso	r & Oil & Gas Inspector	
District	11	yes it should be changed
DATE November		to Sam I Dunn Oil operation
Dr. San G.		
Keys Federa	1 # 1-D 33-68-26	Reys
Please check if	subject well should have the	A CALL AND A
Section 11 to 1	hanged to Sam G. Dumn Oil	
Operations & adv	vise	
	The second secon	
	Thanking You,	
BY G. F.M	47	SIGNED Bill Gressett
	RECIPIENT KEEPTHIS COPY	

OIL CONSERVATION COMMISSION Artesia, New Mexico

Key #1-D, 33-6-26

Chaves County, N. M.

Our files, for the subject well, were checked against the district U. S. Geological Survey records during July, 1967. At that time, no additional reports had been received in their office. When additional reports become available, they will be forwarded to us.

Things of hearth from Ser, Lands. Summ to Sem 7. Dunn Oil Operations Sex 3045 Improck, Tempo Collo R. L. Stamets

OIL CONSERVATION COMMISSION Artesia, New Mexico

Re: Dr. Sam G. Dunn

Key #1-D, 33-6-26

Chaves County, N. M.

Our files, for the subject well, were checked against the district U. S. Geological Survey records during July, 1967. At that time, no additional reports had been received in their office. When additional reports become available, they will be forwarded to us.

R. L. Stamets

Change of operator from
Dr. Sam G. Dunn
to
Sam G. Dunn Oil Operations
Box 3095
Lubbock, Texas 609410
FEB 1 5 968

			JAK TO T			
	m 9-331° ay 1963)	NITED STAT DEPARTMENT OF THE		IN 'L'LICATE*	Form appro Budget Bui 5. LEASE DESIGNATIO	reau No. 42-R1424.
		GEOLOGICAL SU	JRVEY		1.1.	- 1 to 1 to 1
		RY NOTICES AND RE			6. IF INDIAN, ALLOTT	TEE OR TRIBE NAME
1.	OIL GAS WELL	OTHER			7. UNIT AGREEMENT	NAME
2.	NAME OF OPERATOR	· · · · · · · · · · · · · · · · · · ·			8. FARM OR LEASE N	AME
3.	Dr. Sam G. I	Junn			9. WELL NO.	urel
0.		treet, Lubbock, Te	Xas		1	
4.		ort location clearly and in accordan		nts.*	10. FIELD AND POOL,	OR WILDCAT
	At surface		220 21 6		Undesign	eted
		from North line & c. 33, T 68, R 26		West	11. SEC., T., R., M., OI SURVEY OR AR	
	•	,	•		Sec 33-T	65-R 26E
14.	. PERMIT NO.	15. ELEVATIONS (Sho	w whether DF, RT, GR, etc.) 3609 GR		12. COUNTY OR PARIS	N.M.
16.		Check Appropriate Box To	Indicate Nature of Not		ther Data	
	TEST WATER SHUT-OFF	PULL OR ALTER CASING		HUT-OFF E TREATMENT	REPAIRING ALTERING	. []
	SHOOT OR ACIDIZE	ABANDON*	(-	G OR ACIDIZING	ABANDONE	
	REPAIR WELL (Other)	CHANGE PLANS	(Other)	OTE: Report results	of multiple completio	n on Well
17.	. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS (Clearly stativel is directionally drilled, give su	e all pertinent details, and g	ive pertinent dates,	including estimated d	late of starting any
	9-9-6 4	Ran Gamma Ray & 831-835 & 872-8; per foot.				
	9-16-64	Treated with 150 Swabbed well 2 one show of oil.	lays, recovered	1 50 bbls.	& 11000# s of acid wa	and. iter,
		RECEIVE	D.			
		NOV 1 0 1964		NOTED		
		O. C. C. ARTESIA, OFFICE		NOV - 9 1964		

4 S CHOLONICS

Form 9-331 (May 1963)

UNITED STATES SUBMIT IN 1 OCHER INSTRUCTION OCHE

		Form a Budget	pprove Bures	ed. u N	o. 42–R	142
j. `	LEASE	DESIGN	ATION	AND	SERIAL	Ng.

		GEOLOGICAL SURVEY		NM022	26857A
(Do agt	use this form for pr	OTICES AND REPORTS roposals to drill or to deepen or plu LICATION FOR PERMIT—" for suc	ig back to a different reservoir.	6. IF INDIAN, ALLOTTE	SE OR TRIBE NAME
1. OIL T	GAS	_		7. UNIT AGREEMENT N	AME
2. NAME OF OPE	WELL OTHE	R		8. FARM OR LEASE NA	ME
	Sam G. Dr	ımı 🗸		Keys	·
3. ADDRESS OF		esia, New Mexico		9. WELL NO.	
4. LOCATION OF See also space At surface	WELL (Report locati ce 17 below.)	ion clearly and in accordance with a		10. FIELD AND FOOL, of Undesigna	
		rth line and 330 f R26E, NMPH	t. Irom West 11)	11. SEC., T., E., M., OR SURVEY OR ARE 33-T6S-R2	<u>A</u>
14. PERMIT NO.		, 15. ELEVATIONS (Show whethe	r DF, RT, GR, etc.)	12. COUNTY OR PARIS	·
		3609 GL		Chaves	B. M.
16.	Check	Appropriate Box To Indicate	Nature of Notice, Report,	or Other Data	•
	NOTICE OF I	NTENTION TO:	SU	BSEQUENT REPORT OF:	
TEST WATER	R SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE T	REAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	CASING
SHOOT OR A		ABANDON*	SHOOTING OR ACIDIZING	ABANDONMI	ENT*
REPAIR WEL	LL	CHANGE PLANS	(Other) (Note: Report re	esults of multiple completion	on Well
(Other)	OPOSED OR COMPLETE	O OPERATIONS (Clearly state all perti		completion Report and Log for dates, including estimated da	
proposed nent to thi	work. If well is di	rectionally drilled, give subsurface	locations and measured and true v	vertical depths for all marke	rs and zones pert
-19-64	Dr111ed 6-	-3/4" hole to a de	opth of 1013 with	rotary rig.	Ran
	955 ft., 1	new 4-1/2" pipe,	cementing with 5	O sacks.	
		•			
				4 - 2 1 4 - 2	
				RECEIVI	E.D
				JUL 1 6 196	4
					*
				O. C. C.	-

18. I hereby certify that the foregoing is true and correct Agent June 30,1964 TITLE DATE (This space for Federal or State office use) APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY: TITLE

Form 9-331 (May 1963)

