

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

August 21, 1991

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Doyle Hartman, Oil Operator
P.O. Box 10426
Midland, Texas 79702

Attention: Patrick K. Worrell, Engineer

Administrative Order NSP-1632(L)(SD)

Dear Mr. Worrell:

Reference is made to your application dated May 29, 1991 for a 157.31-acre non-standard gas proration unit consisting of the following acreage in the Jalmat Gas Pool:

Lea County, New Mexico
Township 23 South, Range 37 East, NMPM
Section 7: Lot 2, S/2 NE/4 and SE/4 NW/4 (S/2 N/2 equivalent)

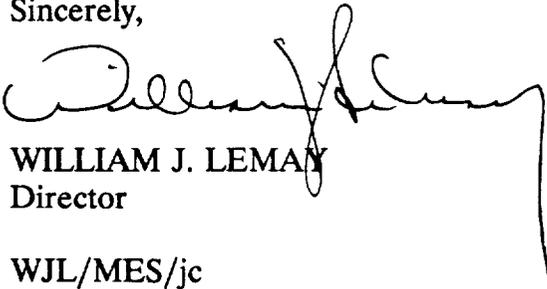
It is my understanding that this unit is to be simultaneously dedicated to the existing Stevens "B" Well No. 13 located at an unorthodox gas well location 1980 feet from the North line and 330 feet from the West line (Unit E) of said Section 7, and the existing Stevens B-7 Com Well No. 2 located at an unorthodox gas well 1650 feet from the North and East lines (Unit G) of said Section 7.

By authority granted me under the provisions of Rule 2(a)9 and 2(c) of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above-described non-standard gas proration unit and resulting unorthodox gas well locations are hereby approved:

Doyle Hartman, Oil Operator
NSP-3040(L)(SD)
August 19, 1991
Page 2

Also, you are hereby authorized to simultaneously dedicate Jalmat Gas production from the Stevens "B" Well No. 13 and Stevens B-7 Com Well No. 2 and produce the allowable assigned to said non-standard unit from both wells in any proportion.

Sincerely,



WILLIAM J. LEMAY
Director

WJL/MES/jc

cc: Oil Conservation Division - Hobbs
U.S. BLM - Carlsbad
Case No. 10349

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

August 21, 1991

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Doyle Hartman, Oil Operator
P.O. Box 10426
Midland, Texas 79702

Attention: Patrick K. Worrell, Engineer

Administrative Order NSP-1633(L)

Dear Mr. Worrell:

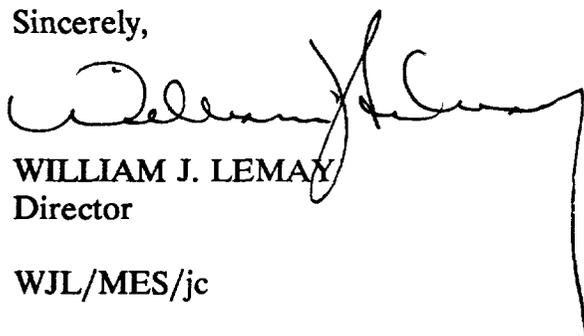
Reference is made to your application dated May 29, 1991 for a 157.34-acre non-standard gas proration unit consisting of the following acreage in the Jalmat Gas Pool:

Lea County, New Mexico
Township 23 South, Range 37 East, NMPM
Section 7: Lot 1, N/2 NE/4 and NE/4 NW/4 (N/2 N/2 equivalent)

It is my understanding that this unit is to be dedicated to you existing Stevens B-7 Well No. 1 located at an unorthodox gas well location 990 feet from the North and West lines (Unit C) of said Section 7.

By authority granted me under the provisions of Rule 2(a)9 and 2(c) of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above-described non-standard gas proration unit and resulting unorthodox gas well locations are hereby approved.

Sincerely,


WILLIAM J. LEMAY
Director

WJL/MES/jc

cc: Oil Conservation Division - Hobbs
U.S. BLM - Carlsbad
Case No. 10349

OIL CONSERVATION DIVISION
KELLAHIN, KELLAHIN AND AUBREY RECEIVED

ATTORNEYS AT LAW
EL PATIO BUILDING
117 NORTH GUADALUPE
POST OFFICE BOX 2265

SANTA FE, NEW MEXICO 87504-2265

W. THOMAS KELLAHIN
KAREN AUBREY

JASON KELLAHIN
OF COUNSEL

'91 AUG 14 AM 8:50
TELEPHONE (505) 982-4285
TELEFAX (505) 982-2047

August 13, 1991

Mr. William J. LeMay
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87502

RE: Application of Doyle Hartman for Unorthodox
Location for Stevens B-7 No. 13 Well Unit D,
7-23S-37E, Jalmat Gas Pool, NMOCD Case 10349

Dear Mr. LeMay:

The referenced case is set of hearing on the
Division Examiner's docket now scheduled for August 22,
1991.

On behalf of Conoco, Inc. an objecting offsetting
operator, I hereby withdraw its objection to this
application.

Very truly yours,

W. Thomas Kellahin

WTK/jcl

cc: Jill Cooper, Esq.
Gallegos Law Firm
141 E. Palace Avenue
Santa Fe, NM 87501

Jerry Hoover
Conono, Inc.
10 Desta Drive West
Midland, TX 79705

GALLEGOS LAW FIRM

A Professional Corporation

141 East Palace Avenue
Santa Fe, New Mexico 87501
Telephone No. 505 • 983 • 6686
Telefax No. 505 • 986 • 0741

August 14, 1991

JILL Z. COOPER

VIA HAND DELIVERY

William J. LeMay, Director
Oil Conservation Division
Energy, Minerals & Natural Resources Department
State Land Office Building
Old Santa Fe Trail
Santa Fe, New Mexico 87504

RECEIVED

AUG 14 1991

OIL CONSERVATION DIVISION

RE: Application of Doyle Hartman for Unorthodox Location for Stevens
B-7 No. 13 Well Unit D, 7-23S-37E, Jalmat Gas Pool, NMOCD Case
10349

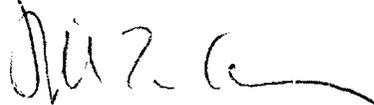
Dear Mr. LeMay:

Pursuant to the enclosed letter on behalf of Conoco, Inc., withdrawing its opposition to the above-referenced application for an unorthodox gas well location, we respectfully request that this application be removed from the Division Examiner's docket for August 22, 1991 and be submitted for administrative approval. There was no other opposition to this application and we would appreciate its consideration as soon as possible.

Thank you for your attention to this matter.

Sincerely,

GALLEGOS LAW FIRM

By 
JILL Z. COOPER

JZC:ap

Enclosure

cc: Doyle Hartman, Oil Operator
W. Thomas Kellahin
Jerry W. Hoover, Conoco, Inc.

KELLAHIN, KELLAHIN AND AUBREY

'91 AUG 13 11:11 AM
ATTORNEYS AT LAW

EL PATIO BUILDING.

GALLEGOS LAW FIRM
117 NORTH GUADALUPE

POST OFFICE BOX 2265

SANTA FE, NEW MEXICO 87504-2265

TELEPHONE (505) 982-4285
TELEFAX (505) 982-2047

W. THOMAS KELLAHIN
KAREN AUBREY

JASON KELLAHIN
OF COUNSEL

August 13, 1991

Mr. William J. LeMay
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87502

RE: Application of Doyle Hartman for Unorthodox
Location for Stevens B-7 No. 13 Well Unit D,
7-23S-37E, Jalmat Gas Pool, NMOCD Case 10349

Dear Mr. LeMay:

The referenced case is set of hearing on the
Division Examiner's docket now scheduled for August 22,
1991.

On behalf of Conoco, Inc. an objecting offsetting
operator, I hereby withdraw its objection to this
application.

Very truly yours,



W. Thomas Kellahin

WTK/jcl

cc: Jill Cooper, Esq.
Gallegos Law Firm
141 E. Palace Avenue
Santa Fe, NM 87501

Jerry Hoover
Conono, Inc.
10 Desta Drive West
Midland, TX 79705

1trt813.089

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

June 17, 1991

Doyle Hartman
P.O. Box 10426
Midland, TX 79702

Attention: Patrick K. Worrell, Engineer

*RE: Stevens "B-7" Com Area, N/2 Section 7,
Township 23 South, Range 33 East, Jalmat
Gas Pool, Lea County, New Mexico.*

Dear Mr. Worrell:

Reference is made to your application dated May 29, 1991 for a non-standard 157.34-acre gas spacing and proration unit comprising Lot 1, N/2 NE/4, and NE/4 NW/4 (N/2 N/2 equivalent) of said Section 7 to be dedicated to the existing Stevens "B-7" Com Well No. 1 located at an unorthodox gas well location 990 feet from the North and West lines (Unit D) and for a second non-standard gas spacing and proration unit with 157.31 acres comprising Lot 2, S/2 NE/4, and SE/4 NW/4 (S/2 N/2 equivalent) of said Section 7 to be simultaneously dedicated to the existing Stevens "B-7" Com Well Nos. 2 and 13 both located at unorthodox oil well locations in Units G and E, respectively. An objection was received from Conoco, Inc. by fax correspondence June 14, 1991 (see copy attached), therefore this matter will be placed on the next available docket for the Examiner hearing scheduled for July 11, 1991. Please provide adequate notice as required under General Rule 1207.A(1).

Should you have any questions, please contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Michael E. Stogner", written over a horizontal line.

Michael E. Stogner
Chief Hearing Officer/Engineer

MES/ag

cc: US Bureau of Land Management - Carlsbad
Conoco, Inc. - Midland, TX
Oil Conservation Division - Hobbs



Midland Division
Exploration and Production

Conoco Inc.
10 Deste Drive West
Midland, TX 79706-4514
(915) 686-5400

June 14, 1991

Oil Conservation Division
P.O. Box 1864
Santa Fe, NM 87501

Gentlemen:

**Doyle Hartman Administrative Application
for Non-Standard Location for the Stevens
B-7 No. 13 in the Jalmat Pool at Unit D,
NW/4 Section 7, T.23S, R.36E, Lea County**

As an offset operator, Conoco objects to the granting of approval of the non-standard location for Hartman's proposed recompletion of the Stevens B-7 No. 13 well to the Jalmat Pool because of probable drainage of Jalmat gas reserves from Conoco's Stevens B-12 Lease in the NE/4 of Section 12, T-23S, R-36E. We would also request that the Stevens B-7 No. 13 be shut-in to Jalmat production pending resolution of this issue.

The attached map shows the two non-standard 160-acre proration units in Sec. 7 that Hartman is requesting and the offsetting 160-acre proration unit operated by Conoco in Sec. 12. For clarity, only Jalmat gas wells are shown within these three proration units.

Conoco's Stevens B-12 No. 2 well is strategically located to effect efficient drainage of the NE/4 of Sec. 12. However, Hartman's Stevens B-7 No. 13 is so located that more than half of its drainage area would fall outside of its proposed proration unit. It appears that it would significantly interfere with Conoco's drainage of the east half of its Stevens B-12 proration unit.

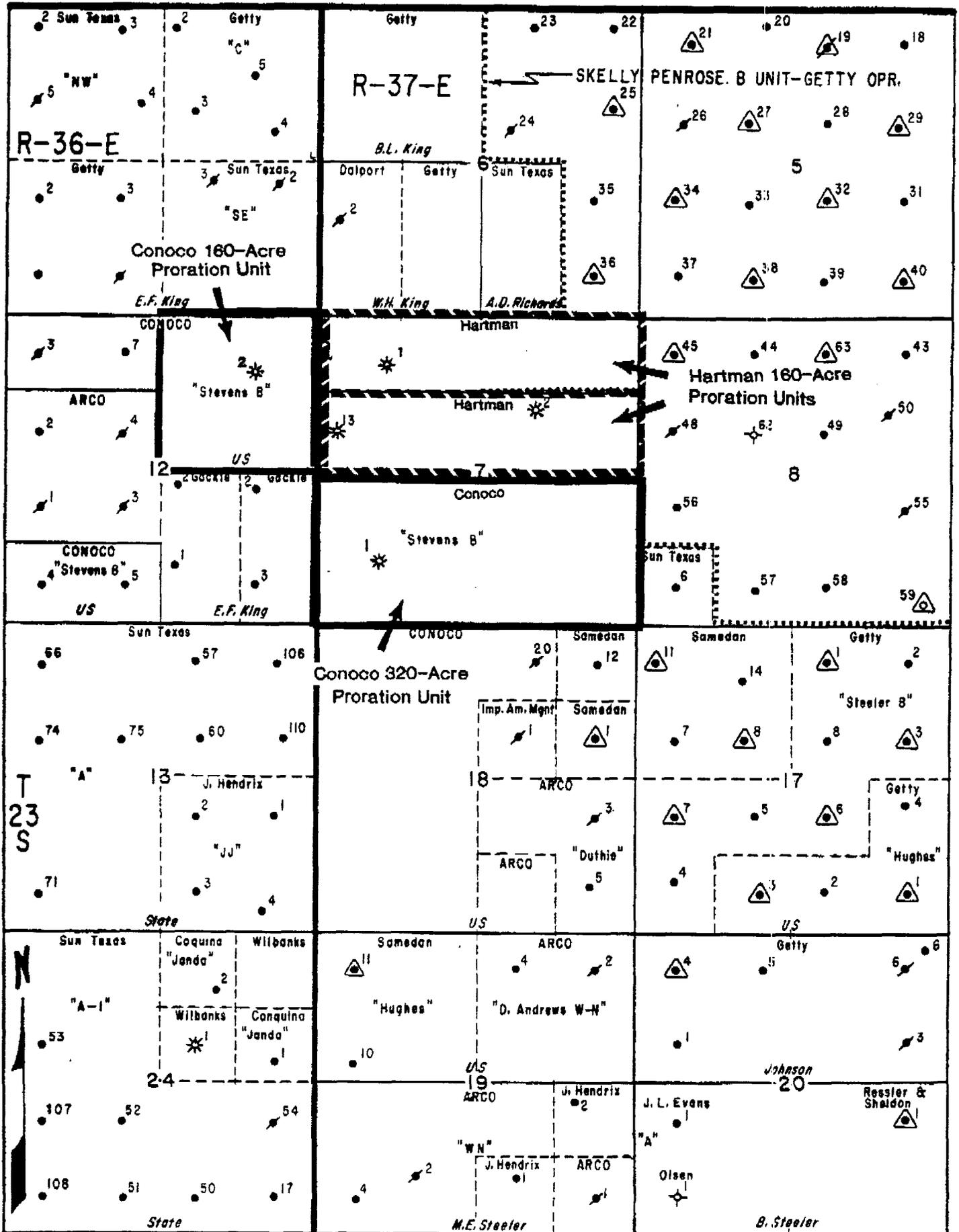
As far as the request for two irregular shaped 160-acre proration units, it would seem to be more logical to create one 320-acre unit with wells 1 and 2 simultaneously dedicated to it. These two wells seem to be strategically spaced to efficiently drain such a 320-acre unit.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Jerry W. Hoover".

