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Oryx Energy Company
24 Smith Road DIVISION
PO Box 1861)
Midland TX 79702-1861
1 51 5688 0800 9 17

Southwestern
Production Region

June 7, 1991

Oil Conservation Division P. O. Box 2088 310 Old Santa Fe Tr., Rm. 206 Santa Fe, New Mexico 87501

Attn: Mr. Michael Stogner

RE: Non-Standard Gas Proration Unit
Unorthodox Location
Oryx Energy Company
Elliott "R" 15 No. 4

Unorthodox Location Oryx Energy Company Elliott "B" 15 No. 4 A, 510' FNL & 660' FEL, Sec. 15, T-22-S, R-37-E Lea County, New Mexico

Dear Mr. Stogner:

Oryx Energy Company requests approval to plug back the captioned well from the Drinkard to the Tubb Pool. We are assigning this well an 80-acre non-standard gas proration unit as this is an 80-acre lease. This well is also an unorthodox location as it is 510' to the outer boundary of the proration unit.

All offset operators were notified by certified-return receipt mail on 6-7-91.

Yours truly,

ORYX ENERGY COMPANY

Maria L. Perez Proration Analyst 915/688-0375

1P8/565 - (1)

SUBMIT IN TRIPLICATE*

(Other instruction on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMENT	OF THE I	NIFF	RIOR		1_	5. LEASE DESIGNATION	AND SPRIAL NO
	GEOLO		NM0557257	V-442D NV.				
A DDI ICATIO	N FOR PERMIT T	-	6. IF INDIAN, ALLOTTE	OR TRIBE NAME				
	IN TOK PERMIT I	O DIVILL, L	<u> </u>	-iv, ON I LO	O DACK	_		
- -	RILL 🗆	DEEPEN [PLUG	BACK 🗹		7. UNIT AGREEMENT N	AMB
OIL WELL	GAS TO OTHER				ULTIPLE	_ -	S. FARM OR LEASE NA	Y B
2. NAME OF OPERATOR							Elliott "B"	15
Oryx Energy 3. Address of Operator	Company						9. WELL NO.	
							4	
	1861, Midland, T]	10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL () At surface	Report location clearly and		Tubb					
	A, 510' FNL		11. BEC., T., B., M., OR BLE. AND SURVEY OR AREA					
At proposed prod. zo	•							
		_	15, T-22-S,					
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	B*			12. COUNTY OR PARISH	13. STATE
5 miles Sou	th of Eunice						Lea	New Mexico
15. DISTANCE FROM PROP LOCATION TO NEARES	POSED*	-	16. NO	O. OF ACRES IN LEAS			ACRES ASSIGNED IS WELL	
PROPERTY OR LEASE		510'		80			80	
18. DISTANCE FROM PRO				OPOSED DEPTH	20. в	OTAB	Y OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, 6484 TD 6200 PBTD								
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)			COU POID			22. APPROX. DATE WO	BE WILL START*
3388' GR							ASAP	
23.	P	ROPOSED CASI	NG ANI	CEMENTING PR	ROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING DEPTE	H		QUANTITY OF CEME	NT
13 3/8"	10 3/4"	32.75		194'	13	5 s	xs - Surface	
9 7/8"	7 7/8" 26.40 # 2760' 1500 sxs - Surface							
6 3/4"	5 1/2"	17#		6429'	44	5 s:	xs TOC 2725'	T.S.
	1	ı		I	I			
Plug back f	from the Drinkard	d to the Tu	ibb Pi	ool.				
	i-Standard Gas Pr				acs.)			
Unorthodox	Location 510' to	outer bou	indary	of prorati	ion unit	(r	equires no cl	nser than 66
				, - , , , , , , , , , , , , , , , , , ,		1.,	cquires no cr	USCI CHAH OU

1. MIRU PU. NU BOP. DROP SV & TEST TBG TO 5500 PSI. RLSE LOK-SET PKR & POH. IF TBG DOES NOT PRES TEST, TEST WHILE RIH IN STEP 4 & REPLACE AS NECESSARY.

2. RU WSI. SET CIBP @ 6200'. DUMP BAIL 35' CMT ON TOP.

This will be dual well with the Blinebry Pool.

(Cont. to Pg. 2)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.		
SIGNED AND THE STATE OF THE STA	Proration Analyst	DATE6-7-91
(This space for Federal or State office use)		
PERMIT NO.	PPROVAL DATE	
APPROVED BY	TITLE	DATE

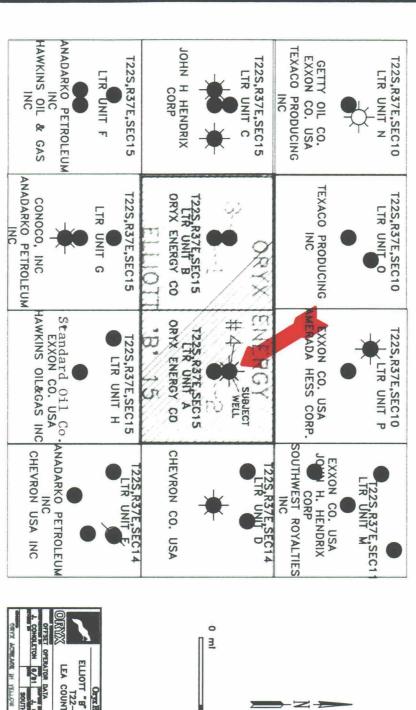
- 23. Proposed Casing and Cementing Program:
- 3. NU LUBRICATOR. WSI PERF TUBB 6002-40', 6080-6116', 6122-32' BY WELEX GR/N/CCL LOG DATED 10-1-69 W/ 4" HSC, 23 GC, 2 JSPF, 168 HOLES, 120 DEGREE PHASING.
- 4. RIH W/ 4-3/4" RB & 5-1/2" CSG SCPR ON 2-3/8" TBG. WORK CSG SCPR THOROUGHLY THRU PKR SETTING INTERVAL 5870-5970'. LOWER TS TO 6140'. RU DS. SPOT 200 GAL 20% NEFE HCL ACROSS PERFS. POH.
- 5. RIH W/ 5-1/2" LOK-SET PKR W/ PUMP OUT PLUG IN PLACE (SET TO SHEAR @ 4000 PSI), & SN ON 2-3/8" TBG. SET PKR @ 5920' W/ 15 PTS COMP. ND BOP. NU WH. PREPARE SURFACE LINES FOR IMMEDIATE FLOWBACK. DS ACDZ TUBB PERFS AS FOLLOWS:
 - A. LOAD TBG W/ 10 GAL LSE WTR FOLLOWED BY 400 GAL 20% NEFE HCL. (FL SHOULD BE AT 3460' FS).
 - B. PUMP N2 DOWN TBG @ 15 MSCF/MIN TO SHEAR PUMP OUT PLUG. MAX PRES 5500 PSI.
 - C. AFTER PUMP OUT PLUG SHEARS, CONTINUE PUMPING N2 @ 15 MSCF/MIN WHILE ALSO PUMPING 2000 GAL 20% NEFE HCL @ 2 BPM.
 - D. FLUSH W/ 40 MSCF N2 @ 15 MSCF/MIN.
- 6. FLOW WELL TO TANK IMMEDIATELY AT MAX RATE. AFTER WELL BEGINS PRODUCING PRIMARILY FORMATION GAS, CHOKE WELL BACK AS NECESSARY TO MAINTAIN STABLE TBG PRESSURE. WHEN WELL CLEANS UP, TURN TO BATTERY TO OBTAIN TEST RATE. RR.
- 7. RUN BUILDUP & 4 POINT POTENTIAL TESTS & OBTAIN GAS SAMPLE AS DIRECTED BY ENGINEERING.