U ED STATES SUBMIT IN TRIF ATE* COther instruction of red COTHE INTERIOR (Other instruction of red) DEPARTMENT OF THE INTERIOR (Other instruction of red) SUBMIT IN TRIF ATE* Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY		NM022685-A
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plu Use "APPLICATION FOR PERMIT—" for such	g back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Dr. Sam G. Dunn		Keys
3. ADDRESS OF OPERATOR		9. WELL NO.
1312 Main, Lubbook, Texas		1
4. LOCATION OF WELL (Report location clearly and in accordance with a	any State requirements.	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface		Undesignated
Unit "I", 990 ft. from North lin	e and 330 ft. from	11. SEC., T., R., M., OR BLK. AND
West line of Sec. 33, Twp. 6 S.	. R26E. NMPM	SURVEY OR AREA
		33-T63-R26E, MMPH
14. PERMIT NO. 15. ELEVATIONS (Show whether	r DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
3609 GL		Chaves N. A.
16. Check Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data
NOTICE OF INTENTION TO:		UENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS	(Other)	-
(Other)	(NOTE: Report results	of multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perti	nent details and give pertinent dates	etion Report and Log form.)
proposed work. If well is directionally drilled, give subsurface l nent to this work.)*	locations and measured and true vertical	il depths for all markers and zones perti
nent to this votary		
6 an 4h chuadha		
6-13-64 Spudded		
2 -1 21 m		
6-14-64 Set 103 ft. of 8-5/8" su	Trace pipe and come	nted with 50 sax.
Circulated.		

RECEIVED

JUL 2 1964

O. C. C.

18. I hereby certify that the foregoing is true and correct SIGNED Lat Thompson	TITLE	Agent	DATE _	June	18,	1964
(This space for Federal or State office use)	- X-11					
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE _			

SUBMIT IN LICATE*
(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	GEOLO	GICAL SURV	EY	•		IMM DELEVISIONAL
APPLICATION	FOR PERMIT T	O DRILL, I	DEEPE	N, OR PLUG I	BACK	G. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRI b. TYPE OF WORK	LL 🖺	DEEPEN		PLUG BA	ск 🗆	7. UNIT AGREEMENT NAME
MELT M.	ELL OTHER			NGLE MULTI	PLE	8. FARMOUT THASE NAME
There accommisses L						9. WELLENO.
3. AUTHOSIGOF OFFEFTOR	Luphoen, Ter	:2E				10/00/00/00/00
4. LOCATION OF THE TR	epart location Charly and	ir akersadike vi	io imy s	tate Gequiniments	15.	1017 THE SEPTIMENT
At surface	ITÓM WOST L	ino of So	c•33	, T65,R26E.		11. SEC., T., R., M., DR. SLE.
At National Property	. San Aniros		33-61-268			
14. DISTANCE IN MILES	AND DIRECTION FROM NEAD	EST TOWN OR POS	T OFFIC	2.◆		12. CONTROL PARISH 13. STUDY
15. DISTANCE FROM PROPE LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drig	r Line, ft.		16. NO	O. OF ACRES IN LEASE		OF ACESSISSED THIS NEED
18. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	OSED LOCATION* RILLING, COMPLETED,		19. г	провер дертн	20. ROT	TRY OF CAME TOOLS
21. ELEVATONS) Ghow hyb	ether DF, RT, GR, etc.)		·		<u> </u>	22. Marios Date Wolkswill Start
23.	F	PROPOSED CASI	NG ANI	CEMENTING PROGI	RAM	
SIME OF HOLE	SIZE OF PASING	WEIGHT PER I	FOOT	SETTING DEPTH	_	50 CUANTITY OF CEMENT
6-7/1:3	1-1/2"	9.5%		20	-	75 cex
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		JUN 8 - 19)C 4		ПП	may 2 0 1984
		Juli 0 15	704			JON - 17 Took
		O. C. C			U. S. 1 ROS	METT USE WS193
	drill or deepen directions					oductive zone and proposed new productive red and true vertical depths. Give blower.
signed 2	1 Bung	<u> </u>	ITLE	Along		DATE
(This space for Fede	eral or State office use)					
PERMIT NO.				APPROVAL DATE		47770400
APPROVED BY		т	ITLE			DATE O SECONO

*See Instructions On Reverse Side

NM 022685A #1 Keys A.D. Raby (Dr. Dunn) IT. Raby All Horson 9-22-76 103'-83/8 Cement Circ Well closed in uf 2" x 4/2 susge 200 uf 2" plug valve. Well pressured up with gas Subbling through sall water in top of plug valve. 300 400 500 Possible Top of cement. 800 Parts. Treated 4/15,000 gal, 10% 4 Parf 831-835 11,000 # Sand 872-878 Swabbed 2 days - Recevered 50 bb/ Zeid water - No Show of oil ShuT 11.

Preliminary -		12.66		<i>;</i>		
APP: 6-3-64 EXP. 4	-30-66 IN	S TEASE	N.M.022	67-A		
	inda-San And		ATE N.M.			
OPR DUNN DR. SAM G. 45	Ext to 11-	10-66 b	y Discon M	AP		
1 Kevs	· bace le		1111117.	11/11/11		
Sec. 33, T-6-S. R-26-			D 7/ co.	ORD -		
990' fr N Line & 330'	fr W Line	of Sec.	V/21-6	6		
Soul 6-13-64		CLASS	/ /	EL . 101		
	FORMATION	DATUM	FORMATION	DATUM		
CSG & SX . TUBING	Str - 14:	2 4 /	1			
13, -102-50	121 19 1		1.			
14/2, -10/4 = 3-5						
				-		
LOGS EL GR' RA IND HC A						
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Distribution limited an Reproduction rights r	d publication prohibit	ed by subscribe	rs' agreement.			
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	111 1	<u>.</u>		. /		_
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PD 1200' - SA		Ji	YEVELL		(yates)	
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- 69 JD/0	7 700	S . $\frac{1}{2}$	JEM LILEY		NM-2592.5	
5-13 6390	(6% hole) F	102,400			•	
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9-21-64 T.L.1014		Jak :	470 11346	9 41 37 F		
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7-14-64 TD 1014	y SI		•			
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1. 64 122 1694	,, - (, 3)	, 211 / 23	72			

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COUNTY CHAVES FIELD	Linda-SA	STA	TE NM	
OPR DUNN, DR. SAM G.	•		МА	Р
l Keys				
Sec. 33, T-6-S, R-26	-E		CO-0F	₹₽
990' FNL, 330' FWL of	Sec.		MC	10420
Spd 6-12-64		CLASS	E	de la constante de la constant
Cmp 3-14-66	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING				
8 5/8" 102' 50				
4 1/2" 955' 50				
				