Jerry W. Hoover
Sr. Conservation Coordinator

JWH/tm





Conoco Inc.

**Request for Facsimile
Transmission**

Date	6-14-91
------	---------

From	
Employee	Ext.
Jerry W. Hoover	(915) 686-6548
City, State, Country	Room No.
Midland TX	
Acct. No.	

To	
Name	Phone No.
O.C.D.	(505) 827-5741
Department	Room No.
City, State, Country	
Santa Fe, NM	

No. of Pages	2 + cover
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Note

1. Your originals must have good contrast (dark detail on light background).
2. Legible.
3. 1/2-inch margin on all sides of sheet.
4. Number all pages.

Special Instructions

11-11 PB, 10-86



Midland Division
Exploration and Production

Conoco Inc.
10 Dosta Drive West
Midland, TX 79705-4514
(915) 686-5400

June 14, 1991

Oil Conservation Division
P.O. Box 1864
Santa Fe, NM 87501

Gentlemen:

**Doyle Hartman Administrative Application
for Non-Standard Location for the Stevens
B-7 No. 13 in the Jalmat Pool at Unit D,
NW/4 Section 7, T.23S, R.36E, Lan County**

As an offset operator, Conoco objects to the granting of approval of the non-standard location for Hartman's proposed recompletion of the Stevens B-7 No. 13 well to the Jalmat Pool because of probable drainage of Jalmat gas reserves from Conoco's Stevens B-12 Lease in the NE/4 of Section 12, T-23S, R-36E. We would also request that the Stevens B-7 No. 13 be shut-in to Jalmat production pending resolution of this issue.

The attached map shows the two non-standard 160-acre proration units in Sec. 7 that Hartman is requesting and the offsetting 160-acre proration unit operated by Conoco in Sec. 12. For clarity, only Jalmat gas wells are shown within these three proration units.

Conoco's Stevens B-12 No. 2 well is strategically located to effect efficient drainage of the NE/4 of Sec. 12. However, Hartman's Stevens B-7 No. 13 is so located that more than half of its drainage area would fall outside of its proposed proration unit. It appears that it would significantly interfere with Conoco's drainage of the east half of its Stevens B-12 proration unit.

As far as the request for two irregular shaped 160-acre proration units, it would seem to be more logical to create one 320-acre unit with wells 1 and 2 simultaneously dedicated to it. These two wells seem to be strategically spaced to efficiently drain such a 320-acre unit.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Jerry W. Hoover".

Jerry W. Hoover
Sr. Conservation Coordinator

JWH/tm



Conoco Inc.

Request for Facsimile Transmission

Date
6-14-91

From

Employee Jerry W. Hoover	Ext. (915) 686-6548
City, State, Country Midland TX	Room No.
Acct. No.	

To

Name O.C.D.	Phone No FAX (505) 827-5741
Department	Room No.
City, State, Country Santa Fe, NM	

No. of Pages
2 + cover

Note

1. Your originals must have good contrast (dark detail on light background).
2. Legible.
3. 1/2-inch margin on all sides of sheet.
4. Number all pages.

Special Instructions

Oil Conservation Division
MAY 29 1991

DOYLE HARTMAN

Oil Operator

500 N. MAIN
P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011
May 29, 1991

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. William J. LeMay
State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Re: Stevens B-7 No. 13
NW/4 Section 7, T-23-S, R-37-E
Lea County, New Mexico
Non-Standard Location
Non-Standard Proration Unit
Simultaneous Dedication

Stevens B-7 No. 1
NW/4 Section 7, T-23-S, R-37-E
Lea County, New Mexico
Non-Standard Proration Unit

Gentlemen:

We recently reentered, plugged back and recompleted as a Jalmat (Gas) producer the Stevens B-7 No. 13 located 1980' FNL and 330' FWL (E), Section 7, T-23-S, R-37-E, Lea County, New Mexico. In light of this recompletion, we have the following requests concerning this well and the previously existing Stevens B-7 No. 1 (open hole in Yates-Seven Rivers) located 990' FNL and 990' FWL (O), and the Stevens B-7 No. 2 (open hole in Yates-Seven Rivers) located 1650' FNL and 1650' FEL (G), Section 7, T-23-S, R-37-E, Lea County, New Mexico.

First, with respect to the Stevens B-7 No. 13 reentry (E-7-23S-37E), we respectfully request administrative approval to create a 157.5 acre non-standard Jalmat (Gas) proration unit consisting of Lot 2, SE/4 NW/4, S/2 NE/4 (S/2 N/2), Section 7, T-23-S, R-37-E, Lea County, New Mexico and to simultaneously dedicate the Stevens B-7 No. 13 (E-7-23S-37E) and Stevens B-7 No. 2 (G-7-23S-37E) to this unit. In addition we respectfully request administrative approval for a non-standard location for our Stevens B-7 No. 13 reentry.

Secondly, we respectfully request administrative approval to create a 157.4 acre non-standard Jalmat (Gas) proration unit consisting of Lot 1, NE/4 NW/4, N/2 NE/4 (N/2 N/2), Section 7, T-23-S, R-37-E, Lea County,

New Mexico and to dedicate the previously existing Stevens B-7 No. 1 (D-7-23S-37E) to this proration unit.

Three (3) copies of a color-coded land map outlining the subject 157.5 and 157.4 acre non-standard Jalmat (Gas) proration units, as well as the locations of the aforementioned wells, are enclosed for your review. Supplementing the enclosed color-coded land plat is a companion table describing by tract number all Jalmat (Gas) proration units (including the operators of the Jalmat rights) that offset the Stevens B-7 No. 13 reentry.

Complete copies of this application have also been sent by certified mail to all offsetting parties owning Jalmat (Gas) rights as described on the enclosed plat and table. The following is a list of the offset Jalmat operators:

Meridian Oil Production, Inc.
21 Desta Drive
Midland, Texas 79705
Attention: Charles Brown

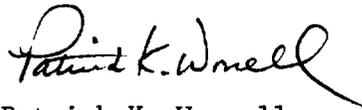
Conoco, Inc.
10 Desta Drive West
Midland, Texas 79705

Doyle Hartman
P. O. Box 10426
Midland, Texas 79702-0426

Thank you for your consideration in this matter.

Very truly yours,

DOYLE HARTMAN



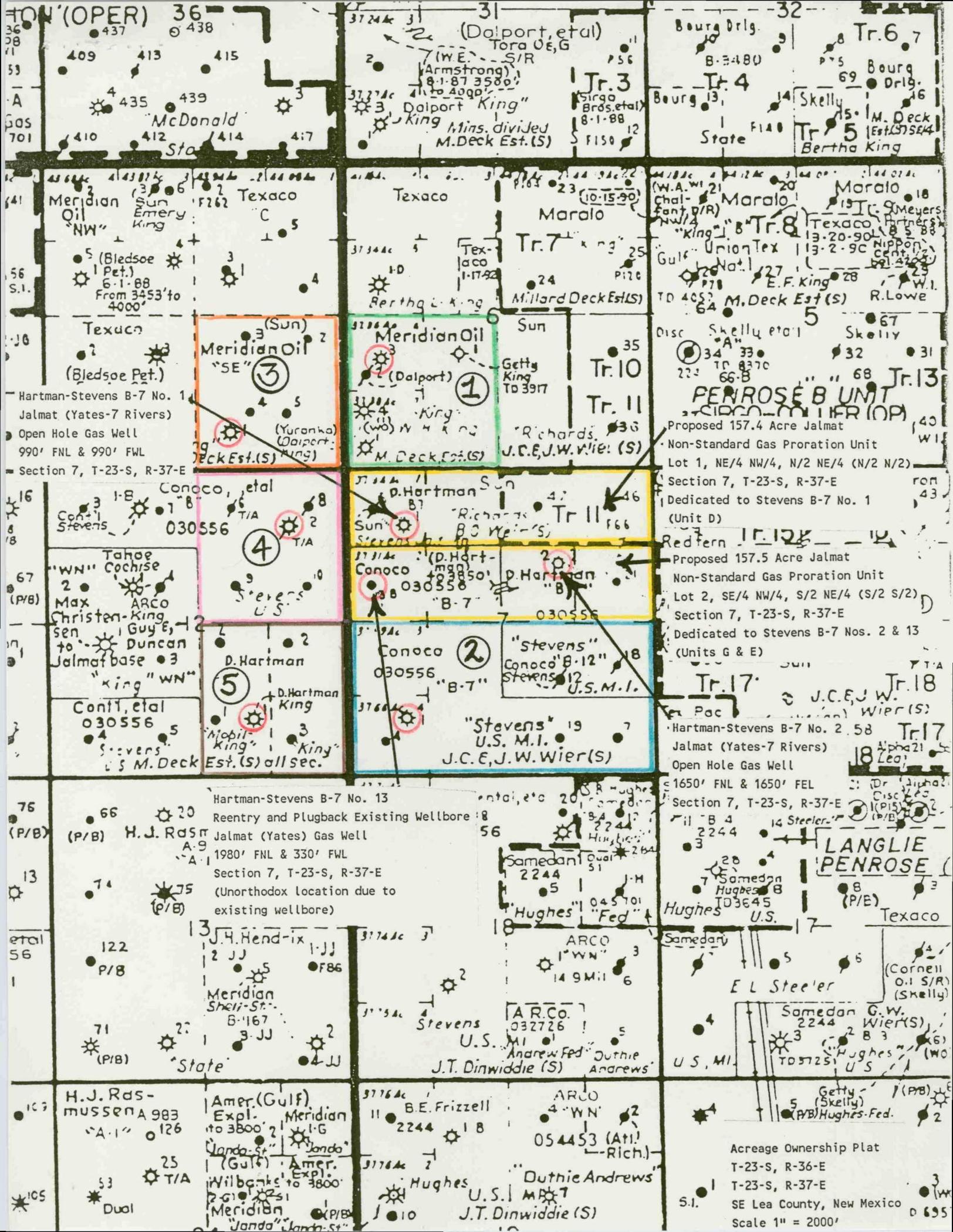
Patrick K. Worrell
Engineer

PKW/lr
Enclosures
555:OCD0529

cc: Mr. Jerry Sexton, Supervisor
New Mexico Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240-1980

SUPPLEMENTARY TABLE
 OFFSET JALMAT OPERATORS
 HARTMAN-STEVENS B-7 LEASE
 N/2 N/2 SECTION 7, T-23-S, R-37-E
 S/2 N/2 SECTION 7, T-23-S, R-37-E
 LEA COUNTY, NEW MEXICO

TRACT/ COLOR	OPERATOR AND ADDRESS	LEASE & WELL NAMES	JALMAT LOCATION(S)	NON-STANDARD UNIT DESCRIPTIONS	ACRES
1 (GREEN)	MERIDIAN OIL PRODUCING, INC. 21 DESTA DRIVE MIDLAND, TEXAS 79705	W. H. KING NOS. 3 & 4	L & M-06-23S-37E	SW/4 SECTION 6 T-23-S, T-37-E	160
2 (BLUE)	CONOCO, INC. 10 DESTA DRIVE EAST MIDLAND, TEXAS 79705	STEVENS B-7 NO. 11	M-07-23S-37E	S/2 SECTION 7 T-23-S, R-37-E	320
3 (ORANGE)	MERIDIAN OIL PRODUCING, INC. 21 DESTA DRIVE MIDLAND, TEXAS 79705	EMERY KING SE NO. 1	O-01-23S-36E	SE/4 SECTION 1 T-23-S, R-36-E	160
4 (PINK)	CONOCO, INC. 10 DESTA DRIVE EAST MIDLAND, TEXAS 79705	STEVENS B-12 NO. 2	A-12-23S-36E	NE/4 SECTION 12 T-23-S, R-36-E	160
5 (BROWN)	DOYLE HARTMAN P. O. BOX 10426 MIDLAND, TEXAS 79702	E. F. KING GAS COM NO. 1	O-12-23S-36E	SE/4 SECTION 12 T-23-S, R-36-E	160



36 (OPER) 437 438
409 413 415
435 439
McDonald
Sta 414 417

(Dalport, et al)
Tora O.E.G
S/R
P56
Tr. 3
King
Mins. divided
M. Deck Est. (S)

Bourg Drlg.
B-3480
Tr. 4
Bourg
Tr. 5
Bertha King

Meridian Oil
Sun Emery King
NW
5 (Bledsoe Pet.)
6-1-88
From 3453' to 4000'

Texaco
Maralo
Tr. 7
Bertha King
Millard Deck Est (S)

Maralo
Tr. 8
Union Tex
E.F. King
M. Deck Est (S)

Texaco
(Bledsoe Pet.)
Hartman-Stevens B-7 No. 1
Jalmat (Yates-7 Rivers)
Open Hole Gas Well
990' FNL & 990' FWL
Section 7, T-23-S, R-37-E

Meridian Oil
(Sun) SE
3
Meridian Oil
(Dalport) 1
King
M. Deck Est (S)

Tr. 10
Tr. 11
PENROSE B UNIT
Proposed 157.4 Acre Jalmat
Non-Standard Gas Proration Unit
Lot 1, NE/4 NW/4, N/2 NE/4 (N/2 N/2)

Conoco, et al
Stevens
T/A
4
T/A

Hartman Sun
Richardson
B-7
Conoco
(D. Hartman)
030556
B-7

Section 7, T-23-S, R-37-E
Dedicated to Stevens B-7 No. 1
(Unit D)
Proposed 157.5 Acre Jalmat
Non-Standard Gas Proration Unit
Lot 2, SE/4 NW/4, S/2 NE/4 (S/2 S/2)

Tahoe Cochise
Max ARCO
Christen-King
Duncan
Jalmat base
King WN
5
D. Hartman
King
Contl, et al
030556
Stevens
U.S. M. Deck
Est. (S) all sec.

Conoco
030556
2
B-7
Stevens
18
"Stevens"
Conoco B-12
Stevens
U.S.M.I.
19
U.S. M.I.
J.C.E., J.W. Wier (S)

Tr. 17
Tr. 18
Hartman-Stevens B-7 No. 2
Jalmat (Yates-7 Rivers)
Open Hole Gas Well
1650' FNL & 1650' FEL
Section 7, T-23-S, R-37-E

Hartman-Stevens B-7 No. 13
Reentry and Plugback Existing Wellbore
Jalmat (Yates) Gas Well
1980' FNL & 330' FWL
Section 7, T-23-S, R-37-E
(Unorthodox location due to existing wellbore)

Hughes
Fed
2244
5
Hughes
045701
Hughes
U.S.

