

KELLAHIN, KELLAHIN AND AUBREY

ATTORNEYS AT LAW
EL PATIO BUILDING
117 NORTH GUADALUPE
POST OFFICE BOX 2265

TELEPHONE (505) 982-4285
TELEFAX (505) 982-2047

W. THOMAS KELLAHIN
KAREN AUBREY

JASON KELLAHIN
OF COUNSEL

SANTA FE, NEW MEXICO 87504-2265

September 5, 1991

Mr. Michael E. Stogner
Oil Conservation Division
State Land Building
310 Old Santa Fe Trail, Room 206
Santa Fe, NM 87503

HAND DELIVERED

RE: Application of Anschutz Corporation,
Case No. 10380

RECEIVED

SEP 05 1991

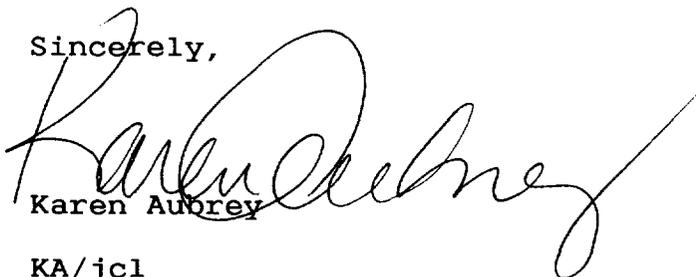
OIL CONSERVATION DIVISION

Dear Mr. Stogner:

On behalf of Anschutz Corporation, please find enclosed, Exhibit 1A for entry in the referenced case heard by you at the the hearing held today. We respectfully ask that you incorporate this into the record of this case.

Please also find enclosed, a proposed order for entry in the case and a floppy containing the order for your use.

Sincerely,



Karen Aubrey

KA/jcl
Enclosures
cc: Phil Whitsitt (w/encl.)
Anschutz Corporation

1trk905.509

Exhibits 1, 1A, through 10
Complete set

KELLAHIN, KELLAHIN AND AUBREY

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W. THOMAS KELLAHIN
KAREN AUBREY

JASON KELLAHIN
OF COUNSEL

SANTA FE, NEW MEXICO 87504-9905

BEFORE EXAMINER STOGNER

Oil Conservation Division

ANSCHUTZ Exhibit No. 1A

Case No. 10380

RECEIVED

AUG 02 1991

OIL CONSERVATION DIV.
SANTA FE

August 2, 1991

Mr. William J. LeMay
Oil Conservation Division
State Land Office
Santa Fe, New Mexico 87504

HAND DELIVERED

Re: Application of Anschutz
Corporation for Compulsory
Pooling, Lea County, New Mexico

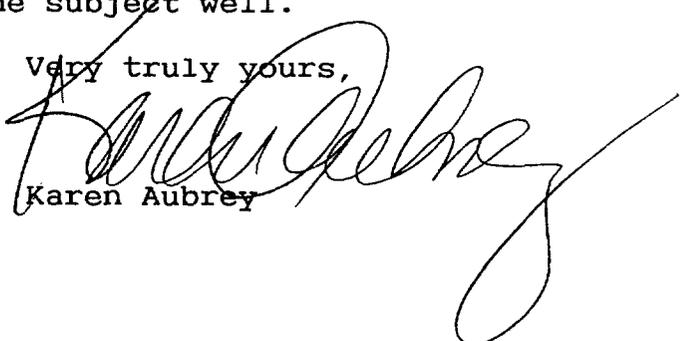
Dear Mr. LeMay:

On behalf of Anschutz Corporation we would appreciate you setting the enclosed Application for a public hearing on the Division's Examiner's docket now scheduled for September 5, 1991.

By copy of this letter to all parties to be pooled, we are notifying them by certified mail-return receipt, that they have the right to appear at the hearing, to make a statement to the Division, to present evidence and cross-examine witnesses either in support of or in opposition to the application. Those parties are directed to file a pre-hearing statement with the Division and send a copy to the undersigned not later than 4:00 PM on August 30, 1991.

In addition, these potential parties are advised that the entry of a compulsory pooling order will affect their rights to share in the production from the subject well.

Very truly yours,


Karen Aubrey

KA/tic
Enclosures

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
 Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. (Extra charge)
 2. Restricted Delivery (Status charge)

3. Article Addressed to:
 Stanford Clinton
 P.O. Box 375
 Wilson, WY 83014
 Anschutz FP (KA)

4. Article Number: P 355 567 802
 Type of Service:
 Registered Insured
 Express Mail COD
 Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee: X
 6. Signature - Agent: X
 7. Date of Delivery: 8-9-91

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

P 355 567 768
 RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

P 355 567 802
 RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

U.S.G.P.O. 1989-234-555

Sent to
 Enron
 Street and No.
 P.O. Box 2267
 P.O. State and ZIP Code
 Midland, TX 79702

Postage	\$.52
Certified Fee	1.00
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	1.00
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 2.52

Postmark or Date
 Anschutz FP (KA)
 8/5/91

PS Form 3800, June 1985

U.S.G.P.O. 1989-234-555

Sent to
 Stanford Clinton, Jr.
 Street and No.
 P.O. Box 375
 P.O. State and ZIP Code
 Wilson, WY 83014

Postage	\$.52
Certified Fee	1.00
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	1.00
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 2.52

Postmark or Date
 Anschutz FP (KA)
 8/5/91

PS Form 3800, June 1985

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
 Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. (Extra charge)
 2. Restricted Delivery (Extra charge)

3. Article Addressed to: Enron P.O. Box 2267 Midland, TX 79702 Anschutz FP (KA)	4. Article Number P 355 567 768
5. Signature - Address X	Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE DELIVERED.
6. Signature - Agent X	8. Addressee's Address (ONLY if requested and fee paid)
7. Date of Delivery 8-7-91	

Mr. William J. LeMay
August 2, 1991
Page 2

cc: Mr. Phil Whitsitt
Anschutz Corporation
4000 N. Big Spring, Suite 209
Midland, Texas 79705

Certified mail return receipt
All parties listed on Exhibit "A"
of application

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 10235
ORDER NO. R-

APPLICATION OF THE ANSCHUTZ
CORPORATION FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

PROPOSED ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on September 5, 1991, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this _____ day of September, 1991, the Division Director, having considered the testimony, the record and the recommendations of the examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, The Anschutz Corporation, seeks an order pooling all mineral interests from the surface to the base of the Devonian formation, South Knowles Devonian Pool or approximately 12,000 feet subsurface, whichever is deeper, forming a standard 80-acre oil spacing and proration unit consisting of the E/2SW/4 of Section 18, T. 17 S., R. 39 E., N.M.P.M., Lea County, New Mexico. (3) The applicant has the right to drill and proposes to drill a well at a standard location thereon.