LOGS EL GR RA IND HC A				
	TD 1014'			

TEMPORARILY ABANDONED

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CONT.	РВОР ДЕРТН 1200'	TYPE	

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F.R. 6-4-64
                                  PD 1200' - SA
6-8-64
                                  TD 102', WOC.
6-15-64
                                  Drlg. 390'.
6-22-64
                                  TD 1014', prep to perf.
                                  Cored 974-1014', rec 40' dolo., w/scatt
                                  poro & bldg wtr.
                                 TD 1014', PBD 955', prep to perf.
6-29-64
7-6-64
7-13-64
7-20-64
7-27-64
8-3-64
8-17-64
8-31-64
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F \	o rm April	9-59 3 1952)

UNITED STATES

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DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

CONSERVATION DIVISION

Sec.	33
Т	6 S
R	26 E
	N.M.P

INDIVIDUAL WELL RECORD

November 2, 1970

	,	18
	N.M.P.	Me
R	26 E	
۲	6 S	

PUBLIC LA	ND:			Da	iteNo	vember	2, 19	70		Ref. N	To	-
Land office	New	Mexic	:o			_ Sta	te		New Me			
Serial No.									Chaves	S		
Lessee									Undesi	gnated		
Operator_	DR,	SAM G	. DUN	N		_ Dis	trict		Artesi	1	·	····
Well No	1-K	EYS FE	DERAL			Sul	odivisior	1	NN ZNW	4		
Location _	000									line of	the s	ection
Drilling ap	prove	i	Jun	e 3	_, 19_64	We	ll elevat	ion	3609	GL		feet
Drilling co												feet
Drilling ce	ased		Sep	t. 16	, 19_6/	Ini	tial pro	duction	1			<u></u>
Completed	for pre	oduction	n		, 19	Gra	wity A.	P. I.				
Abandonm	ent ap	proved			_, 19	Ini	tial R.	P				
Geo	ologic F	ormation	16				Prod	uctive I	Horizons			
Surface Permian		Lowest Permi				Name			.Depths		Conte	nts
			*********						•			
WELL STAT	rus											
YEAR	Jan.	FEB.	Mar.	Apr.	Мач	June	JULY	ΑυG.	SEPT.	Ост.	Nov.	DEC.
1964						Drg.			DSI			
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San Andres 522 Log REMARKS

Slaughter

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PUBLIC LAND:

UNITED STATES DEPARTMENT OF THE INTERIOR

	N.M.P.	Mor
R	0/ 5	••••
T	6 S	
Sec.	33	

INDIV

CEOLOGICAL CURVEY	T. 6 S
GEOLOGICAL SURVEY CONSERVATION DIVISION	R. 26 E
VIDUAL WELL RECORD	N.M.P. Mer
DateNovember 2, 1970	Ref. No. 18

Land office	New Mexico	· >		State			New M	exico) 		
	022685 - A						Chave	:s			
Lessee								ignat	ed		
Operator	DR, SAM G.	DUNN		Distri	ct		Artes	ia			
Well No	1-KEYS FEE	DERAL		Subdi	vision	····	nvłnw	½			
	990' from										
Drilling app	roved	June 3	_, 19_64	Well e	elevatio	on	360	9 GL			feet
Drilling com	menced	June 13	, 19 <u></u>	Total	depth		101	4			feet
Drilling ceas	ed	Sept. 16	, 1964	Initia	l prodi	action	ı	 -			
Completed for	or production		, 19	Gravi	ty A. I	P . I					
Abandonmen	t approved		_, 19	Initia	R, P						
Geolo	gic Formations						Horizon	5		-	-
Surface	Lowest te	sied	Nan	ne			.Depths			Cor	itents
Permian	Permis	an									

WELL STATUS

YEAR	Jan.	Г ЕВ.	MAR.	APR.	Мач	JUNE	JULY	Ατς.	SEPT.	Ост.	Nov.	DEC.
1964						Drg.			DSI			
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REMARKS	San Andres	522 Log			u la	103	74
REMARKS	Slaughter	975 "	1	Λ	BL	9	
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#1 Keys NM 022685A A. D. Raby (Dr. Dunn) IT Raby 1 lil ason 9-22-76 103 - 8 1/8 Cement Circ Well closed in uf 2" x 4/2 susge 200 of 2" plug valve. Well pressured up with gas Subbling through salt water in top of plug valve. 300 400 500 Possible Top of coment. 800 Parts. Trested 4/15,000 gal. 10% 4 Parf 831-835 11,000 # Sans Swabbed 2 days-Recovered 50 bb/ Icid water - No Show of oil 955' Cemented 4 50 sks. ShUT In. 131.61

West side of River).

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	•										
WELL						PROD		10	Ī		اره
WELL NO.	k-k	S	т	R	STATUS	PROD METHOD	Remarks	1ga) R	S.	tle
	}-\ \-\-\-	s	T	R	STATUS		REMARKS	Sign	O. R. G.	TUR	File
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NO.	\$-\tau						REMARKS	Stea) Sign	IGR	File
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/ A	Z"X4"	33	0002	26	TA 1/2" Cdg.	METHOD	treon susse is in onen por	200) Sign	IGR	File
/ A	Z"X4"	33 120	6 092	26	TA 1/2" CAg	METHOD 2" V2	treor susse is in open pose 2 thousand sall into his	200	(A)(C)	IGR	Elle
/ A	Z"X4"	33 120	6 092	26	TA 1/2" CAg	METHOD 2" V2	treon susse is in onen por	200	100 E	TUR	File
NO.	2" X4"	33 Sec.	6 ag 2 ud the	26	TA 1/2" csq ing ordi	2" v2 1 1724	theon susse is in open pro- E thousand sail into the IWR show DSI	Sen.		TUR	911:
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Impection Date 1-13-76

