

OIL CONSERVATION DIVISION
HINKLE, COX, EATON, COFFIELD & HENSLEY

LEWIS C. COX
PAUL W. EATON
CONRAD E. COFFIELD
HAROLD L. HENSLEY, JR.
STUART D. SHANOR
ERIC D. LANPHERE
C. D. MARTIN
PAUL J. KELLY, JR.
MARSHALL G. MARTIN
OWEN M. LOPEZ
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RUTH S. MUSGRAVE
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ELLEN S. CASEY
S. BARRY PAISNER
MARGARET CARTER LUDEWIG
MARTIN MEYERS
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ANDREW J. CLOUTIER
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W. E. BONDURANT, JR. (1913-1973)
ROY C. SNOODGRASS, JR. (1914-1987)

August 2, 1991

*NOT LICENSED IN NEW MEXICO

700 UNITED BANK PLAZA
POST OFFICE BOX 10
ROSWELL, NEW MEXICO 88202
(505) 622-6510
FAX (505) 623-9332

2800 CLAYDESTA NATIONAL BANK BUILDING
POST OFFICE BOX 3580
MIDLAND, TEXAS 79702
(915) 683-4691
FAX (915) 683-6518

1700 TEAM BANK BUILDING
POST OFFICE BOX 9238
AMARILLO, TEXAS 79105
(806) 372-5569
FAX (806) 372-9761

218 MONTEZUMA
POST OFFICE BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

Mr. William Lemay
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504

Re: Case No. 10,362, the Application of Robert N. Enfield for
Compulsory Pooling, Lea County, New Mexico

Dear Mr. Lemay:

Applicant hereby requests that the above case be dismissed.
Thank you.

Very truly yours,

HINKLE, COX, EATON, COFFIELD &
HENSLEY

By: James Bruce

JB:le

RECEIVED

AUG 05 1991

OIL CONSERVATION DIV.
SANTA FE

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF ROBERT N. ENFIELD
FOR COMPULSORY POOLING IN ALL
FORMATIONS FROM THE SURFACE
THROUGH THE PENROSE FORMATION
IN THE NE QUARTER OF THE SW
QUARTER, SECTION 29, TOWNSHIP
18 SOUTH, RANGE 33 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO

Case No. 10362

RECEIVED
RECEIVED

JUL 16 1991

APPLICATION

OIL CONSERVATION DIVISION
OIL CONSERVATION DIVISION

COMES NOW ROBERT N. ENFIELD, by his attorneys, and applies for an order pooling all mineral interests in the NE/SW of Section 29, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico, for the purpose of forming a 40-acre proration and spacing unit for a well in all formations from the surface to the depth of 4500' or the base of the Penrose Formation, whichever is deeper, in Lea County, New Mexico, and in support of its application states:

1. Applicant is a working interest owner of certain interests in the NE/SW of Section 29, Township 18 South, Range 33 East, Lea County, new Mexico.

2. Applicant has in good faith sought to join all other mineral interest owners in the NE/SW of Section 29 for the purposes set forth herein.

3. Although Applicant attempted to obtain voluntary agreements of all mineral interest owners to the reentry of a well situated at a standard location 1980 FSL and 1980 FWL of said Section 29, there are still some mineral interest owners who have

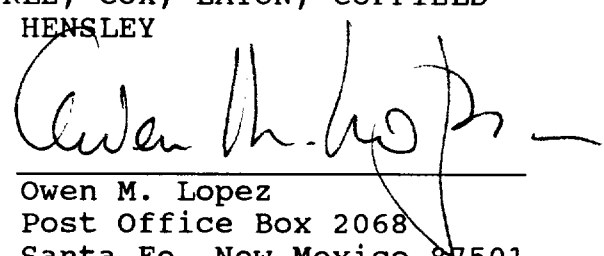
refused to join in dedicating their acreage, and applicant seeks an order from the Division pooling all mineral interests in all formations from the surface through the Penrose Formation underlying the NE/SW of Section 29, pursuant to Section 70-2-17 N.M.S.A. 1978.

4. The Division's order to be entered pursuant to this Application should designate Applicant as operator of the proposed well and should provide a reasonable charge for the risk involved in drilling this well. Applicant requests that 200% of the nonconsent working owners' pro rata share of the cost of drilling and completing this well be fixed as the charge for the risk involved in drilling the well.

5. Approval of this Application will prevent the drilling of unnecessary wells, protect correlative rights and prevent waste.

Respectfully submitted,

HINKLE, COX, EATON, COFFIELD
& HENSLEY

By: 

Owen M. Lopez
Post Office Box 2068
Santa Fe, New Mexico 87501
(505) 982-4554

DATED: July 16, 1991

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
RECEIVED

OIL CONSERVATION DIVISION

JUL 16 1991

APPLICATION OF ROBERT N. ENFIELD
FOR COMPULSORY POOLING IN ALL
FORMATIONS FROM THE SURFACE
THROUGH THE PENROSE FORMATION
IN THE NE QUARTER OF THE SW
QUARTER, SECTION 29, TOWNSHIP
18 SOUTH, RANGE 33 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO

OIL CONSERVATION DIVISION

Case No. 10362

APPLICATION

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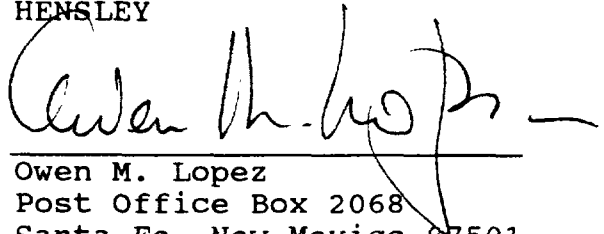
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By: 

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Post Office Box 2068
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(505) 982-4554

DATED: July 16, 1991

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

RECEIVED

JUL 16 1991

OIL CONSERVATION DIVISION

APPLICATION OF ROBERT N. ENFIELD
FOR COMPULSORY POOLING IN ALL
FORMATIONS FROM THE SURFACE
THROUGH THE PENROSE FORMATION
IN THE NE QUARTER OF THE SW
QUARTER, SECTION 29, TOWNSHIP
18 SOUTH, RANGE 33 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO

Case No.

