STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING

300

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87504 (505) 827-5800

MEMORANDUM

TO:

ALL PRODUCERS, PURCHASERS AND TRANSPORTERS OF

GAS FROM ALL PRORATED GAS POOLS IN NEW MEXICO

FROM:

WILLIAM J. LEMAY, DIRECTOR

SUBJECT:

COMMISSION HEARING ON AUGUST 29, 1991, CONCERNING

PRORATED GAS ALLOWABLES FOR OCTOBER 1991 - MARCH 1992

DATE:

AUGUST 5, 1991

A Commission Hearing will be scheduled for August 29, 1991 for the purpose of receiving nominations and other testimony and information to assist the Commission in determining prorated gas allowables for the Oct. '91 through Mar. '92 allocation period. The assistance of all segments of the natural gas industry is needed in this process so you are urged to attend the hearing and participate.

The following information is being distributed along with this memo:

- PRELIMINARY ALLOWABLE ESTIMATES FOR EACH POOL.
- EXPLANATIONS FOR POOL ALLOWABLE ADJUSTMENTS
- COMPARISON OF MONTHLY AVERAGE POOL ALLOWABLES, SALES, F1 AND F2 FACTORS.
- O COMPARISON OF APRIL AND MAY, 1991 SALES VOLUMES TO ALLOWABLES.
- REQUESTED FORMAT FOR NOMINATIONS FORM C-121-A.

Nominations may be submitted prior to or at the August 29 Hearing. Nominations and other information presented at the hearing will be used to revise the preliminary allowables and assign final allowables for the allocation period.

PRELIMINARY ALLOWABLE ESTIMATES MARKET DEMAND AND ALLOWABLE DETERMINATION SCHEDULE FOR OCT 91 THRU MAR 92 PRORATED 6AS POOLS - SOUTHEAST NEW MEXICO

(8) MONTHLY ACREAGE ALLOCATION FACION OCT 91-MAR 92 F1 (LINE 6 DIVIDED BY LINE 7)	(7) MIMBER OF NON-MARGINAL ACREASE FACTORS	(6) MONTHLY MON-MARBINAL FOOL ALLOWABLE OCT 91-MAR 92 (LINE 4 MINUS LINE 5)	(5) MONTHLY MARIGINAL POOL ALLOWABLE FOR OCT 91-MAR 92	(4) MONTHLY POOL ALLOWABLE OCT 91-MAR 92 (LINE 1 + LINE 3)	(3) ADJUSTMENTS	(2) TOTAL NOMINATIONS AVERAGE MONTHLY VOLUMES	(1) AVERAGE MONTHLY POOL SALES DIT 90-MAR 9) ALL VOL.S ARE IN MCF	
		309	30	140	27			ATOKA PENN BLINEBRY
32,099	3.42	109,780	30,622	140,402	27,000		192	9
29, 983	10.75	322,321	160,459	482,780	73,000		113,402 409,780	
42,219	2.00	84, 437	118,747	203, 184			203, 184	BUFFALO BURTON Valley Penn Morron
34,938	6.88	240,376	183,646	474,022			424,022	BURTON FLAT CARLSBAD NORROW MORROW
70,015	3.97	79,459	213, 958	293, 417	72,000		424,022 221,417	CARL SBAD Morrow
29,106	2.00	58,211	92,289	150,500	14,000		136,500	CATCLAN DRAW MORROW
18,700	56.72	1,037,976	1,373,502	2,411,478	96, 753		2, 315, 225	EUMONT I
181,565	0.86	156, 146	75,247	231, 393	27,000		204, 393	INDIAN BASIN INDIAN BASIN MORRON UPPER PENN
185,431	5.49	1,018,015	2,542,065	3,560,080	189,000		204,393 3,372,080	INDIAM BASIN UPPER PENN
18,300	22.00	407,400	842,890	1,245,490	340,391		905,099	JALMAT
3,486	. 9 .	31,372	14,065	45,437	6,000		39,437	JUSTIS EL
10,087	11.90	110,962	162,954	273,916	60,000		213,916	1088

DET 91-MAR 92 F1 FACTORS FOR OTHER POOLS RURTON FLAT STRANK F1-10,000 MOMUMENT MCKEE ELLEN F1-25,000

PRELIMINARY ALLOWABLE ESTINATES
MARKET DEMAND AND ALLOWABLE DETERMINATION SCHEDULE
FOR DCT 91 THRU NAR 92
PRORATED GAS PODU.S - NORTHWEST NEW NEXICO