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DISTRIBUTION			m C-103 Persedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION	C-1	102 and C-103
FILE	MEN MEXICO OIL COMSERVATION	COWWI22ION FI	ective 1-1-65
	: 🔻	5a. Ind	icate Type of Lease
LAND OFFICE		310	te Fee X
OPERATOR		JAN 1 3 1975 5. Stat	e Oil & Gas Lease No.
	`	יייב כ	M022685- A
SUNDR'	NOTICES AND REPORTS ON WELLS SO STATE TO BELL SO STATE TO BELL OR TO DEEPEN OR PLUG BACK TO A DIFF ON FOR PERMIT - FORM TO TOTHER TOTHER STATE OF SUCH PROPOSALS.	CTESIA. DESIGN	
I. OIL X SAS WELL X	OTHER-		Agreement Name
2. Name of Operator A. D. Raby & J. T.	Raby / Dr. Sun 3. Dune	8. Form	m or Lease Name
3. Address of Operator		9. Well	l No.
Box 1856, Roswell,	New Wexico	1	
UNIT LETTER	990 N LINE AND		eld and Pool, or Wildcat Lnda San Andres
THE LINE, SECTIO	33 TOWNSHIP 6S	26E	
	15. Elevation (Show whether DF, RT, GR.	ere. 11 30	unty
		Chav	res ()
Check A	ppropriate Box To Indicate Nature of NTENTION TO:	otice, Report or Other Da SUBSEQUENT REPO	
		(121)	_
PERFORM REMEDIAL WORK	PLUG AND ABANDON . REMEDIAL W	=	ALTERING CASING
TEMPORARILY ABANDON		RILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	— i	AND CEMENT JOB	
OTHER	OTHER		<u> </u>
17. Describe Proposed or Completed Op-	erations (Clearly state all pertinent details, and give	pertinent dates, including estimate	ed date of starting any proposed
work) SEE RULE 1103.			
Our intent in trading	for this well was for Future r	-	r salt water dispos
	REC	EIVED N20107 C	
	u s. g. Arte	N 2 0 107 K EOLOGICAL SURVEY SIA, NEW MEXICO	
			•
13. I hereby certify that the information	above is true and complete to the best of my knowled	ge and belief.	
The lin	Partne	er .	1-10-75
SIGNED	/	DA1	'E
	· -		

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	٦		
	4		Form C-103 Supersedes Old
DISTRIBUTION			C-102 and C-103
SANTA FE	NEW MEXICO PILECOLS	AVAIVON-COMMISSION	Effective 1-1-65
FILE	; 		
		1 4070	Sa. Indicate Type of Lease
LAND OFFICE	- " I'N U ()	1 1976	State Fee X
OPERATOR	<u>-</u>	-	orate Cil & Gas - ase No.
OFERATOR	<u>-</u>		NIMO 22685
		C. C.	111111111111111111111111111111111111111
SUNDF	RY NOTICES AND REPORTS ON PLUE	MELLIS "LE	
USE "APPLICAT	CPOSALS TO DRILL OR TO DEEPEN OR PLUG BA TION FOR PERMIT - " FORM C-1011 FOR SUCH	CX TO A DIFFERENT RESERVOIR. PROPOSALS.)	
1.			7. Unit Agreement Name
WELL X WELL	OTHER-		
2. Name of Operator			3, Form or Lease Hame
A. D. Raby & J. T.	Palm		Keys
3. Address of Operator	- raby		3. Well No.
, ·	12		
\	swell, New Mexico 88201		1
4. Location of Weil			13. Field and Pooi, or Ailacat
D D	990 FEET FROM THE N	LINE AND 330	Linda San Andres
	7661 71041 146	FEE	
w	10N 33 TOWNSHIP 6S	26E	
THE LINE, SECT	IOHTOWNSHIP	RANGE N	mon [[[[[[[[[]]]]]]]]]]]]]]]
mmmmmm			
	15. Elevation (Show whether L	OF, RT, GR, etc.	12. County
is. Check	Appropriate Box To Indicate Na	stuce of Notice Report of	Other Data
	INTENTION TO:		
10 : IC2 0F :	14 E 14 (10 14 10 ;	2082500	LENT REPORT OF:
_			
PERFORM REMEDIAL NORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABAHDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	,
_	<u>1</u>	OTHERR3HTO	
0.00	<u> </u>		
OTHER	——————————————————————————————————————		
17. Describe Proposed or Completed C	perations (Clearly state all pertinent deta	ils, and give pertinent dates, incl.	uding estimated date of starting any proposed
work) SEE RULE 1103.			, , , , ,
On June 1. 1976 we rec	eived word this well had	been leaking. Inspe	ection showed well to have
	amount. Not enough to pud		
	mounts hot chargin to par	dace Hippocoulon one	and boundingde openion
valve.			
Corrective measure of	closing and re-sealing va	lve were taken.	
Inspected again on 6-8	3-76 with Lelan Mermis. N	o sign of any furthe	er leaks.
Corrective massines to	insure no re-occurance o	f look made (mtil we	can decide to
		I lear made writti we	or DON
re-activate or complet	ery brnd rurs merr.	1	A. GOND
			(moted) D. W. GORDON (moted) D. W. GORDON NHWW 9/6/
		NE.	nin 23
		`(WED GLEL IS NOT
		ARTESIA GEOLOGICA	Nrw.
	K	. 4	60 / 02 PM
	LARA	A. Car S	, 3/6/ r
	11.6.2976	THIE COLDO	19% (2 Ma)
	(noted), 2 3	14 LG/641	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	JUM	"EW IL	SUD.
	(noted) 1. G. LARA JUN 23 1976	ARTESIA, NEW MEX	AVE .
18. I hereby certify that the information	above is true and complete to the best o	f my knowledge and belief.	~
	7 3		
TINKSM	´/	Partner	DATE 6-9-76
SIGNED Y		ear circi	DATE 0-3-10
	/		
V			
			DATE

CONDITIONS OF APPROVAL, IF ANY:

COUNTY CHAVES FIELD	Linga-SA	STA	TE NM	
OPR DUNN, DR. SAM G.			МА	Р
<u>l Keys</u>				
Sec. 33, T-6-S, R-2	26E		CO-01	₹D
990' FNL, 330' FWL	of Sec.		MC	10420
Spd 6-12-64		CLASS	E	ANIVO
Cmp 3-14-66	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING			·	
8 5/8" 102' 50 4 1/2" 955' 50				
LOGS EL GR RA IND HC A	יבוחו מרי			