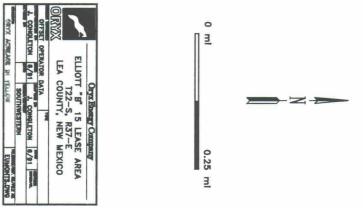
OFFSET OPERATORS

Elliott "B" 15 No. 4

A, Sec. 15, T-22-S, R-37-E Lea County, New Mexico

- Amerado Hess Corp.
 P. O. Box 2040
 Tulsa, OK 74102
- Anadarko Petroleum Corp.
 P. O. Box 1330
 Houston, TX 77251
- 3. Chevron Co., U.S.A. P. O. Box 1635 Houston, TX 77251
- Conoco, Inc.
 P. O. Box 2197, PR 2040 Houston, TX 77252
- 5. Exxon Company, USA
 P. 0. Box 2180
 Houston, TX 77001
- Getty Oil Co.
 P. O. Box 3109
 Midland, TX 79702
- 7. Hawkins Oil & Gas, Inc. P. O. Box 1282 Liberal, KS 67905
- 8. John H. Hendrix Corp. 223 W. Wall, Ste. 525 Midland, TX 79701
- Southwest Royalties, Inc.
 P. O. Drawer 11390
 Midland, TX 79702
- The Standard Oil Company 200 Public Square Cleveland, OH 44114 - 2375
- 11. Texaco Producing, Inc. P. O. Box 3109
 Midland, TX 79702





Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Oneston					Lease				Well No.
Operator					}		_		VY 611 110.
Oryx Ene		ompany				t "B" 15	<u> </u>		4
Unit Letter	Section	1	Township		Range			County	
A		15	22-5	<u> </u>		37 - E	NMPM	LLLea	<u>L</u>
Actual Footage Loc	ation of W	ell:							
510	feet from		North_	line and		60	feet from	the Ea	ist line
Ground level Elev.		Producing	Formation		Pool				Dedicated Acreage:
3388' GR		Tub				ubb			80 Acres
}	·	-	•	rell by colored per		-			
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	ation, force-	lease of diffe -pooling, etc.!	?		•		owners been conso	lidated by com	munitization,
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			the well until a	ll interests have b	een consolidate	d (by commun	itization, unitizatio	n, forced-pooli	ng, or otherwise)
				erest, has been ap			·		- -
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DISTRICT I

P.O.Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107 Revised 4-1-91

P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd, Aziec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Filing Instructions Bottom of Page

APPLICATION FOR MULTIPLE COMPLETION

Oryx Energy Company	P. 0.	Box 1861, Midland, T	exas 79702
Operator Elliott "B" 15 No. 4,	• • •	Idress & 660' FEL,	Lea
Lease	Well No. Un	uit Ltr Sec - Twp - Rge	County
All applicants for multiple comple	etion must complete Items 1 ar	nd 2 below.	
The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinebry		Tubb
b. Top and Bottom of Pay Section (Perforations)	5425 5535		6002 6132
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production [X] Actual Blinebry [X] Estimated Tubb Oil Bbls. Gas MCF Water Bbls.	128 MCFPD	•	400 MCFPD
and location thereof, quantity of packers and side door che b. Plat showing the location of offsetting applicant's lease. c. Electrical log of the well or	ies used and top of cement, perforat okes, and such other information as all wells on applicant's lease, all o other acceptable log with tops and	ed intervals, tubing strings, including a may be pertinent. ffset wells on offset leases, and the na	setting depths, centralizers and/or turbolizers diameters and setting depth, location and type times and addresses of operators of all leases als of perforation indicated thereon. (If such
OPERATOR: I hereby certify above information is true and co	mplete to best of my knowledge, and belief.	OIL CONSERVATION	ON DIVISION
Signature Marin	T. Pere	Approved by:	
Printed Name & Title Prorat	ion Analyst	Title:	
Date 6-7-91	Telephone915/ 688-0375	Date:	<u></u>
NOTE: If the proposed multiple completio	n will result in an unorthodox well loca	tion and/or a non-standard proration unit is	n one or more of the producing zones, then separate

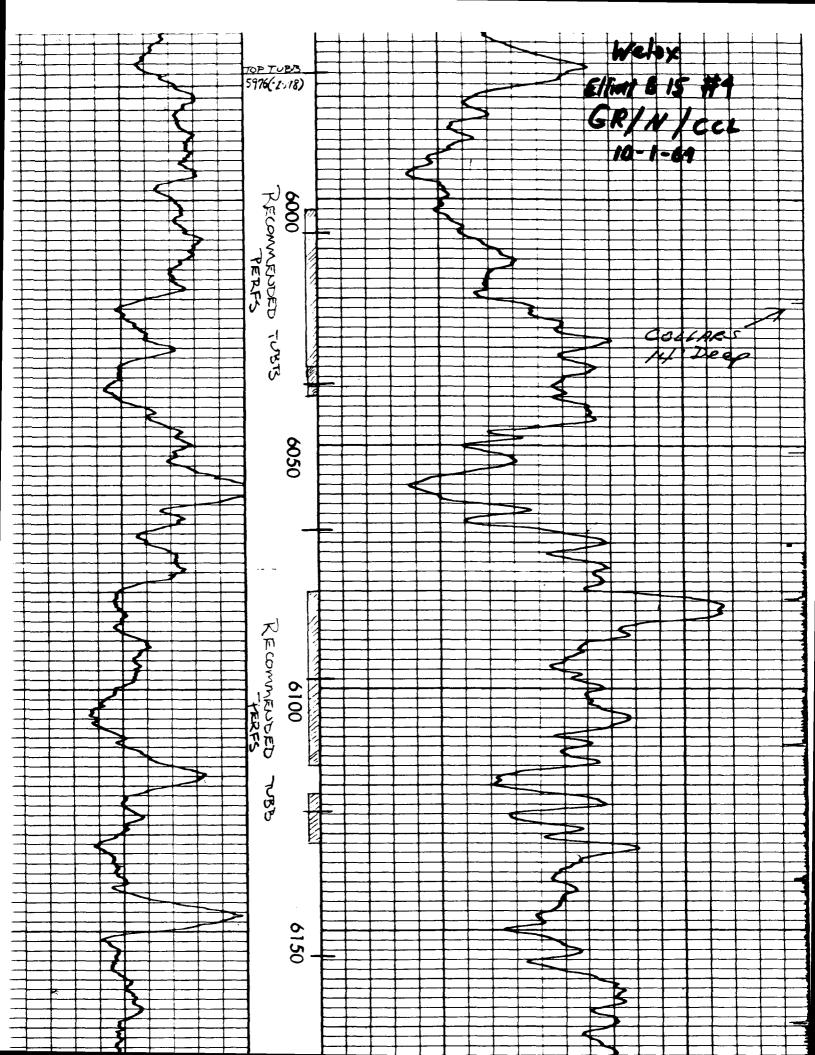
application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

District Approval - See rule 112-A-B - Submit 4 copies of Form C-107 with attachments to appropriate district office.

Division Director Administrative Approval -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.

PRESENT COMPLETION PERMANENT WELL BORE DATA 18: 3398' 12: 3338' 15: 23	Elliott B 15 #4	Tubb	DATE 4-17-91
B: 3398' L: 3388' D:4" 33 # CS 194' Conta wy 135 Sx, Circ Bef Rlineby 5425 = 60-85', 5505-35', 458 Circ with any 1500 Sx, Circ Perf Tubb 6002-40', 6080-6111', 6122-32' CISP @ 620' wy 35' Circ with any 105 Sx Toc 5380' (Temp) Perf 4 Holes g 5375' 5224 wy 375 Sx. Toc Circ on Top Circ on Top	PRESENT COMPLETION	X SUGGESTED COMPLETION	
B: 3398' C: 3388' Control by 135 5x, Circ Control by 1500 5x, Circ Control by 1500 5x, Circ Perf Blineby 5425 = 60-85', 5805-35', 1-58 Control by 1500 5x, Circ Control	PERMANENT WELL BORE DATA		DATA ON THIS COMPLETION
### 23.398' 23.388' 23.4 25 94' 25 25 25 25 25 25 25 2			
Did" 33# CS 194' Contain y 135 Sx, Circ Perf Blineby 5425 = 60-85', 5305-35', 458 Contain y 1500 Sx, Circ Perf Tubb 6002-40', 6080-6116', 6122-32' CIBP @ 620' wy 35' Contain wy 105 Sx, Toc State of Temp). Perf 4 Holes a 5375' Sq. 2d wy 375 Sx. Toc	B: 3398'		
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W/ 375 Sx. TOC Cm+ on Top		- (.]`\	CT-20 (12 / 1 / 1 C
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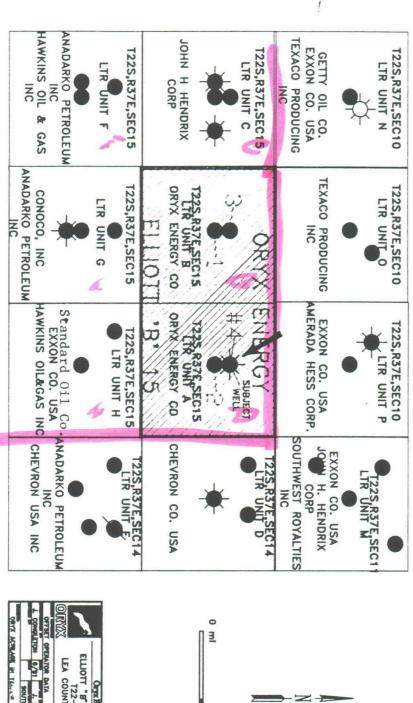
OFFSET OPERATORS

