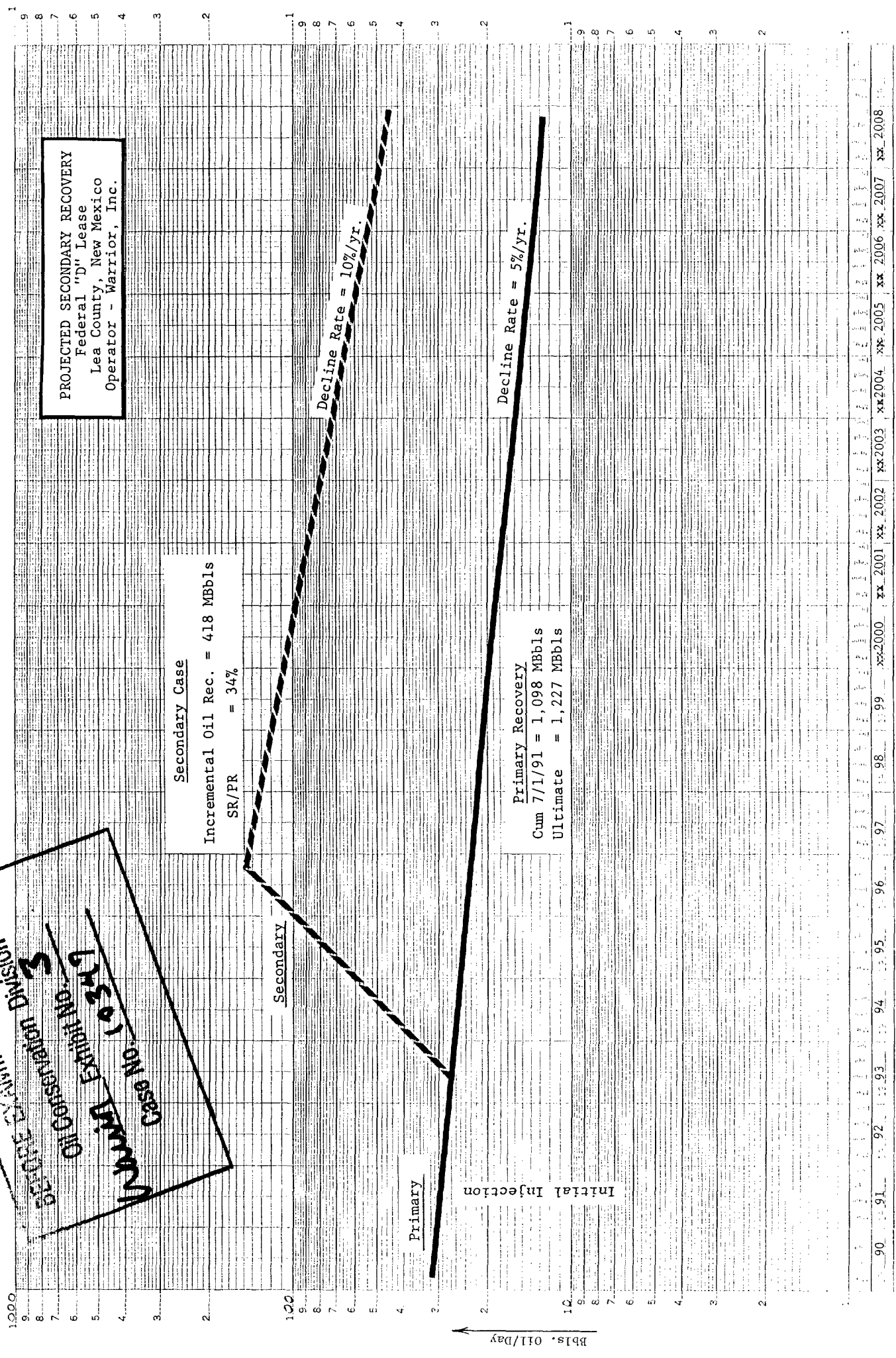


PETROLEUM EXPLORATION DIVISION
 3
 Oil Conservation Division
 EXHIBIT No. 10349
 Case No. 10349
 WARRIOR

PROJECTED SECONDARY RECOVERY
 Federal "D" Lease
 Lea County, New Mexico
 Operator - Warrior, Inc.

Secondary Case
 Incremental Oil Rec. = 418 MBbls
 SR/PR = 34%

Primary Recovery
 Cum 7/1/91 = 1,098 MBbls
 Ultimate = 1,227 MBbls



90 91 92 93 94 95 96 97 98 99 00 01 02 03 04 05 06 07 08

AS OF DATE: JUL91

NAME: FEDERAL D LEASE
FIELD: RUMONT
LOCATION: LEA COUNTY, NEW MEXICO
FORMATION:
OPERATOR: WARRIORPRIMARY RECOVERY CASE
\$20.00 OIL
\$1.30 GASNPV 5.0% 860.706 BFIT
NPV 10.0% 692.829 BFIT
NPV 15.0% 578.503 BFIT
NPV 20.0% 496.860 BFIT
NPV 25.0% 436.201 BFIT
IRR >100% BFIT

==INTERESTS AND EFFECTIVE DATE==

===== PRICES =====

===== GROSS RESERVES =====

COST	REVENUE	DATE	BEGINING	ENDING	AVERAGE	CUMULATIVE	REMAINING	ULTIMATE	%REMAINING
1.000000	0.875000	JAN91	OIL 20.00	20.00	20.00	0.000	131.440	131.440	100.00 OIL
			GAS 1.30	1.30	1.30	0.000	584.176	584.176	100.00 GAS
			COND 0.00	0.00	0.00	0.000	0.000	0.000	0.00 COND

YEAR	GROSS WELLCOUNT	AVERAGE OIL PRICE	GROSS OIL PRODUCTION	NET OIL PRODUCTION	NET OIL SALES	AVERAGE GOR	AVERAGE GAS PRICE	NET GAS PRODUCTION	NET GAS SALES	NET TOTAL REVENUE
1991(6 Mo)	11.000	20.000	5.331	4.665	93.298	4444.455	1.300	20.733	26.953	120.251
1992	11.000	20.000	10.261	8.978	179.570	4444.441	1.300	39.904	51.876	231.445
1993	11.000	20.000	9.748	8.530	170.591	4444.442	1.300	37.909	49.282	219.873
1994	11.000	20.000	9.261	8.103	162.062	4444.440	1.300	36.014	46.818	208.880
1995	11.000	20.000	8.798	7.698	153.958	4444.448	1.300	34.213	44.477	198.435
1996	11.000	20.000	8.358	7.313	146.261	4444.446	1.300	32.502	42.253	188.514
1997	11.000	20.000	7.940	6.947	138.948	4444.444	1.300	30.877	40.140	179.088
1998	11.000	20.000	7.543	6.600	132.001	4444.444	1.300	29.333	38.134	170.134
1999	11.000	20.000	7.166	6.270	125.400	4444.444	1.300	27.867	36.227	161.627
2000	11.000	20.000	6.807	5.957	119.130	4444.442	1.300	26.473	34.415	153.546
2001	11.000	20.000	6.467	5.659	113.174	4444.448	1.300	25.150	32.695	145.868
2002	11.000	20.000	6.144	5.376	107.515	4444.439	1.300	23.892	31.060	138.575
2003	11.000	20.000	5.837	5.107	102.139	4444.442	1.300	22.698	29.507	131.646
2004	11.000	20.000	5.545	4.852	97.032	4444.451	1.300	21.563	28.032	125.064
2005	11.000	20.000	5.267	4.609	92.181	4444.449	1.300	20.485	26.630	118.811
SUBTOTAL	11.000	20.000	110.472	96.663	1933.261	4444.445	1.300	429.613	558.498	2491.758
REMAINING	11.000	20.000	20.968	18.347	366.932	4444.443	1.300	81.541	106.003	472.935
TOT 19.1Yr	11.000	20.000	131.440	115.010	2300.193	4444.445	1.300	511.154	664.500	2964.693