TEMPORARILY ABANDUNED

Distribution limited and publication prohibited by subscribers' agreement. Reproduction rights reserved by Williams & Lee Scouting Service, Inc.						
CONT.	PROP DEPTH	1200	TYPE			

```
F.R. 6-4-64
                                     PD 1200' - SA
TD 102', WOC.
6-8-64
6-15-64
                                      Drlg. 390'.
6-22-64
                                     TD 1014', prep to perf.
                                      Cored 974-1014', rec 40' dolo., w/scatt
                                      poro & bldg wtr.
                                    poro & bldg wtr.

TD 1014', PBD 955', prep to perf.

TD 1014', PBD 955', prep to perf.
6-29-64
7-6-64
7-13-64
7-20-64
7-27-64
8-3-64
8-17-64
8-31-64
```



```
CHAVES
                Linda-San Andres
                                                    Sec. 33-6S-26E
                                          M
DUMN, DR. SAM G., #1 Keys
                                                             Page #2
9-8-64
             TD 1014', PBD 955', prep to perf.
             TD 1014', PBD 955', prep to perf. TD 1014', PBD 955', SI.
7-14-64
9-21-64
             Perf 831-835', 872-878', 901-904',
             914-919', 926-930' W/1 SPF
             Ac (831-930') 500 gals.
             Frac (831-930') 15,000 gals 10% acid +
             11,000# sd.
             Swbd 50 BAW, w/NS of oil in two days.
            TD 1014', PBD 955', SI. TD 1014', PBD 955', SI. TD 1014', PBD 955', SI. TD 1014', PBD 955', SI.
9-28-64
10-5-64
10-12-64
10-19-64
            TD 1014', PBD 955', SI.
TD 1014', PED 955', SI.
10-26-64
11-2-64
             TD 1014', PBD 955', SI.
11-9-64
```

```
TD 1014', PBD 955', SI.

TD 1014', PBD 955', tstg on pump.

TD 1014', PBD 955', tstg on pump.

TD 1014', PBD 955', SI.

TD 1014', PBD 955', SI.

TD 1014', PBD 955', SI.
11-16-64
11-23-64
11-30-64
12-7-64
12-14-64
12-21-64
                LCG TOPS: San Andres 922', Slaughter
                975'.
                (Final posting until status changes)
                TD 1014', PED 955', TEMPORARILY ABANDONED.
```

3-14-66

Form 9-331 - May 1963)

TED STATES DEPARTMENT OF THE INTERIOR (Other instructions on re-

SUBMIT IN TRIF ATE.

	Form a Budget			42~R	142
EASE	DESIGN.	KOITA	AND S	BRIAL	NO.

GEOLOGICAL SURVEY

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
--------	---------	-----	---------	----	-------

Do not use this form for proposals to drill or to deepen or plug back to a differ 7. UNIT AGREEMENT NAME well 3 GAS WELL OTHER NAME OF OPERATOR S. FARM OR LEASE NAME Dr. Sam G. Dunn Keys Federal 3. ADDRESS OF OPERATOR 9. WELL NO. 1312 Main Street, Lubbock, Texas 1 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Undesignated 990 ft. from North line & 330 ft. from West 11. SEC., T., E., M., OF BLE. AND SURVEY OR ARRA line, Sec. 33, T 6S, R 26E, NMPM Sec 33-T 68-R 26E 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OB PARISH 13. STATE 14. PERMIT NO. N.M. 3609 CR Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

				noposquant in		
г			 !	,——	· ·	
TEST WATER SHUT-OFF	Pert	OR ALTER CASING	<u> </u>	VATER SHUT-OFF	REPAIRING WELL	
TACTURE TREAT	ALF.	CIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	_
SHOOT OR ACIDIZE	\BA:	(DON®	!	SHOOTING OR ACIDIZING	ABANDON MENT*	
REPAIR WELL	сна:	NGE PLANS	·	(Other)		
Other)				Nors: Report results of mu Completion or Recompletion is		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) proposed work. It nent to this work.)

9-9-64

Ran Gamma Ray & Neutron logs, perforated with Tornada Jets. 831-835 & 872-878 & 901-904 & 914-919 & 926-930 with I shot per foot.

9-16-64

Treated with 15000 gals. 10% acid water & 11000% sand. Swabbed well 2 days, recovered 50 bbls. of acid water, no show of oil. Well shut in.



S. I hereby certify that the foregoing is true and correct SIGNED 422 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	TITLE Agent	DATE Oct. 26,1964
(This space for Federal or State office use)		DEGRAM
CONDITIONS OF APPROVAL, IF ANY:	TITLE	NOV 2 1964
**	See Instructions on Reverse Side	U. S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

	26-E 30' fr W Line o	of Sec.	D-1-4 co.01	6	
Signal 6-18-67	FORMATION	DATUM	FORMATION	DATUM	
CSG & SX - TUBĮNG	Sec. 12.				
12/2-103-00					
明 一种世		 	 		
			ļ		
LOGS EL GR RA IND HC A		<u> </u>	l	L	
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T /	4.				
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Distribution limit	ed and publication prohibite	ed by subscribe & Lee Secutions	es' agreement. Service Inc		
Reproduction rig	ed and publication prohibit ghts reserved by Williams &	ed by subscribe Lee Scouting PROP DEPT	Service, Inc.	198	
Distribution limit Reproduction rig CONT. DATE	ed and publication prohibit ghts reserved by Williams 4	k Lee Scouting	Service, Inc.	/PE	
Reproduction rig	ed and publication prohibit ghts reserved by Williams 4	k Lee Scouting	Service, Inc.	11.1	ider new
Reproduction rig	ad and publication prohibit ghts reserved by Williams 4	k Lee Scouting	Service, Inc.	11.1	ider new
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Reproduction rig	ghts reserved by Williams 4	k Lee Scouting	Service, Inc.	11.1	spittive la
F.R. 6-4-64 PD 1200' -	SA	PROP DEPT	Service, Inc.	11.1	spittive la
F.R. 6-4-64 PD 1200' -	SA	PROP DEPT	Service, Inc.	11.1	ider new petetive L (yates) NM-2547.3
F.R. 6-4-64 PD 1200' -	SA 102 10- 10 (634 hole)	PROP DEPT	Service, Inc.	11.1	spittive la
F.R. 6-4-64 PD 1200' -	SA 102 102 1014 Prop 20	S. Sert	Service. Inc. H 1200' T	UN Com	spitetive la
F.R. 6-4-64 PD 1200' -	SA 102 199 199 199 199 199 199 199 199 199 19	S. FEFT	Service Inc. H 1200' T	UN Com	spitetive la
F.R. 6-4-64 PD 1200' -	SA 102 10- 1014 12.40 1014 0140	S. Fart	# 1200' T	UN Conti	spitetive la
F.R. 6-4-64 PD 1200'	SA 102 10 1 10 19 10 10 14 10 14 10 14 10 14 10 19 10	S. TOTAL	Service Inc. H 1200' T	UN Conti	petetive L (yates) NM-2547.3
F.R. 6-4-64 PD 1200'	SA 102 10 1 10 19 10 10 14 10 14 10 14 10 14 10 19 10	S. TOTAL	Service Inc. H 1200' T	UN Conti	petetive L (yates) NM-2547.3
F.R. 6-4-64 PD 1200' -	SA 102 10 1 10 19 10 10 14 10 14 10 14 10 14 10 19 10	S. T. T. Scouting PROP DEPT S. T.	Service Inc. H 1200' T	UN Conti	petetive L (yates) NM-2547.3