	BASIN	BLANCO Nesaverde	BLANCO P.C. SOUTH	IAPAC110
(1) AVERAGE MONTHLY POOL SALES DCT 90 MAR 91 ALL VOL.S ARE IN NCF	8,039,435	14, 122, 492	1,204,658	207,577
(2) TOTAL MONTMATTONS AVERAGE MONTMAT VOLUMES				
(3) ADJUSTMENTS		44,000		
(4) NONTHLY POOL ALLOMABLE DCT 91-MAR 92 (LIME 1 + LIME 3)	8,039,435	14,168,492	1, 204, 658	712,102
(5) NOWINLY MARGINAL POOL ALLOMABLE FOR OCT 91-MAR 92	4,228,404	4,687,524	515,461	82,453
(6) NOWINLY MON-MARGINAL POOL ALLOWAGE DCT 91-MAR 92 (LINE 4 NINUS LINE 5)	3,811,031	7,480,948	725, 197	125,124
(7) MUMBER OF MON-MARBINAL ACREAGE FACTORS	433.65	599.93	456.41	91.74
(B) NUMBER OF MON-NARGINAL Acreage I deliverability Factors	205, 993	434,101	27, 355	9,277
(9) MONTHLY ACREAGE ALLOCATION FACTOR FOR OCT 91-NAR 92, F1	5,273	3,117	197	341
(10) NONTHLY ACREAGE X BELLY ALLOCATION FACTOR FOR	7.40	12.92	19.88	10.12

DET 91-NAR 92, F2

EXPLANATION FOR POOL ALLOWABLE ADJUSTMENTS

Prorated Gas Pools - Oct '91-Mar '92

POOL	ADJUSTMENT MCF PER MONTH	REASON FOR ADJUSTMENT
Atoka Penn	27,000	Overproduction
Blineb ry	73,000	Ħ
Carlabad Morrow	72,000	Overproduction and Recent Production Volumes
Catclaw Draw	14,000	Overproduction
Eumont	96,253	Minimum Allowable
Indian Basin Morrow	27,000	Overproduction
Indian Basin Upper Penn	188,000	n
Jalmat	340,391	Minimum Allowable
Justia	6,000	Recent Production
Tubb	60,000	ת ת
Blanco Mesaverde	46,000	Overproduction

Monthly Marginal Pool Allowables for Oct '91-Mar '92 are estimated based on Apr and May, 1991 Pool Sales Volumes.

COMPARISON OF MONTHLY AVERAGE POOK. ALLUWABLES, SALES, F1 AND F2 FACTORS

F1	91-MAR 92 ALLOWABLE; MCF FER MO	OCT 90-MAR 91 POOL ALLOWABLE; MCF FER MO POOL SALES; MCF FER MO 8,03 F1 F2	PERIOD DCT 89-MAR 90 PUUL ALLUMABLE;MCF PER MO FUOL SALES;MCF PER MO 12,24: F1 F1	OL ALLOWABLE; MCF PER MU OL SALES; MCF PER MO 1 1 OL ALLOWABLE; MCF PER MO OL SALES; MCF PER MO OL SALES; MCF PER MO	E; MOT YER NO	OCT 91-MAR 92 POOL ALLUWAHLE;MCF FER MO FUUL SALES;MCF FER MO F1	POUL SALES;MOF PER MO 10 11 11 11	FUDIL SALES;MCF FER NO FUDIL SALES;MCF FER NO F1
5,273 3,117 7.40 12.92	8,039,435 14,168,492	9,416,739 15,731,709 8,039,435 14,122,492 5,676 3,690 7.83 15.78	AASIN BLANCO AAKOTA MESAVERDE 12,242,569 16,894,172 10,302,401 14,990,087 4,528 2,629 8.14 13.44	2,234,375 209,172 2,315,225 204,393 16,991 159,687 2,411,178 231,393 18,300 181,565	MONT IND. BASIN MURROW 2,279,715 90,717 1,779,169 78,348 13,965 47,191	140,402 482,780 32,099 29,983	100,273 441,816 113,402 409,780 17,180 21,879	90,502 584,153 88,4/3 445,221 10,193 23,4/8
92 19.88 92	92 1,204,658	09 1,508,811 92 1,204,658 90 483 78 23.18	BLANCO P.C. SOUTH 72 1,797,464 87 1,115,864 29 375 44 17.16	72 3,431,660 93 3,372,080 87 173,285 93 3,560,080 65 185,431	N IND. BASIN UPPER PENN 17 3,187,359 48 3,052,361 91 132,760	80 203,184 83 42,219	16 239,674 80 203,184 79 33,489	53 226,422 21 207,301 78 33,319
- 341 10.12	207,577	352,221 207,577 546 17.07	1AFACITU 449,567 318,270 488 19.14	973,904 905,099 13,912 1,245,490 18,300	JALMAT 775, 942 855, 488 7, 184	424,022 34,938	544,365 424,022 39,884	507,581 392,388 18,931
				46, 147 39, 437 3, 541 45, 437 3, 486	JUSTIS GLORIETA 57, 744 60, 222 3, 575	293,417 20,015	200,077 221,417 10,517	333, 609 256, 256 34, 790
				236,501 213,916 10,127 273,916 10,087	TUBB 338,032 289,732 8,385	150,500 29,106	146,514 136,500 21,757	231,865 126,029 31,079