YEAR	AVG LOB --WELL--	NET TOTAL LOB	NET TOTAL PROD TAX	NET TOTAL OPER EXP	NET OPER REVENUE	NET TOTAL INVESTMENTS	NET BFIT CASHFLOW	CUM BFIT CASHFLOW	BFIT CF DISC @ 10%	CUM BFIT CF DISC @ 10%
1991(6 Mo)	0.000	42.000	9.740	51.740	68.511	0.000	68.511	68.511	66.650	66.650
1992	0.000	84.000	18.747	102.747	128.698	0.000	128.698	197.209	116.656	183.306
1993	0.000	84.000	17.810	101.810	118.064	0.000	118.064	315.273	97.290	280.596
1994	0.000	84.000	16.919	100.919	107.960	0.000	107.960	423.233	80.879	361.476
1995	0.000	84.000	16.073	100.073	98.362	0.000	98.362	521.595	66.992	428.467
1996	0.000	84.000	15.270	99.270	89.244	0.000	89.244	610.839	55.258	483.725
1997	0.000	84.000	14.506	98.506	80.582	0.000	80.582	691.421	45.361	529.086
1998	0.000	84.000	13.781	97.781	72.353	0.000	72.353	763.775	37.028	566.114
1999	0.000	84.000	13.092	97.092	64.535	0.000	64.535	828.310	30.026	596.140
2000	0.000	84.000	12.437	96.437	57.109	0.000	57.109	885.418	24.157	620.297
2001	0.000	84.000	11.815	95.815	50.053	0.000	50.053	935.471	19.249	639.546
2002	0.000	84.000	11.225	95.225	43.351	0.000	43.351	978.822	15.158	654.703
2003	0.000	84.000	10.663	94.663	36.983	0.000	36.983	1015.805	11.757	666.460
2004	0.000	84.000	10.130	94.130	30.934	0.000	30.934	1046.739	8.942	675.402
2005	0.000	84.000	9.624	93.624	25.187	0.000	25.187	1071.926	6.620	682.022
SUBTOTAL	0.000	1218.000	201.832	1419.832	1071.926	0.000	1071.926	1071.926	682.022	682.022
REMAINING	0.000	385.000	38.308	423.308	49.627	0.000	49.627	1121.553	10.807	692.829
TOT 19.1Yr	0.000	1603.000	240.140	1843.140	1121.553	0.000	1121.553	1121.553	692.829	692.829

AS OF DATE: JUL91

NPV 5.0%	3532.809	BFIT
NPV 10.0%	2342.930	BFIT
NPV 15.0%	1601.093	BFIT
NPV 20.0%	1115.036	BFIT
NPV 25.0%	783.276	BFIT
IRR	57%	BFIT

NAME: FEDERAL D LEASE
FIELD: EUMONT
LOCATION: LEA COUNTY, NEW MEXICO
FORMATION:
OPERATOR: WARRIOR

SECONDARY RECOVERY CASE
\$20.00 OIL
\$1.30 GAS

==INTERESTS AND EFFECTIVE DATE==

===== PRICES =====

===== GROSS RESERVES =====

COST	REVENUE	DATE	BEGINING	ENDING	AVERAGE	CUMULATIVE	REMAINING	ULTIMATE	%REMAINING	
1.000000	0.875000	JAN91	OIL 20.00	20.00	20.00	0.000	548.844	548.844	100.00	OIL
			GAS 1.30	1.30	1.30	0.000	355.502	355.502	100.00	GAS
			COND 0.00	0.00	0.00	0.000	0.000	0.000	0.00	COND

YEAR	GROSS WELLCOUNT	AVERAGE OIL PRICE	GROSS OIL PRODUCTION	NET OIL PRODUCTION	NET OIL SALES	AVERAGE GOR	AVERAGE GAS PRICE	NET GAS PRODUCTION	NET GAS SALES	NET TOTAL REVENUE
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
1991(6 Mo)	12.000	20.000	5.118	4.478	89.565	4005.862	1.300	17.939	23.321	112.886
1992	12.000	20.000	9.730	8.514	170.275	2980.473	1.300	25.375	32.987	203.262
1993	12.000	20.000	10.095	8.833	176.663	1981.179	1.300	17.500	22.750	199.412
1994	12.000	20.000	17.250	15.094	301.875	1043.478	1.300	15.750	20.475	322.350
1995	12.000	20.000	29.200	25.550	511.000	993.151	1.300	25.375	32.987	543.987
1996	12.000	20.000	47.450	41.519	830.375	505.796	1.300	21.000	27.300	857.675
1997	12.000	20.000	51.253	44.846	896.921	500.000	1.300	22.423	29.150	926.071
1998	12.000	20.000	46.127	40.361	807.228	500.000	1.300	20.181	26.235	833.463
1999	12.000	20.000	41.515	36.325	726.506	500.000	1.300	18.163	23.611	750.117
2000	12.000	20.000	37.363	32.693	653.855	500.000	1.300	16.346	21.250	675.105
2001	12.000	20.000	33.627	29.423	588.469	500.000	1.300	14.712	19.125	607.594
2002	12.000	20.000	30.264	26.481	529.623	500.000	1.300	13.241	17.213	546.835
2003	12.000	20.000	27.238	23.833	476.660	500.000	1.300	11.916	15.491	492.151
2004	12.000	20.000	24.514	21.450	428.994	500.000	1.300	10.725	13.942	442.936
2005	12.000	20.000	22.063	19.305	386.095	500.000	1.300	9.652	12.548	398.643
SUBTOTAL	12.000	20.000	432.806	378.705	7574.102	687.337	1.300	260.298	338.387	7912.429
REMAINING	12.000	20.000	116.038	101.533	2030.663	500.000	1.300	50.767	65.997	2096.660
TOT 22.8Yr	12.000	20.000	548.844	480.238	9604.765	647.730	1.300	311.065	404.384	10009.148

YEAR	AVG LOE --WELL--	NET TOTAL LOE	NET TOTAL PROD TAX	NET TOTAL OPER EXP	NET OPER REVENUE	NET TOTAL INVESTMENTS	NET BRIT CASHFLOW	CUM BRIT CASHFLOW	BRIT CF DISC @ 10%	CUM BRIT CF DISC @ 10%
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
1991(6 Mo)	0.000	72.000	9.144	81.144	31.742	350.000	-318.258	-318.258	-316.356	-316.356
1992	0.000	144.000	16.464	160.464	42.798	0.000	42.798	-275.460	38.768	-277.588
1993	0.000	144.000	16.152	160.152	39.260	0.000	39.260	-236.199	32.330	-245.258
1994	0.000	144.000	26.110	170.110	152.240	0.000	152.240	-83.960	113.969	-131.289
1995	0.000	144.000	44.063	188.063	355.924	0.000	355.924	271.965	242.229	110.940
1996	0.000	144.000	69.472	213.472	644.203	0.000	644.203	916.168	398.564	509.504
1997	0.000	144.000	75.012	219.012	707.059	0.000	707.059	1623.227	398.082	907.585
1998	0.000	144.000	67.510	211.510	621.952	0.000	621.952	2245.179	318.340	1225.925
1999	0.000	144.000	60.759	204.759	545.357	0.000	545.357	2790.536	253.766	1479.691
2000	0.000	144.000	54.684	198.684	476.422	0.000	476.422	3266.958	201.542	1681.233
2001	0.000	144.000	49.215	193.215	414.379	0.000	414.379	3681.337	159.366	1840.599
2002	0.000	144.000	44.294	188.294	358.542	0.000	358.542	4039.878	125.361	1965.960
2003	0.000	144.000	39.864	183.864	308.287	0.000	308.287	4348.166	97.997	2063.957
2004	0.000	144.000	35.878	179.878	263.059	0.000	263.059	4611.224	76.023	2139.980
2005	0.000	144.000	32.290	176.290	222.353	0.000	222.353	4833.577	58.422	2198.402
SUBTOTAL	0.000	2088.000	640.912	2728.912	5183.577	350.000	4833.577	4833.577	2198.402	2198.402
REMAINING	0.000	1200.000	169.829	1369.829	726.830	0.000	726.830	5560.407	144.528	2342.929
TOT 22.8Yr	0.000	3288.000	810.741	4098.741	5910.407	350.000	5560.407	5560.407	2342.929	2342.929