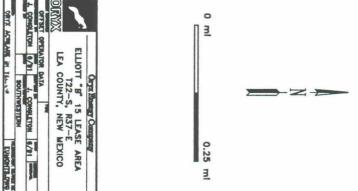
f

Elliott "B" 15 No. 4

A, Sec. 15, T-22-S, R-37-E Lea County, New Mexico

- 1. Amerado Hess Corp. P. O. Box 2040 Tulsa, OK 74102
- Anadarko Petroleum Corp.
 P. O. Box 1330
 Houston, TX 77251
- 3. Chevron Co., U.S.A. P. O. Box 1635 Houston, TX 77251
- 4. Conoco, Inc. P. O. Box 2197, PR 2040 Houston, TX 77252
- 5. Exxon Company, USA
 P. O. Box 2180
 Houston, TX 77001
- Getty Oil Co.
 P. O. Box 3109
 Midland, TX 79702
- 7. Hawkins Oil & Gas, Inc. P. O. Box 1282 Liberal, KS 67905
- 8. John H. Hendrix Corp. 223 W. Wall, Ste. 525 Midland, TX 79701
- 9. Southwest Royalties, Inc. P. O. Drawer 11390 Midland, TX 79702
- 10. The Standard Oil Company 200 Public Square Cleveland, OH 44114 - 2375
- Texaco Producing, Inc. P. O. Box 3109 Midland, TX 79702







Oryx Energy Company 24 Smith Road PO Box 1861 Midland TX 79702-1861 915 688 0300

Southwestern Production Region

Case 10357

June 7, 1991

Oil Conservation Division P. O. Box 2088 310 Old Santa Fe Tr., Rm. 206 Santa Fe, New Mexico 87501

Attn: Mr. Michael Stogner

RE: Non-Standard Gas Proration Unit

Unorthodox Location
Oryx Energy Company
Elliott "B" 15 No. 4
A, 510' FNL & 660' FEL,
Sec. 15, T-22-S, R-37-E
Lea County, New Mexico

Dear Mr. Stogner:

Oryx Energy Company requests approval to plug back the captioned well from the Drinkard to the Tubb Pool. We are assigning this well an 80-acre non-standard gas proration unit as this is an 80-acre lease. This well is also an unorthodox location as it is 510' to the outer boundary of the proration unit.

All offset operators were notified by certified-return receipt mail on 6-7-91.

Yours truly,

ORYX ENERGY COMPANY

Maria L. Perez Proration Analyst 915/688-0375

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

PERMIT NO. ___

APPROVED BY _

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES (Other instruction on reverse side)

•	DEPARTMEN	T OF THE	NTERIOR		5. LEASE DESIGNATION	AND REPLAY NO
		OGICAL SURVE			NM0557257	V-GIAL NV.
APPLICATION	Y FOR PERMIT	TO DRILL, [DEEPEN, OR, PLUG E	BACK	6. IF INDIAN, ALLOTTES	OR TRIBE NAME
		DEEPEN [PLUG BA	CK 🗹	7. UNIT AGREEMENT N	AMB
b. TYPE OF WELL	AS OTHER		SINGLE MULTIP	PLE	S. FARM OR LEASE NAI	YB
WELL WELL W	TELL OTHER		ZONE L ZONE		Elliott "B"	15
Orvy Enong.	0				9. WELL NO.	15
Oryx Energy 3. Address of operator	Lompany				4	
P. 0. Box 1	861, Midland,	Texas 7970	2		10. PIELD AND POOL, C	R WILDCAT
4. LOCATION OF WELL (R At surface			th any State requirements.*)		Tubb	
	A, 510' FN	L & 660' FEL			11. SEC., T., R., M., OR AND SURVEY OR AL	BLK. Rea
At proposed prod. 201	ie				15 T 22 C	D 27 F
14. DISTANCE IN MILES	AND DIRECTION FROM NI	AREST TOWN OR POS	T OFFICE®		15, T-22-S, 12. COUNTY OR PARISH	13. STATE
5 miles See	th of Eurica				Lea	New Mexico
15. DISTANCE FROM PROP LOCATION TO NEARES	th of Eunice		16. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED	, HEXTEU
PROPERTY OR LEASE ! (Also to nearest dr)	LINE, FT.	510'	80	TOT	80	
18. DISTANCE FROM PROT			19. PROPOSED DEPTH	20. BOTA	BT OR CABLE TOOLS	
OR APPLIED FOR, ON TE	US LEASE, FT.		6484 TD 6200 PBTD		-	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		ULUU TUTU		22. APPROI. DATE WO	DEK WILL START
3388' GR					ASAP	
23.		PROPOSED CASI	NG AND CEMENTING PROGR.	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH	1 .	QUANTITY OF CEME	NT
13 3/8"	10 3/4"	32.75	194'	135	sxs - Surface	
9 7/8"	7 7/8"	26.40	# 2760'		sxs - Surface	
6 3/4"	5 1/2"	17#	6429'		sxs TOC 2725'	T.S.
80-acre <u>Non</u> Unorthodox	rom the Drinka -Standard Gas Location 510' e dual well wi	Proration Un to outer bou	it (requires 160 acondary of proration	s.) unit (1	requires no cl	oser than 66
	NU BOP. KR & POH. & REPLACE A	DROP SV IF TBG DOI AS NECESSAI	ES NOT PRES TEST		PSI. RLSE	
2. RU WSI.	SET CIBP 0 6	3200'. DUI	MP BAIL 35' CMT	ON TO	Ρ.	
zone. If proposal is to preventer program, if ar	drill or deepen direction		Pg. 2) pen or plug back, give data on p t data on subsurface locations a			
24.						
din	for the		TLE Proration Analys	+	DATE	6-7-91

*See Instructions On Reverse Side

TITLE __

'PPROVAL DATE ___

DATE __

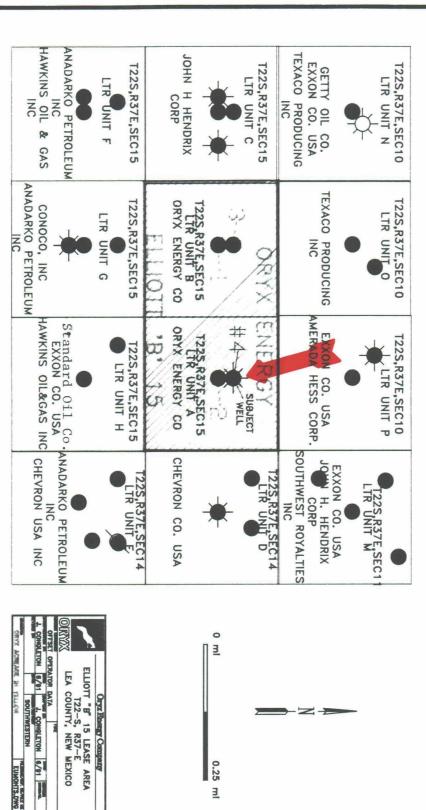
- 23. Proposed Casing and Cementing Program:
- 3. NU LUBRICATOR. WSI PERF TUBB 6002-40', 6080-6116', 6122-32' BY WELEX GR/N/CCL LOG DATED 10-1-69 W/ 4" HSC, 23 GC, 2 JSPF, 168 HOLES, 120 DEGREE PHASING.
- 4. RIH W/ 4-3/4" RB & 5-1/2" CSG SCPR ON 2-3/8" TBG. WORK CSG SCPR THOROUGHLY THRU PKR SETTING INTERVAL 5870-5970'. LOWER TS TO 6140'. RU DS. SPOT 200 GAL 20% NEFE HCL ACROSS PERFS. POH.
- 5. RIH W/ 5-1/2" LOK-SET PKR W/ PUMP OUT PLUG IN PLACE (SET TO SHEAR @ 4000 PSI), & SN ON 2-3/8" TBG. SET PKR @ 5920' W/ 15 PTS COMP. ND BOP. NU WH. PREPARE SURFACE LINES FOR IMMEDIATE FLOWBACK. DS ACDZ TUBB PERFS AS FOLLOWS:
 - A. LOAD TBG W/ 10 GAL LSE WTR FOLLOWED BY 400 GAL 20% NEFE HCL. (FL SHOULD BE AT 3460' FS).
 - B. PUMP N2 DOWN TBG @ 15 MSCF/MIN TO SHEAR PUMP OUT PLUG. MAX PRES 5500 PSI.
 - C. AFTER PUMP OUT PLUG SHEARS, CONTINUE PUMPING N2 @ 15 MSCF/MIN WHILE ALSO PUMPING 2000 GAL 20% NEFE HCL @ 2 BPM.
 - D. FLUSH W/ 40 MSCF N2 @ 15 MSCF/MIN.
- 6. FLOW WELL TO TANK IMMEDIATELY AT MAX RATE. AFTER WELL BEGINS PRODUCING PRIMARILY FORMATION GAS, CHOKE WELL BACK AS NECESSARY TO MAINTAIN STABLE TBG PRESSURE. WHEN WELL CLEANS UP, TURN TO BATTERY TO OBTAIN TEST RATE. RR.
- 7. RUN BUILDUP & 4 POINT POTENTIAL TESTS & OBTAIN GAS SAMPLE AS DIRECTED BY ENGINEERING.