COMPARISON OF APRIL AND MAY 1991 SALES VOLUMES AND ALLOWABLES; MCF PER MONTH

NEW MEXICO PRORATED GAS SALES

POOL	APR-SEP 1991 MONTHLY ALLOWABLE	AVG. MONTHLY SALES APRMAY, 1991
Atoka Penn	107,414	101,987
Blinebry	368,926	423,780
Buffalo Valley Penn	221,054	151,296
Burton Flat Morrow	481,903	303,122
Carlsbad Morrow	252,148	252,452
Catclaw Draw Morrow	161,064	102,195
Eumont	2,278,783	2,112,369
Indian Basin Morrow	144,974	167,651
Indian Basin Upper Penn	3,168,408	3,231,461
Jalmat	1,148,663	1,091,336
Justis Glorieta	43,021	44,499
Tubb	266,658	245,611
Basin Dakota	8,552,554	6,359,286
Blanco Mesaverde	13,548,300	13,862,223
Blanco P.C. South	1,242,564	991,596
Tapacito	234,518	177,580

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-121-A Revised 4-1-91

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

PURCHASER'S GAS NOMINATIONS

COMPANY Name of Purchaser or Transporter	Address of Purch	haser or Transporter
In accordance with the Rules and Regulations of the	Oil Conservation Division	of the State of New Mexico, the above
named company herewith submits its nominations for the pu	rchase of gas from the	Pool Name*
Pool for the month shown below: (insert in appropriate mo	nth)	

MONTH	YEAR	NOMINATION, MCF
APRIL		
MAY		
JUNE		
JULY		
AUGUST		
SEPTEMBER		
OCTOBER	1991	30,000
NOVEMBER	1991	30,000
DECEMBER	1991	40,000
JANUARY	1992	40,000
FEBRUARY	1992	30,000
MARCH	1992	30,000

NOTE: All Volumes are to be MCF at 15.025 psia and 60° F.

Signature	Printed Name & Title	Date	Telephone No.

<u>FILING INSTRUCTIONS</u>: One copy of this form must be filed with the Santa Fe Office of the Division by the first day of the month during which the nominations are to be considered at public hearing.

^{*}Please file a separate form for each pool for which a nomination is made.

CAMPBELL & BLACK, P.A.

LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
WILLIAM P. SLATTERY
PATRICIA A. MATTHEWS

JEFFERSON PLACE
SUITE I - O NORTH GUADA_UPE
POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87504-2208

TELECOPIED (505) 988-4421 TELECOPIED (505) 983-6043

August 16, 1991

HAND-DELIVERED

KECEIVED

AUG 1 6 1991

William J. LeMay, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
State Land Office Building
Santa Fe, New Mexico 87503

OIL CONSERVATION DIV. SANTA FE

Re: Oil Conservation Division Case No. 10372

In the Matter of the Application of Parker & Parsley Development Company

for Compulsory Pooling, Rio Arriba County, New Mexico

Dear Mr. LeMay:

Parker & Parsley Development Company respectfully requests that the above-captioned case which is currently set on the Division docket for the August 22, 1991 hearings be continued to the September 5, 1991 Examiner docket.

Your attention to this matter is appreciated.

Very truly yours,

WILLIAM F. CARR

WFC:mlh

CAMPBELL & BLACK, P.A.

LAWYERS

JACK M. CAMPBELL
BRJCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
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TELECOPIER: (505) 983-6043

August 30, 1991

HAND-DELIVERED

William J. LeMay, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources State Land Office Building Santa Fe, New Mexico 87503

Re: Oil Conservation Division Case No. 10372:

Application of Parker & Parsley Development Company for Compulsory

Pooling, Rio Arriba County, New Mexico

Dear Mr. LeMay:

Parker & Parsley Development Company hereby requests that the above-referenced case scheduled for hearing before a Division Examiner on September 5, 1991 be continued to the Examiner hearings scheduled for September 19, 1991.

Your attention to this request is appreciated.

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Very truly yours,

WILLIAM F. CARR

WFC:mlh

cc: Mr. Bill Seltzer

KECENTED

AUG 3 0 1991

OIL CONSERVATION DIV

CAMPBELL & BLACK, P.A.

LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
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POST OFFICE BOX 2208

SANTA FE. NEW MEXICO 87504-2208

TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

September 13, 1991

A. A.

HAND-DELIVERED

William J. LeMay, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources State Land Office Building Santa Fe, New Mexico 87503 MECEIVED

SEP 1 3 1991

OIL CONSERVATION DIV. SANTA FE

Re: Oil Conservation Division Case No. 10372:

Application of Parker & Parsley Development Company for Compulsory

Pooling, Rio Arriba County, New Mexico

Dear Mr. LeMay:

Parker & Parsley Development Company hereby requests that the above-referenced case scheduled for hearing before a Division Examiner on September 19, 1991 be continued to the Examiner hearings scheduled for October 3, 1991.