LANGLIE
PENROSE
Hughes
U.S.
Texasco

J.H. Hendrix
Meridian
Shelby
B-167
State
71
(P/B)

Stevens
U.S. M.I.
J.T. Dinwiddie (S)

ARCO
1 WN
149 M.I.
3
6
E.L. Steeler
Samedan G.W.
2244
Wier (S)
Hughes
U.S.

H.J. Rasmussen
A-1
126
25
T/A
53
Dual

Amer. (Gulf)
Expl.
Meridian
Jalmat
Wilbanks
Meridian
J.T. Dinwiddie (S)

ARCO
4 WN
054453 (At)
Duthie Andrews
U.S. M.I.
J.T. Dinwiddie (S)
Acreage Ownership Plat
T-23-S, R-36-E
T-23-S, R-37-E
SE Lea County, New Mexico
Scale 1" = 2000'

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
OIL CONSERVATION DIVISION
RECEIVED

'89 OCT 16 AM 10 36

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Doyle Hartman	Well API No.
Address Post Office Box 10426, Midland, Texas 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Effective 9-1-89	
If change of operator give name and address of previous operator Conoco, Inc., Post Office Box 460, Hobbs, New Mexico 88240	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Stevens B-7 Com	Well No. 2	Pool Name, Including Formation Langlie Mattix 7R-Queen	Kind of Lease State <input checked="" type="checkbox"/> Federal <input type="checkbox"/> or Fee	Lease No. LC-030556(b)
Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>23S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Co.	P. O. Box 1492, El Paso, Texas 79978				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When?
					No/disconnected 9-23-83 Uneconomic

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

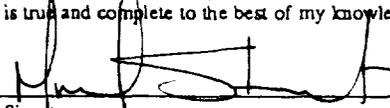
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

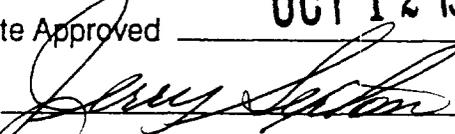
VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 
 Michael Stewart Engineer
 Printed Name Title
 10-5-89 Date 915/684-4011 Telephone No.

OIL CONSERVATION DIVISION

OCT 12 1989

Date Approved _____
 By 
 Title DISTRICT 1 SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED
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U.S.G.S.
LAND OFFICE
TRANSPORTER <input type="checkbox"/> OIL
<input type="checkbox"/> GAS
OPERATOR
PROCRATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-105
 Effective 1-1-79

I. Operator
 Conoco Inc.
 Address
 P.O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Castinhead Gas Condensate

Other (Please explain)
 Change of corporate name from Continental Oil Company effective July 1, 1979.

If change of ownership give name and address of previous owner (7)

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Stevens B-7 Com</u>	Well No., Pool Name, Including Formation <u>2 Langlie Matrix Trvs Quick</u>	Kind of Lease State, Federal or Fee <u>LC</u>	Lease No. <u>0305566</u>
Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>N</u> Line and <u>1650</u> Feet From The <u>E</u>	Line of Section <u>7</u> Township <u>23</u> Range <u>37</u> , NMPM, <u>lea</u> County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Castinhead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas Co.</u>	<u>Box 1384, Jal, N.M.</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? when

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restn.	Diff. Restn.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Restorations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. M. ...
 (Signature)
 Division Manager
 (Title)

6-19-79
 (Date)

NMOCD (5)
 USGSC(2) PARTNERS(S) FILE

OIL CONSERVATION COMMISSION

APPROVED JUL 19 1979, 19
 BY Garry Lipton
 TITLE District Supervisor

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED		
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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Federal Fee
5. State Oil & Gas Lease No.
LC 030556 (6)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name NMFU
2. Name of Operator CONTINENTAL OIL COMPANY	8. Farm or Lease Name Steven B-7
3. Address of Operator BOX 460, HOBBS, NEW MEXICO 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1650</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>7</u> TOWNSHIP <u>23</u> RANGE <u>37</u> NMPM.	10. Field and Pool, or Wildcat LANGLIE MATTY
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cellar dug out; outlets of bradenheads from first string of pipe cemented in the well and all subsequent heads to, and including, the tubing head exposed.

Inspected and approved by L. A. Clements, New Mexico Oil Conservation Commission 8-12-75.

NMOCC (3) FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Pillemer TITLE Sr. Staff Assistant DATE 8-14-75
Geologist
APPROVED BY John W. Remyan TITLE _____ DATE SEP 11 1975
CONDITIONS OF APPROVAL, IF ANY: _____

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

ORIGINAL

REQUEST FOR (~~Oil~~) - (GAS) ALLOWABLE

Form C-104
(Revised 7-1-52)
DEC 17 1953
New Well
OIL CONSERVATION COMMISSION
HOBBBS OFFICE

This form shall be submitted by the operator before an initial allowable will be assigned to any complete well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 17, 1953
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Stevens B-7 Unit, Well No. 2, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)
G Sec 7, T 23, R 37, NMPM, Langmat Pool
(Unit)
Lea County. Date Spudded 2-7-49, Date Completed 3-2-49

Please indicate location:

		X	

Elevation 3369 Total Depth 3625, P.B. 3540

Top ~~oil~~/gas pay 3440 ~~Top~~ Prod. Form Seven Rivers

Casing Perforations: or

Depth to Casing shoe of Prod. String 2738

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Mins.

Gas Well Potential 610 MCF per day

Size choke in inches Calculated open flow potential

Date first oil run to tanks or gas to Transmission system:

Transporter taking ~~over~~ Gas: El Paso Natural Gas Company

JAN 11 1954

Casing and Cementing Record

Size Feet Sax

Size	Feet	Sax
8 5/8	1232	500
5 1/2	2738	650

Remarks: Required by N.M.O.C.C. Order #356

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 4 1954, 19.....

Continental Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION
By: J.G. Stanley
Engineer District
Title

By: [Signature]
(Signature)

Title: Asst. District Superintendent
Send Communications regarding well to:

Name: Continental Oil Company

Address: Box 427, Hobbs, New Mexico

3

OIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE July 3, 1973

This is to notify the Oil Conservation Commission that connection for the purchase of gas from the Continental Oil Co., Stevens B-7,
 Operator Lease
#2 G, 7-23-37, Langlie Mattix,
 Well Unit S.T.R. Pool
60-220-01, 19089-6, El Paso Natural Gas Co.
 Meter Code Site Number Name of Purchaser

was made on June 25, 1973.

El Paso Natural Gas Company
Purchaser

Travis R. Elliott
Representative
Travis R. Elliott

Gas Production Status Analyst
Title

- cc: To operator
- Oil Conservation Commission - Santa Fe
- Oil Conservation Commission - Artesia (2)
- H. P. Logan
- H. O. Whitt
- File
- T. J. Crutchfield
- Proration

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104
Revised 7-1-52
RECEIVED
DEC 17 1953
OIL CONSERVATION COMMISSION

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to this well. Submit this form in QUADRUPPLICATE.

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Company or Operator.....Continental Oil Company.....Lease.....Stevens 3-7
Address.....Box 427, Hobbs, New Mexico.....Ponca City, Oklahoma
(Local or Field Office) (Principal Place of Business)
Unit.....G, Well(s) No. 2, Sec. 7, T. 23, R. 37, Pool. Langmat
County.....Lea.....Kind of Lease: Federal

If Oil well Location of Tanks.....
Authorized Transporter.....El Paso Natural Gas Co. Address of Transporter
Jal, N. M. El Paso, Texas
(Local or Field Office) (Principal Place of Business)

Per cent of ~~Oil~~ Natural Gas to be Transported.....100 Other Transporters authorized to transport Oil or Natural Gas
from this unit are.....None

REASON FOR FILING: (Please check proper box)

NEW WELL..... CHANGE IN OWNERSHIP.....
CHANGE IN TRANSPORTER..... OTHER (Explain under Remarks).....

REMARKS:

Required by NMOCC Order No. 356.

JAN 11 1954

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 19th day of November 19 53

Approved.....JAN 11 1954.....Continental Oil Company

OIL CONSERVATION COMMISSION
By.....*A. G. Stanley*
Title.....Engineer District 1

By.....*[Signature]*
Title.....Asst. Dist. Supt.

ORIGINAL

NEW MEXICO
OIL CONSERVATION COMMISSION

Gas Well Plat

RECEIVED

Date 11/5/50 DEC 17 1953

Continental Oil Co.
Operator

Stevens Unit B-7
Lease

OIL CONSERVATION COMMISSION
Well No. HOBBS-OFFICE

Name of Producing Formation Seven Rivers Pool Langmat

No. Acres Dedicated to the Well 160

SECTION 7 TOWNSHIP 23 RANGE 37

		1650	
		2 ☼	1650 →

I hereby certify that the information given above is true and complete to the best of my knowledge.

FEB 15 1954

Name A. C. Nelson
Position Dist. Supt.
Representing Continental Oil Co.
Address Box 427 Hobbs, N. M.

(over)

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
APR 23 1953
OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in **TRIPLICATE** to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Shut In Pressure	

4-10-53
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company
(Company or Operator)

Stevens B-7 Unit
(Lease)

(Contractor)

Well No. 2 in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 7

T. 23S, R. 36E, NMPM, Langlie Mattix Pool, Lea County.

The Dates of this work were as follows: March 28, 1953 to March 30, 1953

Notice of intention to do the work ~~(was)~~ (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan ~~(was)~~ (was not) obtained.
(Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The Wellhead pressure was 754 psig on March 30, 1953 after a 48 hour shut in period.

RECEIVED
APR 22 1953

Witnessed by.....
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

Ray J. Yankroy
(Name)
Oil & Gas Inspector
(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name.....Ed Miller
Position.....District Superintendent
Representing.....Continental Oil Company
Address.....Box 427, Hobbs, New Mexico

ORIGINAL NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

RECEIVED
 NOV 7 1952

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Shut in pressure	

October 30, 1952

Hobbs, N. M.

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Co.

Stevens B-7 unit Well No. 2

Company or Operator

Lease

in the

SW 1/4 NE 1/4

of Sec. 7

T. 23S

R. 36E

N. M. P. M.

Langlie-Mattix

Pool

Lea

County.

The dates of this work were as follows: October 18, 1952 to October 20, 1952

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____,

and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The wellhead pressure was 1038 psig on October 20, 1952, after a 48 hour shut-in period.

OIL CONSERVATION COMMISSION
 SANTA FE, NEW MEXICO
RECEIVED
 NOV 10 1952

Witnessed by _____ Name _____ Company _____ Title _____

APPROVED:
 OIL CONSERVATION COMMISSION

Ray Yarrington
 Name _____
 Title _____

I hereby swear or affirm that the information given above is true and correct.

Name *William*
 Position District Superintendent

Representing Continental Oil Co.
 Company or Operator

Address Box 427, Hobbs, N. M.

Oil Conservation Inspector *WV* 7 1952
 Date _____ 19____

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on back pressure test	X

June 23, 1952

Hobbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

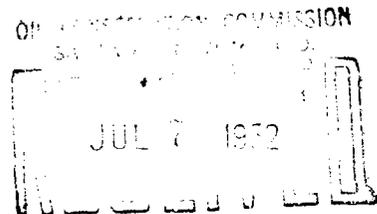
Continental Oil Company Company or Operator Stevens B-7 Unit Lease Well No. 2 in the
 SW/4 of NE/4 of Sec. 7, T. 23S, R. 36E, N. M. P. M.,
 Langlie-Mattix Pool Lea County.

The dates of this work were as follows: June 6, 1952

Notice of intention to do the work (was not) submitted on Form C-102 on 19 and approval of the proposed plan (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The calculated open-flow potential was 260 MCF gas per day on June 6, 1952.



Witnessed by Name Company Title

APPROVED: OIL CONSERVATION COMMISSION

Ray Yankrough
 Oil & Gas Inspector
 JUL 1 1952

Date

19

I hereby swear or affirm that the information given above is true and correct.

Name J. R. Chestnolvick
 Position Asst. District Superintendent
 Representing Continental Oil Company
 Company or Operator
 Address Box 427, Hobbs, New Mexico

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

RECEIVED
APR 17 1952
OIL CONSERVATION COMMISSION
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on wellhead pressure	X

April 14, 1952 Date Hobbs, New Mexico Place

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company Company or Operator Stevens B-7 Unit No. 2 in the Lease
SW/4 of NE/4 of Sec. 7 T. 23S R. 36E N. M. P. M.,
Langlie-Mattix Pool Lea County.

The dates of this work were as follows: April 4, 1952 to April 6, 1952

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The wellhead pressure was 998 psig on April 6, 1952 after a 48 hour shut-in period.

APR 21 1952

Witnessed by _____ Name _____ Company _____ Title _____

APPROVED:
OIL CONSERVATION COMMISSION
Ray Garbrey
Name
Oil & Gas Inspector Title
APR 17 1952 Date

I hereby swear or affirm that the information given above is true and correct.
Name *C. C. Wilson*
Position District Superintendent
Representing Continental Oil Company Company or Operator
Address Box 427, Hobbs, New Mexico

ORIGINAL

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

RECEIVED
DEC 21 1950
OIL CONSERVATION COMMISSION
HOBBS-OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on back pressure test	X

12/19/50

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company Stevens B-7 Unit Well No. 2 in the
 Company or Operator
 NE/4 NE/4 of Sec. 7, T. 23, R. 37, N. M. P. M.,
 Langlie-Mattix Field Lea County.

The dates of this work were as follows: 10/31/50

Notice of intention to do the work was (was not) submitted on Form C-102 on 19 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The subject well has an absolute open flow potential of 1400 MCF gas per day as determined by the back pressure method in accordance with Rule 401 of Order No. 850.

Witnessed by Name Company Title

Subscribed and sworn before me this

20 day of Dec, 1950

J. D. McBurnish Notary Public

My commission expires 5-17-53

I hereby swear or affirm that the information given above is true and correct.

Name E. L. Shafer

Position Dist. Supt.

Representing Continental Oil Company Company or Operator

Address Box 60 Hobbs, New Mexico

Remarks:

APPROVED
Date DEC 21 1950

Roy Yearwood Oil & Gas Inspector

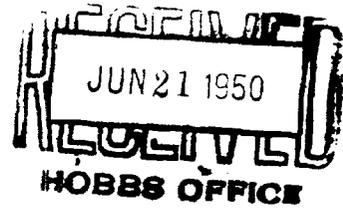
Title

ORIGINAL

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

Table with 4 rows and 2 columns for reporting types: REPORT ON BEGINNING DRILLING OPERATIONS, REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL, REPORT ON RESULT OF TEST OF CASING SHUT-OFF, REPORT ON RESULT OF PLUGGING OF WELL, REPORT ON REPAIRING WELL, REPORT ON PULLING OR OTHERWISE ALTERING CASING, REPORT ON DEEPENING WELL.