OFFSET OPERATORS

Elliott "B" 15 No. 4

A, Sec. 15, T-22-S, R-37-E Lea County, New Mexico

- Amerado Hess Corp.
 P. O. Box 2040
 Tulsa, OK 74102
- 2. Anadarko Petroleum Corp. P. O. Box 1330 Houston, TX 77251
- Chevron Co., U.S.A.
 P. O. Box 1635
 Houston, TX 77251
- Conoco, Inc.
 P. O. Box 2197, PR 2040 Houston, TX 77252
- 5. Exxon Company, USA P. O. Box 2180 Houston, TX 77001
- Getty Oil Co.
 P. O. Box 3109
 Midland, TX 79702
- 7. Hawkins Oil & Gas, Inc. P. O. Box 1282 Liberal, KS 67905
- 8. John H. Hendrix Corp. 223 W. Wall, Ste. 525 Midland, TX 79701
- 9. Southwest Royalties, Inc. P. O. Drawer 11390 Midland, TX 79702
- 10. The Standard Oil Company 200 Public Square Cleveland, OH 44114 - 2375
- 11. Texaco Producing, Inc. P. O. Box 3109 Midland, TX 79702



0.25 ml

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator					Lease				Well No.
Oryx En	aray C	omnan	W			t "B" 1	E		4
Unit Letter	Section		Y Township		Range	ı D l	<u> </u>	County	, 4
Α	00000	15	22-	c		27 F		1 .	
Actual Footage Lo	ocation of V			<u> </u>	1	37-E	NMP.	M !	l ea
510	feet fro		North	line and	6	60	feet fro	+b	East line
Ground level Elev		Produ	cing Formation	line and	Pool	0.0	1664 110	in uie	Dedicated Acreage:
3388' GR	{		Tubb		Т Т	ubb			80 Acres
1. Outli	ine the acre		ated to the subject	well by colored per	cil or hachure	marks on the	plat below.		80 Acres
		_	_	•			-		
2. If me	ore than on	e lease is o	dedicated to the we	ll, outline each and	l identify the ov	vnership there	of (both as to wo	king intere	st and royalty).
3. If m	ore than on	e lease of	different ownership	is dedicated to the	well, have the	interest of al	l owners been con	solidated b	y communitization,
	zation, forc								, · · · · · · · · · · · · · · · · · · ·
	Yes			answer is "yes" ty					
	er is "no" l m if necces		ners and tract descr	iptions which have	actually been	consolidated.	(Use reverse side	of	
			d to the well until	all interests have b	een consolidate	d (by commu	nitization, unitizat	ion, forced-	pooling, or otherwise)
			eliminating such in				į.	•	
								OPE	ERATOR CERTIFICATION
		1				7 :	-		ereby certify that the information
		1				1	015	contained	ereby certify that the information herein in true and complete to the
		1							knowledge and belief.
		1				1	-660-		
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		i				i		Company	ration Analyst
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		i				i		Date	Energy Company
		i				i		6-7-	-91
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		 				 		SUF	RVEYOR CERTIFICATION
		i		į		1		I hanaba	certify that the well location show
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		!				1		actual s	urveys made by me or under n
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		1				1		belief.	to the best of my knowledge an
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0 330 660	990 1	320 165	0 1980 2310	2640 20	00 1500	1000	500 0		

DISTRICT I P.O.Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107 Revised 4-1-91

DISTRICT II

P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

Filing Instructions Bottom of Page

APPLICATION FOR MULTIPLE COMPLETION

Lease	2		Well No. Unit I	tr Sec - Twp - Rge	County
All a	pp	licants for multiple comple	tion must complete Items 1 and	2 below.	
		e following facts submitted:	Upper Zone	Intermediate Zone	Lower Zone
	1 .	Name of Pool and Formation	Blinebry		Tubb
1	b.	Top and Bottom of Pay Section	5425		6002
_		(Perforations)	5535		6132
	c.	Type of production (Oil or Gas)	Gas		Gas
	d.	Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
	₽.	Daily Production Mactual Blinebry Stimated Tubb Oil Bbls. Gas MCF Water Bbls.	128 MCFPD		400 MCFPD
1	The	and location thereof, quantition of packers and side door che Plat showing the location of offsetting applicant's lease.	ies used and top of cement, perforated in okes, and such other information as ma- all wells on applicant's lease, all offse	intervals, tubing strings, including d by be pertinent. It wells on offset leases, and the nar	setting depths, centralizers and/or turbolizer immeters and setting depth, location and types and addresses of operators of all leases als of perforation indicated thereon. (If such

OPERATOR:

Signature

Printed Name & Title____ Proration Analyst

6-7-91 Date

_Telephone915/ 688-0375

log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

OIL CONSERVATION DIVISION

Approved by:

Title:

Date:_

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

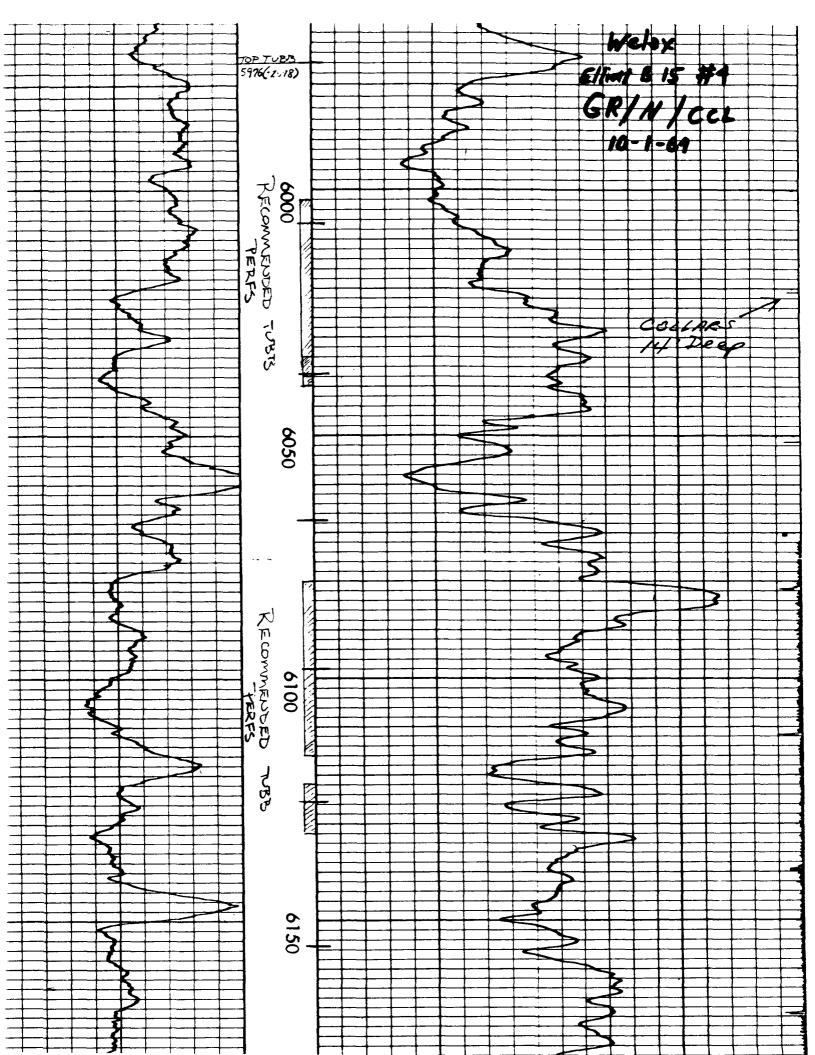
FILING INSTRUCTIONS:

District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.