10362

APPLICATION

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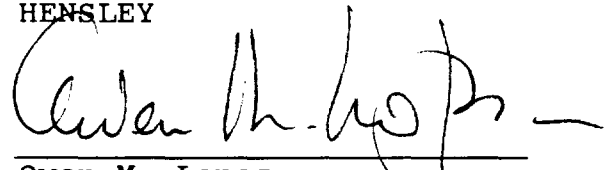
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5. Approval of this Application will prevent the drilling of unnecessary wells, protect correlative rights and prevent waste.

Respectfully submitted,

HINKLE, COX, EATON, COFFIELD
& HENSLEY

By: 

Owen M. Lopez
Post Office Box 2068
Santa Fe, New Mexico 87501
(505) 982-4554

DATED: July 16, 1991

JUL 13 1971

BONANZA CASING PULLERS, INC.

MIDLAND

PHONE 306-397 3263

P. O. Box 2445

HOBBS, NEW MEXICO 88240

July 12, 1971

Mr. Horace Goodrich
Pennzoil United, Inc.
Box 1828
Midland, Texas

Dear Sir:

The following is the plugging record of cement plugs placed
in the ~~Wesson~~ Federal #2, Lea County, New Mexico.

40 sacks at	13,283'
25 sacks at	10,516' - 4 1/2" cut off
25 sacks at	7,200'
25 sacks at	5,600'
25 sacks at	4,800'
25 sacks at	4,350'
40 sacks at	1,526' - 8 5/8" cut off
40 sacks at	1,400'
40 sacks at	415'
10 sacks at	Surface

Yours truly,


Allen D. Jarred
Bonanza Casing Pullers, Inc.
President

ADJ/gk
cc

ILLEGIBLE

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

69 FEB 12 AM 11

NOTICE OF GAS CONNECTION

DATE February 11, 1969

al

This is to notify the Oil Conservation Commission that connection for
the purchase of gas from the Pennacoil United, Inc. ^{"24"} Hudson Federal Lease
Operator
Well No. 2-K 89-18-33 Cochin Morrow-SOUTH Phillips Petroleum Co.
Well Unit S.T.R. Pool Name of Purchaser
was made on 2-12-69.

Phillips Petroleum Company
Purchaser

C. G. Eabeart C. G. Eabeart
Representative

Regional Production Manager
Title

cc: To operator
Oil Conservation Commission - Santa Fe

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HUDSON "29" FEDERAL "2

Located: 1980' FSL &
1980' FWL, Section 29,
T-18-S, R-33-E, Lea
County, New Mexico.

DST Data

DST #1, 435' to 4451'

Tool open 1 hr, weak blow, inc. to fair blow - Recovered: 480' Drilling Mud - HPI &
HPO 1847# - 1 hr ISIP 1593# - 75" FSIP 1573# - IF 138# - FF 237#.

DST #2, 1066' to 10690'

Tool open 1 hr, 15", weak blow, inc. slightly - Recovered: 360' slight gas cut
drilling fluid, 180' muddy salt water & 1890' salt water - HPI 4798# - HPO 4785# -
1 hr ISIP 3847# - 1 hr 2nd SIP 3861# - 3 hr FSIP 3874# - IF 90# - 2nd flow 834# -
FF 1193# - BHT 150 degrees.

DST #3, 13273' to 13300'

Used 2500' water cushion - Tool open 1 hr & 5" - Recovered: 10' drilling mud plus
2500' water cushion - HPI & HPO 7250# - 50" ISIP 1854# - 2 hr FSIP 1895# - IF 1172# -
FF 1147# - BHT 180 degrees.

DST #4, 13405' to 13446'

Used 2500' water cushion - Tool open 8 hrs. & 15" - Oper. d for 15" pre-flow, weak
blow - Shut in for 1 hr ISIP - Re-opened for 8 hrs., weak blow, increased to fair,
had GTS in 4 hrs., followed immediately by water cushion - Flowed to pit 1 hr. to
clean up water cushion, then flowed as follows: 1 hr. & 35", back pressure 80#, gas
rate of 1100 MCFPD - Flowed 45", back pressure 180#, gas rate of 1000 MCFPD - Flowed
50", back pressure 360#, gas rate of 840 MCFPD - Shut well in for 8 hr FSIP - Reversed
out estimated 15 bbls dist. - HPI & HPO 7419# - 1 hr ISIP 6423# - 8 hr FSIP 6482# -
IF 1102# - FF 1702#.

DST #5, 13664' to 13481'

15" pre-flow, fair to good blow - 1 hr ISIP - GTS in 5" after SI - Re-opened for 2
hrs. & 50" gas rate max. 400 MCFPD - SI for 2 hrs. - Re-opened for 2 hrs., weak
blow, inc. to fair, then dec. to weak, max. 56 MCFPD - SI for 5 hr. FSIP - Reversed
out 3 bbls dist. & water blanket (2500'), no formation water - 15" pre-flow 980# -
2 hr & 50" 2nd flow 1090# - 2 hr FF 1090# - 1 hr ISIP 6441# - 2 hr 2nd SIP 6185# -
5 hr FSIP 6258# - HPI & HPO 8033# - BHT 180 degrees.

DST #6, 13711' to 13575'

15" pre-flow, good blow - 1 hr ISIP - 2 hr. 2nd. flow, water cushion to surface in
30", GTS in 5" on 1" choke, gas volume 4.7 MMCFPD - 2 hr 2nd. SI - 4 hr FF, gas
volume on 1/2" choke was 1.8 MMCFPD, dec. to 800 MCFPD - 6 hr. FSIP - Recovered:
1097# of gas. & 120' water cushion - IF 1178# - 2nd flow 1145# - FF 786# - ISIP
6258# - 2nd SIP 5144# - FSIP 4377# - HPI 7482# - HPO 7445#.

ILLEGIBLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. BASIC WELL NAME Hudson "29" Federal	
1b. TYPE OF COMPLETION NEW WELL ☒ RECOMPLETION ☐ PLUG BACK ☐ DEEPENING ☐ Other _____		8. FIELD OR LEASE NAME Hudson "29" Federal	
2. NAME OF OPERATOR Hudson "29" Federal, INC.		9. WELL NO. #2	
3. ADDRESS OF OPERATOR P.O. Drawer 1828 - Midland, Texas 79701		10. FIELD AND FOOT, OR WILDCAT Undesignated	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface: 1980' BSL & 1980' FWL of Section 29, T-18-S, R-33-E. At top production interval reported below At total depth:		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Section 29, T-18-S, R-33-E.	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 9-30-68	16. DATE T.D. REACHED 12-5-68	17. DATE COMPL. (Ready to prod.) 12-22-68	18. ELEVATIONS (DE, EWB, RT, GR, ETC.) * 3783 R.K.B.
19. FIELD Casinghead 3766	20. TOTAL DEPTH, MD & TVD 13,575' T.D.		
21. PLUG BACK T.D. MD & TVD 13,540' P.B.T.D.	22. IF MULTIPLE COMPLET. HOW MANY * -	23. INTERVALS DRILLED BY ALL	24. PRODUCING INTERVAL (S) OF THIS COMPLETION: TOP, BOTTOM, NAME (MD AND TVD) * Producing Interval - 13283-304, 13435-436, 13485-515 - Morrow
25. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Sonic, IES, Microlog			26. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48#	415	17-1/2
8-5/8"	32#	4351	11
4-1/2"	11.6# & 13.5#	13575	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
360 SN.		None	
735 SN.		None	
500 SN.		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None Used			
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)	12254	
2-3/8 EUP	13199		
31. PERFORATION RECORD (Interval, size and number)			
Perforated One hole @ following depths: 13283, 288, 293, 298, 304, 435, 485, 488, 493, 496, 504, 509, 513 and 515'. - Perf. 2 holes @ 13437, 439, 441, 443, 459, 460, 462 and 464'.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
Natural Completion.			
33. PRODUCTION			
DATE FIRST PRODUCTION 12-22-68	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing (See N.M. Form C-122 Attached)		WELL STATUS (Producing or shut in) Shut-In.
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY AND CORRECTION
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
To be sold to Phillips Petroleum Company.			
35. LIST OF ATTACHMENTS DST Data, Logs, Hole deviation data			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED	TITLE		DATE
<i>Hubert A. Brown</i>	Manager of Drilg. & Production		1-3-69

*(See Instructions and Spaces for Additional Data on Reverse Side)

ILLEGIBLE

HURON "29" FEDERAL #2

Located: 1980' FSL &
1980' FWL, Section 29,
T-18-S, R-33-E, Lea
County, New Mexico.

DST Data

DST #1, 4355' to 4451'

Tool open 15", weak blow, inc. to fair blow - Recovered: 480' Drilling Mud - HPI &
HPO 1847# - 25" ISIP 1593# - 75" FSIP 1573# - IF 138# - FF 237#.

DST #2, 10565' to 10690'

Tool open 2 hrs & 15", weak blow, inc. slightly - Recovered: 360' slight gas cut
drilling fluid, 180' muddy salt water & 1890' salt water - HPI 4798# - HPO 4785# -
1 hr ISIP 3867# - 1 hr 2nd SIP 3861# - 3 hr FSIP 3974# - IF 90# - 2nd flow 834# -
FF 1193# - BHT 150 degrees.

DST #3, 13273' to 13300'

Used 2500' water cushion - Tool open 1 hr & 5" - Recovered: 10' drilling mud plus
2500' water cushion - HPI & HPO 7250# - 50" ISIP 1854# - 2 hr FSIP 1895# - IF 1172# -
FF 1147# - BHT 180 degrees.

DST #4, 13435' to 13446'

Used 2500' water cushion - Tool open 8 hrs. & 15" - Opened for 15" pre-flow, weak
blow - Shut in for 1 hr ISIP - Re-opened for 8 hrs., weak blow, increased to fair,
had GTS in 4 hrs., followed immediately by water cushion - Flowed to pit 1 hr. to
clean up water cushion, then flowed as follows: 1 hr & 35", back pressure 80#, gas
rate of 1100 MCFPD - Flowed 45", back pressure 180#, gas rate of 1000 MCFPD - Flowed
50", back pressure 360#, gas rate of 840 MCFPD - Shut well in for 8 hr FSIP - Reversed
out estimated 15 bbls dist. - HPI & HPO 7419# - 1 hr ISIP 6423# - 8 hr FSIP 6482# -
IF 1102# - FF 1202#.

DST #5, 13464' to 13481'

15" pre-flow, fair to good blow - 1 hr ISIP - GTS in 5" after SI - Re-opened for 2
hrs. & 50" gas rate max. 400 MCFPD - SI for 2 hrs. - Re-opened for 2 hrs., weak
blow, inc. to fair, then dec. to weak, max. 56 MCFPD - SI for 5 hr. FSIP - Reversed
out 3 bbls dist. & water blanket (2500'), no formation water - 15" pre-flow 980# -
2 hr & 50" 2nd flow 1090# - 2 hr FF 1090# - 1 hr ISIP 6441# - 2 hr 2nd SIP 6185# -
5 hr FSIP 6258# - HPI & HPO 8033# - BHT 180 degrees.

DST #6, 13471' to 13575'

15" pre-flow, good blow - 1 hr ISIP - 2 hr. 2nd. flow, Water cushion to surface in
30", GTS in 55" on 1" choke, gas volume 4.7 MMCFPD - 2 hr 2nd. SI - 4 hr FF, gas
volume on 1/2" choke was 1.8 MMCFPD, dec. to 800 MCFPD - 6 hr. FSIP - Recovered:
1097' of dist. & 120' water cushion - IF 1178# - 2nd flow 1145# - FF 786# - ISIP
6258# - 2nd SIP 5144# - FSIP 4377# - HPI 7482# - HPO 7445#.

ILLEGIBLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

LC 069276

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. FIELD ABBREVIATION NAME Hudson "29" Federal	
b. TYPE OF COMPLETION NEW WELL ☒ RE-ENT ☐ PLUG BACK ☐ DEEPENED ☐ Other _____		8. WELL NO. #2	
2. NAME OF OPERATOR Hudson Oil, Inc.		10. FIELD AND FOOT OR WILDCAT Undesignated	
3. ADDRESS OF OPERATOR P.O. Drawer 1828 - Midland, Texas 79701		11. SURV. T.L.R.M. OR BLOCK AND SURVEY OR AREA Section 29, T-18-S, R-33-E.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' E.S.L. & 1980' F.W.L. of Section 29, T-18-S, R-33-E. At top production interval reported below At total depth _____			
15. DATE SPUNDED 9-30-68		16. DATE T.D. REACHED 12-5-68	
17. DATE COMPLETION (Ready to prod.) 12-22-68		18. ELEVATIONS (DE, R.W.B., RT, GR, ETC.) 3783 R.K.B.	
20. TOTAL DEPTH, SURF. & TVD 13,575' T.D.		21. PLUG BACK T.D., MD & TVD 13,540' P.B.T.D.	
22. IF MULTIPLE COMPLETIONS, HOW MANY? -		23. INTERVALS DRILLED BY ALL	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION. TOP, BOTTOM, NAME (MD AND TVD) Producing Interval - 13283-304, 13435-436, 13485-515 - Morrow		25. WAS DEFECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Sonic, IES, Microlog		27. WAS WELL CURED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	CEMENT TO BE USED
13-3/8"	48#	415	360 SK.
8-5/8"	32#	4351	735 SK.
4-1/2"	11.6# & 13.5#	13575	500 SK.
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None Used			
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
SIZE	DEPTH SET (MD)	Perforated One hole @ following depths: 13283, 288, 293, 298, 304, 435, 485, 488, 493, 496, 504, 509, 513 and 515'. - Perf. 2 holes @ 13437, 439, 441, 443, 459, 460, 462 and 464'.	
2-3/8 EUP	13199	32. ACID, SHOT, FRACTURE, CEMENT SQUELZE, ETC. Natural Completion.	
33. PRODUCTION			
DATE FIRST PRODUCTION 12-22-68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing (See N.M. Form C-122 Attached)	
DATE OF TEST		WELL STATUS (Producing or shut in) Shut-In.	
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold to Phillips Petroleum Company		TEST WITNESSED BY Mr. Joe Coleman	
35. LIST OF ATTACHMENTS DST Data, Logs, Hole deviation data			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <i>Paul H. Brown</i>		TITLE Manager of Drilg. & Production	
		DATE 1-3-69	

*(See Instructions and Spaces for Additional Data on Reverse Side)

ILLEGIBLE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and all types of logs and tests to either a Federal agency or a State agency. It is to be submitted to the appropriate Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, if any, with regard to local, area, or regional procedures and practices, or if not shown below or will be issued by, or may be obtained from, the local, Federal, or State agency. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions. For each well, the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and other data and surveys, should be attached hereto, to the extent required by applicable Federal and/or State law and regulations. All attachments should be submitted with this form, see item 23.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (Consult local State Geological Survey for the instructions.)

Item 10: If the well completion is used as reference (where not otherwise shown) for each measurement given in other spaces on this form and in any attachments, the well completion should be identified with regard to local, area, or regional procedures and practices, or if not shown below or will be issued by, or may be obtained from, the local, Federal, or State agency. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions. For each well, the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and other data and surveys, should be attached hereto, to the extent required by applicable Federal and/or State law and regulations. All attachments should be submitted with this form, see item 23.

Items 22 and 24: If this well is completed for separate production from more than one interval (multiple completion), so state in item 22 and in item 24 show the producing interval (interval, intervals, depths, horizons) and name(s) of any, for only the interval reported in item 22. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to each interval.