(4) There are interest owners in the proposed proration unit who have not agreed to pool their interests.

(5) To avoid the drilling of unnecessary wells, to protect correlative rights, to prevent waste and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense a just and fair share of the hydrocarbons from any pool affected by this order, the subject application should be approved by pooling all mineral interests, whatever they may be, within said unit.

(6) That The Anschutz Corporation should be designated the operator of the subject well and unit.

(7) Any non-consenting working interest owner should be afforded the opportunity to pay a proportionate share of

estimated well costs to the operator in lieu of paying those costs out of production.

(8) Any non-consenting working interest owner who does not pay that share of estimated well costs should have withheld from production a proportionate share of reasonable well costs plus an additional 200 percent thereof as a reasonable charge for the risk involved in the drilling of the well.

(9) All non-consenting interest owners should be afforded the opportunity to object to the actual well costs, but actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(10) Following determination of reasonable well costs, any non-consenting working interest owner who has paid a proportionate share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.

(11) \$5850.00 per month while drilling and \$585.00 per month while producing should be fixed as reasonable charges for supervision (combined fixed rates); the operator should be authorized to withhold from production the proportionate share of

such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(12) All proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow in Lea County to be paid to the true owner thereof upon demand and proof of ownership.

(13) Upon the failure of the operator of said pooled unit to commence drilling of the well to which said unit is dedicated on or before _____, 1991, the order pooling said unit should become null and void and of no further effect whatsoever.

(14) Should all the parties to this force-pooling reach voluntary agreement subsequent to entry of this order, this order should thereafter be of no further effect.

(15) The operator of the well and unit should notify the Director of the Division in writing of the subsequent voluntary agreement of all parties subject to the force-pooling provisions of this order.

IT IS THEREFORE ORDERED THAT:

(1) All mineral interests, whatever they may be, from the surface to the base of the Devonian formation, South Knowles Devonian Pool or approximately 12,000 feet subsurface, whichever is deeper, forming a standard 80-acre oil spacing and proration unit consisting of the E/2SW/4 of Section 18, T. 17 S., R. 39 E., N.M.P.M., Lea County, New Mexico are hereby pooled for any and all formations and pools developed on 80-acre oil spacing, within said vertical extent which presently includes but is not necessarily limited to the Devonian Pool. Said unit is to be dedicated to a well to be drilled at a standard well location thereon.

PROVIDED HOWEVER THAT, the operator of said unit shall commence the drilling of said well on or before the _____ day of _____, 1991, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Devonian formation.

PROVIDED FURTHER THAT, in the event said operator does not commence the drilling of said well on or before the _____ day of _____, 1991, Decretory Paragraph No. (1) of this order shall be null and void and of no effect whatsoever,

CASE NO. 10380
ORDER NO. R-
PAGE 6

unless said operator obtains a time extension from the Division for good cause shown.

PROVIDED FURTHER THAT, should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Division Director and show cause why Decretory Paragraph No. (1) of this order should not be rescinded.

(2) The Anschutz Corporation is hereby designated the operator of the subject well and unit.

(3) After the effective date of this order and within 90 days prior to commencing said well, the operator shall furnish the Division and each known working interest owner in the subject unit an itemized schedule of estimated well costs.

(4) Within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay a proportionate share of estimated well costs to the operator in lieu of paying that share of reasonable well costs out of production, and any such owner who pays that share of estimated well costs, as provided above, shall remain liable for operating costs but shall not be liable for risk charges.

(5) The operator shall furnish the Division and each known working interest owner an itemized schedule of actual well costs within 90 days following completion of the well; if no objection to the actual well costs is received by the Division, and the Division has not objected within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, if there is an objection to actual well costs within said 45-day period the Division will determine reasonable well costs after public notice and hearing.

(6) Within 60 days following determination of reasonable well costs, any non-consenting working interest owner who has paid a proportionate share of estimated costs in advance as provided above, shall pay to the operator a pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator a pro rata share of the amount that estimated well costs exceed reasonable well costs.

(7) The operator is hereby authorized to withhold the following costs and charges from production:

- (a) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid a proportionate

share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished; and

- (b) As a charge for the risk involved in the drilling of the well, 200 percent of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid

her/his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished.

(8) The operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

(9) \$5850.00 per month while drilling and \$585.00 per month while producing are hereby fixed as reasonable charges for supervision (combined fixed rates); the operator is hereby authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of

actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(10) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(11) Any well costs or charges which are to be paid out of production shall be withheld only from the working interest's share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(12) All proceeds from production from the subject well which are not disbursed for any reason shall be placed in escrow in Lea County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; the operator shall notify the Division of the name and address of said escrow agent within 30 days from the date of first deposit with said escrow agent.

(13) Should all the parties to this force-pooling reach voluntary agreement subsequent to entry of this order, this order shall thereafter be of no further effect.

CASE NO. 10380
ORDER NO. R-
PAGE 10

(14) The operator of the subject well and unit shall notify the Director of the Division in writing of the subsequent voluntary agreement of all parties subject to the force-pooling provisions of this order.