Division Director Administrative Approval - See Rule 112-C - Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form

moste district office

PRESENT COMPLETION PERMANENT WELLE BORE DATA (B: 3388' GL: 3388' Chtd w/ 135 5x, Circ Perf Blinchry 5tz 6080-6116, 6122-32 Cisp @ 620' w S180' (Temp) Perf 4 Holes @ 5375' 9zd w/ 375 5x, TOC Tubb DATA ON THIS COMPLETION DATA ON THIS	VELL COMPLETION SKETCHES SUN-503	FIELD	DATE
PERMANENT WELL BORE DATA (B: 3398' GL: 3388' 278" 47# To 51/2" LoK-Set M Contal by 135 Sx, Circ Contal by 1500 Sx, Circ Perf Tubb 6002- 6080-6111, 6122-33 CIBP @ 620' wt Contal by 105 Sx, Toc 5380' (Temp), Perf 4 Holes @ 5375' Sy Zd Wy 375 Sx, Toc Contal by 105 Sx, Toc	Elliott B 15 #4	Tubb	4-17-91
KB: 3398' GL: 3388' 1034", 33# CS 194' Control by 135 Sx, Circ Perf Blineby 542 6085', 5805-35' Perf Tubb 6002- 6080-6116', 6122-32 CIBP @ 620' by The state of the st	PRESENT COMPLETION	SUGGESTED COMPLETIC	on .
D34" 33# C5 199' S14" Lok-Set 194 S14" Lok-Set 194 S158" 26#, C5 2760' S158"	PERMANENT WELL BORE DATA		DATA ON THIS COMPLETION
D34" 33# C5 199' S14" Lok-Set 194 S14" Lok-Set 194 S18" Lok-Set 194 S18" 26# C5 2760' S18" S1			-0-
D34" 33# C5 199' S14" Lok-Set 194 S14" Lok-Set 194 S158" 26# C5 2760' S255	KB: 3398'		
D34" 33# C5 199' S14" Lok-Set 194 S14" Lok-Set 194 S18" Lok-Set 194 S18" 26# C5 2760' S18" S1	(1: 73.88'		
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75/8" 26#, CS 2760' Cmtd my 1500 SX, Circ Perf Blinebry 547. 60-85', 5:205-35', Perf Tubb 6002- 6080-6116', 6122-32 CISP @ 620'm/ Cmtd my 105 SX, TOC 51/2" 17 # CS 6429' Cmtd my 105 SX, TOC 5180' (Temp). Perf 4 Holes @ 5375' Sg.zd my 375 SX. TOC Cmt on Top	Contd w/ 135 Sx, Circ		@ 5920'
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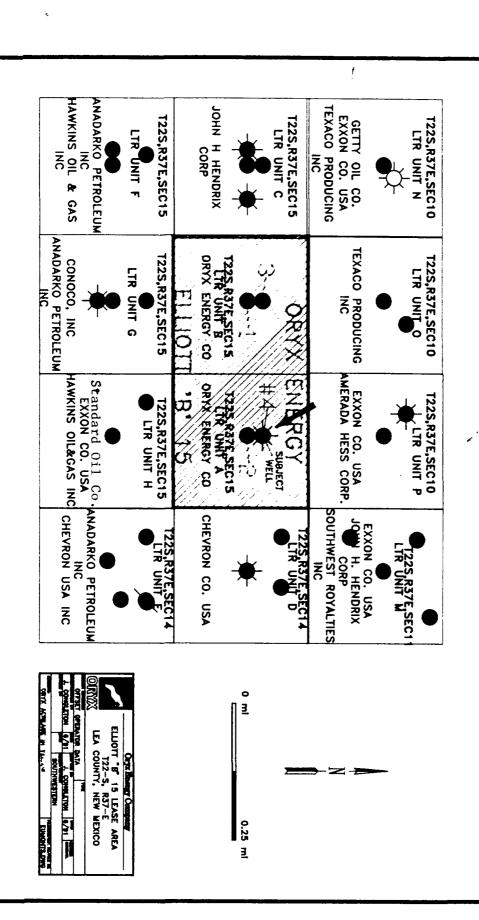


OFFSET OPERATORS

Elliott "B" 15 No. 4

A, Sec. 15, T-22-S, R-37-E Lea County, New Mexico

- 1. Amerado Hess Corp. P. O. Box 2040 Tulsa, OK 74102
- Anadarko Petroleum Corp.
 P. O. Box 1330
 Houston, TX 77251
- 3. Chevron Co., U.S.A. P. O. Box 1635 Houston, TX 77251
- 4. Conoco, Inc. P. O. Box 2197, PR 2040 Houston, TX 77252
- 5. Exxon Company, USA P. O. Box 2180 Houston, TX 77001
- Getty Oil Co.
 P. O. Box 3109
 Midland, TX 79702
- 7. Hawkins Oil & Gas, Inc. P. O. Box 1282 Liberal, KS 67905
- 8. John H. Hendrix Corp. 223 W. Wall, Ste. 525 Midland, TX 79701
- 9. Southwest Royalties, Inc. P. O. Drawer 11390 Midland, TX 79702
- 10. The Standard Oil Company 200 Public Square Cleveland, OH 44114 - 2375
- 11. Texaco Producing, Inc. P. O. Box 3109 Midland, TX 79702



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STATE OF NEW MEXICO REPORTS AND NATURAL RESOURCES DEPARTMENT

JUN 3.4 TIP 10 38 OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING **GOVERNOR**

6-12-91

POST OFFICE BOX 1980 H08BS, NEW MEXICO 8B241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501
RE: Proposed: MC DHC NSL NSP SWD WFX PMX
Gentlemen:
I have examined the application for the: Oryy Energy Co. Elliott B 15 #4-A 15-22-37 Operator J Lease & Well No. Unit S-T-R
and my recommendations are as follows:
0/1
Yours very truly,
Jerry Sexton Supervisor, District l

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR

June 25, 1991

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Oryx Energy Company P.O. Box 1861 Midland, TX 79701

Case 10357

Attention: Maria L. Perez

RE:

Application for dual completion, unorthodox gas well location and non-standard gas proration unit, Elliot "B" 15 Well No. 4, 510' FNL - 660' FEL (Unit A) Section 15, Township 22 South, Range 37 East, NMPM,

Tubb Oil and Gas Pool, Lea County, New Mexico.

Dear Ms. Perez:

The subject application was received in this office on June 14, 1991. On Friday, June 21, 1991 objections were received to your request from John H. Hendrix Corporation, Michael L. Klein, Ronnie H. Westbrook and Daniel Veirs (see copies attached).

Since these objections were filed within the allotted time frame permitted under Rules 2(a)4 and 2(c) of the Special Rules and Regulations for the Tubb Oil and Gas Pool, as promulgated by Division Order No. R-8170, as amended, your application will be placed on the next available docket for the Examiner Hearing scheduled for July 25, 1991. Please provide adequate notice pursuant to Division General Rules 1207(a)2 and 3.

Should you have any questions, please contact me.

Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

MES/ag

cc:

Oil Conservation Division - Hobbs

US Bureau of Land Management - Carlsbad

Ernest L. Padilla - Santa Fe Charles Gray - Oryx, Dallas

PADILLA & SNYDER

ATTORNEYS AT LAW

200 W. MARCY, SUITE 216

P.O. BOX 2523

SANTA FE, NEW MEXICO 87504-2523

ERNEST L. PADILLA MARY JO SNYDER

(505) 988-7577

FAX 988-7592 AREA CODE 505

June 21, 1991

RECEIVED

JUN 21 1991

HAND-DELIVERED

Mr. William J. LeMay, Director New Mexico Oil Conservation Division State Land Office Building Santa Fe, New Mexico 87501

OIL CONSERVATION DIVISION

Re: Oryx Application for Tubb Non-Standard Proration Unit

Elliott B-15 No. 4 Section 15, T22S - R37E Lea County, New Mexico Case 10357

Dear Mr. LeMay:

Please consider this letter as an objection on behalf of John H. Hendrix Corporation, Michael L. Klein, Ronnie H. Westbrook and Daniel Veirs to the above-referenced application for administrative approval.

As grounds for this objection we incorporate, by reference, a copy of a letter dated June 13, 1991 from our clients to Oryx Energy Company, the applicant. This letter explicitly enumerates the basis of the objection.

Should you need additional information, please let us know.

Ernest L. Padilla

ELP:pmc

cc: John H. Hendrix Corporation

Oryx Energy Company

480.2

L CONSER. ON DIVISION RE LID 31 JULY 21 GM 9 11



Oryx Energy Company 24 Smith Road PO Box 1861 Midland TX 79702-1861 915 688 0300

Southwestern **Production Region**

Case 10357

June 25, 1991

Oil Conservation Division P. O. Box 2088 310 Old Santa Fe Trail - Room 206 Santa Fe, New Mexico 87501

Attn: Michael Stogner

Re: Non-Standard Gas Proration Unit

Unorthodox Location Oryx Energy Company Elliott "B" 15 No. 4 A, 510' FNL & 660' FEL Sec. 15, T-22-S, R-37-E Lea County, New Mexico

Dear Mr. Stogner:

Enclosed are the Certified Return Receipts from the offset operators for the captioned application previously submitted on June 7, 1991.