RUN DATE: 07-08-1991

FEDERAL D LEASE-SEC REC EVALU.
LEA COUNTY, NEW MEXICO

RUN TIME: 08:36:32

AS OF DATE: JUL91

INCREMENTAL SECONDARY RECOVERY
ECONOMICS

NPV 5.0% 2672.103 BFIT
 NPV 10.0% 1650.100 BFIT
 NPV 15.0% 1022.590 BFIT
 NPV 20.0% 618.176 BFIT
 NPV 25.0% 347.075 BFIT
 IRR 36% BFIT

===== PRICES =====										
===== GROSS RESERVES =====										
	BEGINING	ENDING	AVERAGE	CUMULATIVE	REMAINING	ULTIMATE	%REMAINING			
OIL	20.00	20.00	20.00	0.000	417.404	417.404	100.00	OIL		
GAS	1.30	1.30	1.30	0.000	-228.674	-228.674	100.00	GAS		
COND	0.00	0.00	0.00	0.000	0.000	0.000	0.00	COND		
YEAR	GROSS WELLCOUNT	AVERAGE OIL PRICE	GROSS OIL PRODUCTION	NET OIL PRODUCTION	NET OIL SALES	AVERAGE GOR	AVERAGE GAS PRICE	NET GAS PRODUCTION	NET GAS SALES	NET TOTAL REVENUE
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
1991(6 Mo)	1.000	20.000	-0.213	-0.187	-3.733	14966.160	1.300	-2.794	-3.632	-7.365
1992	1.000	20.000	-0.531	-0.465	-9.295	31263.613	1.300	-14.529	-18.888	-28.183
1993	1.000	20.000	0.347	0.304	6.071	-67233.117	1.300	-20.409	-26.532	-20.461
1994	1.000	20.000	7.989	6.991	139.813	-2898.681	1.300	-20.264	-26.343	113.470
1995	1.000	20.000	20.402	17.852	357.042	-495.067	1.300	-8.838	-11.489	345.552
1996	1.000	20.000	39.092	34.206	684.114	-336.272	1.300	-11.502	-14.953	669.161
1997	1.000	20.000	43.313	37.899	757.973	-223.075	1.300	-8.454	-10.991	746.982
1998	1.000	20.000	38.584	33.761	675.227	-271.102	1.300	-9.153	-11.899	663.328
1999	1.000	20.000	34.349	30.055	601.105	-322.874	1.300	-9.704	-12.615	588.490
2000	1.000	20.000	30.556	26.736	534.725	-378.775	1.300	-10.127	-13.165	521.560
2001	1.000	20.000	27.160	23.765	475.295	-439.223	1.300	-10.438	-13.569	461.725
2002	1.000	20.000	24.120	21.105	422.107	-504.690	1.300	-10.652	-13.847	408.260
2003	1.000	20.000	21.401	18.726	374.521	-575.730	1.300	-10.781	-14.015	360.505
2004	1.000	20.000	18.969	16.598	331.962	-652.963	1.300	-10.838	-14.089	317.872
2005	1.000	20.000	16.795	14.696	293.914	-737.105	1.300	-10.832	-14.082	279.832
SUBTOTAL	1.000	20.000	322.334	282.042	5640.841	-600.320	1.300	-169.315	-220.110	5420.730
REMAINING	1.000	20.000	95.070	83.187	1663.730	-369.939	1.300	-30.774	-40.006	1623.725
TOT 22.8Yr	2.807	20.000	417.404	365.229	7304.571	-547.848	1.300	-200.089	-260.116	7044.455

YEAR	AVG LOB --WELL--	NET TOTAL LOB	NET TOTAL PROD TAX	NET TOTAL OPER EXP	NET OPER REVENUE	NET TOTAL INVESTMENTS	NET BPIT CASHFLOW	CUM BPIT CASHFLOW	BPIT CF DISC @ 10%	CUM BPIT CF DISC @ 10%
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
1991(6 Mo)	0.000	30.000	-0.597	29.403	-36.769	350.000	-386.769	-386.769	-383.006	-383.006
1992	0.000	60.000	-2.283	57.717	-85.900	0.000	-85.900	-472.669	-77.889	-460.894
1993	0.000	60.000	-1.657	58.343	-78.803	0.000	-78.803	-551.472	-64.960	-525.855
1994	0.000	60.000	9.191	69.191	44.279	0.000	44.279	-507.193	33.090	-492.765
1995	0.000	60.000	27.990	87.990	257.563	0.000	257.563	-249.630	175.237	-317.528
1996	0.000	60.000	54.202	114.202	554.959	0.000	554.959	305.328	343.306	25.778
1997	0.000	60.000	60.506	120.506	626.477	0.000	626.477	931.805	352.721	378.499
1998	0.000	60.000	53.730	113.730	549.599	0.000	549.599	1481.404	281.312	659.811
1999	0.000	60.000	47.668	107.668	480.822	0.000	480.822	1962.226	223.740	883.551
2000	0.000	60.000	42.246	102.246	419.313	0.000	419.313	2381.540	177.385	1060.937
2001	0.000	60.000	37.400	97.400	364.326	0.000	364.326	2745.865	140.117	1201.053
2002	0.000	60.000	33.069	93.069	315.191	0.000	315.191	3061.056	110.204	1311.257
2003	0.000	60.000	29.201	89.201	271.304	0.000	271.304	3332.361	86.239	1397.497
2004	0.000	60.000	25.748	85.748	232.125	0.000	232.125	3564.485	67.081	1464.578
2005	0.000	60.000	22.666	82.666	197.165	0.000	197.165	3761.651	51.802	1516.379
SUBTOTAL	0.000	870.000	439.079	1309.079	4111.651	350.000	3761.651	3761.651	1516.379	1516.379
REMAINING	0.000	815.000	131.522	946.522	677.203	0.000	677.203	4438.854	133.721	1650.100
TOT 22.8Yr	0.000	1685.000	570.601	2255.601	4788.854	350.000	4438.854	4438.854	1650.100	1650.100

EXHIBIT "B"

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☒ Secondary Recovery ☐ Pressure Maintenance ☐ Disposal ☐ Storage
Application qualifies for administrative approval? ☐ yes ☒ no
- II. Operator: WARRIOR INC.
Address: P. O. Box 5970 Hobbs, New Mexico 88241
Contact party: M. Y. (Merch) Merchant Phone: (505) 397-3596
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: M. Y. Merchant Title Consulting Petroleum Engr.
Signature: *M. Y. Merchant* Date: June 6, 1991
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