(15) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

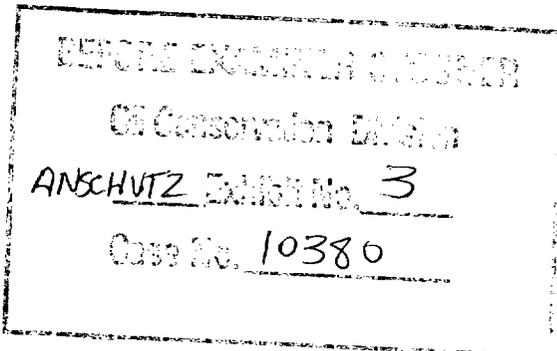
WILLIAM J. LEMAY
Director

S E A L

WORKING INTEREST OWNERS
E/2 W/2 SECTION 18
T-17-S, R-39-E
LEA COUNTY, NEW MEXICO

<u>OWNER</u>	<u>WI%</u>	<u>NRI%</u>
Arco Oil & Gas Company (1)	.5000	.5000
Enron Oil & Gas Company	.2409	.1957
The Anschutz Corporation	.1712	.1284
Southland Royalty Company (2)	.0775	.0775
Stanford Clinton, Jr.	.0104	.0104

- (1) Subject to Agreement dated 6/15/91 between Arco & Anschutz.
- (2) Subject to Agreement dated 11/9/90 between Southland and Anschutz.



- 2) Within one hundred and twenty (120) days from the formation of the working interest unit, Anschutz, as operator, would commence operations for the drilling of the initial test well and would thereafter continue such operations until such well is drilled to a depth of 12,000' or to a depth sufficient to adequately test the Devonian formation, whichever is the lesser.
- 3) The cost and ownership of the initial test well would be shared by Enron and Anschutz in accordance with their respective interests in the working interest unit.
- 4) Operations on the initial test well and all subsequent operations within the working interest unit would be governed by a mutually acceptable joint operating agreement naming Anschutz as operator and containing a farmout provision in the event of non-consent on a new well proposal with the non-consenting party (farmor) delivering a 75% NRI with no backin.
- 5) Both the working interest unit and the joint operating agreement would remain in force and effect for a term of (1) the life of any production established thereunder or (2) one hundred and twenty days beyond the plugging of any well drilled thereunder if no production is established.

CASE B:

- 1) Enron and Anschutz would form the above described 320 acre working interest unit and enter into a farmout agreement covering the proration unit for the initial test well.
- 2) Within one hundred and twenty (120) days from the date of the farmout agreement, Anschutz, at its sole cost, risk and expense, would commence operations for the drilling of the initial test well and would thereafter continue such operations until such well is drilled to a depth of 12,000' or to a depth sufficient to adequately test the Devonian formation, whichever is the lesser.
- 3) In the event the initial test well is timely commenced and completed as a well capable of producing oil and/or gas in paying quantities, Enron would assign to Anschutz one hundred percent (100%) of their interest in the proration unit for such well, limited to 100' below depth drilled.

Enron Oil & Gas Company
May 16, 1991
Page 3

- 4) In its assignment to Anschutz, Enron would retain an overriding royalty interest in an amount equal to the lesser of (1) six and one quarter percent (6.25%) or (2) the difference between existing lease burdens and twenty five percent (25%).
- 5) Subsequent operations within the working interest unit would be in accordance with the terms of an operating agreement identical to the one provided for above.

We will appreciate your consideration of the above proposal, and look forward to hearing from you. Should you have any questions about this, please do not hesitate to call me at the above telephone number.

Very truly yours,

THE ANSCHUTZ CORPORATION



Phil M. Whitsitt
Division Manager

PMW/dlr

4/12/91 - Steve D. will reinstate our request

4/23/91 - Told Steve Area deal uncertain

5/16/91 - Steve says OK for new deal

ENRON Oil & Gas Company

Box 2267 Midland, Texas 79702 (915) 686-3600

June 27, 1990

The Anschutz Corporation
4000 N. Big Spring, Suite 209
Midland, Texas 79705
Attn: Phil M. Whitsitt

RE: E/2 W/2 Section 18-17S-39E
Lea County, New Mexico
EOG's Brandywine Prospect

Gentlemen:

Enron Oil & Gas Company has reviewed your proposal dated June 26 with our management and wish to advise that at this time Enron is not interested in a joint venture or farming out.

Yours very truly,

ENRON OIL & GAS COMPANY



Frank C. Estep
Division Landman

FCE/cl

11/27/90 - DAVEY FISKE -
I will continue to deal
with you - when
concluded will
probably move to
O.G. to help subject
to re-evaluate our
offer

6/29/90 TELECON w/ESTEP
"WORKING AREA - CAN'T
AGREE TO JOIN AT THIS
TIME & CAN'T AGREE TO
F/O AT THIS TIME"

12/3/90 - Steve Denton
Deal with ARIO is dead - Make our deal with ARIO
Part of the Enron Group of Energy Companies



FAX 6/26/90

MIDLAND DIVISION OFFICE
4000 N. BIG SPRING
SUITE 209
MIDLAND, TEXAS 79705
TELEPHONE 915/686-0038

June 26, 1990

Enron Oil & Gas Company
P.O. Box 2267
Midland, TX 79702

Att: Mr. Frank C. Estep

RE: E/2 W/2 Section 18,
T-17-S, R-39-E,
Lea County, New Mexico

Gentlemen:

The Anschutz Corporation proposes the drilling of a 12,500' Devonian test to be located in the E/2 W/2 Section 18, T-17-S, R-39-E, Lea County, New Mexico. We request that Enron Oil & Gas Company support the drilling of this well by (1) joining Anschutz in the formation of a working interest unit and participating in such well or (2) farming out to Anschutz.

Subject to Enron agreeing to either join or farmout, we propose to make available to Enron, for its evaluation, all of our geological and geophysical data in the prospect area. Within thirty (30) days following Enron's receipt of said data, Enron would notify Anschutz of its election with respect to such well and Enron and Anschutz would thereafter proceed under either Case A or Case B as follows:

Case A:

- 1) Enron and Anschutz would form a working interest unit consisting of rights below the San Andres formation in the following lands:

E/2 W/2 and E/2 Section 18, T-17-S, R-39-E,
Lea County, New Mexico.