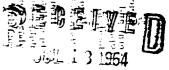
ILLEGIBLE

orm 9-331 May 1963) DEP	UT'TED STATES PARTML.√T OF THE INTERI	SUBMIT IN TRI CATE* (Other instruction in re- verse side)		au No. 42-R14
	GEOLOGICAL SURVEY		1.14.000	4650
Do not use this form for	NOTICES AND REPORTS (or proposals to drill or to deepen or piug b APPLICATION FOR PERMIT— for such o	back to a different reservoir.	S., IN INDIAN, ALLOTTE	E OR TRIBE NAM
			NIT AGREEMENT NO	A M E
officer is the second of the s	THER		i i i i i i i i i i i i i i i i i i i	3.71.24
NAME OF PERATOR			. FARM OR LEASE NAM	7/E
Dr. Sam G.	Dunn		Keys	
. ADDRESS OF OPERATOR			9. VELL NO.	
	tesia, New Mexico		I	
see also space 17 below.)	Sorth line and 330 ft.	•	Undesignat	
Sec. 33, T.68		• from West line	11. SEC., T., R., M., OR SURVEY OF AREA 33-T68-R26	
4. PERMIT NO.	15. ELEVATIONS (Show whether DE 3609 GL	F, HT, GR, etc.)	12. COUNTY OR PARISE	13. STATE
TEST WATER SHUT-OFF	OF INTENTION TO:	-	UENT REPORT OF:	WELL
CEST WATER SHUT-OFF CRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	DULL OR ALTER CASING SULTIPLE COMPLETE ABANDON® CHANGE PLANS	VATER SHUT-OFF PRACTURE TREATMENT SHOOTING OR ACIDIZING Other) Other Oll St	REPAIRING ALTERING C ABANDONME TINE S of multiple completion separated to grow the completion of the c	ASING NT*
CHACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPL proposed work. If well i nent to this work.)*	OFTEL OR ALTER CANING AULTIPLE COMPLETE ABANDON* CHANGE PLANS ETED OPERATIONS (Clearly state all pertine) a directionally drilled, give subsurface local 6-3/4* hole to a dept	NATER SHUT-OFF -RACTURE THEATMENT SHOOTING OR ACIDIZING Other) (Note: Report result Completion or Recomp at details, and give pertinent dates ations and measured and true vertic	ALTERING CABANDONME TING S of multiple completion detion Report and Log for including estimated dains depths for all marker	on Well
CHACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPL proposed work. If well i nent to this work.)*	OF THE COMPLETE ABANDON® CHANGE PLANS ETED OPERATIONS (Clearly state all pertine) s directionally drilled, give subsurface local	NATER SHUT-OFF -RACTURE THEATMENT SHOOTING OR ACIDIZING Other) (Note: Report result Completion or Recomp at details, and give pertinent dates ations and measured and true vertic	ALTERING CABANDONME OF ING. TING. To of multiple completion letion Report and Log for including estimated dain in depths for all marker and legal and lega	on Well on Well on Well on John Starting s and zones p
CHACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPL proposed work. If well i nent to this work.)*	OFTEL OR ALTER CANING AULTIPLE COMPLETE ABANDON* CHANGE PLANS ETED OPERATIONS (Clearly state all pertine) a directionally drilled, give subsurface local 6-3/4* hole to a dept	NATER SHUT-OFF -RACTURE THEATMENT SHOOTING OR ACIDIZING Other) (Note: Report result Completion or Recomp at details, and give pertinent dates ations and measured and true vertic	ALTERING CABANDONME TING TO MULTIPLE completion section Report and Log for including estimated dainst depthe for all marker and log for the completion of	on Well



	9H0G2n	
18. I hereby certify that the foregoing is true and corr	ritle Agent	DATE June 30,1964
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

*See Instructions on Reverse Side



AL CURVEY

Form	9-331	
· Mav	1963	,

UN ED STATES SUBMIT IN TRIPIC (Other instructions verse side)

	Budget	Bures	K DI	0. 1 2-8	11
LEASE	DESIGN	ATION	AND	SERIAL	20
				بر ٠	

	GEOLOGICAL SURVEY	, 	1 119072012	
SUNDRY Do not use this form f	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
well X well	···THER		7. UNIT AGREEMENT NAME	
NAME OF OPERATOR Dr. Sam G.			S. FARM OR LEASE NAME	
ADDRESS OF OPERATOR			9. WELL NO.	
	Lubbock, Texas		1-	
See also space 17 below.) At surface	location clearly and in accordance with	•	Undesignated	
Unit "I", 99 West line o	0 ft. from North 111 f Sec. 33, Twp. 6 S	ne and 330 ft. from ., R26E, NMPM	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 33-T6S-R26E, NMPM	
, PERMIT NO.	15. ELEVATIONS (Show wheth 3609 GL	er DP. RT, GR, etc.)	12. COUNT. OR PARISH 13. STATE Chaves Ne. M.	
CI	neck Appropriate Box To Indica	te Nature of Notice, Report, or (Other Data	
	OF INTENTION TO:		QUENT REPORT OF:	
CEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTI RE TREAT	CULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL	HANGE PLANS	(Other)		
Other		Completion or Recom	s of multiple completion on Well pletion Report and Log form.)	
6-14-64 Set Circ	103 ft. of 8-5/8" sulated.	urface pipe and ceme	inted with 50 sax.	
			U.S. CEC. CEE MEEN.	
I hereby certify that the fo	pegoing is true and correct			
SIGNED Lit	ompson title	Agent	DATE June 18, 1	
(This chace for Federal or				
Die chace for Kederal or	STREE OFFICE HOAD			

TITLE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TR" TCATE.