Item 29: (See 29a, 29b, 29c, 29d, 29e, 29f, 29g, 29h, 29i, 29j, 29k, 29l, 29m, 29n, 29o, 29p, 29q, 29r, 29s, 29t, 29u, 29v, 29w, 29x, 29y, 29z, 30a, 30b, 30c, 30d, 30e, 30f, 30g, 30h, 30i, 30j, 30k, 30l, 30m, 30n, 30o, 30p, 30q, 30r, 30s, 30t, 30u, 30v, 30w, 30x, 30y, 30z, 31a, 31b, 31c, 31d, 31e, 31f, 31g, 31h, 31i, 31j, 31k, 31l, 31m, 31n, 31o, 31p, 31q, 31r, 31s, 31t, 31u, 31v, 31w, 31x, 31y, 31z, 32a, 32b, 32c, 32d, 32e, 32f, 32g, 32h, 32i, 32j, 32k, 32l, 32m, 32n, 32o, 32p, 32q, 32r, 32s, 32t, 32u, 32v, 32w, 32x, 32y, 32z, 33a, 33b, 33c, 33d, 33e, 33f, 33g, 33h, 33i, 33j, 33k, 33l, 33m, 33n, 33o, 33p, 33q, 33r, 33s, 33t, 33u, 33v, 33w, 33x, 33y, 33z, 34a, 34b, 34c, 34d, 34e, 34f, 34g, 34h, 34i, 34j, 34k, 34l, 34m, 34n, 34o, 34p, 34q, 34r, 34s, 34t, 34u, 34v, 34w, 34x, 34y, 34z, 35a, 35b, 35c, 35d, 35e, 35f, 35g, 35h, 35i, 35j, 35k, 35l, 35m, 35n, 35o, 35p, 35q, 35r, 35s, 35t, 35u, 35v, 35w, 35x, 35y, 35z, 36a, 36b, 36c, 36d, 36e, 36f, 36g, 36h, 36i, 36j, 36k, 36l, 36m, 36n, 36o, 36p, 36q, 36r, 36s, 36t, 36u, 36v, 36w, 36x, 36y, 36z, 37a, 37b, 37c, 37d, 37e, 37f, 37g, 37h, 37i, 37j, 37k, 37l, 37m, 37n, 37o, 37p, 37q, 37r, 37s, 37t, 37u, 37v, 37w, 37x, 37y, 37z, 38a, 38b, 38c, 38d, 38e, 38f, 38g, 38h, 38i, 38j, 38k, 38l, 38m, 38n, 38o, 38p, 38q, 38r, 38s, 38t, 38u, 38v, 38w, 38x, 38y, 38z, 39a, 39b, 39c, 39d, 39e, 39f, 39g, 39h, 39i, 39j, 39k, 39l, 39m, 39n, 39o, 39p, 39q, 39r, 39s, 39t, 39u, 39v, 39w, 39x, 39y, 39z, 40a, 40b, 40c, 40d, 40e, 40f, 40g, 40h, 40i, 40j, 40k, 40l, 40m, 40n, 40o, 40p, 40q, 40r, 40s, 40t, 40u, 40v, 40w, 40x, 40y, 40z, 41a, 41b, 41c, 41d, 41e, 41f, 41g, 41h, 41i, 41j, 41k, 41l, 41m, 41n, 41o, 41p, 41q, 41r, 41s, 41t, 41u, 41v, 41w, 41x, 41y, 41z, 42a, 42b, 42c, 42d, 42e, 42f, 42g, 42h, 42i, 42j, 42k, 42l, 42m, 42n, 42o, 42p, 42q, 42r, 42s, 42t, 42u, 42v, 42w, 42x, 42y, 42z, 43a, 43b, 43c, 43d, 43e, 43f, 43g, 43h, 43i, 43j, 43k, 43l, 43m, 43n, 43o, 43p, 43q, 43r, 43s, 43t, 43u, 43v, 43w, 43x, 43y, 43z, 44a, 44b, 44c, 44d, 44e, 44f, 44g, 44h, 44i, 44j, 44k, 44l, 44m, 44n, 44o, 44p, 44q, 44r, 44s, 44t, 44u, 44v, 44w, 44x, 44y, 44z, 45a, 45b, 45c, 45d, 45e, 45f, 45g, 45h, 45i, 45j, 45k, 45l, 45m, 45n, 45o, 45p, 45q, 45r, 45s, 45t, 45u, 45v, 45w, 45x, 45y, 45z, 46a, 46b, 46c, 46d, 46e, 46f, 46g, 46h, 46i, 46j, 46k, 46l, 46m, 46n, 46o, 46p, 46q, 46r, 46s, 46t, 46u, 46v, 46w, 46x, 46y, 46z, 47a, 47b, 47c, 47d, 47e, 47f, 47g, 47h, 47i, 47j, 47k, 47l, 47m, 47n, 47o, 47p, 47q, 47r, 47s, 47t, 47u, 47v, 47w, 47x, 47y, 47z, 48a, 48b, 48c, 48d, 48e, 48f, 48g, 48h, 48i, 48j, 48k, 48l, 48m, 48n, 48o, 48p, 48q, 48r, 48s, 48t, 48u, 48v, 48w, 48x, 48y, 48z, 49a, 49b, 49c, 49d, 49e, 49f, 49g, 49h, 49i, 49j, 49k, 49l, 49m, 49n, 49o, 49p, 49q, 49r, 49s, 49t, 49u, 49v, 49w, 49x, 49y, 49z, 50a, 50b, 50c, 50d, 50e, 50f, 50g, 50h, 50i, 50j, 50k, 50l, 50m, 50n, 50o, 50p, 50q, 50r, 50s, 50t, 50u, 50v, 50w, 50x, 50y, 50z, 51a, 51b, 51c, 51d, 51e, 51f, 51g, 51h, 51i, 51j, 51k, 51l, 51m, 51n, 51o, 51p, 51q, 51r, 51s, 51t, 51u, 51v, 51w, 51x, 51y, 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59r, 59s, 59t, 59u, 59v, 59w, 59x, 59y, 59z, 60a, 60b, 60c, 60d, 60e, 60f, 60g, 60h, 60i, 60j, 60k, 60l, 60m, 60n, 60o, 60p, 60q, 60r, 60s, 60t, 60u, 60v, 60w, 60x, 60y, 60z, 61a, 61b, 61c, 61d, 61e, 