Date

Place

OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Stevens B-7 Unit Well No. 2 in the Company or Operator Lease of Sec. 7, T. 23, R. 37, N. M. P. M., Langlie-Mattix Field Lea County.

The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on Form C-102 on... 19... and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

1030

24

Witnessed by Name Company Title

Subscribed and sworn before me this

I hereby swear or affirm that the information given above is true and correct.

day of 19 Notary Public J. D. M. Edwards

Name E. L. Shaper Position Representing Company or Operator

My commission expires

Address

Remarks:

ELS-RJS

JUN 23 1950

Ray Yankovich Name OIL & GAS INSPECTOR

CC: NMOCC-3 HLJ-2 HM File

Title

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

RECEIVED
NOV - 5 1951
OIL CONSERVATION COMMISSION
HOBB'S OFFICE

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		REPORT ON BURNING PRODUCTION	

October 24, 1951 Date Hobbs, New Mexico Place

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company Stevens B-7 Unit Well No. 2 in the
Company or Operator Lease
SW/4 of NE/4 of Sec. 7, T. 23 S., R. 36 E., N. M. P. M.,
Langlie-Mattix Pool Lea 37 County.

The dates of this work were as follows: October 5, 1951

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The wellhead pressure was 1071 p.s.i. gauge, on October 5 1951, after a 24-hour shut-in period

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO.
NOV 9 1951

Witnessed by _____ Name _____ Company _____ Title _____

APPROVED:
OIL CONSERVATION COMMISSION
[Signature]
Name _____
[Signature]
Title _____

I hereby swear or affirm that the information given above is true and correct.

Name *[Signature]*
Position District Superintendent
Representing Continental Oil Company Company or Operator
Address Box 427 Hobbs New Mexico

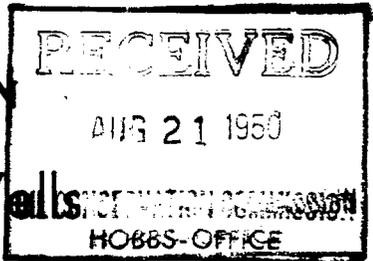
NOV 5 1951

ORIGINAL

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

Table with 4 rows and 2 columns of report categories: REPORT ON BEGINNING DRILLING OPERATIONS, REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL, REPORT ON RESULT OF TEST OF CASING SHUT-OFF, REPORT ON RESULT OF PLUGGING OF WELL, REPORT ON REPAIRING WELL, REPORT ON PULLING OR OTHERWISE ALTERING CASING, REPORT ON DEEPENING WELL.

Date

Place

OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Stevens B-7 Unit Well No. 2 in the Company or Operator Lease of Sec. 7, T. 23, R. 36, N. M. P. M., Langlie-Mattix Field County.

The dates of this work were as follows: 6-19-50

Notice of intention to do the work was (was not) submitted on Form C-102 on 19 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

1,500

Witnessed by Name Company Title

Subscribed and sworn before me this

I hereby swear or affirm that the information given above is true and correct.

17th day of August, 1950

Name E. L. Shoyer

J. P. McCormick Notary Public

Position

Representing Company or Operator

My commission expires

Address

Remarks:

APPROVED AUG 21 1950

Ray Zuehlke Name Title

ILLEGIBLE

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Federal Fee

5. State Oil & Gas Lease No.
LC - 030556 b

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- ②

2. Name of Operator
Conoco Inc.

3. Address of Operator
P.O. Box 460, Hobbs, NM 88240

4. Location of Well
UNIT LETTER D 990 FEET FROM THE North LINE AND 990 FEET FROM
THE West LINE, SECTION 7 TOWNSHIP 23 S RANGE 37 E N.M.P.M.

7. Unit Agreement Name
NMFU

8. Farm or Lease Name
Stevens B - 7000'

9. Well No.
1

10. Field and Pool, or Wildcat
Jalmat Yates Gas

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Follow-up on csg repair</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The work outlined on our previous Sundry Notice of 12-29-82 was not done. On 1-28-83 ran noise log and found no evidence of a csg leak. Loaded casing-casing annulus w/ TFW and found communication in wellhead. Repaired communication by replacing pack-off rubber in wellhead on 4-15-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Butterfield TITLE Administrative Supervisor DATE 10/30/84

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE NOV - 1 1984

CONDITIONS OF APPROVAL, IF ANY

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
2. Name of Operator: CONOCO INC.
3. Address of Operator: P. O. Box 460, Hobbs, N.M. 88240
4. Location of Well: UNIT LETTER D, 990 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 23.S RANGE 37E NMPM.
7. Unit Agreement Name
8. Farm or Lease Name: Stevens B-7 Cor
9. Well No.: 7 1
10. Field and Pool, or Wildcat: Jalmat Yates Gc
12. County: Lea
15. Elevation (Show whether DF, KT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING OTHER OTHER Repair Casing Leak

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 5 1/2" RBP @ 1200'. Set trty pkr @ 600' and proceed to locate casing leak. If leak is not located above TOC 930', Set RBP @ 1900'. If leak is not found in this zone, repeat process re setting RBP @ 2750'. Set RBP 50' below leak & spot 2 sa sand on top of RBP. Set trty pkr 100' above leak. Squeeze 50 x Class 'C' cement 1/2% CaCl. Reverse circulate excess cement out. If leak is located above TOC 930', set RBP @ 50' below casing leak, (Back) ->

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: W. A. Butterfield TITLE: Administrative Supervisor DATE: 12-28-82
APPROVED BY: [Signature] TITLE: SUPERVISOR DISTRICT 1 DATE: DEC 30 1982
CONDITIONS OF APPROVAL, IF ANY:

Spot 2 sx sand on top of RBP Set trtg pkr
100' above casing leak. Pump in 150 sx cmt w/2%
CaCl. Shut-in casing - casing annulus valve. Squeeze
remaining 15 sx. Flush cmt to 50' above leak.
Set trtg pkr 50' above leak, pressure test squeezed
zone to 500 psi. (Re-squeeze if necessary).
PcOH w/ trtg pkr and RBP. Run production equip.
Swab well to flow and return to production.

RECEIVED

DEC 29 1982

G. G. G.
HOBBS OFFICE

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
2. Name of Operator
CONOCO INC.
3. Address of Operator
P. O. Box 460, Hobbs, N.M. 88240
4. Location of Well
UNIT LETTER D 990 FEET FROM THE North LINE AND 990 FEET FROM
THE West LINE, SECTION 7 TOWNSHIP 23 S RANGE 37 E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)

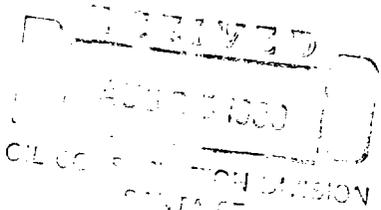
7. Unit Agreement Name
N.M.F.U.
8. Farm or Lease Name
Stevens B-7 Com.
9. Well No.
1
10. Field and Pool, or Wildcat
Jalmat
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>produce through casing</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We request approval to produce subject well through the casing. Tubing in this well is plugged, increasing the casing pressure to 1000 psi. Flushing and swabbing produced little results. We will temporarily produce through casing by opening the casing valve (well has no packer). Plans for this well are to GIH with bit and scraper and clean it out. Verbal approval received 8/18/80 per Jerry Sexton.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm A. Butterfield TITLE Administrative Supervisor DATE 8/18/80

APPROVED BY Jerry Sexton TITLE SUPERVISOR DISTRICT 1 DATE AUG 21 1980

CONDITIONS OF APPROVAL, IF ANY:

Submit 5 Copies
 Appropriate District Office
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
 DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-104
 Revised 1-1-89
 See Instructions
 at Bottom of Page

OIL CONSERVATION DIVISION
RECEIVED

'89 OCT 16 AM 10 36

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator Doyle Hartman	Well API No.
Address Post Office Box 10426, Midland, Texas 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Effective 9-1-89
If change of operator give name and address of previous operator Conoco, Inc., Post Office Box 460, Hobbs, New Mexico 88240	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Stevens B-7 Com	Well No. 1	Pool Name, including Formation Jalmat Yates	Kind of Lease State, Federal or Fee	Lease No. LC-030556(b)
Location Unit Letter D : 990 Feet From The North Line and 990 Feet From The West Line Section 7 Township 23S Range 37E , NMPM , Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P. O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

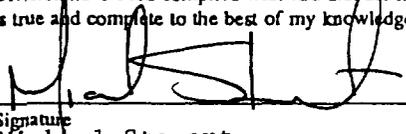
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

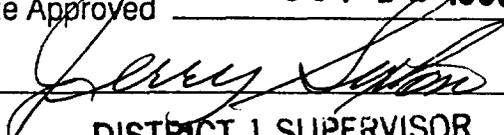
GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


 Signature **Michael Stewart** Engineer
 Printed Name
 10-5-89 Date
 915/684-4011 Telephone No.

OIL CONSERVATION DIVISION
OCT 12 1989
 Date Approved
 By 
 Title **DISTRICT 1 SUPERVISOR**

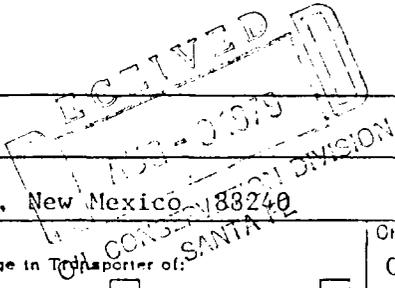
INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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TRANSPORTER <input type="checkbox"/> OIL <input type="checkbox"/> GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes OCS C-104 and C-11
 Effective 1-1-55



I. OPERATOR
 Operator: Conoco Inc.
 Address: P.O. Box 460, Hobbs, New Mexico 88240
 Reason(s) for filing (check proper box):
 New Well Change in Transporter of: Oil Dry Gas
 Recompletion Castinhead Gas Condensate
 Change in Ownership Other (Please explain): Change of corporate name from Continental Oil Company effective July 1, 1979.

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Stevens B-7 Com</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Jalmat Yates Gas</u>	Kind of Lease State, Federal or Fee <u>LC</u>	Lease No. <u>03055616</u>
Location Unit Letter <u>D</u> ; <u>990</u> Feet From The <u>N</u> Line and <u>990</u> Feet From The <u>W</u> Line of Section <u>7</u> Township <u>23</u> Range <u>37</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Castinhead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas Co.</u>	<u>Box 1384, Jal, N.M.</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restr.	Diff. Restr.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
 (Signature)
 Division Manager
 (Title)
6-19-79
 (Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 29 1979, 19____
 BY [Signature]
 TITLE District Supervisor

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

NMOCD (5)

USGS(2) PARTNERS(5) FILE

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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Federal Fee

5. State Oil & Gas Lease No.
LC 030556(6)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <u>NMFU</u>
2. Name of Operator <u>CONTINENTAL OIL COMPANY</u>	8. Form or Lease Name <u>Stevens B-7</u>
3. Address of Operator <u>BOX 460, HOBBS, NEW MEXICO 88240</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>0</u> <u>990</u> FEET FROM THE <u>140TH</u> LINE AND <u>990</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>7</u> TOWNSHIP <u>23</u> RANGE <u>37</u> NMPM.	10. Field and Pool, or Wildcat <u>LANGLIE MATTIX</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>LEA</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cellar dug out; outlets of bradenheads from first string of pipe cemented in the well and all subsequent heads to, and including, the tubing head exposed.

Inspected and approved by L. A. Clements, New Mexico Oil Conservation Commission 8-12-75.

NMOCC (3) FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. Dillinger TITLE Sr. Staff Assistant DATE 8-14-75

APPROVED BY John W. Remyan TITLE Geologist DATE SEP 11 1975

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~OIL~~ - (GAS) ALLOWABLE

HUBBS OFFICE ~~Completion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico January 18, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Stevens B-7 Unit Well No. 1, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)

D, Sec. 7, T. 23-S., R. 37-E., NMPM., Jalmat Pool
Unit Letter

Lea started work
County. Date Spudded 12-16-59 Date Drilling Completed 12-22-59

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3386' DF Total Depth 3465' FBTD

Top Oil/Gas Pay 2887 Name of Prod. Form. Yates - Seven Rivers

PRODUCING INTERVAL -

Perforations

Open Hole 2789-3465' Depth Casing Shoe 2789' Depth Tubing 2991'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	1214'	500
5 1/2	2789'	650
2"	3047'	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new Press. _____ Tubing Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: _____

Killed well - Installed TBG - swabbed off

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

Continental Oil Company
(Company or Operator)

By: _____
(Signature)

OIL CONSERVATION COMMISSION

By: _____

Title: District Superintendent
Send Communications regarding well to:

Title _____

Name: J. R. Parker

Address: Box 68, Eunice, New Mexico

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
(Revised 7/1/52)
DEC 17 1953
OIL CONSERVATION COMMISSION

It is necessary that Form C-104 be approved before this form can be approved on an initial well. Submit this form in QUADRUPPLICATE.

CHANGE
OK *all*

HOBB'S OFFICE

CHANGE
OK *ll*

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Continental Oil Company Lease Stevens B-7-unit *Conn*
Address Box 427, Hobbs, New Mexico Ponca City, Oklahoma
(Local or Field Office) (Principal Place of Business)
Unit D, Well(s) No. 1, Sec. 7, T. 23, R. 37, Pool. Langmat
County Lea Kind of Lease: Federal

If Oil well Location of Tanks.....
Authorized Transporter El Paso Natural Gas Co. Address of Transporter El Paso, Texas
Jal, N. M. (Local or Field Office) (Principal Place of Business)

Per cent of ~~Oil~~ Natural Gas to be Transported 100 Other Transporters authorized to transport Oil or Natural Gas from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL..... CHANGE IN OWNERSHIP.....
CHANGE IN TRANSPORTER..... OTHER (Explain under Remarks).....

REMARKS:

Required by NMOCC Order No. 356.

JAN 1 1954

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 19th day of November 1953

Approved JAN 4 1954, 19.....
Continental Oil Company

OIL CONSERVATION COMMISSION
By *S. G. Stanley*
Title Engineer District

By *Calvin*
Title Asst. Dist. Supt.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104
(Revised 7/1/52)
RECEIVED
DEC 17 1953
New Well
Recompletion
NEW MEXICO OIL CONSERVATION COMMISSION

ORIGINAL

REQUEST FOR ~~NOTE~~ - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 17, 1953
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Stevens B-7 Unit, Well No. 1, in NW 1/4, NW 1/4,
(Company or Operator) (Lease)
D, Sec. 7, T. 23, R. 37, NMPM., Langmat Pool
(Unit)
Lea County. Date Spudded 12-27-48, Date Completed 1-19-49

Please indicate location:

X			

Elevation 3386 Total Depth 3465, P.B.