(Other instruc 3 on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

•		OF THE INTER	IOR		5. LEASE DESIGNAT	ION AND SERIAL NO.
	NM 022685-A					
APPLICATION	Y FOR PERMIT TO	O DRILL DEEPE	N OR PLUG	BACK	. 6. IF INDIAN, ALLO 	TTEE OR TRIBE NAME
a. TYPE OF WORK	ILL 📑	DEEPEN =	PLUG BA	CK [7. UNIT AGREEMEN	T NAME
b. TTPE OF WELL	, CC		1200 57			
WELL W	AS OTHER	811 70	NGLE MULT NE ZONE	IPLE	S. FARM OR LEASE	NAMB
Dr. Sam G. I	Dunn				vels	
ADDRESS OF OPERATOR					9. WELL NO.	
	Lubbock, Tex	as			10. FIELD AND POO	L. OR WILDCAT
	, , , , , , , , , , , , , , , , , , ,		tate requirements.*)		Ungesign	
At surface Unit	eport location clearly and i	from North 1	ine and 330	ft.	11. SEC., T., B., M.,	OR BLK.
At proposed prod. zor Slaughter	from West 11	THE OI Sec.33	, 108, R20E.		33-T6S-R	26E NMPM
		·				
I. DISTANCE IN MILES	AND DIRECTION FROM NEARS	ST TOWN OR POST OFFICE	! *		Chaves	1 -
5. DISTANCE FROM PROP	OSED*	16, NO	OF ACRES IN LEASE	1 17. NO.	OF ACRES ASSIGNED	- 24 0 120
LOCATION TO NEARES PROPERTY OR LEASE LIN	NE, FT.				20 40	•
4 Also to nearest drig 8. DISTANCE FROM PROF		19. PR	OPOSED DEPTH	20. ROP	ART OR CABLE TOOLS	·····
OR APPLIED FOR, ON TH	RILLING, COMPLETED, US LEASE, FT.	1	200		Rotary	• •
	ether DF. RT, GR, etc.)				22. APPROX. DATE	WORK WILL START
3609 GL					<u> Hay 26, </u>	1964
3.	PE	ROPOSED CASING AND	CEMENTING PROG	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITE OF C	TYRKI
11"	3-5/8"	28#	100 1		50 arx	
6-3/4#	4-1/2"	9.5#	TD		75 Sax -	. 3= 3
used, ceme We propose be a Gamma the zone a will be ru ABOVE SPACE DESCRIB- one. If proposal is to reventer program, if an	e to drill an ent with 50 s to drill to a Ray Neutron appears to be in to TD, ceme	ax and circular an approximation and the run and the of commercial anted with 75	late, maix ate depth of pay section 1 quality, aax and pe	and 1 1200 w111 h-1/2 rforat present pro	het set 24 There be cored, 9-54 new ed, and tr JUN - 2 JUN - 2 JUN - 2 ROSWELL, NEW duetive some and pro	hours. will and if pipe eated 1964 LSURVEY MEXICO posed new products
4.			1.000		7 · * * · · · · · · · · · · · · · · · ·	- 25 4061
SIGNED TOT	- vamisa	TITLE	Agent		DATE CIA	y 25, 196
(This space for Fede	eral or State office use)					•
PERMIT NO.			APPROVAL DATE			
					APPE	CHED
CONDITIONS OF APPROX	VAL, IF ANY:	TITLE			DAZE.	<u> </u>
					JUN	3 1964

*See Instructions On Reverse Side

FORM	C-128
Paul and	5/1/57

045	TRIBUTION	
SANTA FF		
FILE		
U.S. 6.3.		
LAND OFFICE		
TRANSPORTER	OIL	
	949	
	CE	

NEW MEXICO OIL CONSERVATIO COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

		Lees	TION A				Well No.							
Operator On. Jan J. Dann			1				I							
Section	Township				County									
33	i	}	•			es								
	<u> </u>													
feet from the	North line a	nd j	330	feet	from the	.lest	line							
. Producing Fo	rmation	Pool					Dedicated Acreage:							
							20 40 Acres							
bt to drill into and 3–29 (e) NMSA 193 o question one is '' NO If	to produce from any p 5 Comp.) 'no,'' have the interes answer is "yes,'' Ty	ool and to ts of all: pe of Con	the owners becauselidation	the p	roduction e asolidated tests below	itber for bi	mself or for bimself and							
	SECTION B					7	CERTIFICATION							
	3-26-3				E . E	I hereby	S. GEULUGICAL MANEY ROSWELL, NEW MEXICO certify that the well location							
			NEW Y	MER	Allo Constant	plotted f surveys supervis and corre and belie Register and Corre	veyed 7, 2064 red Professional Engineer and Surveyon							
	EGIB	Section 33	Section Township 33 1-5-3 1 1 1 1 1 1 1 1 1	Section Township Range 32 32 32 32 33 34 34 34	Section 39 Range 3-20-3 casion of Well: feet from the Forth line and 330 feet feet from the dedicated acreage outlined on the plat below? bit to drill into and to produce from any pool and to appropriate the p 3-29 (e) NMSA 1935 Comp.) o question one is "no," have the interests of all the owners been co no uses in two is "no," list all the owners and their respective interests of all the owners and the owners and their respective interests of all the owners and the owners and their respective interests of all the owners and the owners and their respective interests of all the owners and the owners and their respective interests of all the owners and their respective interests of all the owners and their respective	Section Township Range County Share Section of Well: Secti	Section Township Range County That was cation of Vell: feet from the Horth line and 330 feet from the Host Producing Formation Pool the only owner in the dedicated acreage outlined on the plat below? YES NO his to drill into and to produce from any pool and to appropriate the production either for his 3-29 (e) NMSA 1935 Comp.) Question one is "no," have the interests of all the owners been consolidated by commun NO If answer is "yes," Type of Consolidation Question two is "no," list all the owners and their respective interests below: Land Description Land Description							