Ownership within this working interest unit would be in the proportion that each party's leasehold bears to the total leasehold interest within the working interest unit.

- 2) Within 120 days from the formation of the working interest unit, Anschutz, as Operator, would commence operations for the drilling of the initial test well and would thereafter continue such operations until

such well has been drilled to a depth of 12,500' or to a depth sufficient to adequately test the Devonian formation, whichever is the lesser.

- 3) The costs and ownership of the initial test well would be shared by Enron and Anschutz in accordance with their respective interests in the working interest unit.
- 4) Operations on the initial test well and all subsequent operations within the working interest unit would be governed by a mutually acceptable joint operating agreement utilizing an AAPL Form 610-1982 naming Anschutz as Operator and containing a 100%-300% non-consent penalty on operations beyond the drilling of the initial test well.
- 5) Both the working interest unit and the joint operating agreement will remain in force and effect for a term equal to the latter of (1) the life of any production established thereunder or (2) 120 days beyond the plugging of any well drilled thereunder if no production is established.

CASE B:

- 1) Enron and Anschutz would enter into a farmout agreement covering the following lands:

E/2 W/2 Section 18
T-17-S, R-39-E,
Lea County, New Mexico
- 2) Within 120 days from the date of the farmout agreement, Anschutz, at its sole cost, risk and expense, would commence operations for the drilling of the initial test well and would thereafter continue such operations until such well has been drilled to a depth of 12,500' or to a depth sufficient to adequately test the Devonian formation, whichever is the lesser.
- 3) In the event the initial test well is timely commenced and completed as a well capable of producing oil and/or gas in paying quantities, Enron would assign Anschutz one hundred percent (100%) of their interest in the proration unit for such well and an undivided seventy-five percent (75%) of their interest in the balance of the farmout lands, limited to 100' below depth drilled in the initial test well.

Enron Oil & Gas Company
June 26, 1990
Page 3

- 4) As to the proration unit for the initial test well, Enron would retain an overriding royalty interest in an amount equal to the lesser of (1) six and one-quarter percent (6.25%) or (2) the difference between existing lease burdens and twenty-five percent (25%), with the option of converting said overriding royalty interest to a twenty five (25%) working interest at payout.
- 5) Operations on the initial test well after payout and on all subsequent wells would be in accordance with a mutually acceptable joint operating agreement naming Anschutz as Operator.

We will appreciate your consideration of the above proposal and look forward to hearing from you. Should you have any questions about this, please do not hesitate to call me at the above telephone number.

Very truly yours,

THE ANSCHUTZ CORPORATION



Phil M. Whitsitt
Division Land Manager

PMW/dlr



MIDLAND DIVISION OFFICE
4000 N. BIG SPRING
SUITE 209
MIDLAND, TEXAS 79705
TELEPHONE 915-686-0038

*2/7/90 - [unclear]
Rejected [unclear]
[unclear] [unclear]
[unclear] [unclear]
[unclear] [unclear]*

January 9, 1990

Enron Oil & Gas Company
P.O. Box 2267
Midland, TX 79702

Att: Mr. Frank C. Estep

RE: E/2 W/2 Section 18,
T-17-S, R-39-E,
Lea County, New Mexico

Gentlemen:

Please refer to our letter of October 23, 1989 in which we requested a farmout of Enron's interest in the subject lands for the drilling of a 12,500' test well. Enron has advised that they are currently evaluating the shallower potential in this area and for this reason rejected our request.

In order to allow for both Enron and Anschutz to conduct their respective programs, we would like to submit the following proposal for your consideration:

- 1) Enron to grant Anschutz a farmout of their interest in the subject lands retaining all rights from the surface through the Grayburg formation.
- 2) Anschutz to commence operations for the drilling of an initial test well within one hundred and twenty (120) days from farmout date and to continue such operations until such well has been drilled to a depth of 12,500' or to a depth sufficient to adequately test the Devonian formation, whichever is the lesser.
- 3) In the event the initial test well results in a dry hole, Anschutz will turn over such well to Enron at no cost in order that Enron might test those rights from the surface through the Grayburg formation.

- 4) In the event the initial test well is completed as a well capable of producing oil and/or gas in paying quantities, Enron would assign to Anschutz one hundred percent (100%) of their interest in the proration unit for such well and an undivided seventy-five percent (75%) of their interest in the balance of the farmout lands, limited to those rights from the base of the Grayburg formation to one hundred feet (100') below depth drilled in the initial test well.
- 5) As to the proration unit for the initial test well, Enron would retain an overriding royalty interest in an amount equal to the lesser of (1) six and one-quarter percent (6.25%) or (2) the difference between existing lease burdens and twenty-five percent (25%) with the option of converting said overriding royalty interest to a twenty-five percent (25%) working interest at payout.
- 6) Operations on the initial test well after payout and on all subsequent wells would be in accordance with the terms of a mutually acceptable joint operating agreement naming Anschutz as operator.

We will appreciate your favorable consideration of our proposal and look forward to hearing from you. Should you have any questions in this regard, please do not hesitate to call me at the above telephone number.

Very truly yours,

THE ANSCHUTZ CORPORATION



Phil M. Whitsitt
Division Land Manager

PMW/dlr

ENRON
Oil & Gas Company

P. O. Box 2267 Midland, Texas 79702 (915) 686-3600

December 11, 1989

The Anschutz Corporation
4000 N. Big Spring, Suite 209
Midland, Texas 79705
ATTN: Phil M. Whitsitt

RE: E/2 W/2 Section 18, T17S, R39E
Lea County, New Mexico
Enrons Brandywine Prospect

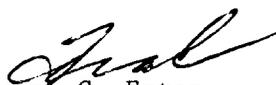
Gentlemen:

Enron has reviewed your proposal dated October 23, 1989, and wishes to advise that we are not, at this time, interested in farming out our interest under the referenced lands and therefore declines your offer.

We thank you for the opportunity to consider this offer and we hope that you keep us in mind for any other proposals you may have in the future.