353

1001 1002 1003 1004 1005 1006 1007 1008 1009 1010 1011 1012 1013 1014 1015 1016 1017 1018 1019 1020 1021 1022 1023 1024 1025 1026 1027 1028 1029 1030 1031 1032 1033 1034 1035 1036 1037 1038 1039 1040 1041 1042 1043 1044 1045 1046 1047 1048 1049 1050 1051 1052 1053 1054 1055 1056 1057 1058 1059 1060 1061 1062 1063 1064 1065 1066 1067 1068 1069 1070 1071 1072 1073 1074 1075 1076 1077 1078 1079 1080 1081 1082 1083 1084 1085 1086 1087 1088 1089 1090 1091 1092 1093 1094 1095 1096 1097 1098 1099 1100 1101 1102 1103 1104 1105 1106 1107 1108 1109 1110 1111 1112 1113 1114 1115 1116 1117 1118 1119 1120 1121 1122 1123 1124 1125 1126 1127 1128 1129 1130 1131 1132 1133 1134 1135 1136 1137 1138 1139 1140 1141 1142 1143 1144 1145 1146 1147 1148 1149 1150 1151 1152 1153 1154 1155 1156 1157 1158 1159 1160 1161 1162 1163 1164 1165 1166 1167 1168 1169 1170 1171 1172 1173 1174 1175 1176 1177 1178 1179 1180 1181 1182 1183 1184 1185 1186 1187 1188 1189 1190 1191 1192 1193 1194 1195 1196 1197 1198 1199 1200 1201 1202 1203 1204 1205 1206 1207 1208 1209 1210 1211 1212 1213 1214 1215 1216 1217 1218 1219 1220 1221 1222 1223 1224 1225 1226 1227 1228 1229 1230 1231 1232 1233 1234 1235 1236 1237 1238 1239 1240 1241 1242 1243 1244 1245 1246 1247 1248 1249 1250 1251 1252 1253 1254 1255 1256 1257 1258 1259 1260 1261 1262 1263 1264 1265 1266 1267 1268 1269 1270 1271 1272 1273 1274 1275 1276 1277 1278 1279 1280 1281 1282 1283 1284 1285 1286 1287 1288 1289 1290 1291 1292 1293 1294 1295 1296 1297 1298 1299 1300 1301 1302 1303 1304 1305 1306 1307 1308 1309 1310 1311 1312 1313 1314 1315 1316 1317 1318 1319 1320 1321 1322 1323 1324 1325 1326 1327 1328 1329 1330 1331 1332 1333 1334 1335 1336 1337 1338 1339 1340 1341 1342 1343 1344 1345 1346 1347 1348 1349 1350 1351 1352 1353 1354 1355 1356 1357 1358 1359 1360 1361 1362 1363 1364 1365 1366 1367 1368 1369 1370 1371 1372 1373 1374 1375 1376 1377 1378 1379 1380 1381 1382 1383 1384 1385 1386 1387 1388 1389 1390 1391 1392 1393 1394 1395 1396 1397 1398 1399 1400 1401 1402 1403 1404 1405 1406 1407 1408 1409 1410 1411 1412 1413 1414 1415 1416 1417 1418 1419 1420 1421 1422 1423 1424 1425 1426 1427 1428 1429 1430 1431 1432 1433 1434 1435 1436 1437 1438 1439 1440 1441 1442 1443 1444 1445 1446 1447 1448 1449 1450 1451 1452 1453 1454 1455 1456 1457 1458 1459 1460 1461 1462 1463 1464 1465 1466 1467 1468 1469 1470 1471 1472 1473 1474 1475 1476 1477 1478 1479 1480 1481 1482 1483 1484 1485 1486 1487 1488 1489 1490 1491 1492 1493 1494 1495 1496 1497 1498 1499 1500 1501 1502 1503 1504 1505 1506 1507 1508 1509 1510 1511 1512 1513 1514 1515 1516 1517 1518 1519 1520 1521 1522 1523 1524 1525 1526 1527 1528 1529 1530 1531 1532 1533 1534 1535 1536 1537 1538 1539 1540 1541 1542 1543 1544 1545 1546 1547 1548 1549 1550 1551 1552 1553 1554 1555 1556 1557 1558 1559 1560 1561 1562 1563 1564 1565 1566 1567 1568 1569 1570 1571 1572 1573 1574 1575 1576 1577 1578 1579 1580 1581 1582 1583 1584 1585 1586 1587 1588 1589 1590 1591 1592 1593 1594 1595 1596 1597 1598 1599 1600 1601 1602 1603 1604 1605 1606 1607 1608 1609 1610 1611 1612 1613 1614 1615 1616 1617 1618 1619 1620 1621 1622 1623 1624 1625 1626 1627 1628 1629 1630 1631 1632 1633 1634 1635 1636 1637 1638 1639 1640 1641 1642 1643 1644 1645 1646 1647 1648 1649 1650 1651 1652 1653 1654 1655 1656 1657 1658 1659 1660 1661 1662 1663 1664 1665 1666 1667 1668 1669 1670 1671 1672 1673 1674 1675 1676 1677 1678 1679 1680 16

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, Kathi Bearden

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of _____

One weeks.
Beginning with the issue dated

June 3, 1991
and ending with the issue dated

June 3, 1991

Kathi Bearden
General Manager

Sworn and subscribed to before

me this 6th day of

June, 1991

Krista B. Parker
Notary Public.

My Commission expires

July 26, 1994

Lea, N.M.

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE

June 3, 1991

Warrior, Inc., P.O. Box 5970, Hobbs, New Mexico 88241, is filing an application to convert Federal "D" Well No. 2 to water injection for a lease waterflood project. This well is located 1980' from the North line and 660' from the West line, Section 26, T-20-S, R-36-E, Lea County, New Mexico.

The intention of applicant is to inject produced water of the same lease into the Eumont zone at an average rate of 200 BWPD at pressures ranging from 0-750 psig.

All interested parties must file objections, if any, or request a hearing with Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87501 within 15 days of this notice. M.Y. Merch Merchant (505) 397-3596.

WARRIOR INC.

FEDERAL "D" NO. 2

Well Name: Federal "D" #2

Type: Producing Oil Well
Original Operator: Amerada Petroleum Corp.
Date Drilled: August, 1954

Location: 1980' from N. Line and 660' from West Line, Section 26,
T205, R36E, Lea County, New Mexico
Depth: 3990'

Completion Record:	<u>Size</u>	<u>Wt.</u>	<u>Depth.</u>	<u>Cement</u>	<u>Comments</u>
Casing:	9 5/8"	36#	317'	300 Sacks	(Cemented Circulated)
	7"	23#	3990'	800 Sacks	(Cement Top @ 1457')

Perforations: 3804 - 3898
3910 - 3964

Stimulation: 1,000 gal. Acid
Frac w/20,000 gal. oil and 22,500 # sand

WARRIOR INC.

FEDERAL D.#2

PART VIII: The proposed injection zone is Eumont and lithology is sandy dolomite. The top of the Eumont is 3670' and injection zone is 3804-3964' . The only fresh water in the area is the Ogallala at 150-250' from surface. There is no fresh water zones below the injection zone.

PART IX: There are no plans to acidize the injection zone at this time.

PART X : Should be on NMOCD file.

PART XI : A fresh water well exist east of the proposed injection well. A water analysis from the same well is attached.

7

XI : C-108

To Warrior Inc.

Sample Number 218
*Milligrams per liter

Submitted by Mr. Merchant Date Received 06-05-91

Well No. see below Depth _____ Formation _____

County Lea Field _____ Monument _____ Source Water Well

Resistivity....	5.0 @ 74°F		
Specific Gr....	0.985		
pH.....	8.4		
Calcium*.....	800		
Ca			
Magnesium*.....	nil		
Mg			
Chlorides*.....	650		
Cl			
Sulfates*	525		
SO ₄			
Bicarbonates*..	763		
HCO ₃			
Soluble Iron*..	nil		
Fe			

Sample from well west of Tuffy Coopers House

Remarks:

*Milligrams per liter

John Eubank

Respectfully submitted,

Analyst: _____

HALLIBURTON COMPANY

cc:

By _____

CHEMIST

NOTICE

THIS REPORT IS LIMITED TO THE DESCRIBED SAMPLE TESTED. ANY USER OF THIS REPORT AGREES THAT HALLIBURTON SHALL NOT BE LIABLE FOR ANY LOSS OR DAMAGE, WHETHER IT BE TO ACT OR OMISSION, RESULTING FROM SUCH REPORT OR ITS USE.