Your attention to this request is appreciated.

Verv trulv vours.

WILLIAM F. CARR

WFC:mlh

CAMPBELL, CARR, BERGE & SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
WILLIAM P. SLATTERY

ANNIE-LAURIE COOGAN PATRICIA A. MATTHEWS MICHAEL H. FELDEWERT

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SANTA FE, NEW MEXICO 87504-2208

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September 30, 1991

HAND-DELIVERED

William J. LeMay, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources State Land Office Building Santa Fe, New Mexico 87503 RECEIVED

\$11 1. 1991

QIL CONSERVATION DIVISION

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Re:

Oil Conservation Division Case No. 10372:

Application of Parker & Parsley Development Company for Compulsory

Pooling, Rio Arriba County, New Mexico

Dear Mr. LeMay:

Parker & Parsley Development Company hereby requests that the above-referenced case scheduled for hearing before a Division Examiner on October 3, 1991 be continued to the Examiner hearings scheduled for October 17, 1991.

Your attention to this request is appreciated.

Very truly yours,

WILLIAM F. CARR

WFC:mlh

CAMPBELL, CARR, BERGE & SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE MARK F. SHERIDAN WILLIAM P. SLATTERY

ANNIE-LAURIE COOGAN PATRICIA A. MATTHEWS MICHAEL H. FELDEWERT

> JACK M. CAMPBELL OF COUNSEL

JEFFERSON PLACE SUITE 1 - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421

TELECOPIER: (505) 983-6043

医二基磺基酚

October 10, 1991

HAND-DELIVERED

William J. LeMay, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources State Land Office Building Santa Fe, New Mexico 87503

> Re: Oil Conservation Division Case No. 10372:

> > Application of Parker & Parsley Development Company for Compulsory

Pooling, Rio Arriba County, New Mexico

Dear Mr. LeMay:

Parker & Parsley Development Company hereby requests that the above-referenced case scheduled for hearing before a Division Examiner on October 17, 1991 be continued to the Examiner hearings scheduled for November 21, 1991.

Your attention to this request is appreciated.

Very truly yours,

WILLIAM F. CARR

WFC:mlh

Mr. Bill Seltzer cc:

CAMPBELL, CARR, BERGE 8 SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
WILLIAM P. SLATTERY

ANNIE-LAURIE COOGAN PATRICIA A. MATTHEWS MICHAEL H. FELDEWERT

JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE
SUITE I - 110 NORTH GUADALUPE
POST OFFICE BOX 220B
SANTA FE, NEW MEXICO 87504-2208

TELECOPIER: (505) 988-4421
TELECOPIER: (505) 983-6043

BUSCEIVED

November 12, 1991

HAND-DELIVERED

William J. LeMay, Director
Oil Conservation Division
New Mexico Department of Energy,

NOV 12 1991
Oil Conservation Div.
SANTA FE

New Mexico Department of Energy, Minerals and Natural Resources State Land Office Building Santa Fe, New Mexico 87503

Re: Oil Conservation Division Case No. 10372:

Application of Parker & Parsley Development Company for Compulsory

Pooling, Rio Arriba County, New Mexico

Dear Mr. LeMay:

Parker & Parsley Development Company hereby requests that the above-referenced case scheduled for hearing before a Division Examiner on November 21, 1991 be continued to the Examiner hearings scheduled for December 19, 1991.

Your attention to this request is appreciated.

Very truly yours,

WILLIAM F. CARR

WFC:mlh

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

MEMORANDUM

TO:

All Gas Producers

FROM:

Michael E. Stogner M.S.

SUBJECT:

Proposed changes to the Special Rules and Procedures for the Tight

Formation Designations Under Section 107 of the Natural Gas Policy

Act of 1978.

DATE:

November 25, 1991

A case has been tentatively set for the January 9, 1992 Examiner Hearing to consider eliminating the required hearing of Tight Formation Designation applications by the NMOCD and adopt a procedure whereby such matters can be reviewed administratively.

After a couple of recent applications for tight formation designations, it was called to our attention that the FERC had experienced a few court challenges and had changed their policies about final authorization on areas where two or more jurisdictional agencies are involved and of expanded jurisdiction of the BLM on Federal and Indian lands. Hopefully an administrative process by the OCD can amend this procedure broad enough to allow each application to be properly filed and reviewed without the redundant questioning and scrutiny of more than one authorizing agency. It would allow the OCD and BLM to work more efficiently with each other on a case by case basis. I would also foresee in those instances where approval by both the BLM and OCD is necessary for the FERC to act on an application, a joint approval might be sent on to Washington instead of possible conflicting recommendations. This would resolve the chance of the FERC returning the filings back to both agencies for conflict resolution, further delaying the process.