Very truly yours,

ENRON OIL & GAS COMPANY


Frank C. Estep
Division Landman

FCE/cl

*DOUG FINE
686 5418*

Received (unclear)



MIDLAND DIVISION OFFICE
4000 N. BIG SPRING
SUITE 209
MIDLAND, TEXAS 79705
TELEPHONE 915/686-0038

October 23, 1989

Enron Oil & Gas Company
P.O. Box 2267
Midland, TX 79702

Att: Mr. Frank C. Estep

RE: E/2 W/2 Section 18,
T-17-S, R-39-E,
Lea County, New Mexico

Gentlemen:

The Anschutz Corporation proposes the drilling of a 12,500' Devonian test at a legal location on the E/2 W/2 Section 18, T-17-S, R-39-E, Lea County, New Mexico. According to our information, Enron Oil & Gas Company is the owner of the oil and gas leasehold estate in these lands.

We respectfully request your giving consideration to supporting the drilling of this proposed test by granting Anschutz a farmout on Enron's interest in these lands under the following basic terms and conditions:

- 1) Within one hundred and twenty (120) days from the date of an acceptable farmout agreement, Anschutz will commence operations for the drilling of the initial test well and will thereafter continue such operations until such well has been drilled to a depth of 12,500' or to a depth sufficient to adequately test the Devonian formation, whichever is the lesser.
- 2) In the event the initial test well is timely commenced and completed as a well capable of producing oil and/or gas in paying quantities, Enron would assign to Anschutz one hundred percent (100%) of their interest in the proration unit for such well and an undivided seventy-five percent (75%) of their interest in the balance of the subject lands, limited to one hundred feet (100') below depth drilled in the initial test well.

- 3) As to the proration unit for the initial test well, Enron would retain an overriding royalty interest in an amount equal to the lesser of (1) six and one-quarter percent (6.25%) or (2) the difference between existing lease burdens and twenty-five percent (25%) with the option of converting said overriding royalty interest to a twenty-five percent (25%) working interest at payout.
- 4) Operations on the initial test well after payout and on all subsequent wells would be in accordance with the terms of a mutually acceptable joint operating agreement naming Anschutz as Operator.

We will appreciate your favorable consideration of our proposal and look forward to hearing from you. Should you have any questions in this regard, please do not hesitate to call me at the above telephone number.

Very truly yours,

THE ANSCHUTZ CORPORATION



Phil M. Whitsitt
Division Land Manager

PMW/dlr



MIDLAND DIVISION OFFICE
4000 N. BIG SPRING
SUITE 209
MIDLAND, TEXAS 79705
TELEPHONE 915 686-0038

August 14, 1991

Mr. Stanford Clinton, Jr.
P.O. Box 375
Wilson, WY 83014

RE: E/2 W/2 Section 18
T-17-S, R-39-E,
Lea County, New Mexico

BEFORE EXAMINER STOGNER
Oil Conservation Division
ANSCHUTZ Exhibit No. <u>5</u>
Case No. <u>10380</u>

Dear Mr. Clinton:

In accordance with our telephone conversation today, I am enclosing two copies of a proposed operating agreement between you and The Anschutz Corporation covering the subject lands and the drilling of an initial 12,000' Devonian test. As you will note, Exhibit "A" has been prepared with the assumption that you will "non-consent" the drilling of the initial test well and will, therefore, have no interest (cost or income) in this well until it has paid out the 300% non-consent penalty. After payout of this penalty you will be entitled to your original 1.0417% interest in this well.

For your files and information, we are also enclosing a copy of our AFE covering the initial test well which shows a dry hole cost of \$555,000. and a completed well cost of \$885,000. This is, of course, only an estimate of the cost to drill and complete this well and the payout account will be based on actual expenditures.

If this operating agreement meets with your approval, please sign and return one copy in the self-addressed stamped envelope which is enclosed.

Should you have any questions about this agreement, please do not hesitate to call me collect at the above telephone number.

Very truly yours,

THE ANSCHUTZ CORPORATION

Phil M. Whitsitt
Division Manager

PMW/dlr

Enclosures

*8/23/91 -
still prefers to be
force pooled.*



MIDLAND DIVISION OFFICE
4000 N. BIG SPRING
SUITE 209
MIDLAND, TEXAS 79705
TELEPHONE 915/686-0038

*DAKOTA WYO
307/733-7125*

June 3, 1991

Mr. Stanford Clinton, Jr.
P.O. Box 375
Wilson, WY 83014

-406/427-5055

RE: E/2 W/2 Section 18
T-17-S, R-39-E,
Lea County, New Mexico

Dear Mr. Clinton:

As I explained in our recent telephone conversation, The Anschutz Corporation is attempting to acquire oil & gas leases on the above-described 160 acre tract for the purpose of drilling a test well thereon. According to our information, you own an undivided 1.04166% mineral interest in these lands.

For your consideration, I am enclosing the original and one (1) copy of a proposed lease from you to Anschutz. As you will note, this lease contains a twenty percent (20%) royalty provision and is for a primary term of only one year. Also enclosed is a draft in the amount of \$250.50 which represents a bonus consideration of \$150/acre for your 1.67 net mineral acres.

In the event this meets with your approval, please execute the original copy of the oil & gas lease before a notary public and place it, along with the draft, in your bank for collection.

If you have any questions about this, please do not hesitate to call me at the above telephone number.