Yours truly,

Maria L. Perez Proration Analyst

Marin L. Perez

A/C 915 688-0375

Enclosures

MLP/ak

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Tulsa, OK 74102		Express Mail Return Receipt for Merchandise
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Houston, TX 77251		Certified COD Everges Mail Return Receipt
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P. O. Box 2180	Registered Insured		
	COD Return Receipt		
Houston, TX 77001	Express Mail for Merchandise		
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Getty Oil Co.	Type of Service:		
P. O. Box 3109	Registered Insured		
Midland, TX 79702	☐ COD		
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	or agent and DATE DELIVERED.		
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P. O. Box 1282	Registered Insured		
Liberal, KS 67905	Contified COD		
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PS Form 3811, Apr. 1989

*U.S.G.P.O. 1989-238-815

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	P 547 381 183		
John H. Hendrix Corp.	Type of Service:		
223 W. Wall, Ste. 525	Registered Insured		
Midland, TX 79701	Certified COD		
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	Always obtain signature of addressee		
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P. O. Drawer 11390	Registered Insured		
Midland, TX 79702	COD Return Receipt		
ritutanu, ik 13102	Express Mail For Merchandise		
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T	P 547 381 185		
The Standard Oil Company	Type of Service:		
200 Public Square	☐ Registered ☐ Insured		
Cleveland, OH 44114 - 2375	X Certified COD Express Mail Return Receipt		
	for Merchandise		
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PS Form 3811, Apr. 1989

★U.S.G.P.O. 1989-238-815

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3. Article Addressed to:	4. Article Number	
Texaco Producing, Inc. P. O. Box 3 102 Midland, TX 79702	P 547 381 186 Type of Service: Registered Insured COD Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.	
5. Signature – Addressee X 6. Signature – Agent X 7. Date of Delivery JUN 12 1991	8. Add usee's Address (ONLY if required and fee paid)	
PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-8		

6-25-41

Memo

From

EVELYN DOWNS

Oil Conservation Staff Specialist 5 4 1

To Mike Stoyner Specialist Oryy C-107 We descensed.

Oil Conservation Division PO Box 1980, Hobbs, New Mexico 88241-1980 <u>DISTRICT I</u> P.O.Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd, Azzec, NM 87410

Oryx Energy Company

FILING INSTRUCTIONS:

C-107 with attachments to appropriate district office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 4-1-91 '91 JUN 2러 위에 **9 36**

OIL CONSERVATION DIVISION

REForm Co107

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Filing Instructions
Bottom of Page

APPLICATION FOR MULTIPLE COMPLETION

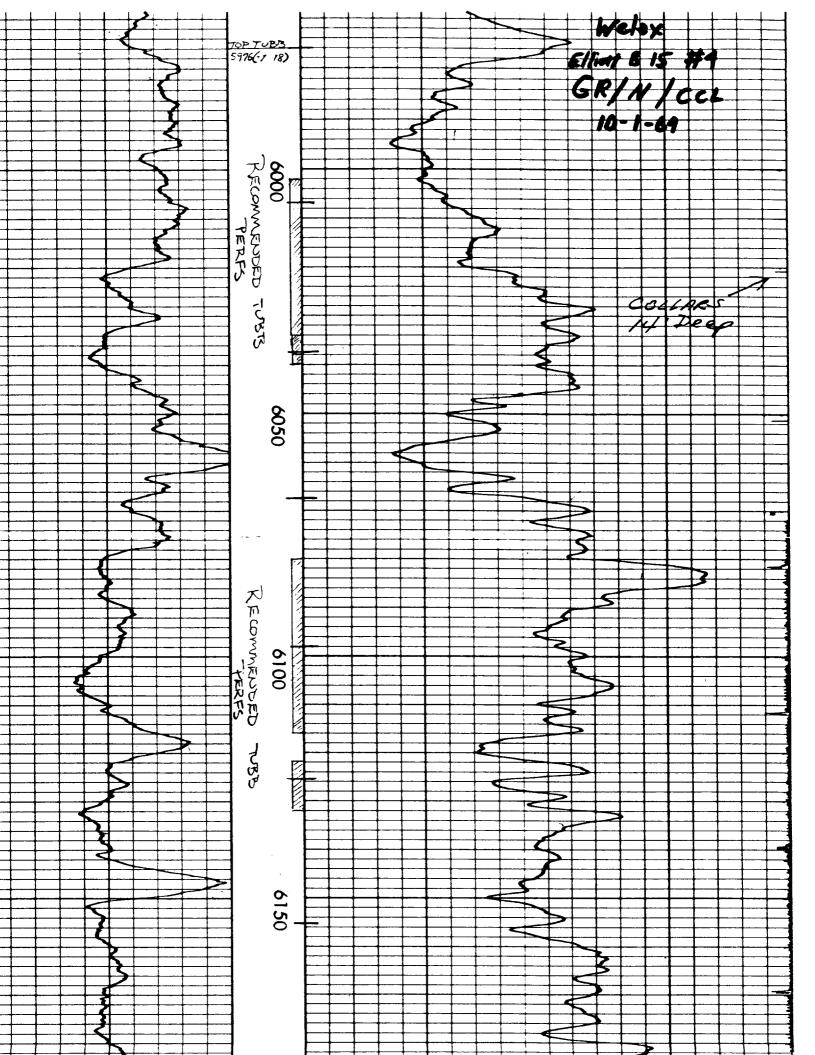
P. O. Box 1861, Midland, Texas 79702

Operati E1	or liott "B" 15 No. 4,	==	ddress L & 660' FEL,	Lea
Lease		Well No. U	nit Ltr Sec - Twp - Rge	County
All ap	plicants for multiple comple	etion must complete Items 1 a	and 2 below.	
	he following facts e submitted:	Upper Zone	Intermediate Zone	Lower Zone
2.	Name of Pool and Formation	Blinebry		Tubb
b.	Top and Bottom of Pay Section (Perforations)	5425		6002
с.		5535 Gas		6132 Gas
d.	Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
е.	Daily Production Actual Blinebry Estimated Tubb Oil Bbls. Gas MCF Water Bbls.	128 MCFPD	•	400 MCFPD
2. Tr a. b.	and location thereof, quantity of packers and side door che Plat showing the location of offsetting applicant's lease. Electrical log of the well or	ies used and top of cement, perfora okes, and such other information a all wells on applicant's lease, all o other acceptable log with tops and	ated intervals, tubing strings, including is may be pertinent. offset wells on offset leases, and the n	d setting depths, centralizers and/or turbolizers diameters and setting depth, location and type ames and addresses of operators of all leases vals of perforation indicated thereon. (If such
OPERATOR: I hereby certify above information is true and complete to best of my knowledge, and belief.		OIL CONSERVATI	ON DIVISION	
Signature Many & Pers		Approved by:	Approved by:	
Printed	IName & Title Prorat	ion Analyst	Title:	
Date_	6-7-91	Telephone 915/ 688-0375	Date:	
		n will result in an unorthodox well loc d be filed simultaneously with this app		in one or more of the producing zones, then separate

Division Director Administrative Approval -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form

District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.

Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.