Top ~~oil~~ gas pay 2887 ~~top of~~ Prod. Form Yates & Seven Rivers

Casing Perforations: or

Depth to Casing shoe of Prod. String 2789

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 1380 MCF per day

Size choke in inches Calculated open flow potential

Date first oil run to tanks or gas to Transmission system:

Transporter taking ~~oil~~ Gas: El Paso Natural Gas Company

Casing and Cementing Record

Size	Feet	Sax
8 5/8	1214	500
5 1/2	2789	650

Remarks: Required by N.M.O.C.C. Order #356

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved JAN 4 1954, 19. Continental Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION
By: S.G. Stanley
Title: Engineer District

By: [Signature]
(Signature)
Title: Asst. District Superintendent
Send Communications regarding well to:
Name: Continental Oil Company
Address: Box 427, Hobbs, New Mexico

ORIGINAL

NEW MEXICO
OIL CONSERVATION COMMISSION

Gas Well Plat
RECEIVED
DEC 17 1953
OIL CONSERVATION COMMISSION
HOBBES OFFICE

Continental Oil Co. Stevens Unit B-7
Operator Lease

Date 11/5/53

Well No. _____

Name of Producing Formation Yates & 7-Rivers Pool Langmat

No. Acres Dedicated to the Well 160

SECTION 7 TOWNSHIP 23 RANGE 37

1 ☼			

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Ed Wilson
Position Dist. Supt.
Representing Continental Oil Co.
Address Box 427, Hobbs, N. M.

(over)

CONFIDENTIAL

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
APR 20 1953

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Shut In Pressure	

4-10-53
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company
(Company or Operator)

Stevens B-7 Unit
(Lease)

Well No. 1 in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Sec. 7

T. 23S, R. 36E, NMPM., Langlie Mattix Pool, Lea County.

The Dates of this work were as follows: March 28, 1953 to March 30, 1953

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The Wellhead pressure was 1022 psig on March 30, 1953 after a 48 hour shut in period.

APR 20 1953

Witnessed by _____ (Name) _____ (Company) _____ (Title)

Approved: Ray Yushkevich
OIL CONSERVATION COMMISSION
(Name)
Oil Conservation Commission
(Title)
APR 20 1953
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name: Ed Morrison
Position: District Superintendent
Representing: Continental Oil Company
Address: Box 427, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED
OCT 21 1952

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Shut in pressure	

October 16, 1952

Hobbs, N. M.

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Co.

Stevens B-7 Unit

Well No. 1

in the

NW $\frac{1}{4}$ NW $\frac{1}{4}$

Company or Operator

7

Lease

23S

R. 36E

N. M. P. M.,

of Sec.

T.

R.

Langlie-Mattix

Pool

Lea

County.

The dates of this work were as follows: October 2, 1952 to October 14, 1952.

Notice of intention to do the work was ~~not~~ (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan was ~~not~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The wellhead pressure was 1031 on October 14, 1952 after a 12 day shut in period.

OIL CONSERVATION COMMISSION
NOV 5 1952

Witnessed by _____ Name _____ Company _____ Title _____

APPROVED: OIL CONSERVATION COMMISSION

Roy Yarbrough
Name _____
Title _____
Date _____, 19____

I hereby swear or affirm that the information given above is true and correct.

Name _____
Position District Superintendent
Representing Continental Oil Co.
Company or Operator
Address Box 427, Hobbs, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

RECEIVED
JUL 1 1952

Indicate nature of report by checking below.

OIL CONSERVATION COMMISSION
HOBBBS OFFICE

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on back pressure test	X

June 6, 1952 Date Hobbs, New Mexico Place

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company Stevens B-7 Unit Well No. 1 in the
Company or Operator Lease
NW/4 of NW/4 of Sec. 7 T. 23S R. 36E, N. M. P. M.,
Langlie-Mattix Pool Lea County.

The dates of this work were as follows: June 6, 1952

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The calculated open-flow potential was 2950 MCF gas per day on June 6, 1952.

Witnessed by _____ Name _____ Company _____ Title _____

APPROVED:
OIL CONSERVATION COMMISSION
Ray Quirk
Oil & Gas Inspector Name
Title
JUL 1 1952 Date

I hereby swear or affirm that the information given above is true and correct.
Name *J. R. Chestnolvisk*
Position Asst. District Superintendent
Representing Continental Oil Company
Company or Operator
Address Box 427, Hobbs, New Mexico

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
APR 16 1952
OIL CONSERVATION COMMISSION
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Wellhead Pressure	X

April 7, 1952

Hobbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Continental Oil Company Stevens B-7 Unit Well No. 1 in the
Company or Operator Lease

NW/4 of NW/4 of Sec. 7 T. 23S R. 36E N. M. P. M.,

Langlie-Mattix Pool Lea County.

The dates of this work were as follows: April 2, 1952

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on....., 19....., and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The wellhead pressure was 1047 psig on April 2, 1952, after a 24 hour shut-in period.

Witnessed by.....

Name	Company	Title
------	---------	-------

APPROVED:
OIL CONSERVATION COMMISSION

Roy Garbrough
Name
Gas Inspector
Title

APR 15 1952
Date

I hereby swear or affirm that the information given above is true and correct.

Name *Clamilton* C. C. Wilson
Position District Superintendent
Representing Continental Oil Company
Company or Operator

Address.....

NEW MEXICO OIL CONSERVATION COMMISSION

ORIGINAL

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
NOV - 5 1951
OIL CONSERVATION COMMISSION
HOBS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting or testing of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Date _____ Place _____

Following is a report on the work done and the results obtained under the heading noted above at the _____

Company or Operator Stevens B-7 Unit Well No. 1 in the
Lease
NW/4 of NW/4 of Sec. 7, T. 23 S, R. 36 E, N. M. P. M.,
Langlie-Mattix Pool Lea County.

The dates of this work were as follows: October 5, 1951

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The well was completed on 1053 on October 5, 1951

ILLEGIBLE

Witnessed by _____ Name _____ Company _____ Title _____

APPROVED:
OIL CONSERVATION COMMISSION
[Signature]
Name _____
[Signature]
Title _____
NOV 5 1951
Date _____, 19____

I hereby swear or affirm that the information given above is true and correct.
Name [Signature]
Position _____
Representing _____ Company or Operator
Address _____

ILLEGIBLE

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED
JUN 20 1951
OIL CONSERVATION COMMISSION
HOBBBS OFFICE

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting the well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Back Pressure Test	

August 15, 1951 Date Hobbs, New Mexico Place

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company Company or Operator Stevens B-7 Unit Lease Well No. 1 in the NW/4 of NW/4 of Sec. 7, T. 23S, R. 36E, N. M. P. M., Langlie Mattix Pool, Lea County.

The dates of this work were as follows: June 1, 1951

Notice of intention to do the work was (was not) submitted on Form C-102 on 19 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The subject well has an absolute open flow potential of 3,600 MCF gas per day as determined by the back pressure method in accordance with Rule 401 of order No. 850 Date of Test: June 1, 1951

Witnessed by Name Company Title

APPROVED: OIL CONSERVATION COMMISSION Roy Garbrough Oil & Gas Inspector Name Title Date 19

I hereby swear or affirm that the information given above is true and correct. Name Position District Superintendent Representing Continental Oil Company Company or Operator Address

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		REPORT ON WELLHEAD PRESSURE	<input checked="" type="checkbox"/>

May 25, 1951

Hebbes, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company Stevens B-7 Well No. 1 in the Company or Operator Lease

of Sec. 7, T. 23, R. 36, N. M. P. M.,

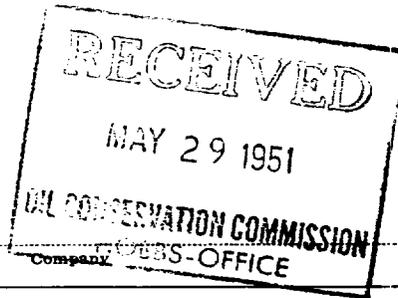
Langlie-Mattix Pool Lea County.

The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on Form C-102 on, 19, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The wellhead pressure was 1,122 p.s.i. gauge, on 4-6 1951, after a 24-hour shut-in period.



Witnessed by Name Title

APPROVED: OIL CONSERVATION COMMISSION

Signature of P. S. Blum, Engineer District 1

MAY 29 1951 Title

Date 19

I hereby swear or affirm that the information given above is true and correct.

Name L. L. Shafer, L. Shafer

Position District Superintendent

Representing Continental Oil Company Company or Operator

Address Box 66, Hebbes, New Mexico

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		REPORT ON WELLHEAD PRESSURE	<input checked="" type="checkbox"/>

May 23, 1951

Hubbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

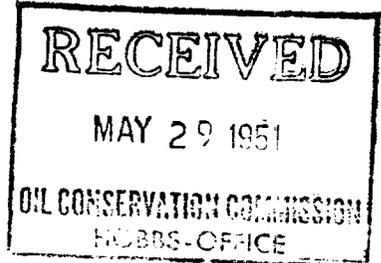
~~Confidential Oil Company~~ **Stevens B-7 Unit** Well No. **1** in the
 Company or Operator Lease
 of Sec. **7**, T. **23**, R. **36**, N. M. P. M.,
Langlie-Mattix Pool **Lea** County.

The dates of this work were as follows:.....

Notice of intention to do the work was (was not) submitted on Form C-102 on....., 19....., and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The wellhead pressure was **1,097** p.s.i. gauge, on **4-9-** 1951, after a 24-hour shut-in period.



Witnessed by.....
 Name Company Title

APPROVED:
 OIL CONSERVATION COMMISSION
[Signature]
 Name
 Engineer District 1
 Title

I hereby swear or affirm that the information given above is true and correct.
 Name *[Signature]*
 Position **District Superintendent**
 Representing **Confidential Oil Company**
 Company or Operator
 Address **Box 70, Hubbs, New Mexico**

MAY 29 1951
 Date 19.

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

RECEIVED AUG 21 1950 OIL CONSERVATION COMMISSION OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

Table with 4 rows and 2 columns of report categories: REPORT ON BEGINNING DRILLING OPERATIONS, REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL, REPORT ON RESULT OF TEST OF CASING SHUT-OFF, REPORT ON RESULT OF PLUGGING OF WELL, REPORT ON REPAIRING WELL, REPORT ON PULLING OR OTHERWISE ALTERING CASING, REPORT ON DEEPENING WELL, Report On Back Pressure Test.

7/27/50

Date

Hobbs, New Mexico

Place

OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company

Stevens B-7 Unit

Well No. 1

in the

Company or Operator

Lease

NW/4 of NW/4

of Sec. 7

T. 23

R. 36

N. M. P. M.

Langlie-Mattix

Field

Lea

County.

The dates of this work were as follows: 6-21-50

Notice of intention to do the work was (was not) submitted on Form C-102 on 19

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The subject well has an absolute open flow potential of 4,600 MCF gas per day as determined by the back pressure method in accordance with Rule 401 of Order No. 850. Date of test:

Witnessed by Name Company Title

Subscribed and sworn before me this

17th day of August, 1950

J. P. McCorvick

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name E. L. Shaper

Position Dist. Capt.

Representing Continental Oil Company Company or Operator

My commission expires 5-27-53

Address Box 35 Hobbs, New Mexico

Remarks:

RECEIVED AUG 21 1950

Ray Gubrough Notary Title

Form C-108
ORIGINAL

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

JUN 21 1950

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Company or Operator Stevens B-7 Unit Well No. 1 in the
 Lease
 of Sec. 7, T. 23, R. 37, N. M. P. M.,
Langlie-Mattix Field Lea County.

The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on Form C-102 on 19

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

1170

24

Witnessed by Name Company Title

Subscribed and sworn before me this

I hereby swear or affirm that the information given above is true and correct.

day of 19

Name E. L. Shaper

J. A. McConaha
Notary Public

Position

Representing Company or Operator

My commission expires

Address

Remarks:

ELS-RJS

CC: NMOCC-3 HLJ-2 HM File

RECEIVED

JUN 23 1950

Ray Mathewson
Name
OIL & GAS INSPECTOR
Title

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11-1/4	8-5/8	1214	500	HOWC Co		
7-7/8	5-1/2	2789	650	HOWC Co		

PLUGS AND ADAPTERS

Heaving plug—Material..... Length..... Depth Set.....
 Adapters — Material..... Size.....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from..... 0..... feet to..... 3465..... feet, and from..... feet to..... feet
 Cable tools were used from..... feet to..... feet, and from..... feet to..... feet

PRODUCTION

Put to producing..... 19.....
 The production of the first 24 hours was..... barrels of fluid of which.....% was oil;% emulsion;% water; and.....% sediment. Gravity, Be.....
 If gas well, cu. ft. per 24 hours..... 7,500..... Gallons gasoline per 1,000 cu. ft. of gas.....
 Rock pressure, lbs. per sq. in.....

EMPLOYEES

J. R. Pearce....., Driller C. L. Edwards....., Driller
 Fress Bible....., Driller Lewis Farley....., Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this..... 16th.....
 day of..... February....., 19..... 49

..... Hobbs, New Mexico..... 2-16-49.....
Place Date
 Name.....
 Position..... District Superintendent.....
 Representing..... Continental Oil Company.....
Company or Operator
 Address..... Box CC, Hobbs, New Mexico.....

.....
Notary Public
 My Commission expires..... 5-17-49.....

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	55	55	Surface sand and caliche
55	352	297	Redbed and shells
352	1190	838	Red rock
1190	1316	126	Red rock and anhydrite
1316	2715	1399	Salt and anhydrite
2715	2806	91	Anhydrite
2806	2870	64	Lime
2870	2891	21	Lime and anhydrite
2891	2940	49	Lime
2940	2967	27	Lime and gyp
2967	3340	373	Lime
3340	3352	12	Anhydrite
3352	3465	113	Lime

Well was drilled to total depth of 3465' in lime.
 Well was not shot.
 Well was not acidized.
 Casing was not perforated.
 Completed for initial potential of 7500 MCF sweet gas in 24
 hours based on 17 hour test.
 Pay: Yates and Seven Rivers from 2887' to 3465'.
 Pipe line connections: Gas well, shut in.
 Derrick floor: 8' above ground.
 Date total depth reached: 1-19-49.
 Date completion test: 1-27-49

DF
 Hobbs, N. M.
 2-11-49

Copies to: Orig/2 N.M.O.C.C.
 HLJ-2 HM District Foreman File

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11-1/4	8-5/8	1214	500	HOWC Co.		
7-7/8	5-1/2	2789	650	HOWC Co.		

PLUGS AND ADAPTERS

Heaving plug—Material..... Length..... Depth Set.....
 Adapters — Material..... Size.....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3465 feet, and from..... feet to..... feet
 Cable tools were used from..... feet to..... feet, and from..... feet to..... feet

PRODUCTION

Put to producing....., 19.....
 The production of the first 24 hours was..... barrels of fluid of which.....% was oil;.....% emulsion;.....% water; and.....% sediment. Gravity, Be.....
 If gas well, cu. ft. per 24 hours..... 7,500..... Gallons gasoline per 1,000 cu. ft. of gas.....
 Rock pressure, lbs. per sq. in.....