Very truly yours,

THE ANSCHUTZ CORPORATION

Phil M. Whitsitt

Phil M. Whitsitt
Division Manager

PMW/dlr
Enclosures

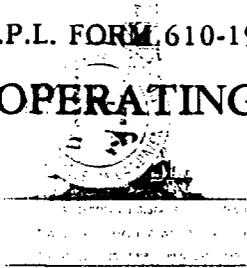
*6/26/91 TELECON -
WANTS to be force
pooled. understand
penalty to be.
3 to 1.*

EXHIBIT "II"

ATTACHED TO LETTER AGREEMENT
DATED JUNE 15, 1991 BETWEEN
THE ANSCHUTZ CORPORATION AND
ARCO OIL & GAS COMPANY

A.A.P.L. FORM 610-1982

MODEL FORM OPERATING AGREEMENT



BEFORE EXAMINER STOGNER
Oil Conservation Division
ANSCHUTZ Exhibit No. 6
Case No. 10380

OPERATING AGREEMENT

DATED

June 15, 19 91,

OPERATOR THE ANSCHUTZ CORPORATION

CONTRACT AREA The East Half of the West Half (E/2 W/2), and

the West Half of the East Half (W/2 E/2) of Section 18, Township 17 South,

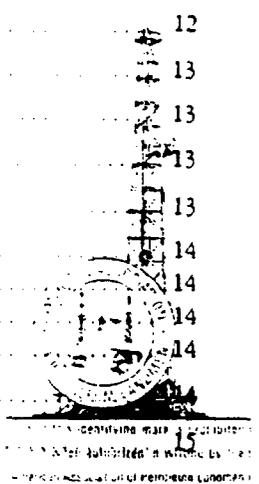
Range 39 East

COUNTY OR PARISH OF Lea STATE OF New Mexico

COPYRIGHT 1982 — ALL RIGHTS RESERVED
AMERICAN ASSOCIATION OF PETROLEUM
LANDMEN, 2408 CONTINENTAL LIFE BUILDING,
FORT WORTH, TEXAS, 76102, APPROVED FORM.
A.A.P.L. NO. 610 - 1982 REVISED

TABLE OF CONTENTS

<u>Article</u>	<u>Title</u>	<u>Page</u>
I.	<u>DEFINITIONS</u>	1
II.	<u>EXHIBITS</u>	1
III.	<u>INTERESTS OF PARTIES</u>	2
	A. OIL AND GAS INTERESTS	2
	B. INTERESTS OF PARTIES IN COSTS AND PRODUCTION	2
	C. EXCESS ROYALTIES, OVERRIDING ROYALTIES AND OTHER PAYMENTS	2
	D. SUBSEQUENTLY CREATED INTERESTS	2
IV.	<u>TITLES</u>	2
	A. TITLE EXAMINATION	2-3
	B. LOSS OF TITLE	3
	1. Failure of Title	3
	2. Loss by Non-Payment or Erroneous Payment of Amount Due	3
	3. Other Losses	3
V.	<u>OPERATOR</u>	4
	A. DESIGNATION AND RESPONSIBILITIES OF OPERATOR	4
	B. RESIGNATION OR REMOVAL OF OPERATOR AND SELECTION OF SUCCESSOR	4
	1. Resignation or Removal of Operator	4
	2. Selection of Successor Operator	4
	C. EMPLOYEES	4
	D. DRILLING CONTRACTS	4
VI.	<u>DRILLING AND DEVELOPMENT</u>	4
	A. INITIAL WELL	4-5
	B. SUBSEQUENT OPERATIONS	5
	1. Proposed Operations	5
	2. Operations by Less than All Parties	5-6-7
	3. Stand-By Time	7
	4. Sidetracking	7
	C. TAKING PRODUCTION IN KIND	7
	D. ACCESS TO CONTRACT AREA AND INFORMATION	8
	E. ABANDONMENT OF WELLS	8
	1. Abandonment of Dry Holes	8
	2. Abandonment of Wells that have Produced	8-9
	3. Abandonment of Non-Consent Operations	9
VII.	<u>EXPENDITURES AND LIABILITY OF PARTIES</u>	9
	A. LIABILITY OF PARTIES	9
	B. LIENS AND PAYMENT DEFAULTS	9
	C. PAYMENTS AND ACCOUNTING	9
	D. LIMITATION OF EXPENDITURES	9-10
	1. Drill or Deepen	9-10
	2. Rework or Plug Back	10
	3. Other Operations	10
	E. RENTALS, SHUT-IN WELL PAYMENTS AND MINIMUM ROYALTIES	10
	F. TAXES	10
	G. INSURANCE	11
VIII.	<u>ACQUISITION, MAINTENANCE OR TRANSFER OF INTEREST</u>	11
	A. SURRENDER OF LEASES	11
	B. RENEWAL OR EXTENSION OF LEASES	11
	C. ACREAGE OR CASH CONTRIBUTIONS	11-12
	D. Transfer of Interest	12
	E. WAIVER OF RIGHTS TO PARTITION	12
	F. PREFERENTIAL RIGHT TO PURCHASE	12
IX.	<u>INTERNAL REVENUE CODE ELECTION</u>	12
X.	<u>CLAIMS AND LAWSUITS</u>	13
XI.	<u>FORCE MAJEURE</u>	13
XII.	<u>NOTICES</u>	13
XIII.	<u>TERM OF AGREEMENT</u>	13
XIV.	<u>COMPLIANCE WITH LAWS AND REGULATIONS</u>	14
	A. LAWS, REGULATIONS AND ORDERS	14
	B. GOVERNING LAW	14
	C. REGULATORY AGENCIES	14
XV.	<u>OTHER PROVISIONS</u>	14
XVI.	<u>MISCELLANEOUS</u>	14



OPERATING AGREEMENT

THIS AGREEMENT, entered into by and between THE ANSCHUTZ CORPORATION

hereinafter designated and referred to as "Operator", and the signatory party or parties other than Operator, sometimes hereinafter referred to individually herein as "Non-Operator", and collectively as "Non-Operators".

WITNESSETH:

WHEREAS, the parties to this agreement are owners of oil and gas leases and/or oil and gas interests in the land identified in Exhibit "A", and the parties hereto have reached an agreement to explore and develop these leases and/or oil and gas interests for the production of oil and gas to the extent and as hereinafter provided.