Also, such amendment would incorporate any change to this procedure adopted by the FERC in the last ten years.

CAMPBELL, CARR, BERGE & SHERIDAN, P.A.

LAWYERS

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December 12, 1991



DEC 1 - 1991

OIL CONSERVATION DIV. SANTA FE

HAND-DELIVERED

William J. LeMay, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources State Land Office Building Santa Fe, New Mexico 87503

Re: Oil Conservation Division Case No. 10372:

Application of Parker & Parsley Development Company for Compulsory

13 6

Pooling, Rio Arriba County, New Mexico

Dear Mr. LeMay:

Parker & Parsley Development Company hereby requests that the above-referenced case scheduled for hearing before a Division Examiner on December 19, 1991 be continued until the second Examiner hearings in February, 1992.

Your attention to this request is appreciated.

2/20/92

Very truly yours,

WILLIAM F. CARR

WFC:mlh

CAMPBELL, CARR, BERGE & SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL
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OIL BURDEN HOUSE OF

SANTA FE

January 27, 1992

HAND-DELIVERED

William J. LeMay, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources State Land Office Building Santa Fe, New Mexico 87503

Re: Oil Conservation Division Case No. 10372:

Application of Parker & Parsley Development Company for Compulsory

Pooling, Rio Arriba County, New Mexico

Dear Mr. LeMay:

Parker & Parsley Development Company hereby requests that the above-referenced case scheduled for hearing before a Division Examiner in February, 1992 be dismissed.

Your attention to this request is appreciated.

Very truly yours,

WILLIAM F. CARR

WFC:mlh

STATE OF NEW MEXICO



ENERGY. MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR February 7, 1992

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

MEMORANDUM

TO:

ALL PRODUCERS, PURCHASERS AND TRANSPORTERS OF GAS

FROM ALL PRORATED GAS POOLS IN NEW MEXICO

FROM:

WILLIAM J. LEMAY, DIRECTOR WILL

SUBJECT:

COMMISSION HEARING ON FEBRUARY 27, 1992, CONCERNING

PRORATED GAS ALLOWABLES FOR APRIL 1992 - SEPTEMBER 1992

A Commission Hearing will be scheduled for February 27, 1992 for the purpose of receiving nominations and other testimony and information to assist the Commission in determining prorated gas allowables for April 1992 through September 1992 allocation period. The assistance of all segments of the natural gas industry is needed in this process so you are urged to attend the hearing and participate.

The following information is being distributed along with this memo:

- * Preliminary allowable estimates for each pool.
- * Comparison of monthly average pool allowables, sales, F1 and F2 factors.
- * Requested format for nominations Form C-121-A.

Nominations may be submitted prior to or at the February 27th Hearing. Nominations and other information presented at the hearing will be used to revise the preliminary allowables and assign final allowables for the allocation period.

MJL/jc

PRELIMINARY ALLOMABLE ESTIMATES HARKET DEMAND AND ALLOMABLE DETERMINATION SCHEDULE PRORATED GAS POOLS - SOUTHEAST NEW MEXICO FOR APR92 THRU SEP92

1.088	204,537			204,537	71,395	133,142	9.00	16,642
JUSTIS GL	40,742			40,742	* 5,393	35,349	7.00	5,049
I JALKAT	922,804		206,931	1,129,735	827, 335	302,400	16.00	18,900
INDIAN BASIN JALMAT UPPER PENN	3,027,680			3,027,680	2,605,387	422,293	3.49	121,000
EUMONT INDIAN BASIN MORROM SO	100,331			100,331	46,714	53,617	8.	62,345
	1,926,620		220,427	2,149,247	1,365,877 *	783,370	41.23	19,000
CATCLAH DRAH HORROW	179,266		242,634	421,900 2	152,600	269,100	2.99	90,000
LAT CARLSBAD (HARROW	233,628		56,242	291,870	112,770	179,100	5.97	30,000
PORROH								
BUFFALO BURTON FI VALLEY PENN MORROM	157,428		61,000	218,428	157,847	60,581	2.00	30,290
BLINEBRY	355,001			355,001	99,706	255,295	10.25	24,906
ATOKA PENN	.Y 89,914 IN MCF.		31,000	120,914	7,523	113,391	3.78	29,997
ά	(1) AVERAGE MONTHLY POOL SALES APR91-SEP91 ALL VOLUME ARE IN	(2) TOTAL NOMINATIONS AVG HONTH VOL.	(3) ADJUSTHENTS.	(4) MONTHLY POOL ALLOWABLE APR92-SEP92 (LINE 1 + LINE 3	(5) MNTHLY MARGINAL POOL ALLOWABLE OCT91-DEC91	(6) MONTHLY NON-MAPGINAL POOL ALLOHABLES APR92-SEP92 LINE 4 - LINE 5	(7) NUPBER OF NON-MARGINAL ACREAGE FACTORS	(8) HONTHLY ACREAGE ALLOCATE FACTOR APR92-SEP92 (LN 6 / LN 7)

FI FACTORS FOR OTHER POOLS
BURTON FLAT STRAWN FI = 10,000
HOWLMENT PICKEE ELLEN FI = 25,000 !