EMPLOYEES

J. R. Pearce..... Driller C. L. Edwards..... Driller
 Press Bible..... Driller Lewis Farley..... Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11th day of February, 19 49

J. D. McCombs
 Notary Public

My Commission expires 5-17-49

Hobbs, New Mexico 2-11-49
 Place Date
 Name.....
 Position..... District Superintendent
 Representing..... Continental Oil Company
 Company or Operator
 Address..... Box CC, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	55	55	Surface sand and caliche
55	352	297	Redbed and shells
352	1190	838	Red rock
1190	1316	126	Red rock and anhydrite
1316	2715	1399	Salt and anhydrite
2715	2806	91	Anhydrite
2806	2870	64	Lime
2870	2891	21	Lime and anhydrite
2891	2940	49	Lime
2940	2967	27	Lime and gyp
2967	3340	373	Lime
3340	3352	12	Anhydrite
3352	3465	113	Lime

Well was drilled to total depth of 3465' in lime.
 Well was not shot.
 Well was not acidized.
 Casing was not perforated.
 Completed for initial potential of 7500 MCF sweet gas in 24 hours,
 based on 17 hour test.
 Pay: Yates and Seven Rivers from 2887' to 3465'.
 Pipe line connections: Gas well, shut in.
 Derrick floor: 8' above ground.
 Date total depth reached: 1-19-49.
 Date completion test: 1-27-49

DF
 Hobbs, N. M.
 2-11-49

Copies to: Orig/2 N.M.O.C.C.
 HLJ-2 HM District Foreman File

ORIGINAL OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

Santa Fe, New Mexico

RECEIVED
JAN 11 1949
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within 10 days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

RECEIVED
JAN 20 1949
OIL CONSERVATION COMMISSION
NEW MEXICO

Hobbs, New Mexico

January 10, 1949

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Continental Oil Company N. N. Stevens Unit B-7 Well No. 1 in the _____

Company or Operator

Lease

W/4

of Sec. 7

T. 23-S

R. 37-E

N. M. P. M.,

Penrose-Skelly

Field,

Lea

County.

The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on Form C-102 on _____ 19 _____

and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Subject well was drilled to 2800' in lime. On 1-6-49 set 5-1/2" casing at 2799' and cemented with 650 sacks, using 8 centralizers and 72 scratchers. On 1-8-49 tested casing with 1200 psi pressure for 30 minutes before and after drilling plug. Pipe tested O.K.

Witnessed by _____
Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

10th day of January, 19 49

Name _____

J. A. McCormick
Notary Public

Position District Superintendent

Representing Continental Oil Company

Company or Operator

My commission expires 5-17-49

Address Box CC, Hobbs, New Mexico

Remarks:

Ray, G. ...
Name _____

APPROVED

JAN 11 1949

Date _____

Oil & Gas Inspector
Title _____

ILLEGIBLE

nmccc Hobbs
ORIGINAL

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

FORM C-108
JAN 5 1949
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
JAN 11 1949

Hobbs, New Mexico

January 4, 1949

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Continental Oil Company N. N. Stevens Unit B-7 Well No. 1 in the

NW/4 Company or Operator of Sec. 7, T. 23-S, R. 37-E, N. M. P. M.,
Penrose-Skelly Field, Lea County.

The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on Form C-102 on 19
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Subject well was drilled to 1214' in anhydrite. On 12-31-48 8-5/8" OD casing was set at 1214' and cemented with 500 sacks, using 5 centralizers. On 1-2-49 tested this casing with 1200 psi pressure for 30 minutes before and after drilling plug. Pipe tested O.K.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this 4th day of January 1949
J. P. McConn
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name [Signature]
Position District Superintendent
Representing Continental Oil Company
Company or Operator

My commission expires 5-17-49

Address Box CC, Hobbs, New Mexico

Remarks:

APPROVED

Date JAN 5 1949

[Signature]
011 Gas Inspector
Title

ILLEGIBLE

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

RECORDED
DEC 15 1948

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mexico

December 14, 1948

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

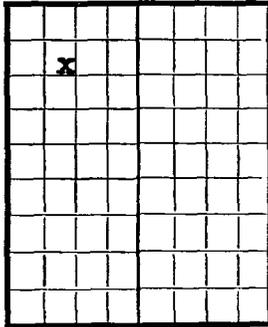
You are hereby notified that it is our intention to commence the drilling of a well to be known as _____

Continental Oil Company N.N.Stevens B-7 Unit Well No. 1 in NW/4
Company or Operator Lease

of Sec. 7, T. 23-S, R. 37-E, N. M., P. M., Penrose-Skelley Field, Lea County.

N

The well is 990 feet (N.) (S.) of the north line and 990 feet (E.) (~~W~~) of the west line of Section 7



(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is _____

Address _____

If government land the permittee is _____

Address _____

The lessee is Continental Oil Company

Address Ponca City, Oklahoma

AREA 640 ACRES

LOCATE WELL CORRECTLY

We propose to drill well with drilling equipment as follows: _____

Rotary tools to total depth

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: _____

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
10"	8-5/8"	24#	Second Hand	1300'	Cemented	425
6-3/4"	5-1/2"	17#	New	2800'	Cemented	425

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 2900' feet.

Additional information:

DEC 18 1948

Approved _____, 19____

except as follows:

Sincerely yours,

Continental Oil Company

Company or Operator

By Ben Owen

Position District Superintendent

Send communications regarding well to

Name A. B. Owen

Address Box CC, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By Ray Yankovsky

Title _____

Submit 5 Copies
 Appropriate District Office
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-104
 Revised 1-1-89
 See Instructions
 at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

Operator Doyle Hartman	Well API No. 30-025-10657
Address P. O. Box 10426, Midland, Texas 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) Doyle Hartman acquired all of NMFU's interest in Lot 2 SE/4 NW/4 and S/2 NE/4, Section 7, T-23-S, R-37-E, surface to 3850' eff. 9-1-89. Well T&A'd.	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
If change of operator give name and address of previous operator Conoco, Inc. (Operator for NMFU), 10 Desta Drive East, Midland, TX 79705	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Stevens B	Well No. 13	Pool Name, Including Formation Langlie Mattix (7R-Qn)	Kind of Lease <input checked="" type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Ref	Lease No. LC-03055B
Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>23-S</u> Range <u>37-E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When?
If this production is commingled with that from any other lease or pool, give commingling order number:					

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

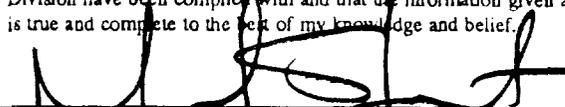
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

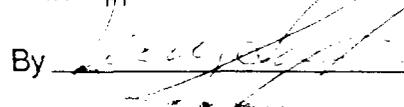
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


 Signature
 Michael Stewart Engineer
 Printed Name Title
 3-18-91 915/684-4011
 Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 21 1991
 By 
 Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. 21-000556E
2. Name of Operator Conoco Inc.		6. If Indian, Allocated or Tribe Name
3. Address and Telephone No. 10 Desta Drive W, Midland, TX 79705 (913) 688-6553		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL & 330 FNL, SECT. 7, T23S, R37E <i>Unit E</i>		8. Well Name and No. Stevens B No. 17
		9. API Well No. 20-023-10687
		10. Field and Pool, or Exploratory Area Landline Matrix
		11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Temporary abandon</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-27-90
RU pmp truck.
Pressure test ced to 500# for 30 min. - HELD.
Set retainer at 3519' & filled hole w/pkr fluid.
RD.
Request approval for temporary abandonment.

RECEIVED
JAN 20 9 40 AM '91

APPROVED FOR 12 MONTH PLUG
DATING 11/30/91

ILLEGIBLE

14. I hereby certify that the foregoing is true and correct

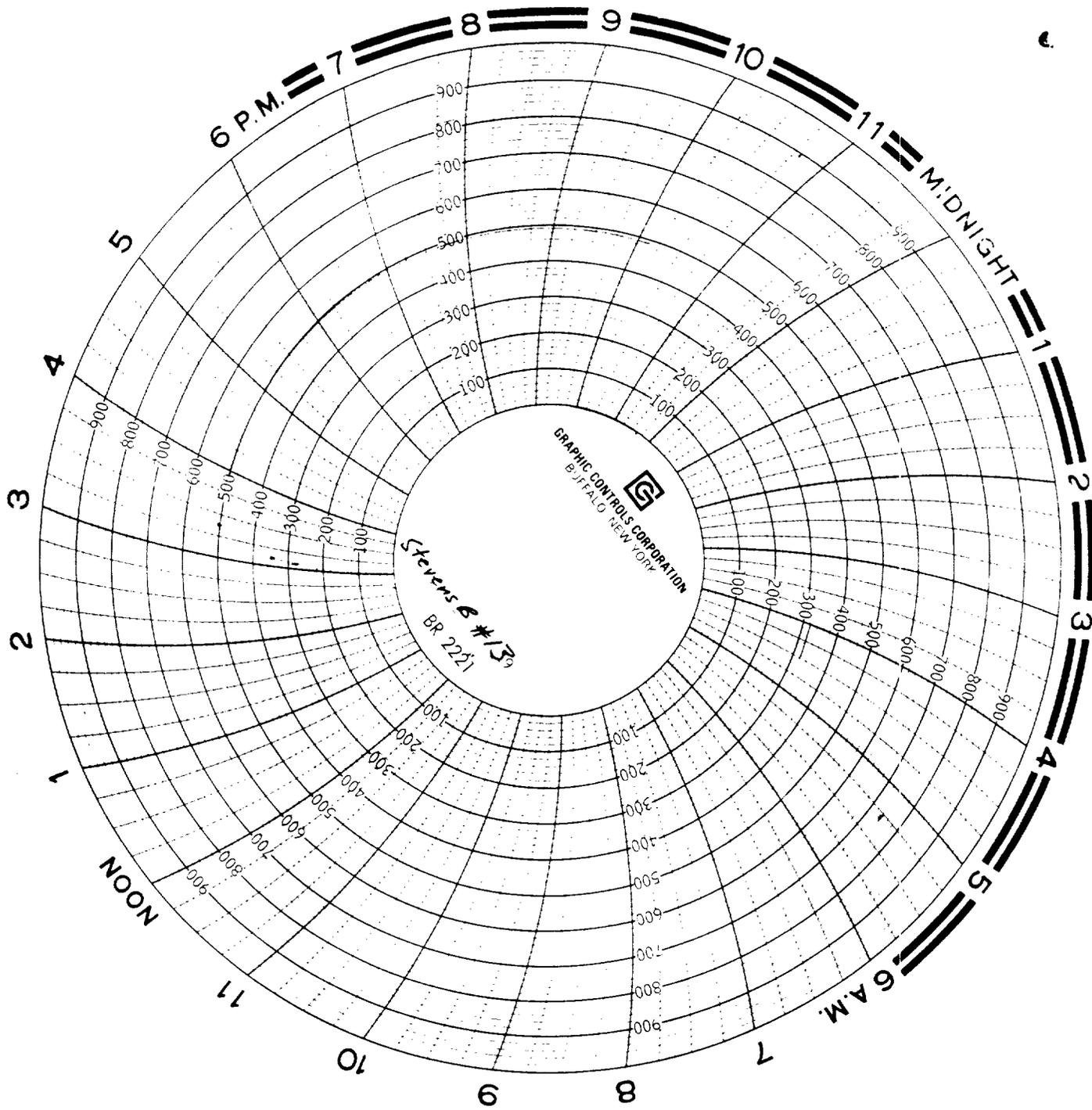
Signed Wanette Nelson Title Analyst - Oil Production Date 1-18-91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side



NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER <input type="checkbox"/> OIL
<input type="checkbox"/> GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
 Supersedes O-104 and O-105
 Effective 1-1-65

I. OPERATOR

Operator: Conoco Inc.

Address: P.O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing: (Check proper box)

New Well Change in Transporter of: Oil Dry Gas Other (Please explain): Change of corporate name from Continental Oil Company effective July 1, 1979.

Recompletion Gasinead Gas Condensate

Change in Ownership

If change of ownership give name and address of previous owner: _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Stevens B Well No./Pool Name, Including Formation: 13 Langlie Mathix TRvs Queen Kind of Lease: State, Federal or Fee Lease No.: LC 030 5566

Location: Unit Letter E 1980 Feet From The N Line and 330 Feet From The W

Line of Section 7 Township 23 Range 37, N.M.P.M., Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate : Texas-New Mexico Pipeline Co. Address (Give address to which approved copy of this form is to be sent): Box 1510, Midland, Texas

Name of Authorized Transporter of Gasinead Gas or Dry Gas : Phillips Petroleum Co. Address (Give address to which approved copy of this form is to be sent): Odessa, Texas

If well produces oil or liquids, give location of tanks: _____ Unit _____ Sec. _____ Twp. _____ Rge. _____ Is gas actually connected? _____ when _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Resin, Diff. Reary.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.P.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations					Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
 (Signature)

Division Manager

(Title)

6-19-79

(Date)

NMOC (5)

USGS(2) NMFLL(4) FILE

OIL CONSERVATION COMMISSION

APPROVED JUN 20 1979, 19 _____
 BY [Signature]
 TITLE District Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms O-104 must be filed for each pool in multiply completed wells.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
LC 030 556 (4)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
nmfu

2. NAME OF OPERATOR
Continental Oil Company

8. FARM OR LEASE NAME
STEVENS B

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, New Mexico 88240

9. WELL NO.
13

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
LANGLIE MATTIX TRU

1980' FWL & 330' FWL

11. SEC. T., R., M., OR BLE. AND SURVEY OR AREA
Sec 7, T-235, R-37 E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, WT, CR, etc.)
3393' DF

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) *Shut In*
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report; and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status of Well: *Shut In*
Approximate date that temp. aban. commenced: *11-26-70*
Reason for temp. aban.: *Uneconomical*

Future plans for well:
Holding for secondary recovery

This approval of temporary abandonment expires **DEC 1 1976**

Approximate date of future W. O. or plugging: *Indefinite*

18. I hereby certify that the foregoing is true and correct
SIGNED *R. D. Williams* TITLE *Sr Staff Asst* DATE *12-1-75*

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
JAN 13 1976
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

USGS (5) FILE *nmfu(4)*

*See Instructions on Reverse Side

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Federal Fee

5. State Oil & Gas Lease No.
LC 030556(6)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NMP#1
2. Name of Operator CONTINENTAL OIL COMPANY	8. Farm or Lease Name Stevens G
3. Address of Operator BOX 460, HOBBS, NEW MEXICO 88240	9. Well No. 13
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>23</u> RANGE <u>37</u> NMPM.	10. Field and Pool, or Wildcat LANGLE MATTIX
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cellar dug out; outlets of bradenheads from first string of pipe cemented in the well and all subsequent heads to, and including, the tubing head exposed.