NOW, THEREFORE, it is agreed as follows:

ARTICLE I.
DEFINITIONS

As used in this agreement, the following words and terms shall have the meanings here ascribed to them:

- A. The term "oil and gas" shall mean oil, gas, casinghead gas, gas condensate, and all other liquid or gaseous hydrocarbons and other marketable substances produced therewith, unless an intent to limit the inclusiveness of this term is specifically stated.
B. The terms "oil and gas lease", "lease" and "leasehold" shall mean the oil and gas leases covering tracts of land lying within the Contract Area which are owned by the parties to this agreement.
C. The term "oil and gas interests" shall mean unleased fee and mineral interests in tracts of land lying within the Contract Area which are owned by parties to this agreement.
D. The term "Contract Area" shall mean all of the lands, oil and gas leasehold interests and oil and gas interests intended to be developed and operated for oil and gas purposes under this agreement. Such lands, oil and gas leasehold interests and oil and gas interests are described in Exhibit "A".
E. The term "drilling unit" shall mean the area fixed for the drilling of one well by order or rule of any state or federal body having authority. If a drilling unit is not fixed by any such rule or order, a drilling unit shall be the drilling unit as established by the pattern of drilling in the Contract Area or as fixed by express agreement of the Drilling Parties.
F. The term "drillsite" shall mean the oil and gas lease or interest on which a proposed well is to be located.
G. The terms "Drilling Party" and "Consenting Party" shall mean a party who agrees to join in and pay its share of the cost of any operation conducted under the provisions of this agreement.
H. The terms "Non-Drilling Party" and "Non-Consenting Party" shall mean a party who elects not to participate in a proposed operation.

Unless the context otherwise clearly indicates, words used in the singular include the plural, the plural includes the singular, and the neuter gender includes the masculine and the feminine.

ARTICLE II.
EXHIBITS

The following exhibits, as indicated below and attached hereto, are incorporated in and made a part hereof:

- X A. Exhibit "A", shall include the following information:
(1) Identification of lands subject to this agreement.
(2) Restrictions, if any, as to depths, formations, or substances.
(3) Percentages or fractional interests of parties to this agreement.
(4) Oil and gas leases and/or oil and gas interests subject to this agreement.
(5) Addresses of parties for notice purposes.
X B. Exhibit "B", Form of Lease.
X C. Exhibit "C", Accounting Procedure.
X D. Exhibit "D", Insurance.
X E. Exhibit "E", Gas Balancing Agreement.
X F. Exhibit "F", Non-Discrimination and Certification of Non-Segregated Facilities.
X G. Exhibit "G", ~~XXXXXX~~ Farmout Agreement

If any provision of any exhibit, except Exhibits "E" and "G", is inconsistent with any provision contained in the body of this agreement, the provisions in the body of this agreement shall prevail.

ARTICLE III.
INTERESTS OF PARTIES

A. Oil and Gas Interests:

If any party owns an oil and gas interest in the Contract Area, that interest shall be treated for all purposes of this agreement and during the term hereof as if it were covered by the form of oil and gas lease attached hereto as Exhibit "B", and the owner thereof shall be deemed to own both the royalty interest reserved in such lease and the interest of the lessee thereunder.

B. Interests of Parties in Costs and Production:

Unless changed by other provisions, all costs and liabilities incurred in operations under this agreement shall be borne and paid, and all equipment and materials acquired in operations on the Contract Area shall be owned, by the parties as their interests are set forth in Exhibit "A". In the same manner, the parties shall also own all production of oil and gas from the Contract Area subject to the payment of royalties to the extent of one-quarter (1/4) which shall be borne as hereinafter set forth.

Regardless of which party has contributed the lease(s) and/or oil and gas interest(s) hereto on which royalty is due and payable, each party entitled to receive a share of production of oil and gas from the Contract Area shall bear and shall pay or deliver, or cause to be paid or delivered, to the extent of its interest in such production, the royalty amount stipulated hereinabove and shall hold the other parties free from any liability therefor. No party shall ever be responsible, however, on a price basis higher than the price received by such party, to any other party's lessor or royalty owner, and if any such other party's lessor or royalty owner should demand and receive settlement on a higher price basis, the party contributing the affected lease shall bear the additional royalty burden attributable to such higher price.

Nothing contained in this Article III.B. shall be deemed an assignment or cross-assignment of interests covered hereby.

C. Excess Royalties, Overriding Royalties and Other Payments:

Unless changed by other provisions, if the interest of any party in any lease covered hereby is subject to any royalty, overriding royalty, production payment or other burden on production in excess of the amount stipulated in Article III.B., such party so burdened shall assume and alone bear all such excess obligations and shall indemnify and hold the other parties hereto harmless from any and all claims and demands for payment asserted by owners of such excess burden.

D. Subsequently Created Interests:

If any party should hereafter create an overriding royalty, production payment or other burden payable out of production attributable to its working interest hereunder, or if such a burden existed prior to this agreement and is not set forth in Exhibit "A", or was not disclosed in writing to all other parties prior to the execution of this agreement by all parties, or is not a jointly acknowledged and accepted obligation of all parties (any such interest being hereinafter referred to as "subsequently created interest" irrespective of the timing of its creation and the party out of whose working interest the subsequently created interest is derived being hereinafter referred to as "burdened party"), and:

1. If the burdened party is required under this agreement to assign or relinquish to any other party, or parties, all or a portion of its working interest and/or the production attributable thereto, said other party, or parties, shall receive said assignment and/or production free and clear of said subsequently created interest and the burdened party shall indemnify and save said other party, or parties, harmless from any and all claims and demands for payment asserted by owners of the subsequently created interest; and,
2. If the burdened party fails to pay, when due, its share of expenses chargeable hereunder, all provisions of Article VII.B. shall be enforceable against the subsequently created interest in the same manner as they are enforceable against the working interest of the burdened party.