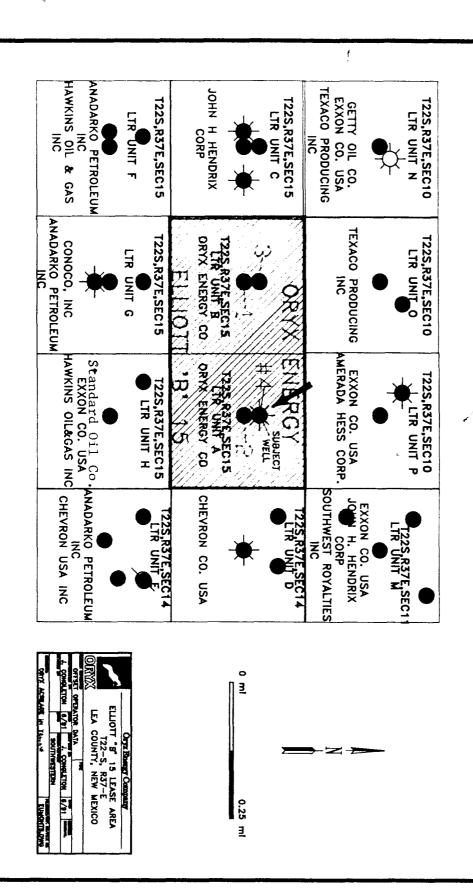


OFFSET OPERATORS

Elliott "B" 15 No. 4

A, Sec. 15, T-22-S, R-37-E Lea County, New Mexico

- 1. Amerado Hess Corp. P. O. Box 2040 Tulsa, OK 74102
- Anadarko Petroleum Corp.
 P. O. Box 1330
 Houston, TX 77251
- Chevron Co., U.S.A.
 P. 0. Box 1635
 Houston, TX 77251
- Conoco, Inc.
 P. O. Box 2197, PR 2040 Houston, TX 77252
- 5. Exxon Company, USA P. O. Box 2180 Houston, TX 77001
- Getty Oil Co.
 P. O. Box 3109
 Midland, TX 79702
- 7. Hawkins Oil & Gas, Inc. P. O. Box 1282 Liberal, KS 67905
- 8. John H. Hendrix Corp. 223 W. Wall, Ste. 525 Midland, TX 79701
- Southwest Royalties, Inc.
 P. O. Drawer 11390
 Midland, TX 79702
- 10. The Standard Oil Company 200 Public Square Cleveland, OH 44114 - 2375
- 11. Texaco Producing, Inc. P. O. Box 3109 Midland, TX 79702



DISTRICT I

P.O.Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd, Azzec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107 Revised 4-1-91

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

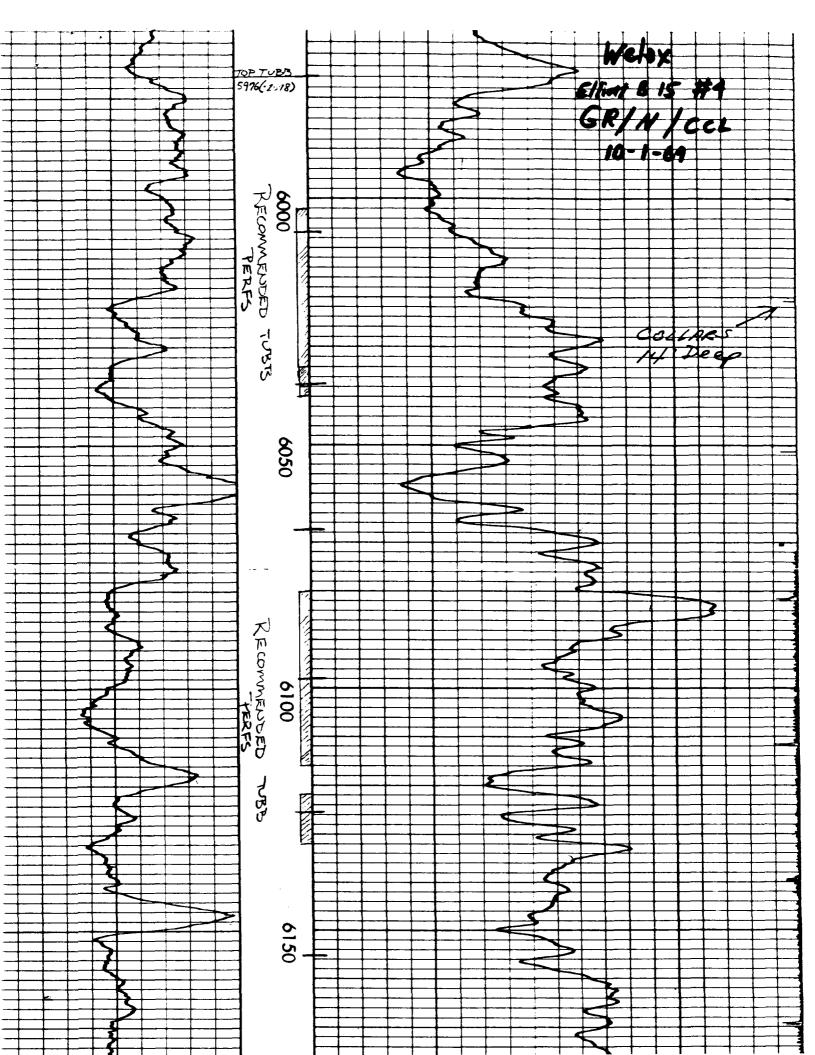
Filing Instructions Bottom of Page

	APPLICATION FOR I	MULTIPLE COMPLETIO	N
Oryx Energy Company	P. 0.	Box 1861, Midland, T	exas 79702
Operator Elliott "B" 15 No. 4,			Lea
Lease	Well No. Unit	t Ltr Sec - Twp - Rge	County
All applicants for multiple compl	etion must complete Items 1 and	P. O. Box 1861, Midland, Texas 79702 Address A, 510' FNL & 660' FEL, Lea Well No. Unit Ltr Sec - Twp - Rge County Ist complete Items 1 and 2 below. Upper Zone Intermediate Lower Zone inebry Tubb 25 35 6002 35 Gas owing Flowing RMCFPD 400 MCFPD Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type is such other information as may be pertinent. To applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases eptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such action is filed it shall be submitted as provided by Rule 112-A.) OIL CONSERVATION DIVISION Approved by: Title:	
The following facts are submitted:			1
a. Name of Pool and Formation	Blinebry		Tubb
b. Top and Bottom of Pay Section (Perforations)	5425 5535		
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production X Actual Blinebry Estimated Tubb Oil Bbls. Gas MCF Water Bbls.	128 MCFPD	•	400 MCFPD
and location thereof, quantity of packers and side door cheb. Plat showing the location of offsetting applicant's lease. c. Electrical log of the well or	ies used and top of cement, perforated okes, and such other information as not all wells on applicant's lease, all off other acceptable log with tops and bother acceptable log with tops acceptable log with tops and bother log with tops acceptable log with	d intervals, tubing strings, including may be pertinent. set wells on offset leases, and the na ottoms of producing zones and interventions.	diameters and setting depth, location and type times and addresses of operators of all leases
OPERATOR: I hereby certify above information is true and co	implete to best of my knowledge , and belief.	OIL CONSERVATION	ON DIVISION
Signature Mann	T. Kere	Approved by:	
Printed Name & Title Prorat	cion Analyst	Title:	
Date 6-7-91	Telephone 915/ 688-0375	Date:	
NOTE: If the proposed multiple completion	on will result in an unorthodox well located	on and/or a non-standard proration unit is	one or more of the producing zones, then separate

application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

- 1) District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- Division Director Administrative Approval -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
 - Multiple completions not qualifying for District or Division Director approval may be set for bearing as outlined in Rule 112-A-E

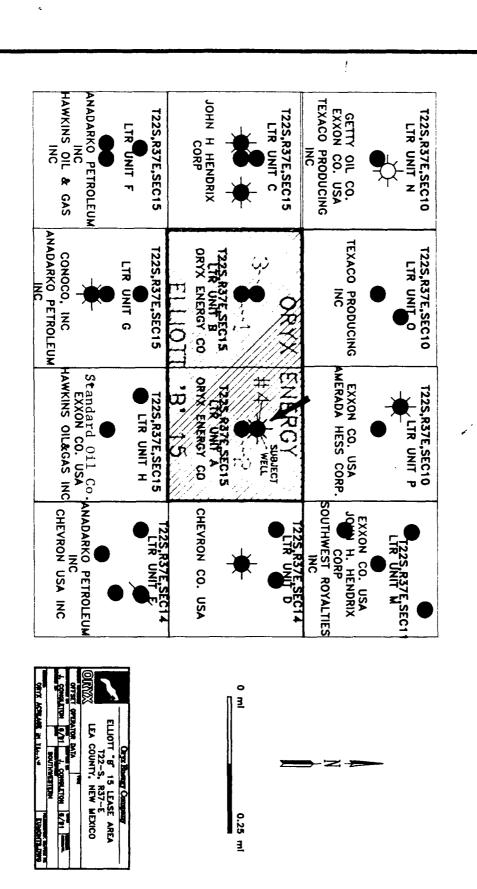


OFFSET OPERATORS

Elliott "B" 15 No. 4

A, Sec. 15, T-22-S, R-37-E Lea County, New Mexico

- 1. Amerado Hess Corp. P. O. Box 2040 Tulsa, OK 74102
- 2. Anadarko Petroleum Corp. P. O. Box 1330 Houston, TX 77251
- Chevron Co., U.S.A.
 P. O. Box 1635
 Houston, TX 77251
- 4. Conoco, Inc. P. O. Box 2197, PR 2040 Houston, TX 77252
- 5. Exxon Company, USA
 P. O. Box 2180
 Houston, TX 77001
- Getty Oil Co.
 P. O. Box 3109
 Midland, TX 79702
- 7. Hawkins Oil & Gas, Inc. P. O. Box 1282 Liberal, KS 67905
- 8. John H. Hendrix Corp. 223 W. Wall, Ste. 525 Midland, TX 79701
- Southwest Royalties, Inc.
 P. O. Drawer 11390
 Midland, TX 79702
- 10. The Standard Oil Company 200 Public Square Cleveland, OH 44114 - 2375
- 11. Texaco Producing, Inc. P. O. Box 3109 Midland, TX 79702