Inspected and approved by L. A. Clements, New Mexico Oil Conservation Commission 8-12-75.

NMOCC (1) FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. Pillemer TITLE Sr. Staff Assistant DATE 8-14-75

APPROVED BY John W. Runyan TITLE Geologist DATE SEP 1 1975

CONDITION OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

3. LEASE DESIGNATION AND SERIAL NO.

LC-230556 (6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

NOV 1 1974

2. NAME OF OPERATOR
Continental Oil Company

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

8. FARM OR LEASE NAME

Shuman 6

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, New Mexico 88240

9. WELL NO.

13

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Shuman 6

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec 7, T-28S R-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3393' DF

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Shut In

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status of Well: Shut in

Approximate date that temp. aban. commenced: 11-26-70

Reason for temp. aban.: uneconomical

Future plans for Well:

Holding for secondary recovery

This approval of temporary abandonment expires Dec 1, 1975

Approximate date of future W. O. or plugging: Fall, 1976

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Division Office Manager

DATE 10/30/74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

USGS-5, NMFK-2, File

*See Instructions on Reverse Side

NOV 5 1974
JIM SIMS
ACTING DISTRICT ENGINEER

DISTRIBUTION	
SALARY	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 of 1966
 Effective 1-1-65

70 MAR 9 AM 9:00

Operator
 Continental Oil Company

Address
 P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check appropriate)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain)
This well was drilled and abandoned but not plugged. It has been placed on production by installing producing equipment.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <i>Stevens B</i>	Well No. <i>13</i>	Pool Name, including Formation <i>Janglee Mattie</i>	Kind of Lease State, Federal or Fee <i>Fee</i>	Lease No. <i>LC-03055</i>
Location Unit Letter <i>E</i> : <i>1980</i> Feet From The <i>NORTH</i> Line and <i>330</i> Feet From The <i>WEST</i> Line of Section <i>7</i> Township <i>23-S</i> Range <i>37-E</i> , NMPM, <i>Lin</i> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <i>Texas New Mexico Pipeline</i>	Address (Give address to which approved copy of this form is to be sent) <i>P.O. Box 1510, Midland, Texas</i>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <i>Phillips Petroleum Corp</i>	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks. Unit <i>G</i> Sec. <i>12</i> Twp. <i>23</i> Rge. <i>36</i>	Is gas actually connected? <i>Yes</i>	When <i>1-6-70</i>		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Restv. <input type="checkbox"/> Diff. Restv. <input type="checkbox"/>	Date Spudded	Date Compl. Ready to Prod. <i>1-6-70</i>	Total Depth <i>3725'</i>	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.) <i>3393' DF</i>	Name of Producing Formation <i>Janglee Mattie</i>	Top Oil/Gas Pay <i>3599</i>	Tubing Depth <i>3557</i>	
Perforations <i>3599-3604, 3606-3614, 3636-3646, 3688-3692, + 3701-3711</i>	TUBING, CASING, AND CEMENTING RECORD			Depth Casing Shoe <i>3725'</i>
HOLE SIZE <i>9 7/8</i> <i>6 3/4</i>	CASING & TUBING SIZE <i>7 5/8</i> <i>4 1/2</i> <i>2 3/8</i>	DEPTH SET <i>363</i> <i>3725</i> <i>3557</i>	SACKS CEMENT <i>200</i> <i>735</i>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <i>1-6-70</i>	Date of Test <i>1-26-70</i>	Producing Method (Flow, pump, gas lift, etc.) <i>Pumping</i>	
Length of Test <i>24 hours</i>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. <i>4</i>	Water - Bbls. <i>2</i>	Gas - MCF <i>0</i>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. E. Wood
 ADMINISTRATIVE SECTION CHIEF
 3-2-70
 N:OCC (5)

OIL CONSERVATION COMMISSION
 MAR 5 1970
 APPROVED
 BY *Lester A. Clements*
 TITLE *Oil & Gas Inspector*

This form is to be filed in compliance with RULE 1103.
 If this is a request for allowable for a newly drilled or abandoned well, this form must be accompanied by a tabulation of the fluid flow tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in a multiply completed well.

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FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER OIL GAS

OPERATOR

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
 70 FEB 2 AM 8 42

Supersedes O.C. 104 and 105
 Effective 1-1-67

I. OPERATOR

Operator CONTINENTAL Oil Company

Address Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (check proper box) Show Other (Please explain)

New Well Recombination Change in Ownership

Transporter of: Oil Casinghead Gas Dry Gas Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Stevens B Well No. 13 Pool Name, including Formation Langlie Mattix Kind of Lease Federal

Location

Unit Letter E ; 1980 Feet From The NORTH Line and 330 Feet From The West

Line of Section 7 , Township 23S Range 37E , NMPM, LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
Texas New Mexico Pipeline Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1510, Midland Texas 79701

Name of Authorized Transporter of Casinghead Gas or Dry Gas
Phillips Petroleum Corp Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks. Unit G Sec. 12 Twp. 23 Rge. 36 Is gas actually connected? Yes When 1-6-70

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Duff Dugan
 (Signature)
 ADMINISTRATIVE SECTION CHIEF
 (Title)
 1-23-70
 (Date)

OIL CONSERVATION COMMISSION
 APPROVED JAN 26 1970, 19
 BY [Signature]
 TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of conditions.
 Separate Forms C-104 must be filed for each pool in multiple completed wells.

Ninoce (4) Chou-mid (2) PAN AM-Hobs (2)
 ATL-ROS (2) file

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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
MAIN OFFICE OCC

JAN 17 AM 8:19

JAN 17 8 25 AM '66

I. Operator
Continental Oil Company
Address
P.O. Box 460, Hobbs, N.M.

Reason(s) for filing (Check proper box) Other (Please explain)
 New Well Change in Transporter of: **Change in Lease and Well Designations.**
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner

CHANGE OK

II. DESCRIPTION OF WELL AND LEASE

Lease Name **Stevens B** Well No. **13** Pool Name, including Formation **Langlie Mattix** Kind of Lease **Federal**
 Location Unit Letter **L** **E** **1980** Feet From The **North** **South** Line and **330** Feet From The **West**
 Line of Section **7** Township **23S** Range **37E** NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS - Abandoned but not plugged

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)
 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)
 If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Formerly Stevens B-7 No. 3, redesignation effective January 1, 1966.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MMCF

GAS WELL

Actual Prod. Test-MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

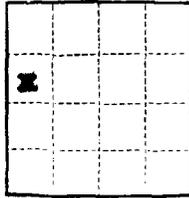
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Hal R Stephens
(Signature)
Staff Supervisor
(Title)
January 6, 1966
(Date)
NMOCC-5, Pan Am-3, Atl Ros-2
Calif Mid-2 File

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las Cruces
Lease No. 030556 b
Unit E

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL. <u>Temp</u> <u>X</u>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Stevens B-7

April 8, 1963

Well No. 3 is located 1900 ft. from [N] line and 330 ft. from [W] line of sec. 7

SW/4 SW/4 Sec. 7 23-S 37-E NM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Langlie Matrix Lee New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3393 ft. DF.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Subject well was drilled to TD 3725 Dole & any. Csg. pattern: 7 5/8" OD set at 363' w/200 sx out cire; 4-1/2" OD set at 3725' w/735 sx, T/out 790". Perfs 3577-3582' (subsequently squeezed w/80 sx out w/2 PC gel) and 3599-3604", 3606-14', 3636-3646', 3688-92', 3701-11' w/4 J.S.P.F. Trtd perfs 3577-3711 w/3100 gal acid, 28,000 gal lse crude, 42,000 lbs sd, 1400 lbs "ADOMITE" using 210 ball sealers. No commercial production encountered. Failed to rec load.

Permission is requested to temporarily abandon subject well in following manner: All casing will be left in the hole & well head will remain in place.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 68

Sanico, New Mexico

By [Signature]

Title District Superintendent

USGS-5 MDOCC-2 WAM File
Pan 86-186-3 Calif, Houa, Mid-1 each Atl-Rosa-2

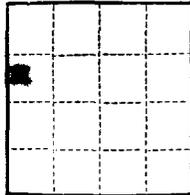
ILLEGIBLE

Form 9-381a
(Feb. 1951)

SANTA FE

(SUBMIT IN TRIPLICATE)

Land Office Las Cruces
Lease No. 030556 b
Unit 1



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL <u>Temp</u> <u>XX</u>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Stevens B-7 April 8 19 63

Well No. 3 is located 1900 ft. from N line and 330 ft. from W line of sec. 7

SW/4 NW/4 Sec. 7 23-N 37-E NSM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Langlo Mattix San New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3393 ft. DF.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Subject well was drilled to TD 3725 Dole & ashby. Csg. patterns: 7 5/8" OD set at 363' w/200 sx out circ; 4-1/2" OD set at 3725' w/735 sx, 1' out 790'. Perfs 3577-3582' (subsequently squeezed w/80 sx out 1/2 FC gal.) and 3599-3604', 3606-14', 3636-3646', 3688-92', 3701-11' w/4 JSPP. Total perfs 3577-3711 w/3100 gal acid, 22,000 gal lsc crude, 42,000 lbs SD, 1400 lbs "ADMITE" using 1.0 ball sealers. No commercial production encountered. Failed to rec. load.

Permission is requested to temporarily abandon subject well in following manner: All casing will be left in the hole & well head will remain in place.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 60

Deming, New Mexico

By SIGNATURE

NSIS-5 NDCC-2 WAM File
Per 12-18-53 Calif, Mass, Md - 1 each
RII-Ross-2

Title District Superintendent

ILLEGIBLE

ILLEGIBLE

COPY TO O. C. G.
SANTA FE

NOTED
JAN 8 1903
HUBBLE

Budget Bureau No. 42-R 185.4
Approval expires 12-31-02.

Form 9-830

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC 030556 b
LEASE OR PERMIT TO PROSPECT Lease

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

JAN 7 1903
U. S. GEOLOGICAL SURVEY
HOBBS, NEW

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Las Cruces, New Mexico
 Lessor or Tract Stevens 2-7 Field Las Cruces - State New Mexico
 Well No. 3 Sec. 7 T. 23 R. 35 Meridian N County Do
 Location 1700 ft. N of 2 Line and 300 ft. E of 4 Line of Section 7 Elevation 1700
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. R. PARKER

Date 1-2-03 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 1-2-03, 1903 Finished drilling 1-2-03, 1903

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1700 to 1700 No. 4, from 1700 to 1700
 No. 2, from 1700 to 1700 No. 5, from 1700 to 1700
 No. 3, from 1700 to 1700 No. 6, from 1700 to 1700

IMPORTANT WATER SANDS

No. 1, from 1700 to 1700 No. 3, from 1700 to 1700
 No. 2, from 1700 to 1700 No. 4, from 1700 to 1700

CASING RECORD

Casing	Weight per foot	Diameter of hole	Diameter of casing	Length	Amount	Kind of steel	Cut and pulled from	Perforated		Purpose
								From	To	

MUDDING AND CEMENTING RECORD

Site casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 1903

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

DATE: Drilling Co.

MAIN OFFICE
JAN 17 11:37 AM

ILLEGIBLE

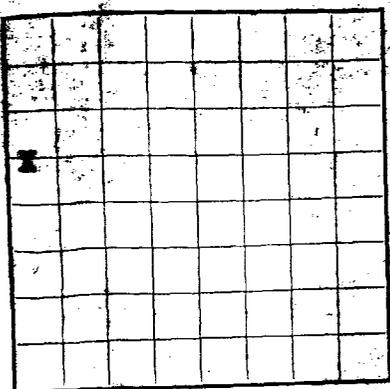
Budget Bureau No. 49-2381-1
Approval expires 12-31-63.

Form 9-530

U. S. LAND OFFICE: Las Cruces
Serial Number LE 039556
Lease on Premise to Prospect Lease

HERBS OFFICE 000

1963 JAN 7 AM UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 60, Deming, New Mexico
Lessor or Tract Stevens B-7 Field Langley Mattix - Seven Rivers State New Mexico
Well No. 3 Sec. 7 T. 23 S. R. 37 E. Meridian 101W County Lea
Location 1900 ft. S of E Line and 300 ft. E of W Line of Section 7 Elevation 3373
(Elevation floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed Stanley J. R. Parker

Date 1-2-63 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-26, 1962 Finished drilling 9-6, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

Dry Hole
No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Thickness of wall	Material	Amount	Kind of shoe	Cut and joint	Remarks	Purpose

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug - Material _____ Length _____ Depth set _____
Adapters - Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 3725 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Dry Hole, 19____ Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

Dexter Drilling Co. _____ Driller _____
EMPLOYEES _____ Driller _____

No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
7 1/2	30	8	100	100	Open shoe				Production
7 1/2	30	8	100	100	Open shoe				Production

MIDDING AND CEMENTING RECORD

Casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7 1/2	30	100	Plug & Plug		
7 1/2	30	100	Plug & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Shot used	Amount used	Quantity	Date	Depth set	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet and from _____ feet to _____ feet

DATES

Dry hole _____ Put to producing _____, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
 emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

Dexter Drilling Co.

EMPLOYEES

1117 City National Bank Bldg., Driller _____, Driller _____
 Wichita Falls, Texas Driller _____, Driller _____

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	1200	1200	Red Beds
1200	1375	1375	Anhydrite
1375	1725	1725	Salt w/red shale, anhydrite, & stringers.
1725	1800	1800	Magnesian & Anhydrite
1800	1875	1875	Salt, dolomite, & anhydrite
1875	1950	1950	Magnesian w/sand, gray shale, & anhydrite stringers.
1950	2025	2025	Magnesian w/sand with shale & anhydrite stringers.