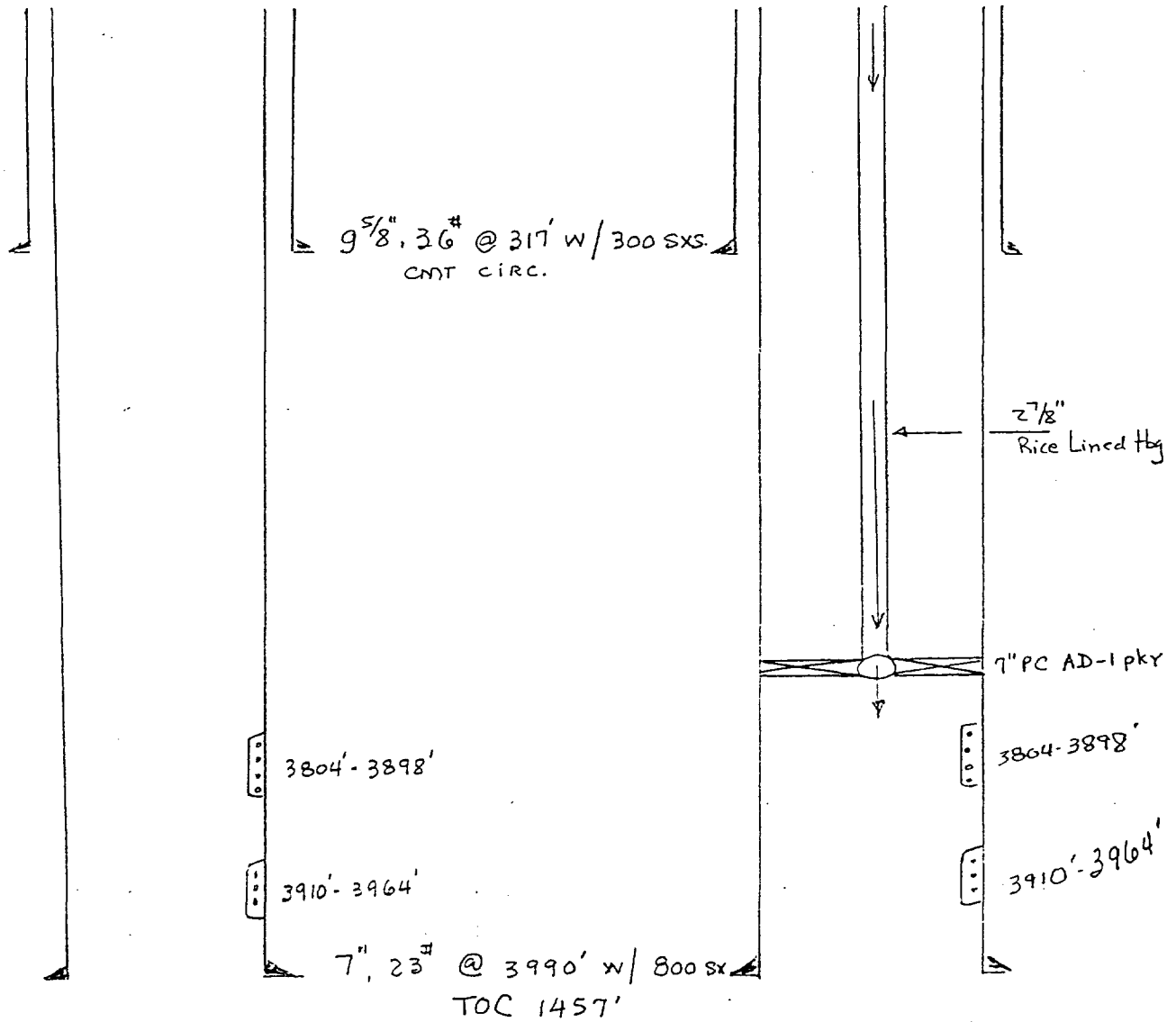
WARRIOR INC.

FEDERAL "D" NO. 2

PART XII

WARRIOR INC. has examined available geologic and engineering data, and finds no evidence of open faults or any other hydrologic connection between the injection zone and any source of drinking water.

FEDERAL "D" No. 2



WARRIOR INC.

FEDERAL D WELL NO. 2

PART III. DATA ON PORPOSED OPERATION:

1. Average injection rate is estimated at 200 bwpd, and maximum injection should not exceed 200 bpd.
2. This will be a closed system.
3. Average injection pressure is estimated to be vacuum, and maximum is estimated to be 750 psig.
4. Not applicable.
5. Not applicable.

WARRION INC.

FEDERAL "D" NO. 2

CHEVRON USA INC.

Eunice Monument South Unit B (formerly Conoco Reed B #9)

Unit Letter M, Section 23, T205, R36E

Drilled to 3977'; 8 5/8" 28# @ 1437' w/650 sxs.

5 1/2" 14# @ 3971' w/1413 sxs.

Perf.: 3870' - 3920'

Fed. form filed 3/5/91 to convert well to injection by

NMOCD order # R7766A.

WARRIOR INC.

FEDERAL "D" NO. 2

PART VI FORM C-108

- 1) YARBROUGH OIL
Elliott State No. 1 Unit Letter P
330' FEL, 990' FSL
Section 27, T205, R36E
Lea County, New Mexico

- 2) 8 5/8" 24# @ 319' TOC Surface
5 1/2" 155# @ 4080' w/800 sxs.
Perf.: 3964' - 84'; 3998' - 4005'
C-103 filed in '81 to set plug @ 3900'
Perf. 3624' - 3684'. No follow-up in OCD Hobbs office

WARRIOR INC.

FEDERAL "D" NO. 2

Well Name: State WE "D" #1

Original Operator: Amerada Petroleum Corp.

Current Operator: Warrior Inc.

Date Drilled: Jan., 1954

Location: 1980' from South Line and 660' from East Line, Section 27,
T205, R36E, Lea County, New Mexico

Depth: 7201'

Completion Record:	<u>Size</u>	<u>Wt.</u>	<u>Depth.</u>	<u>Cement</u>	<u>Comments</u>
Casing:	13 3/8"		291'	300 sx	(Cement Circulated)
	8 5/8"		2990'	1500 sx	(Cement Circulated)
	5 1/2"		7189'	1150 sx	(Top Cement @ 2000 ft.)

Perforations: 3930 - 4005
4025 - 4085
4125 - 4170Stimulation: 1,000 gal. Acid
Frac w/10,000 # sand, set CIBP @ 4110'
4/60 set CIBP @ 3605'
Perf. 3460 - 92
3530 - 3542
Stim. 1,000 gal. Acid
Frac 25,000 gal. + 64,000 # sand
"Not Successful"

[Temp. Abdon. 10/27/60]

Feb, 1973 - Ran Rods, Tubing and Pump and put on production.

Well is currently TA'd

14

WARRIOR INC.

FEDERAL "D" NO. 2

Well Name: Federal "D" #1

Type: Producing

Original Operator: Amerada Petroleum Corp.

Current Operator: Warrior Inc.

Date Drilled: July, 1954

Location: 660' from West Line and 1980' from South Line, Section 26,
T205, R36E, Lea County, New MexicoDepth: 4145'
PBSD

Completion Record:	Size	Wt.	Depth.	Cement	Comments
Casing:	9 5/8"	36#	337'	300 sacks	
	7"	23#	4145'	800 sacks	(Top Cement @ 2433')

Perforations: 4027 - 4063

Stimulation: 500 gal. Acid
Frac w/6,000 # sand, swab test 1 BW/hr. + 6 BW/hr.
sqz. w/100 sacksPerforations: 3826 - 3910
3922 - 3975Stimulation: 1,000 gal. Acid
Frac w/6,000 gal. oil and 6,000 # sandPerforations: 3605 - 3625
3673 - 3714Stimulation: 1,000 gal. Acid
Frac w/6,000 gal. + 6,000 # sand, swab 1 BW/hr. + 6 BW/hr.
sqz. w/75 sx.Perforations: 3324 - 70
3380 - 3428Stimulation: 1,000 gal. Acid
Frac w/6,000 gal. oil + 6,000 # sand, swab test 1 BW/hr.
sqz. w/755 sx.Drill out plugs to open 3826 - 3910, 3922 - 3975
PBSD 3974

15

WARRIOR INC.