* Monthly Marginal Pool Allowable volumes (Line 5) from the Jalmat and Eumont Pools are unavailable for October, November, and December 1991. The amounts shown are the averages taken from the two previous six-month proration periods.	Oct 91- Mar 92	801,231	1,385,423
Monthly Marginal Pool Allowable volumes (Line 5) from the Ja and Eumont Pools are unavailable for October, November, and December 1991. The amounts shown are the averages taken from two previous six-month proration periods.	Apr 91- Sept 91	853,440	1,346,331
* Monthly Marginal Po and Eumont Pools ar December 1991. The two previous six-mo		Jalmat	Eumont

PRELIMINARY ALLOWABLE ESTIMATES MARKET DEMAND AND ALLOWABLE DETERMINATION SCHEDULE PROPATED GAS POOLS - NORTHWEST NEW MEXICO FOR APR92 THRU SEP92

	. •	BASIN Dakota	BLANCO MESA VERDE	BLANCO P.C. SOUTH	TAPACITO
(1) AVERAGE MONTHLY POOL SALES APR91-SEP91 ALL VOLUME ARE IN		11,856,105	849,882	186,595
(2) TOTAL NOMINATIONS AVG MONTH VOL.				u ·
(3) ADJUSTMENTS.	1,200,000	1,000,000	235,000	81,000
(4) MONTHLY POOL ALLOWABLE APR92-SEP92 (LINE 1 + LINE)		12,856,105	1,084,882	267,595
(5) MENTHLY MARGINAL POOL ALLOWABLE OCT?1-0EC91	5,083,320	8,039,990	747,575	201,419
(6) MONTHLY HON-MARGINAL POOL ALLOHABLES APR92-SEP92 LINE 4 - LINE 5	1,890,380	4,816,115	337,307	66,176
(7) NUMBER OF NON-MARGINAL ACREAGE FACTORS	260.29	427.71	243.26	47.82
(6) NUMBER OF NON-MARGINAL ACREAGE TIMES DELIVERABILITY FACTORS	153,135	261,999	15,217	3,956
(9) MONTHLY ACREAGE ALLOCATE FACTOR APR92-SEP92	4,357	2,815	346	345
• (10) MONTHLY ACREAGE TIMES DELIVERABILITY ALLOCATE FACTOR APR92-SEP92	4.937812	2 12.808861	16.624843	12.546006