ILLEGIBLE

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
Core No. 1 - 3475-3526.	cut & rec 51'	15.5'	fractured Dolo bl oil. 20' Anky w/sd & Sh stringers. 8.5' Dolo, no show. 3' Shaley Dolo, no show. 2' lincy sd w/dead stain. 2' Sdy Dolo, no show.
Core No. 2 - 3526-76.	cut & rec 50'	14'	Shaley Dolo w/sd stringers. 1' good sd w/odor & bl oil. 12 1/2' Dolo w/Sh & Anky stringers bl oil. 3' Dolo, no show. 15.5' Anhydrite Dolo, no show. 1.5' Anky, no show. 2.5' Dolomitic sd w/gas odor.
Core No. 3 - 3576-3626.	cut & rec 50'	10'	Shaley Dolomitic sd w/faint gas odor. 10' Shaley Sdy Anky, no show. 4' Sdy Sh, no show. 10' Shaley Sdy anhydritic Dolo, no show. 8' Anhydritic Dolo, bl oil. 7' Dolomitic sd w/good odor & bl oil. 2 1/2' Shaley Sdy Dolo, no show. 4 1/2' Dolo, bl oil. 3 1/2' Dolo, no show.
Core No. 4 - 3626-76.	cut & rec 50'	2 1/2'	Anky w/Sh stringers, n/s. 3 1/2' Shy Silty Dolomitic sd, n/s. 7 1/2' Dolomitic sh, n/s. 10' Shy Silty Dolomitic sd, spotty w/bl oil. 5 1/2' Dolo fractured, bl oil from fractures. 17 1/2' Dolo w/sh stringers, n/s. 3' Shy Dolomitic Anky.
Core No. 5 - 3676-3725.	cut & rec 49'	9.7'	Anky, n/s. 4.3' Dolo w/stain & bl oil. 6.8' Dolo, no show. 5.6' Shy Sdy Dolo, n/s. 7' Shy Dolomitic SS, w/s. 4.3' Dolomitic SS w/stain & flour. 11.2' Shy Dolomitic silt, n/s.
0	360	7 80	

FROM—	TO—	TOTAL FEET	FORMATION
FORMATION RECORD			
DESCRIPTION			
CORRECTIONS			
NOTES			
LOGS USED			
SPECIFIC RECORDS			
SPACE AND VOLUMES			

FOLD MARK

ILLEGIBLE

LOG MARK

BRIDGE AND CHANGING RECORD

BRIDGE AND CHANGING RECORD

16-48004-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

LOG 3725 DULC. 4 W/MT, 8-11, LOG 3393 2F, LOG 3725 AT 3725 LOG COMPARISON:
3550 ON OPEN HOLE G/R LOG -- 3550 ON G/R EMERSON LOG. TOPS: MERTON 1200,
SALADO 1375, TR. HILL 2725, Y. HILLS 2865, 7-GUNN 3173, GUNN 3548, PENROCK 3705.
PAY W/MT 6 PENROCK 3577-3711, NAT. REF. LIVE, PAY O. PERPS: 3577-82 (SUBS. QUENTLY
S. UNKED W/80 SX CNT W/R PC G/L) AND 599-3604, 3606-14, 3636-46, 3688-92, 3701-11
W/4 JSPP BY G/R EMERSON LOG. TESTED FOR W/3100 GALS ACID, 28,000 GALS LIVE OIL,
40,000 LBS SL, 1400 LBS W/MT. USING 210-BALL SEALERS. NO COMMERCIAL PROD
ABANDONED. FALLS TO REC LOAD. WELL ABANDONED BUT NOT PLUGGED. BLEG START D
8-6-60, COMP 9-6-60, BIG REEL IN 9-9-60.

OIL OR GAS WELLS ON LAND

TOP OF CUT IS ILLEGIBLE

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1000 SEP 21 AM 10 11

Name of Company Continental Oil Company				Address Box 68, Eunice, New Mexico			
Lease Stevens B-7	Well No. 3	Unit Letter E	Section 7	Township 23-S	Range 37-E		
Date Work Performed 8-26-60	Pool Langlie-Mattix			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 8-26-60. Set 7 5/8" Csg at 363' with 200 sx. Cement Circulated. WOC 24 hours. Thirty minute casing test 600# before and after plug was drilled.

Approved by USGS: September 16, 1960.

Witnessed by R.A. Carlile	Position Drlg. Foreman	Company Continental Oil Company
------------------------------	---------------------------	------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

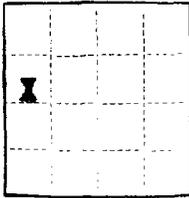
ORIGINAL WELL DATA

DF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name J.R. Parker	
Title		Position District Superintendent	
Date		Company Continental Oil Company	



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Las Cruces**
Lease No. **20320 b**
Unit

RECEIVED

AUG 26 1960

SUNDRY NOTICES AND REPORTS ON WELLS
GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 23, 1960

Stevens B-7
Well No. **3** is located **1960** ft. from **11** ^[N] line and **330** ft. from **11** ^[W] line of sec. **7**
NW/4 7 **23-S** **37-E** **NMPM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Langlie-Kattix **Lee** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **3322.16** ft. **G.L.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill a well at the above location with rotary tools to a depth of 3725' in the **Quartz** formation. Casing will be cemented in accordance with UICGS regulations and other special requirements will be complied with.

The following casing program is planned: **7 5/8" OD** set at 350' with **200 sx**, cement to return to surface; **4 1/2" OD** set at 3775' with **875 sx**, cement to return to 1200'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Continental Oil Company**

Address **Box 68**

Eunice, New Mexico

By *J.R. Parker*
J.R. Parker

0/4 UICGS/5 plats; **HLJ 4in VAR**/plat; Title **District Superintendent**

Atl-Mid-2; Standard-Houston, Mid 1 ea; Pan Am-Hobbs; File

ILLEGIBLE

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Continental Oil Company				Address Box 68, Eunice, New Mexico			
Lease Stevens B-7	Well No. 3	Unit Letter E	Section 7	Township 23-S	Range 37-E		
Date Work Performed 9-8-60	Pool Langlie-Mattix			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set 4 1/2" Csg. at 3725' with 735 sx. and with 20 gal. Latex. Cement circulated. WOC 24 hours. Thirty minute casing test 1500#.

Approved by USGS: September 19, 1960.

Witnessed by R.A. Carlile	Position Drlg. Foreman	Company Continental Oil Company
------------------------------	---------------------------	------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name J.R. Parker <i>J.R. Parker</i>
Title	Position District Superintendent
Date	Company Continental Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Form O-101
Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or re-completion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form O-128 in triplicate to State 3 copies of form O-101

Eunice, New Mexico
(Place)

August 29, 1960
(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

Continental Oil Company

(Company or Operator)

Stevens B-7

(Lease)

Well No. 3

in E

(Unit)

The well is

located 1980 feet from the North line and 330 feet from the

West

line of Section 7, T. 23-S, R. 37-E, NMPM.

(GIVE LOCATION FROM SECTION LINE) Langlie-Mattix Pool, Lea County

If State Land the Oil and Gas Lease is No.

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: From O- TD with Rotary Tools

The status of plugging bond is Current

Drilling Contractor Dexter Drilling Company
Wichita Falls, Texas

We intend to complete this well in the Queens formation at an approximate depth of 3725' feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
11	7 5/8	24#	New	350	200
6 3/4	4 1/2	9.5#	New	3775	875

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved....., 19.....
Except as follows:

Sincerely yours,

Continental Oil Company
(Company or Operator)

By

Position District Superintendent

Send Communications regarding well to

Name J.R. Parker

Address Box 68, Eunice, New Mexico

OIL CONSERVATION COMMISSION

By.....
0/3 NMCC/3 plats, WAM File

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
 Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

SECTION A

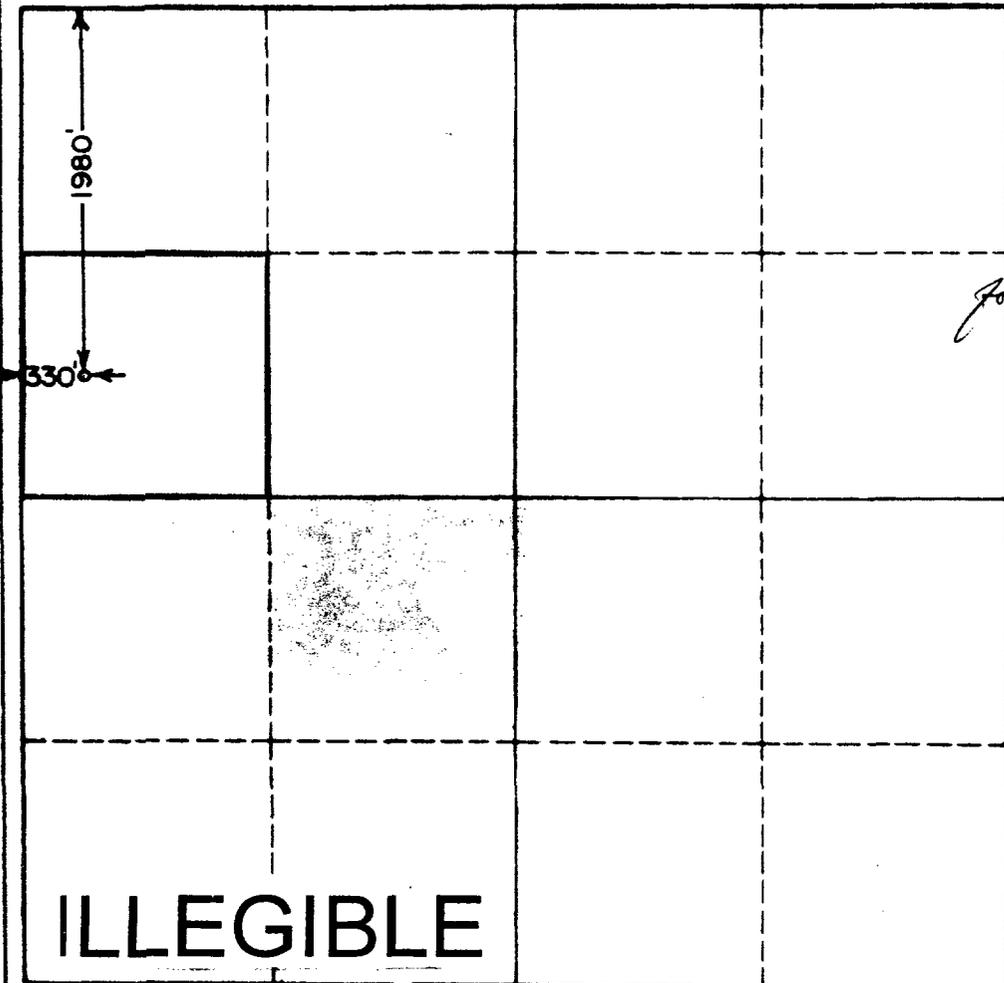
Operator Continental Oil Co.		Lease Stevens "B" 7		Well No. 3
Unit Letter E	Section 7	Township 23 South	Range 37 East	County Lea
Actual Footage Location of Well: 1980 feet from the North line and 330 feet from the West line				
Ground Level Elev. 3382.10	Producing Formation		Pool	Dedicated Acreage: Acres

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES NO ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES NO . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

RECEIVED
AUG 26 1960
 U. S. GEOLOGICAL SURVEY
 HCBBS, NEW MEXICO

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name: *W. J. Lynn*
 Position: **District Superintendent**
 Company: **Continental Oil Co.**
 Date: **August 26, 1960**

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **8-23-60**
 Registered Professional Engineer and/or Land Surveyor, **JOHN W. WEST**
 Certificate No. **N.M. - P.E. & L.S. NO. 676**



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
 Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE OFC

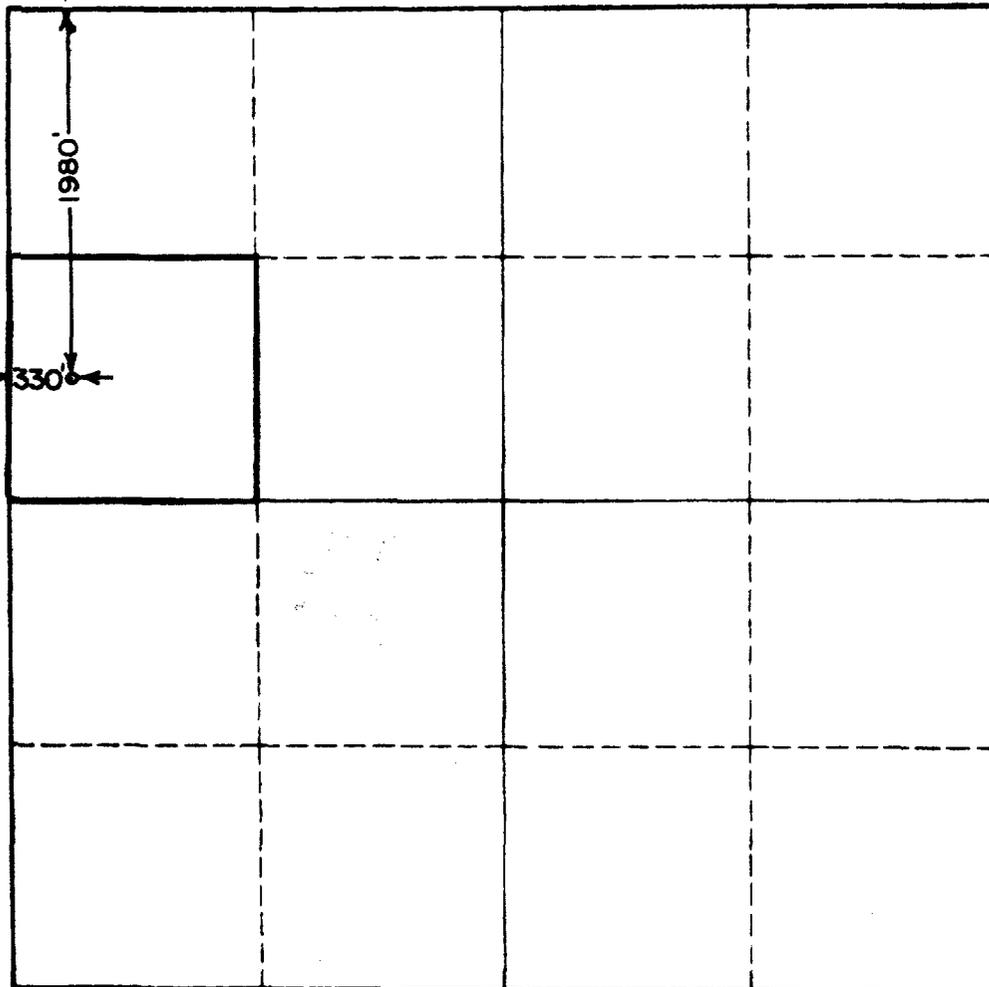
SECTION A

Operator Continental Oil Co.		Lease Stevens		Well No. 3
Unit Letter E	Section 7	Township 23 South	Range 37 East	County Lea
Actual Footage Location of Well: 1980 feet from the North line and 330 feet from the West line				
Ground Level Elev. 3382.10	Producing Formation	Pool	Dedicated Acreage: HO Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES _____ NO _____. ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES _____ NO _____. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name: *J. K. Baker*
 Position: **District Superintendent**
 Company: **Continental Oil Company**
 Date: **August 29, 1960**

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **8-23-60**
 Registered Professional Engineer and/or Land Surveyor: **JOHN Q. WEST**
 Certificate No.: **11111**
 N. M. - P. E. & L. S. NO. 676