FEDERAL "D" NO. 2

Well Name: Federal "D" #3

Type: Producing

Original Operator: Amerada Petroleum Corp.

Current Operator: Warrior Inc.

Date Drilled: Sept, 1954

Location: 1980 from North Line and 660 from East Line of Section 27,
T205, R36E, Lea County, New Mexico

Depth:

Completion Record:	<u>Size</u>	<u>Wt.</u>	<u>Depth</u>	<u>Cement</u>	<u>Comments</u>
Casing:	9 5/8"	36#	305'	300 sx	
	7"	23#	4075'	800 sx	(Top Cement @ 2351')
Perforations:	4012 - 4060				
Stimulation:	1,000 gal. Acid				
	Frac w/7,000 gal. + 7,000 gal. # sand				
	Swab 5 BO/hr. + 5 Bw/hr.				
	Set CIBP @ 4,006'				
Perforations:	3912 - 4000				
Stimulation:	1,000 gal. Acid				
	Frac w/20,000 gal. + 20,000 # sand				
	Nov., 1956-Drilled out plug @ 4006'				

WARRIOR INC.

FEDERAL "D" NO. 2

Well Name: Federal "D" #4

Type: Currently producing

Original Operator: Amerada Petroleum Corp.

Current Operator: Warrior Inc.

Date Drilled: Oct., 1954

Location: 660' from West Line and 660' from North Line, Section 26,
T205, R36E, Lea County, New MexicoDepth: 3980'
PBSD 3973'

Completion Record:	<u>Size</u>	<u>Wt.</u>	<u>Depth</u>	<u>Cement</u>	<u>Comments</u>
Casing:	9 5/8"	36#	328'	300 sx	
	7"	23#	3980'	800 sx	(Top Cement @ 2334')
Perforations:	3989 - 3947				
Stimulation:	500 gal. Acid				
	Frac w/20,000 gal. + 22,500 # sand				
	Flowing well - Currently pumping				

19

WARRIOR INC.

FEDERAL "D" NO. 2

Well Name: Federal "D" #5

Original Operator: Amerada Petroleum Corp.

Current Operator: Warrior Inc.

Date Drilled: Jan., 1955

Location: 660' from West Line and 660' from South Line, Section 26,
T205, R36E, Lea County, New MexicoDepth: 3955'
PBTD 3950'

Completion Record:	<u>Size</u>	<u>Wt.</u>	<u>Depth.</u>	<u>Cement</u>	<u>Comments</u>
Casing:	9 5/8"		317'	400 sx	(Circulated)
	7"	23#	3955'	800 sx	(Top Cement 2211 -28)

Perforations: 3848 - 3940

Stimulation: 1,000 gal. Acid
Frac w/20,000 gal. + 20,000 # sand

Perforations: 3360 - 3410 -Gas

3440 - 3460 -Gas

Stimulation: Frac w/ 20,000 gal. + 20,000 # sand
11/57- Frac w/40,000 gal. + 40,000 # sand
Zone started making oil in May 1958
7/60- Pulled Dual Packer

Currently, well is TA'd

18

WARRIOR INC.

FEDERAL "D" NO. 2

Well Name: Federal "D" #6

Type:

Original Operator: Amerada Petroleum Corp.

Current Operator: Warrior Inc.

Date Drilled: Feb., 1955

Location: 1980' from West Line and 660' from South Line, Section 26,
T205, R36E, Lea County, New Mexico

Depth: 3960'

Completion Record:	<u>Size</u>	<u>Wt.</u>	<u>Depth.</u>	<u>Cement</u>	<u>Comments</u>
Casing:	9 5/8"		308'	250 sx	(Cement Circulated)
	7"	23#	3960'	800 sx	(Cement Top @ 1513')
	D.V. Collar		1998'	500 sx	(Did not Circulate)
Perforations:	3746 - 3808				
	3826 - 3888				
Stimulation:	1,000 gal. Acid				
	Frac w/20,000 gal. + 20,000 # sand				
	6/67 Acid w/1,000 gal.				

19

WARRIOR INC.

FEDERAL "D" NO. 2

Well Name: Federal "D" #7

Type:

Original Operator: Amerada Petroleum Corp.

Current Operator: Warrior Inc.

Date Drilled: March, 1955

Location: 1980 from South Line and 1980 from West Line, Section 26,
T205, R36E, Lea County, New Mexico

Depth: 3895' (original)

Completion Record:	<u>Size</u>	<u>Wt.</u>	<u>Depth</u>	<u>Cement</u>	<u>Comments</u>
Casing:	8 5/8"		302'	200 sx	(Circulated)
	5 1/2"	15.5#	3705'	800 sx	1356'
	D.V. Collar			600 sx	
	@ 1915'				
Perforations:	3705 - 3895 -open hole				
Stimulation:	Frac w/ 20,000 gal. + 20,000 # sand				
	3/80- set sqz. w/350 sx., deepened to 4520				
	set 4" liner 4520 - 3602, cemented w/355 sx				
Perforations:	4262 - 66				
	4284 - 92				
	4299 - 4305				
	4329 - 36				
	4444 - 46				
	4448 - 58				
	4470 - 76				
Stimulation:	4300 gal. Acid + N ₂ , tested water and <u>no gas</u>				
	3/1984 set BP @ 4210'				
Perforations:	4106 - 4118				
Stimulation:	Acid w/2,800 gal., tested 3 BO + 20 BW + 20 MCF				
	10/85- Frac w/ 12,000 gal. + 15,000 # sand				

WARRIOR INC.

FEDERAL "D" NO. 2

Well Name: Federal "D" #8

Type:

Original Operator: Amerada Petroleum Corp.

Current Operator: Warrior Inc.

Date Drilled: March, 1955

Location: 1980 from North Line and 1980 from West Line, Section 26,
T205, R36E, Lea County, New Mexico

Depth: 3940'

Completion Record:	Size	Wt.	Depth	Cement	Comments
Casing:	8 5/8"	32#	1403'	1,000 sx	(Circulated)
	5 1/2"	15.5#	3896'	800 sx	(Cement Top @1181')
Perforations:	3896 - 3940- open hole				
Stimulation:	Acid 1,000 gal				
	Frac w/25,000 gal. + 25,000 # sand				
Perforations:	2/56- 3200 - 3210- gas zone				
	3220 - 3244- gas zone				
Stimulation:	Acid 500 gal.				
	Frac w/10,000 gal. + 10,000 # sand				
Perforations:	4/67- 1 hole @ 3726				
	3742				
	3751				
	3760				
	3794				
	3826				
	3841				
Stimulation:	500 gal. Acid				
	Frac w/30,000 gal. + 30,000 # sand				

WARRIOR INC.

FEDERAL "D" NO. 2

Well Name: Federal "D" #9

Type: Producer

Original Operator: Amerada Petroleum Corp.

Current Operator: Warrior Inc.

Date Drilled: April, 1955

Location: 1980 from West Line and 660 from North Line, Section 26,
T205, R36E, Lea County, New Mexico

Depth: 3910'

Completion Record:	<u>Size</u>	<u>Wt.</u>	<u>Depth</u>	<u>Cement</u>	<u>Comments</u>
Casing:	8 5/8"	32#	1385'	900 sx	(Circulated)
	5 1/2"	15.5#	3870'	800 sx	(Circulated)
Perforations:	3870 - 3910- open hole				
Stimulation:	Acid 1,000 gal.				
	Frac w/25,000 gal. + 25,000 # sand				
Perforations:	5/66- 1 hole @ 3728				
	3739				
	3757				
	3777				
	3795				
	3806				
	3813				
	3821				
Stimulation:	Acid 1,000 gal.				
	Frac w/25,000 gal. + 10,000 # sand				

WARRIOR INC.