Inclian Basin Inclian Basin Jahnat A. Basin Upper Penn Jahnat Ga 99814 2872114 772336 377336 3856550 711232 51917 110412 6002 6002 375625 375625 375625 88975 2865197 884426 375625				COA POOL A	IPARISON C LLOWABLE! SOUTHEA	ARISON OF MONTHLY AVE OWABLES, SALES AND F1 SOUTHEAST NEW MEXICO	MPARISON OF MONTHLY AVERAGE ALLOWABLES, SALES AND F1 FACTORS SOUTHEAST NEW MEXICO	ORS				
MCF Per Month 67416 476740 179474 382586 121533 1677286 99814 2872114 77238 Feer Month 76747 372003 167164 278150 89427 1467611 100824 2865650 711232 MCF Per Month 81725 470643 228633 27731 14689 8138 51917 110412 6002 Per Month 81725 470643 228663 214270 141692 1932449 73730 2865867 975625 Per Month 81000 436444 228688 23102 128126 1653256 88975 2865197 884426 Fer Month 91000 436444 228583 251702 132126 2407182 14500 300000 1224015 MCF Per Month 91000 436444 228583 251702 132126 2407182 145000 300000 1224015 MGF Per Month 15319 13692 21826 132826 132826 132826 132826	Period	Atoka Penn	Blinebry	Buffato Valley Penn	South Cartebad Morrow	Catclew Draw Monow	Eumont	Indian Basin Monow	Indian Basin Upper Penn	. Jelmal	Justie	Tubb
MCF Per Month 67416 476740 179474 352885 121533 1677286 99814 2872114 77238 Per Month 76747 372003 167164 278150 89427 1467611 108824 2856550 711232 MCF Per Month 81725 470543 22653 214270 141682 1832449 73730 2963967 917625 Fer Month 69417 436444 20653 13672 128126 1632249 73730 2963967 917625 MCF Per Month 69417 436444 226518 13164 20343 13560 44165 124673 12462 MCF Per Month 91000 436444 228593 251702 132126 2407182 14500 300000 1224015 MCF Per Month 15319 18062 27768 233628 173266 141657 134728 13462 MCF Per Month 15319 18062 27768 231670 2149247 100331 3027690 1123728 </td <td>April - Sept. 1989</td> <td></td>	April - Sept. 1989											
Fer Month 76747 372003 167164 278150 69427 1467611 108624 286550 711222 MCF Per Month 81725 14536 22633 27731 14689 8138 51917 110412 6002 MCF Per Month 81725 470643 239965 214270 141682 1932449 73730 2963967 975625 Per Month 81026 26518 13164 20343 13164 20343 13560 44165 124673 12462 MCF Per Month 91000 436444 228533 251702 132126 2407182 145000 3000000 1224015 MCF Per Month 91000 436444 228533 251702 132126 2407182 145000 3000000 1224015 MCF Per Month 15319 18082 27768 22177 18300 1109267 134728 1129736 Fer Month 12316 22162 2146247 100331 3027690 1129736 <	Pool Allowable; MCF Per Month	67416	476740	179474	352585	121533	1677286	99814	2872114	772338	26264	300263
MCF Per Month 81725 14536 22633 27731 14689 8138 51917 110412 6002 MCF Per Month 81725 470643 236965 214270 141692 1932449 73730 2963967 975625 Fer Month 69417 436444 206533 199702 128126 1653256 88975 2865197 884426 MCF Per Month 91000 43644 226538 13164 20343 13560 14165 124673 12462 Fer Month 95914 355001 157428 233628 179266 1928820 160331 3027680 922804 MCF Per Month 15319 18002 27776 23177 18300 109267 134728 18300 MCF Per Month 15319 216428 20100 22117 18300 109367 134728 18300 Fer Month 150914 23501 23020 30000 2149247 100331 3027680 1129736 Fer Mo	Pool Sales; MCF Per Month	76747	372003	167164	278150	89427	1467611	108824	2856550	711232	29623	246848
MCF Per Month 61725 470543 239965 214270 141692 1932449 73730 2963967 975625 Per Month 69417 436444 208593 199702 128126 1653258 88975 2963967 975625 MCF Per Month 91000 436444 228593 251702 132126 2407182 145000 3000000 1224015 MCF Per Month 91000 436444 228593 251702 132126 2407182 145000 3000000 1224015 MCF Per Month 15319 18062 27768 233628 179266 1928620 100331 3027680 1224015 MCF Per Month 15319 18062 27768 20100 22117 18300 109267 134728 18300 MACF Per Month 15309 218428 291870 421900 2149247 100331 3027680 1129736 Fer Month 29997 24906 30200 30000 90000 19000 62345 1	F1	7402	14535	22633	27731	14689	8138	51917	110412	2009	1401	7105
MCF Per Month 691725 470643 239665 214270 141692 1932449 73730 2963967 975625 F Per Month 66417 436444 206583 199702 128126 1653256 88975 2865197 884426 MCF Per Month 91000 436444 226518 13164 20343 13560 44165 124673 12462 MCF Per Month 91000 436444 228583 251702 132126 2407182 145000 3000000 1224015 F Per Month 89914 355001 157428 233628 179266 1928820 100331 3027690 322004 MCF Per Month 15319 18082 27768 20100 22117 18300 109367 134728 18300 F Per Month 150914 355001 218428 231827 100331 3027690 1129736 1129736 F Per Month 29997 24906 300290 30000 421800 19000 19000 19000	April - Sept. 1990											
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MCF Per Month 91000 436444 228593 251702 132126 2407182 145000 300000 1224015 F Per Month 89914 355001 157428 233628 179266 1928820 100331 3027680 922804 MCF Per Month 15319 18082 27768 20100 22117 18300 109267 134728 18300 ACF Per Month 120914 355001 218428 291870 421900 2149247 100331 3027680 1129735 F Per Month 19000 20000 19000 62345 121000 18900	F1	10252	19855	26518	13164	20343	13560	44165	124673	12462	3363	6037
MCF Per Month 91000 436444 228593 251702 132126 2407182 145000 300000 1224015 F Per Month 89914 355001 157428 233628 179266 1928620 100331 3027680 922804 MCF Per Month 120914 355001 218428 291870 421900 2149247 100331 3027680 1129735 F Per Month 29997 24906 30290 30000 90000 19000 62345 121000 18900	April - Sept. 1991											
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MCF Per Month 120914 355001 218428 291870 421900 2149247 100331 3027680 1129735 18900 19000 19000 62345 121000 18900 18900	Pool Sales; MCF Per Month	89914	355001	157428	233628	179266	1928820	100331	3027680	922804	40742	204537
MCF Per Month 120914 355001 218428 291870 421900 2149247 100331 3027680 1129735 129735 12900 19000 19000 62345 121000 18900	F1	15319	18082	27768	20100	22117	18300	109267	134728	18300	3459	11837
ol Allowable; MCF Per Month 120914 355001 218428 291870 421900 2149247 100331 3027680 1129735 1129735	April - Sept. 1992											
ol Sales; MCF Per Month 29997 24906 30290 30000 90000 19000 62345 121000 18900	Pool Allowable; MCF Per Month	120914	355001	218428	291870	421900	2149247	100331	3027680	1129735	40742	204537
29997 24906 30290 30000 90000 19000 62345 121000 18900	Pool Sales; MCF Per Month											
	F1	29997	24906	30290	30000	80000	19000	62345	121000	18900	5049	16642