61f, 61g, 61h, 61i, 61j, 61k, 61l, 61m, 61n, 61o, 61p, 61q, 61r, 61s, 61t, 61u, 61v, 61w, 61x, 61y, 61z, 62a, 62b, 62c, 62d, 62e, 62f, 62g, 62h, 62i, 62j, 62k, 62l, 62m, 62n, 62o, 62p, 62q, 62r, 62s, 62t, 62u, 62v, 62w, 62x, 62y, 62z, 63a, 63b, 63c, 63d, 63e, 63f, 63g, 63h, 63i, 63j, 63k, 63l, 63m, 63n, 63o, 63p, 63q, 63r, 63s, 63t, 63u, 63v, 63w, 63x, 63y, 63z, 64a, 64b, 64c, 64d, 64e, 64f, 64g, 64h, 64i, 64j, 64k, 64l, 64m, 64n, 64o, 64p, 64q, 64r, 64s, 64t, 64u, 64v, 64w, 64x, 64y, 64z, 65a, 65b, 65c, 65d, 65e, 65f, 65g, 65h, 65i, 65j, 65k, 65l, 65m, 65n, 65o, 65p, 65q, 65r, 65s, 65t, 65u, 65v, 65w, 65x, 65y, 65z, 66a, 66b, 66c, 66d, 66e, 66f, 66g, 66h, 66i, 66j, 66k, 66l, 66m, 66n, 66o, 66p, 66q, 66r, 66s, 66t, 66u, 66v, 66w, 66x, 66y, 66z, 67a, 67b, 67c, 67d, 67e, 67f, 67g, 67h, 67i, 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82t, 82u, 82v, 82w, 82x, 82y, 82z, 83a, 83b, 83c, 83d, 83e, 83f, 83g, 83h, 83i, 83j, 83k, 83l, 83m, 83n, 83o, 83p, 83q, 83r, 83s, 83t, 83u, 83v, 83w, 83x, 83y, 83z, 84a, 84b, 84c, 84d, 84e, 84f, 84g, 84h, 84i, 84j, 84k, 84l, 84m, 84n, 84o, 84p, 84q, 84r, 84s, 84t, 84u, 84v, 84w, 84x, 84y, 84z, 85a, 85b, 85c, 85d, 85e, 85f, 85g, 85h, 85i, 85j, 85k, 85l, 85m, 85n, 85o, 85p, 85q, 85r, 85s, 85t, 85u, 85v, 85w, 85x, 85y, 85z, 86a, 86b, 86c, 86d, 86e, 86f, 86g, 86h, 86i, 86j, 86k, 86l, 86m, 86n, 86o, 86p, 86q, 86r, 86s, 86t, 86u, 86v, 86w, 86x, 86y, 86z, 87a, 87b, 87c, 87d, 87e, 87f, 87g, 87h, 87i, 87j, 87k, 87l, 87m, 87n, 87o, 87p, 87q, 87r, 87s, 87t, 87u, 87v, 87w, 87x, 87y, 87z, 88a, 88b, 88c, 88d, 88e, 88f, 88g, 88h, 88i, 88j, 88k, 88l, 88m, 88n, 88o, 88p, 88q, 88r, 88s, 88t, 88u, 88v, 88w, 88x, 88y, 88z, 89a, 89b, 89c, 89d, 89e, 89f, 89g, 89h, 89i, 89j, 89k, 89l, 89m, 89n, 89o, 89p, 89q, 89r, 89s, 89t, 89u, 89v, 89w, 89x, 89y, 89z, 90a, 90b, 90c, 90d, 90e, 90f, 90g, 90h, 90i, 90j, 90k, 90l, 90m, 90n, 90o, 90p, 90q, 90r, 90s, 90t, 90u, 90v, 90w, 90x, 90y, 90z, 91a, 91b, 91c, 91d, 91e, 91f, 91g, 91h, 91i, 91j, 91k, 91l, 91m, 91n, 91o, 91p, 91q, 91r, 91s, 91t, 91u, 91v, 91w, 91x, 91y, 91z, 92a, 92b, 92c, 92d, 92e, 92f, 92g, 92h, 92i, 92j, 92k, 92l, 92m, 92n, 92o, 92p, 92q, 92r, 92s, 92t, 92u, 92v, 92w, 92x, 92y, 92z, 93a, 93b, 93c, 93d, 93e, 93f, 93g, 93h, 93i, 93j, 93k, 93l, 93m, 93n, 93o, 93p, 93q, 93r, 93s, 93t, 93u, 93v, 93w, 93x, 93y, 93z, 94a, 94b, 94c, 94d, 94e, 94f, 94g, 94h, 94i, 94j, 94k, 94l, 94m, 94n, 94o, 94p, 94q, 94r, 94s, 94t, 94u, 94v, 94w, 94x, 94y, 94z, 95a, 95b, 95c, 95d, 95e, 95f, 95g, 95h, 95i, 95j, 95k, 95l, 95m, 95n, 95o, 95p, 95q, 95r, 95s, 95t, 95u, 95v, 95w, 95x, 95y, 95z, 96a, 96b, 96c, 96d, 96e, 96f, 96g, 96h, 96i, 96j, 96k, 96l, 96m, 96n, 96o, 96p, 96q, 96r, 96s, 96t, 96u, 96v, 96w, 96x, 96y, 96z, 97a, 97b, 97c, 97d, 97e, 97f, 97g, 97h, 97i, 97j, 97k, 97l, 97m, 97n, 97o, 97p, 97q, 97r, 97s, 97t, 97u, 97v, 97w, 97x, 97y, 97z, 98a, 98b, 98c, 98d, 98e, 98f, 98g, 98h, 98i, 98j, 98k, 98l, 98m, 98n, 98o, 98p, 98q, 98r, 98s, 98t, 98u, 98v, 98w, 98x, 98y, 98z, 99a, 99b, 99c, 99d, 99e, 99f, 99g, 99h, 99i, 99j, 99k, 99l, 99m, 99n, 99o, 99p, 99q, 99r, 99s, 99t, 99u, 99v, 99w, 99x, 99y, 99z, 100a, 100b, 100c, 100d, 100e, 100f, 100g, 100h, 100i, 100j, 100k, 100l, 100m, 100n, 100o, 100p, 100q, 100r, 100s, 100t, 100u, 100v, 100w, 100x, 100y, 100z.