	4	•				
DISTRIBUTION	· P	CONSERVATION COMMISSION	Form C-104			
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65			
U.S.G.S.	AND					
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (3A5			
OIL		(HH)	(1077//			
TRANSPORTER GAS	AUG : 0 :07:		Case 10334 Exh."C"			
OPERATOR	AUG 1 2 1971		E/"/"			
PRORATION OFFICE	<u> </u>		Eyh. C			
Opergior Paul Slayton	Ö. C. C.					
	ARTESIA, OFFICE					
905 North Lea, Roswe	11, New Mexico 88201					
Reason(s) for filing (Check proper box		Other (Please explain)				
New Well	Change in Transporter of:	ome: (a course expressio)				
Recompletion	Oil Dry Go	ı. 🔲 İ				
Change in Ownership X	Casinghead Gas Conde	nsate				
	PA 6 6 P 011 0					
If change of ownership give name and address of previous owner	Sam G. Dunn Oil Op	erations, P.O. Box 3095	, Lubbock, Texas			
. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Leas				
Lease Name Keys Bederal	1 Linda San And		Lease No.			
Location		5,0,0,0,0				
/ I 990		330	W			
Unit Letter;;	Feet From TheLin	e andFeet From 1	The			
Line of Section 33	vnship 6s	26E NMPM.	chaves County			
Ellie of Section 19	y					
. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.s				
Name of Authorized Transporter of Oil		Address (Give address to which approx	• • • • • • • • • • • • • • • • • • • •			
The Permission Composition	lo n	Per Dan Salay Military				
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)			
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected?	en			
give location of tanks.	00 201	1				
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:				
· COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
Designate Type of Completion	on - (X)					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
1						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations			Depth Casing Shoe			
			L			
	T	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
TEST DATA AND REQUEST FO	DP ALLOWARIE (Test must be at	har received at the land at land at land	and must be equal to or exceed top allow-			
OIL WELL		ter recovery of total volume of toda oil a pth or be for full 24 hours)	ind must be equal to or exceed top attow-			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
CAR WELL						
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Co-thurs Co-thurs			
100110011001100110	Langth of Tast	bbis. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
			Chore dize			
CERTIFICATE OF COMPLIANC	F	OH CONCEDIA				
COMPLIANCE OF COMPLIANCE	· •		TION COMMISSION			
I hereby certify that the rules and re	empletions of the Oil Consequetion	APPROVED AUG 13 19	2 19			
Commission have been compiled wi	ith and that the information given	1.10	resolt			
above is true and complete to the	best of my knowledge and belief.	BY	resser			
_		TITLE <u>NII AND GAS INSOC</u>	6700			
·						
Mariana C	X Control	This form is to be filed in co	•			
(Signal	(we)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
non-of	, ,	tests taken on the well in accord	iance with RULE 111.			
(Tui	(e)	All sections of this form mus	t be filled out completely for allow-			
	0.1971	able on new and recompleted well	III, and VI for changes of owner.			
(0.		rill out only Sections I, II.				

Separate Forms C-104 must be filed for each pool in multiple

SANTAFI FILI U.S.G.S.

HEW MEXICO DIE CONSCHONTION COMP - ON REQUEST FOR ALLOWABLE AND

torm C-104
Superseder Old C-104 and C-110
Elfective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Page 10334

	THANSPORTER GAS	-			(2 t = 1		(° 1)	Las	50 10	<i>307</i>
1.	OPHRATION OFFICE					i',,	:	Exa	1.10	• • • · · · · · · · · · · · · · · · · ·
	A. D. Raby or	James T.	Raby			<u>,;</u> ;;;				
	Box 1856, Roswel Reason(s) for Fling (Check proper box	ll, New I	Mexico,	88201	12723 L	ther (Please	explain)			
	New Well	•	n Transporter							
	Recompletion Change in Ownership	Oil Casinghe	ead Gas	Dry G Conde	= 1					
	If change of ownership give name and address of previous owner	H. B.	Prince.	606 1	N. Atki	nson, F	oswell,	New M	exico	
11.	DESCRIPTION OF WELL AND	LEASE.	Pool Name,	Including F	`otmation	I	Kind of Lease	,		Lease No.
ļ	Keys (Federal)	1 1	Linda	San	Andres		State, Federa	or Fee F	84•	
	Unit Letter D ; 990	Feet Fre	om TheN	LII	ne and3	30	_ Feet From 1	Γh•	W	······································
	Line of Section 33 Tox	wnship 6S		Range	26E	, ММРМ,	Chai	res		County
11.	DESIGNATION OF TRANSPORT	TER OF OIL	AND NAT			ve address to	which approx	ed copy of th	is form is to	be sent)
	Not Producing				_					
	Name of Authorized Transporter of Case Not Producing	inghead Gas [or Dry C	Gas 🗔	Address (Gi	ve address to	which approv	ed copy of th	is form is to	be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec	Twp.	P.ge.	is gas actua	illy connected	d? Whe	'n		
	If this production is commingled with COMPLETION DATA	th that from ar	ny other leas	e or pool,	give commin	gling order	number:			
,	Designate Type of Completion		Dit Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resty	Diff. Resiv.
	Date Spudded	Date Compl. F	Ready to Prod		Total Depth	i. <u></u>	- 	P.B.T.D.	<u></u>	-
	Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	ucing Formati	on	Top Oil/Gas	s Pay		Tubing Depi	h	· · · · · · · · · · · · · · · · · · ·
-	Perforations				<u> </u>			Depth Casing Shoe		
		7	UBING. CA	SING. AND	ND CEMENTING RECORD					
	HOLE SIZE		& TUBING		T	DEPTH SE		SACKS CEMENT		
ł								<u> </u>		
'.'	TEST DATA AND REQUEST FO	OR ALLOWA	BLE (Tes	t must be a	Ster recovery o	f total volum	of load oil a	nd must be ea	rual to or exc	end top allow-
1	OIL, WELL Date First New Oil Bun To Tanks	Date of Test			pth or be for f	ull 24 hours)				
-	Length of Test	Tubing Preseu	πe .		Casing Pres	aurė	······································	Choke Size		
	Actual Prod. During Test	Oil - Bbls.			Water - Bble.			Gan-MCF		
_	GAS WELL Actual Prof. Test-MCF/D	11		· · · · · · · · · · · · · · · · · · ·	l Bhile Coule			Co		
		Length of Tee			Bble. Conde			Gravity of C	Siperepuc	
	Testing Method (pitot, back pr.)	Tubing Pressu	re(Spot-In)	Casing Pres	ewe (Sbut-	la j	Choke Stre		
1. (CERTIFICATE OF COMPLIANO	CE					0N5ERVA		MISSION	
-	hereby certify that the rules and re Commission have been compiled w	ith and that t	the informati	lon given	APPROV	ED APR	3 0 19/	resset	Æ, 19)
•	bove is true and complete to the	best of my k	nowledge en	id belief.	BY		S INSPECTI	n.n		
							on filed in co		ith RULE 1	104.
-	(Signal	(we)			well, this	form must b	et for allowed	des a vd bel	ulation of the	or despensed he deviation
-	Owner (Title				All s	ections of th	ell in accord	be filled or		ly for allow-
	April 25, 197	4			Fill	out only 54	implated well ctions I. II.	III. end VI	for change	s of owner,
	(Dai	•)			Sipar		C-104 must		_	of condition. In multiply
				. • 1	r - (g.) (jilija pelijan n	11.4 n.	• • • •			