COMPARISON OF MONTHLY AVERAGE POOL ALLOWABLES, SALES, F1 AND F2 FACTORS NORTHWEST NEW MEXICO

Period	Basin Dakota	Blanco Mesaverde	Blanco P.C. South	Tapacito
April - Sept. 1989				
Pool Allowable; MCF Per Month	7308635	11016205	1289840	277883
Pool Sales; MCF Per Month	7268892	10689599	1101947	240816
F1	2378	1596	252	281
F2	4.64	8.56	11.89	10.67
April - Sept. 1990		·		
Pool Allowable; MCF Per Month	9455052	15598139	1381233	256709
Pool Sales; MCF Per Month	7263265	12379262	1063350	231768
F1	4906	3085	350	296
F2	7.14	13.94	15.75	9.54
April - Sept. 1991				
Pool Allowable; MCF Per Month	7963265	14379262	1238350	241768
Pool Sales; MCF Per Month	5773700	11856105	849882	186595
F1	3635	2787	350	380
F2	5.02	11.99	17.11	11.76
April - Sept. 1992				
Pool Allowable; MCF Per Month	6973700	12856105	1084882	267595
Pool Sales; MCF Per Month				
F1	4357	2815	346	345
F2	4.94	12.81	16.63	12.55

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-121-A Revised 4-1-91

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

PURCHASER'S GAS NOMINATIONS

Name of Purchaser or Transporter	ADDRESS Address of Purchaser or Transporter
In accordance with the Rules and Regulations of the	Oil Conservation Division of the State of New Mexico, the above
named company herewith submits its nominations for the pu	urchase of gas from thePool_Name*
Pool for the month shown below: (insert in appropriate mo	onth)

MONTH	YEAR	NOMINATION, MCF	
APRIL			
MAY			
JUNE			
JULY			
AUGUST			
SEPTEMBER			
OCTOBER	1991	30,000	
NOVEMBER	1991	30,000	
DECEMBER	1991	40,000	
JANUARY	1992	40,000	
FEBRUARY	1992	30,000	
MARCH	1992	30,000	

NOTE: All Volumes are to be MCF at 15.025 psia and 60° F.

Signature	Printed Name & Title	Date	Telephone No.
			·

<u>FILING INSTRUCTIONS:</u> One copy of this form must be filed with the Santa Fe Office of the Division by the first day of the month during which the nominations are to be considered at public hearing.

^{*}Please file a separate form for each pool for which a nomination is made.

State of New Mexico ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT Santa Fe, New Mexico 87505



DRUG FREE

BRUCE KING GOVERNOR

MEMORANDUM

ANITA LOCKWOOD CABINET SECRETARY MATTHEW BACA DEPUTY SECRETARY

TO: ALL INTERESTED PARTIES WHO UTILIZE THE DIVISION HEARING

PROCESS

FROM: ROBERT G. STOVALL, General Counsel MS for 1985

Oil Conservation Division

SUBJECT: TRANSCRIPTS

DATE: FEBRUARY 7, 1992

The current reporting firm providing transcripts of all Division and Commission Hearings can now provide to all interested parties any proceedings on ASC II Diskette. For additional information concerning costs, availability, turn-around time, and additional services, please contact:

Carla Diane Rodriguez or Debbie Vestal 1701 Old Pecos Trail - Suite 102 Santa Fe, New Mexico 87501 Phone No. (505) 988-1772 Fax No. (505) 984-1807

VILLAGRA BUILDING - 406 Galisteo

Forestry and Resources Conservation Division P O. Box 1948 87504-1948 827-5830

Park and Recreation Division P.O. Box 1147 87504-1147 827-7485 2040 South Pacheco

Office of the Secretary 827-5950

Administrative Services 827-5925

Energy Conservation & Management 827-5900 Mining and Minerals 827-5970 LAND OFFICE BUILDING - 310 Old Santa Fe Trail

Oil Conservation Division P.O. Box 2088 87504-2088 827-5800

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR

February 25, 1992

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Mr. William F. Carr Campbell, Carr, Berge & Sheridan Attorneys at Law Post Office Box 2208 Santa Fe, New Mexico	Re:	CASE NO. 10372 ORDER NO. R-9640 Applicant: Parker and Parsley Development Company
Dear Sir:		
Enclosed herewith are two cop Division order recently enter		
FLORENE DAVIDSON OC Staff Specialist	\	
Copy of order also sent to:		
Hobbs OCD x Artesia OCD x Aztec OCD x		
Other		