37. SUMMARY OF LOGS, ZONES, INTERVALS, AND ALL DRILLING TESTS, INCLUDING

DEPTH INTERVAL, TESTS, CEMENTS USED, TIME TOOL OPEN, BLOWING AND BRITAIN TESTS, AND RECORDING

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Yates	2937	
				Queen	4140	
				Penrose	4392	
				San Andres	4760	
				Delaware Sand	5620	
				Bone Springs	7210	
				Wolfcamp	10615	
				Strawn	12045	
				Atoka	12372	
				Morrow Lime	12737	

ILLEGIBLE

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form O-10
Supersedes O-10-28
Effective 1-1-65

All distances must be from the outer boundaries of the section.

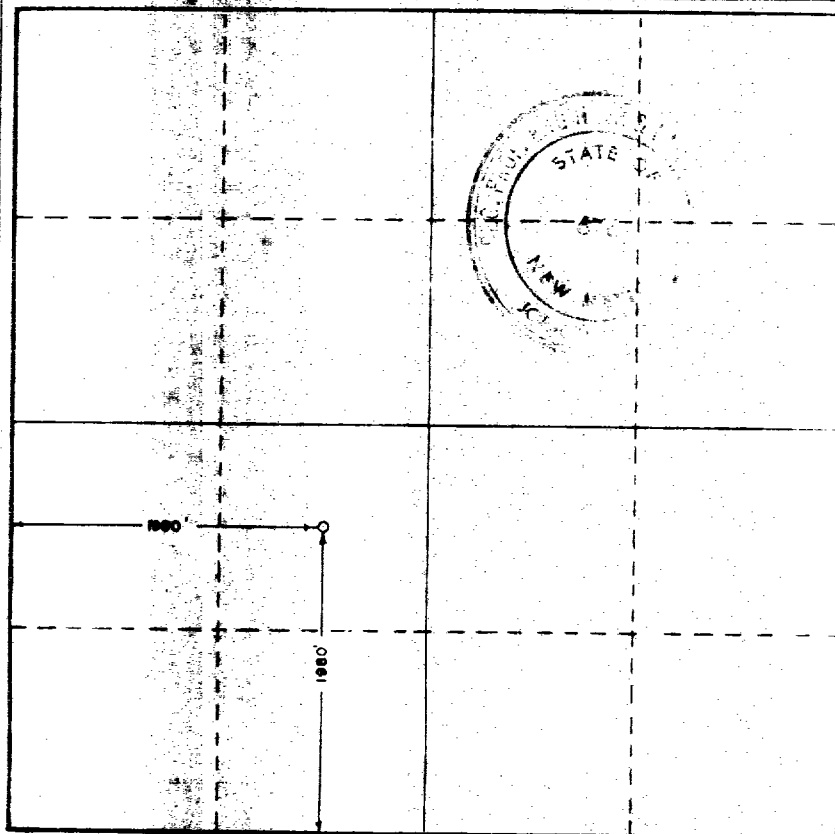
Operator PHILADELPHIA UNITED, INC.		Lease HUDSON FEDERAL - 17		Well No. 2
Unit Letter K	Section 29	Township 18 SOUTH	Range 33 EAST	County LEA
Actual Footage Location 1980 SOUTH line and 1980 WEST				
Ground Level Elev. 3800 (M.S.L.)	Producing Formation Morrow	Pool Indesignated	Estimated Acreage 5.0	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation To produce clean water

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) See Appendix A-12, 14/19

No allowable well be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



0 220 440 660 880 1100 1320 1540 1760 1980 2200 2420 2640 2860 3080 3300 3520 3740 3960

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name J. H. Goodrich

Drilling Supt.

For my company Leaswell Company

Date May 16, 1968

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

MAY 16, 1968

Date Surveyed 60 MAY 21 1968

Registered Professional Engineer and Land Surveyor

John W. West

License No. **676**

ILLEGIBLE

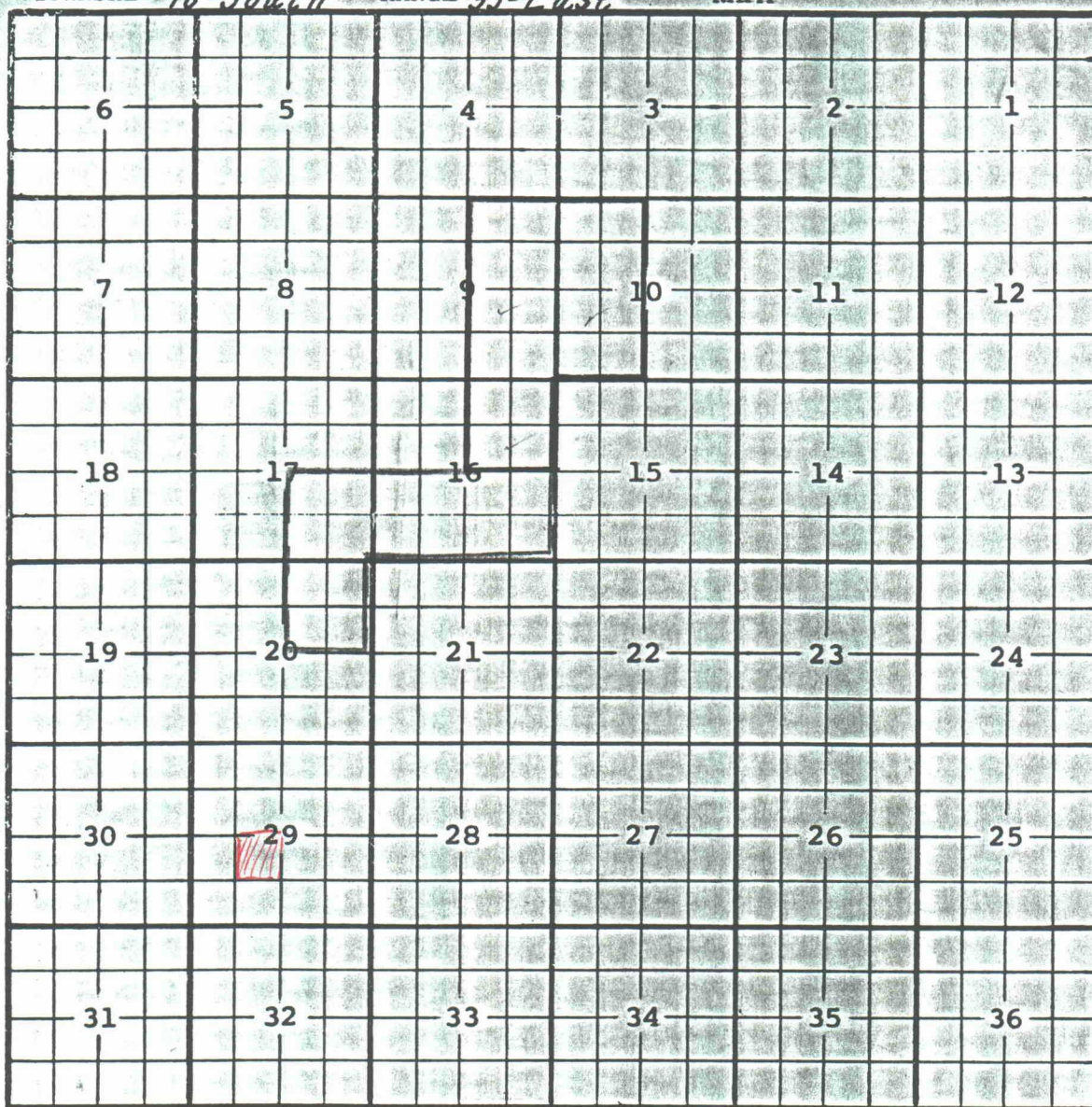
[illegible]