Well Name: Federal D #12

Type: Producing

Original &
Current Oper. Warrior Inc.

Dated Drilled: December, 1977

Location: 990' from the North Line & 330' from the East line
Section 27, T-20-S, R-36-E, Lea County, New Mexico

Depth: 4122'

Completion
Record: 8 5/8" csg. 28#, H-40 set at 334' with 250 sxs. Circ. 50 sxs.
4 1/2" csg. 10.5#, J-55 set at 4122' with 1150 sxs. circ.
125 sxs.

Perforations: 3180-3641' , 3950-4067'

Stimulation: Acidized w/6000 gal. of FE acid and 160,000 SCF of Nitrogen

NAME AND ADDRESS OF SURFACE OWNER AND OFF-SET OPERATORS:

SURFACE OWNER: MR. DALE (TUFFY) COOPER
Monument, New Mexico 88265

OFF-SET OPERATORS:

- 1) YARBROUGH OIL
P. O. Box 1001
Eunice, New Mexico 88231
- 2) ZIA ENERGY, INC.
Box 2219
Hobbs, New Mexico 88240
- 3) E. L. HEGWER
Box 1637
Hobbs, New Mexico 88240
- 4) EXXON USA
Box 1600
Midland, Texas 79702
- 5) CHEVRON USA
Box 1150
Midland, Texas 79705

EXHIBIT "C"

Dale (Tuffy) Cooper
Monument, New Mexico 88265

Yarbrough Oil
P.O. Box 1001
Eunice, NM 88231

Zia Energy, Inc.
P.O. Box 2219
Hobbs, NM 88240

E.L. Hegwer
P.O. Box 1637
Hobbs, NM 88240

EXXON USA
P.O. Box 1600
Midland, Texas 79702

Chevron U.S.A.
P.O. Box 1150
Midland, TX 79705

Bureau of Land Management
P.O. Box 1778
Carlsbad, NM 88220

Oil Conservation Division
P.O. Box 1980
Hobbs, NM 88240
Attn: Mr. Jerry Sexton

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 10347

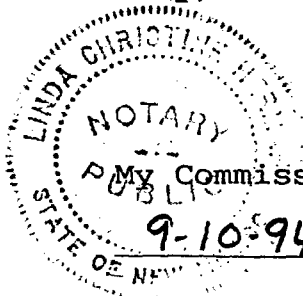
APPLICATION OF WARRIOR, INC. FOR
A WATERFLOOD PILOT PROJECT,
LEA COUNTY, NEW MEXICO

CERTIFICATE OF MAILING
AND
COMPLIANCE WITH ORDER R-8054

In accordance with the Division Rule 1207 (Order R-8054), I hereby certify that on June 19, 1991, I caused to be mailed by certified mail return-receipt requested notice of this hearing and a copy of the application for the above referenced case along with the cover letter, at least twenty days prior to the hearing set for July 11, 1991, to the parties shown in the application as evidenced by the attached copies of return receipt cards.


W. Thomas Kellahan

SUBSCRIBED AND SWORN to before me this 10th day of
July, 1991.




Notary Public

My Commission Expires:

9-10-94

BEFORE EXAMINER MORROW
Oil Conservation Division
Warrior Exhibit No. <u>4</u>
Case No. <u>10347</u>

SENDER: Complete Items 1 and 2 when additional services are desired, and complete Items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: E. L. Hegwer Post Office Box 1637 Hobbs, New Mexico 88240 Warrior Leasehold WTK	4. Article Number P 676 666 447 Type of Service: ☐ Registered ☐ Insured ☒ Certified ☐ COD ☐ Express Mail ☐ Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Address <i>E. L. Hegwer</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X	
7. Date of Delivery 6-24-91	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

SENDER: Complete Items 1 and 2 when additional services are desired, and complete Items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: EXXON U.S.A. Post Office Box 1600 Midland, Texas 79702 Warrior Leasehold WTK	4. Article Number P 676 666 448 Type of Service: ☐ Registered ☐ Insured ☒ Certified ☐ COD ☐ Express Mail ☐ Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Address X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X <i>[Signature]</i>	
7. Date of Delivery JUN 26 1991	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
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3. Article Addressed to: Chevron U.S.A. Post Office Box 1150 Midland, Texas 79705 Warrior Leasehold WTK	4. Article Number P 676 666 449 Type of Service: ☐ Registered ☐ Insured ☒ Certified ☐ COD ☐ Express Mail ☐ Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Address X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X <i>[Signature]</i>	
7. Date of Delivery JUN 21 1991	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
DALE (Tuffy) COOPER
monument, nm 88265

4. Article Number
P 676 666 453

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Address
X Dale Cooper

6. Signature — Agent
X

7. Date of Delivery
6-20-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
Zia Energy, Inc.
Post Office Box 2219
Hobbs, New Mexico 88240
Warrior Leasehold WTK

4. Article Number
P 676 666 135

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Address
X Maisha Webb

6. Signature — Agent
X

7. Date of Delivery
6/20/91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
Yarbrough Oil
Post Office Box 1001
Eunice, New Mexico 88231

Re: Warrior Leasehold WTK

4. Article Number
P 676 666 134

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Address
X Paul Patton

6. Signature — Agent
X

7. Date of Delivery
6/27/91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

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3. Article Addressed to: Bureau of Land Management Post Office Box 1778 Carlsbad, New Mexico 88220 Warrior Leasehold WTK	4. Article Number P 676 666 450 Type of Service: ☐ Registered ☐ Insured ☒ Certified ☐ COD ☐ Express Mail ☐ Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature - Address X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X	
7. Date of Delivery 6/30/91	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

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3. Article Addressed to: Oil Conservation Division Post Office Box 1980 Hobbs, New Mexico 88240 Attn: Jerry Sexton Warrior Leasehold WTK	4. Article Number P 676 666 451 Type of Service: ☐ Registered ☐ Insured ☒ Certified ☐ COD ☐ Express Mail ☐ Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature - Address X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X	
7. Date of Delivery 6-25-91	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

RECEIVED JUN 26 1991

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 10347

APPLICATION OF WARRIOR, INC. FOR
A WATERFLOOD PILOT PROJECT,
LEA COUNTY, NEW MEXICO

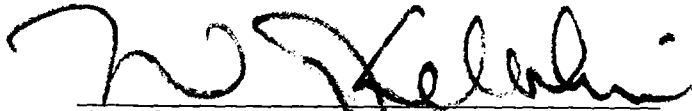
RECEIVED

JUL 10 1991

OIL CONSERVATION DIVISION

CERTIFICATE OF MAILING
AND
COMPLIANCE WITH ORDER R-8054

In accordance with the Division Rule 1207 (Order R-8054), I hereby certify that on June 19, 1991, I caused to be mailed by certified mail return-receipt requested notice of this hearing and a copy of the application for the above referenced case along with the cover letter, at least twenty days prior to the hearing set for July 11, 1991, to the parties shown in the application as evidenced by the attached copies of return receipt cards.


W. Thomas Kellishin

SUBSCRIBED AND SWORN to before me this 10th day of
July, 1991.


Notary Public

My Commission Expires:

9-10-94

Warrior	4
Case No.	10347

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

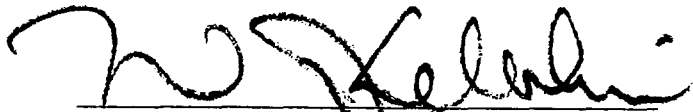
IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 10347

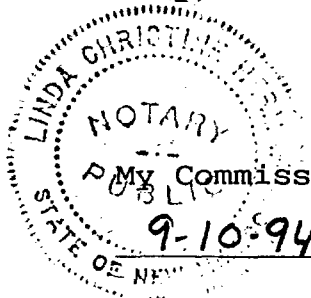
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A WATERFLOOD PILOT PROJECT,
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W. Thomas Kellahan

SUBSCRIBED AND SWORN to before me this 10th day of
July, 1991.