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DISTRICTI

P.O.Box 1980, Hobbs, NM 88241-1980

P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd, Azzec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107 Revised 4-1-91

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Filing Instructions Bottom of Page

APPLICATION FOR MULTIPLE COMPLETION

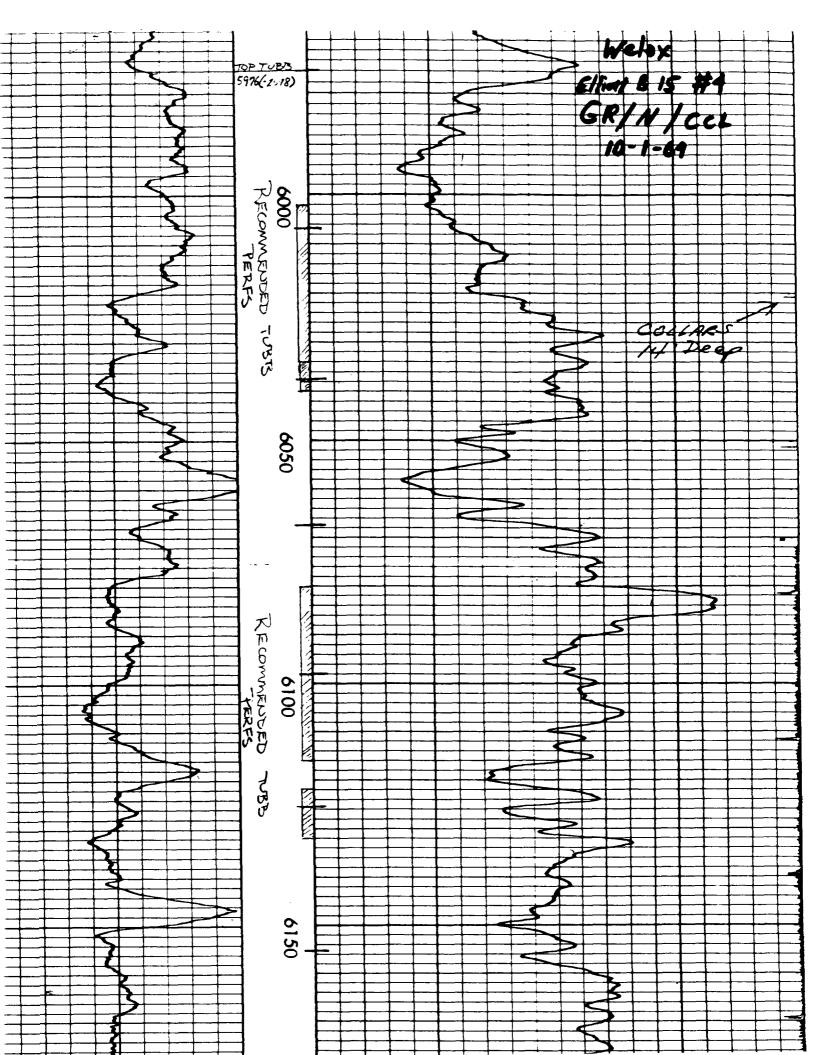
()ry:	x Energy Company		Box 1861, Midland, Te		
-	rato	r iott "B" 15 No. 4,	Add A, 510' FNL		.ea	
Lease		, ,	·	Ltr Sec - Twp - Rge	County	
All	app	licants for multiple comple	etion must complete Items 1 and	2 below.		
1.		e following facts submitted:	Upper Zone	Intermediate Zone	Lower Zone	
	a.	Name of Pool and Formation	Blinebry		Tubb	
	b.	Top and Bottom of Pay Section	5425		6002	
		(Perforations)	5535		6132	
	c.	Type of production (Oil or Gas)	Gas		Gas	
	d.	Method of Production (Flowing or Artificial Lift)	Flowing		Flowing	
	e.	Daily Production X Actual Blinebry X Estimated Tubb Oil Bbls. Gas MCF Water Bbls.	128 MCFPD		400 MCFPD	
2.	The a. b. c.	and location thereof, quantition of packers and side door che Plat showing the location of offsetting applicant's lease. Electrical log of the well or of the section of th	ies used and top of cement, perforated okes, and such other information as n all wells on applicant's lease, all off	d intervals, tubing strings, including di may be pertinent. set wells on offset leases, and the name officers of producing zones and interva	etting depths, centralizers and/or turbolizers immeters and setting depth, location and type nes and addresses of operators of all leases als of perforation indicated thereon. (If such	
OPERATOR: 1 hereby certify above information is true and complete to best of my knowledge, and belief. Signature		OIL CONSERVATION DIVISION				
		Approved by:	Approved by:			
Printed Name & Title Proration Analyst			ion Analyst	Title:	Title:	
Daı	e	6-7-91 1	Telephone915/ 688-0375	Date:		
NOT	Œ: L	the proposed multiple completion	n will result in an unorthodox well location	on and/or a non-standard proration unit in	one or more of the producing zones, then separate	

application for approval of the same should be filed simultaneously with this application.

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L,	5-4-A FIELD	DATE
Elliott B 15 #4	Tubb	DATE 4-17-91
PRESENT COMPLETION	X SUGGESTED COMPLETION	
PERMANENT WELL BORE DATA		DATA ON THIS COMPLETION
		-01
	- - - - - - -	
B: 3398'		
L: 3388'		·/
L. 3300		•
		- <u>- </u>
		23/8" 4.7# TB
5.22	- 1 1 1 1 1 1	
154" 33# C5 194"		5/2" Lok-set pkr
34", 33# C5 194' Contd w/ 135 5x, Circ		
mital my 135 3x, circ		(a) 5920'
5/2"		
18, 26#, 65 2/60,		
5/8", 26#, C5 2760', Cmtd wy 1500 SX, Circ		
- A / Jassey Chi		# physics
	- "	
		•
	- 4	
	- []	
	- •	
	_	
	- '	
	_ (
		= Port Ringles 5475-51
	-	= Perf Blineby 5475-51 60-85', 5505-35', 45Pl
	_	= <u>60-85', 5305-35', 4.5P/</u>
		D. (T.1) (= 10)
	- ,	Perf Tubb 6002-40'
	1'()	6080-6116, 6122-32'
	- - - 	
	- 1	
	· a • -	
	- -	CT 2 2 12 1 2 2 1
	- - - -	CIBP @ 6200'W 35'
	0	
-16" 174 62 (122)		But Dunk at Call C
51/2", 17# CS 6429'	- []	Perf Drinkard 6264-63
Contd W/ 1055x, TOC	•	19 Holes
5380' (Temp), Perf 4	-	
J-00 (Jemp), rest 4	- (
Holes a 5375! Sq. zd		CIBP a 6420' W/ ISX
-		2
W/ 375 Sx. TOC		Cmt on Top
2725' (Temp)		cours - November
		Dunk 1 all Case on
		Drinkard OH 6429-84'

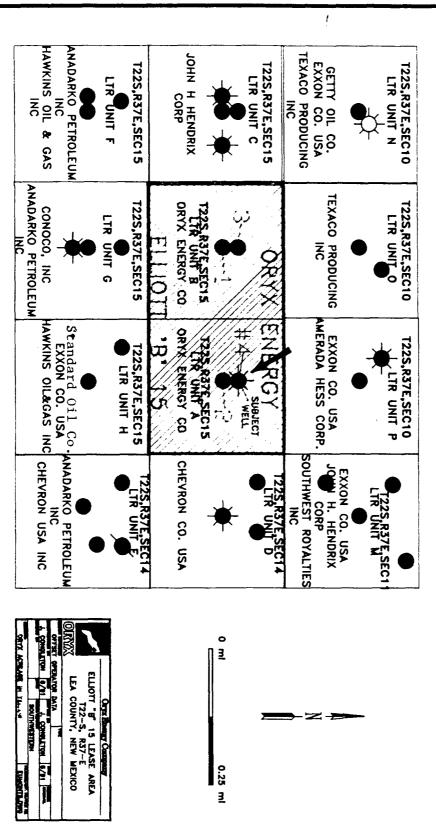


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