WER226A END SYNC SORT (OCBND SRC), RECORD=

0, INCORE

COUNTY *Lea*POOL *Carbin-Yates*TOWNSHIP *18-South*RANGE *33-East*

NMPM



Description: $\frac{E}{2}$ Sec. 9, $\frac{W}{2}$ Sec. 10, (R-175) - $\frac{NE}{4}$ Sec. 16, (R-842, 7-9-56).

County Lea Pool Buffalo - Queen

TOWNSHIP 18 South Range 33 East NMPM

6	5	4	3	2	1		
7	8	9	10	11	12		
18	17	16	15	14	13		
19	20	21	22	23	24		
30	29	28	27	26	25		
31	32	33	34	35	36		

DESC: NW/4 SEC 32 (R-9472, 4-1-91)

COUNTY LeaPOOL South Corbin-QueenTOWNSHIP 18-SouthRANGE 33-East

NMPM

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

Description: $\frac{SW}{4}$ Sec. 27; $\frac{SE}{4}$ Sec. 28, (R-1017, 6-28-57).
Ext: $\frac{E}{2}$ Sec. 33 (R-2651, 3-4-64) - $\frac{N}{2}$ Sec. 34 (R-3056, 5-1-66) EXT: $\frac{SW}{4}$ SEC 26,
 $\frac{SE}{4}$ SEC 27 (R-9472, 4-1-91)

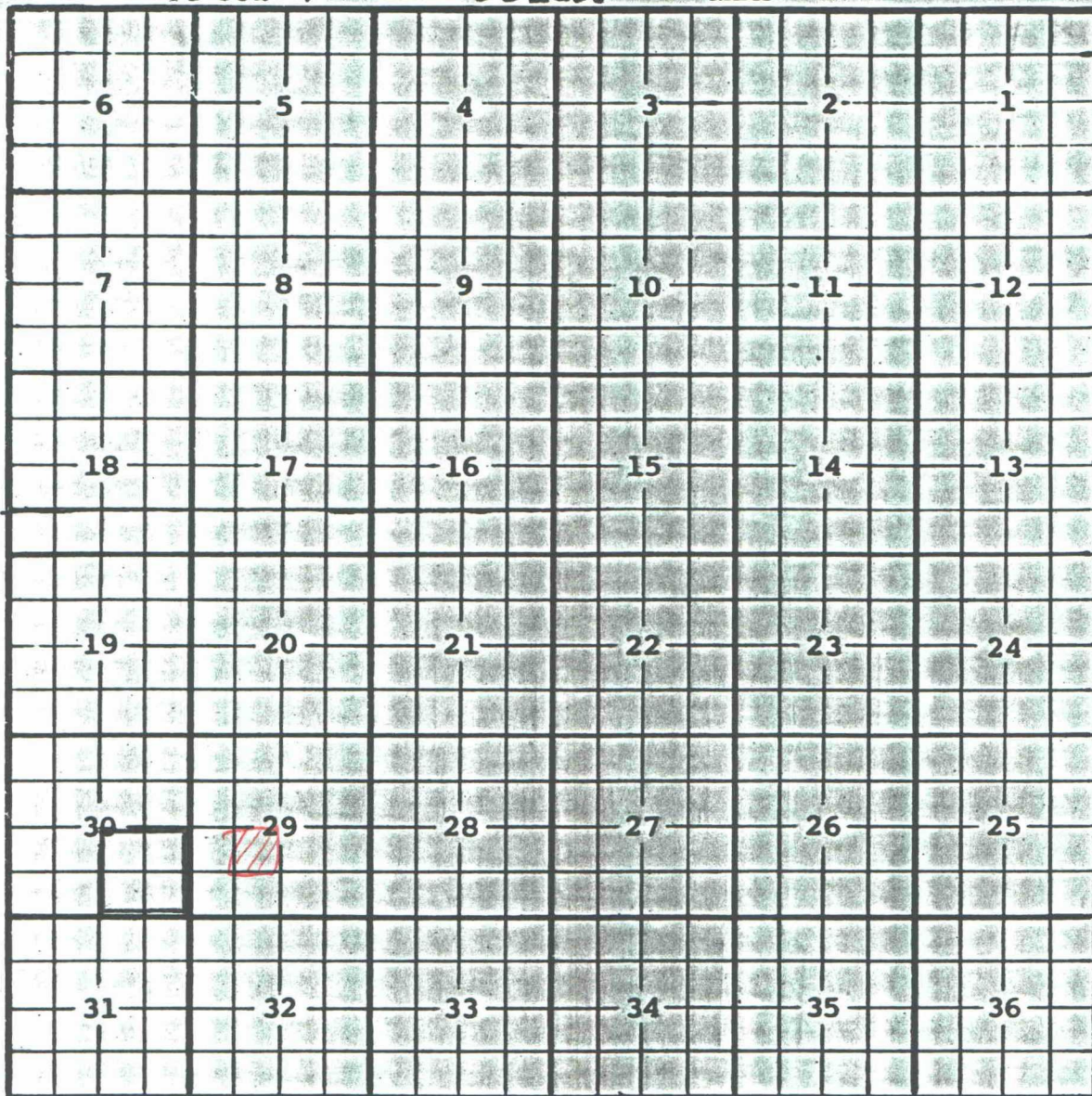
COUNTY *Lea*

POOL *East Querecho Plains - Queen Gas*

TOWNSHIP *18 South*

RANGE *33 East*

NMPM



Description: *SF Sec. 30 (R-3964, 6-1-70)*