Notary Public

My Commission Expires:

9-10-94

BEFORE EXAMINER MORROW
Oil Conservation Division
Warrior Exhibit No. _____
Case No. <u>10347</u>

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
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1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: E. L. Hegwer Post Office Box 1637 Hobbs, New Mexico 88240 Warrior Leasehold WTK	4. Article Number P 676 666 447 Type of Service: ☐ Registered ☐ Insured ☒ Certified ☐ COD ☐ Express Mail ☐ Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED
5. Signature — Address <i>E. L. Hegwer</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X	
7. Date of Delivery 6-24-91	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: EXXON U.S.A. Post Office Box 1600 Midland, Texas 79702 Warrior Leasehold WTK	4. Article Number P 676 666 448 Type of Service: ☐ Registered ☐ Insured ☒ Certified ☐ COD ☐ Express Mail ☐ Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED
5. Signature — Address X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X <i>[Signature]</i>	
7. Date of Delivery JUN 26 1991	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: Chevron U.S.A. Post Office Box 1150 Midland, Texas 79705 Warrior Leasehold WTK	4. Article Number P 676 666 449 Type of Service: ☐ Registered ☐ Insured ☒ Certified ☐ COD ☐ Express Mail ☐ Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED
5. Signature — Address X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X <i>[Signature]</i>	
7. Date of Delivery JUN 21 1991	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

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3. Article Addressed to:
DAVE (Tuffy) COOPER
MONUMENT, NM 88265

4. Article Number
P 676 666 453

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and **DATE DELIVERED**.

5. Signature - Address
X Dale Cooper

6. Signature - Agent
X

7. Date of Delivery
6-20-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

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3. Article Addressed to:
Zia Energy, Inc.
Post Office Box 2219
Hobbs, New Mexico 88240
Warrior Leasehold WTK

4. Article Number
P 676 666 135

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and **DATE DELIVERED**.

5. Signature - Address
X Maisha Webb

6. Signature - Agent
X

7. Date of Delivery
6/20/91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

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3. Article Addressed to:
Yarbrough Oil
Post Office Box 1001
Eunice, New Mexico 88231

Re: Warrior Leasehold WTK

4. Article Number
P 676 666 134

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and **DATE DELIVERED**.

5. Signature - Address
X Paul Patton

6. Signature - Agent
X

7. Date of Delivery
6/27/91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

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5. Signature -- Address X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature -- Agent X	
7. Date of Delivery 6/20/91	

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3. Article Addressed to: Oil Conservation Division Post Office Box 1980 Hobbs, New Mexico 88240 Attn: Jerry Sexton Warrior Leasehold WTK	4. Article Number P 676 666 451 Type of Service: ☐ Registered ☐ Insured ☒ Certified ☐ COD ☐ Express Mail ☐ Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature -- Address X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature -- Agent X	
7. Date of Delivery 6-25-91	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

RECEIVED JUN 26 1991

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

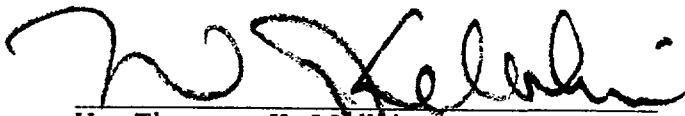
IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 10347

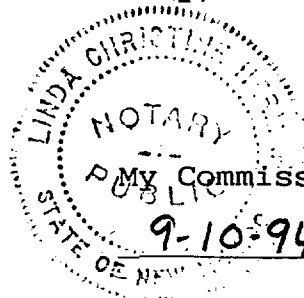
APPLICATION OF WARRIOR, INC. FOR
A WATERFLOOD PILOT PROJECT,
LEA COUNTY, NEW MEXICO

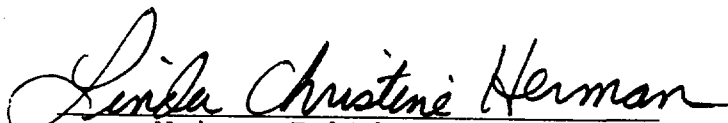
CERTIFICATE OF MAILING
AND
COMPLIANCE WITH ORDER R-8054

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W. Thomas Kellahan

SUBSCRIBED AND SWORN to before me this 10th day of
July, 1991.




Notary Public

My Commission Expires:

9-10-94

BEFORE EXAMINER MORROW
Oil Conservation Division
Warrior Exhibit No. _____
Case No. <u>10347</u>

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
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1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: E. L. Hegwer Post Office Box 1637 Hobbs, New Mexico 88240 Warrior Leasehold WTK	4. Article Number P 676 666 447 Type of Service: ☐ Registered ☐ Insured ☒ Certified ☐ COD ☐ Express Mail ☐ Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Address <i>E. L. Hegwer</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X	
7. Date of Delivery 6-24-91	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: EXXON U.S.A. Post Office Box 1600 Midland, Texas 79702 Warrior Leasehold WTK	4. Article Number P 676 666 448 Type of Service: ☐ Registered ☐ Insured ☒ Certified ☐ COD ☐ Express Mail ☐ Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Address X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X <i>[Signature]</i>	
7. Date of Delivery JUN 26 1991	

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3. Article Addressed to: Chevron U.S.A. Post Office Box 1150 Midland, Texas 79705 Warrior Leasehold WTK	4. Article Number P 676 666 449 Type of Service: ☐ Registered ☐ Insured ☒ Certified ☐ COD ☐ Express Mail ☐ Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
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6. Signature — Agent X <i>[Signature]</i>	
7. Date of Delivery JUN 21 1991	

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3. Article Addressed to:
DAVE (Tuffy) COOPER
MONUMENT, NM 88265

4. Article Number
P 676 666 453

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and **DATE DELIVERED**.

5. Signature - Address
X *Dave Cooper*

6. Signature - Agent
X

7. Date of Delivery
6-20-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Mar. 1988

* U.S.G.P.O. 1988-212-865

DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

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Post Office Box 2219
Hobbs, New Mexico 88240
Warrior Leasehold WTK

4. Article Number
P 676 666 135

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and **DATE DELIVERED**.

5. Signature - Address
X *Maisha Webb*

6. Signature - Agent
X

7. Date of Delivery
6/20/91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Mar. 1988

* U.S.G.P.O. 1988-212-865

DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
Yarbrough Oil
Post Office Box 1001
Eunice, New Mexico 88231

Re: Warrior Leasehold WTK

4. Article Number
P 676 666 134

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and **DATE DELIVERED**.

5. Signature - Address
X *Paul Patton*

6. Signature - Agent
X

7. Date of Delivery
6/27/91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Mar. 1988

* U.S.G.P.O. 1988-212-865

DOMESTIC RETURN RECEIPT

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Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: Bureau of Land Management Post Office Box 1778 Carlsbad, New Mexico 88220 Warrior Leasehold WTK	4. Article Number P 676 666 450 Type of Service: ☐ Registered ☐ Insured ☒ Certified ☐ COD ☐ Express Mail ☐ Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED .
5. Signature - Address X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X <i>Beth Hill</i>	
7. Date of Delivery <i>6/20/91</i>	

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1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: Oil Conservation Division Post Office Box 1980 Hobbs, New Mexico 88240 Attn: Jerry Sexton Warrior Leasehold WTK	4. Article Number P 676 666 451 Type of Service: ☐ Registered ☐ Insured ☒ Certified ☐ COD ☐ Express Mail ☐ Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED .
5. Signature - Address X <i>[Signature]</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X	
7. Date of Delivery <i>6-25-91</i>	

RECEIVED JUN 26 1991

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