ARTICLE IV.
TITLES

A. Title Examination:

Title examination shall be made on the drillsite of any proposed well prior to commencement of drilling operations or, if the Drilling Parties so request, title examination shall be made on the leases and/or oil and gas interests included, or planned to be included, in the drilling unit around such well. The opinion will include the ownership of the working interest, minerals, royalty, overriding royalty and production payments under the applicable leases. At the time a well is proposed, each party contributing leases and/or oil and gas interests to the drillsite, or to be included in such drilling unit, shall furnish to Operator all abstracts (including federal lease status reports), title opinions, title papers and curative material in its possession free of charge. All such information not in the possession of or made available to Operator by the parties, but necessary for the examination of the title, shall be obtained by Operator. Operator shall cause title to be examined by attorneys on its staff or by outside attorneys. Copies of all title opinions shall be furnished to each party hereto. The cost incurred by Operator in this title program shall be borne as follows:

Option No. 1: Costs incurred by Operator in procuring abstracts and title examination (including preliminary, supplemental, shut-in gas royalty opinions and division order title opinions) shall be a part of the administrative overhead as provided in Exhibit "C", and shall not be a direct charge, whether performed by Operator's staff attorneys or by outside attorneys.

ARTICLE IV

continued

Option No. 2: Costs incurred by Operator in procuring abstracts and fees paid outside attorneys for title examination including preliminary, supplemental, shut-in gas royalty opinions and division order title opinions, shall be borne by the Drilling Parties in the proportion that the interest of each Drilling Party bears to the total interest of all Drilling Parties as such interests appear in Exhibit "A". Operator shall make no charge for services rendered by its staff attorneys or other personnel in the performance of the above functions.

Each party shall be responsible for securing curative matter and pooling amendments or agreements required in connection with leases or oil and gas interests contributed by such party. Operator shall be responsible for the preparation and recording of pooling designations or declarations as well as the conduct of hearings before governmental agencies for the securing of spacing or pooling orders. This shall not prevent any party from appearing on its own behalf at any such hearing.

No well shall be drilled on the Contract Area until after (1) the title to the drillsite or drilling unit has been examined as above provided, and (2) the title has been approved by the examining attorney or title has been accepted by all of the parties who are to participate in the drilling of the well.

B. Loss of Title:

1. Failure of Title: Should any oil and gas interest or lease, or interest therein, be lost through failure of title, which loss results in a reduction of interest from that shown on Exhibit "A", the party contributing the affected lease or interest shall have ninety (90) days from final determination of title failure to acquire a new lease or other instrument curing the entirety of the title failure, which acquisition will not be subject to Article VIII.B., and failing to do so, this agreement, nevertheless, shall continue in force as to all remaining oil and gas leases and interests; and,

(a) The party whose oil and gas lease or interest is affected by the title failure shall bear alone the entire loss and it shall not be entitled to recover from Operator or the other parties any development or operating costs which it may have theretofore paid or incurred, but there shall be no additional liability on its part to the other parties hereto by reason of such title failure;

(b) There shall be no retroactive adjustment of expenses incurred or revenues received from the operation of the interest which has been lost, but the interests of the parties shall be revised on an acreage basis, as of the time it is determined finally that title failure has occurred, so that the interest of the party whose lease or interest is affected by the title failure will thereafter be reduced in the Contract Area by the amount of the interest lost;

(c) If the proportionate interest of the other parties hereto in any producing well theretofore drilled on the Contract Area is increased by reason of the title failure, the party whose title has failed shall receive the proceeds attributable to the increase in such interest (less costs and burdens attributable thereto) until it has been reimbursed for unrecovered costs paid by it in connection with such well;

(d) Should any person not a party to this agreement, who is determined to be the owner of any interest in the title which has failed, pay in any manner any part of the cost of operation, development, or equipment, such amount shall be paid to the party or parties who bore the costs which are so refunded;

(e) Any liability to account to a third party for prior production of oil and gas which arises by reason of title failure shall be borne by the party or parties whose title failed in the same proportions in which they shared in such prior production; and,

(f) No charge shall be made to the joint account for legal expenses, fees or salaries, in connection with the defense of the interest claimed by any party hereto, it being the intention of the parties hereto that each shall defend title to its interest and bear all expenses in connection therewith.

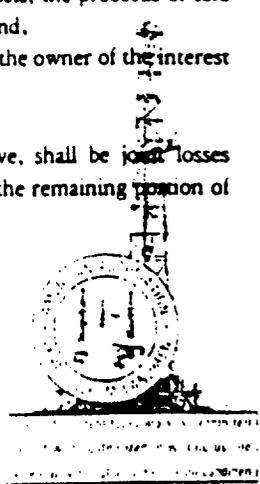
2. Loss by Non-Payment or Erroneous Payment of Amount Due: If, through mistake or oversight, any rental, shut-in well payment, minimum royalty or royalty payment, is not paid or is erroneously paid, and as a result a lease or interest therein terminates, there shall be no monetary liability against the party who failed to make such payment. Unless the party who failed to make the required payment secures a new lease covering the same interest within ninety (90) days from the discovery of the failure to make proper payment, which acquisition will not be subject to Article VIII.B., the interests of the parties shall be revised on an acreage basis, effective as of the date of termination of the lease involved, and the party who failed to make proper payment will no longer be credited with an interest in the Contract Area on account of ownership of the lease or interest which has terminated. In the event the party who failed to make the required payment shall not have been fully reimbursed, at the time of the loss, from the proceeds of the sale of oil and gas attributable to the lost interest, calculated on an acreage basis, for the development and operating costs theretofore paid on account of such interest, it shall be reimbursed for unrecovered actual costs theretofore paid by it (but not for its share of the cost of any dry hole previously drilled or wells previously abandoned) from so much of the following as is necessary to effect reimbursement:

(a) Proceeds of oil and gas, less operating expenses, theretofore accrued to the credit of the lost interest, on an acreage basis, up to the amount of unrecovered costs;

(b) Proceeds, less operating expenses, thereafter accrued attributable to the lost interest on an acreage basis, of that portion of oil and gas thereafter produced and marketed (excluding production from any wells thereafter drilled) which, in the absence of such lease termination, would be attributable to the lost interest on an acreage basis, up to the amount of unrecovered costs, the proceeds of said portion of the oil and gas to be contributed by the other parties in proportion to their respective interests; and,

(c) Any monies, up to the amount of unrecovered costs, that may be paid by any party who is, or becomes, the owner of the interest lost, for the privilege of participating in the Contract Area or becoming a party to this agreement.

3. Other Losses: All losses incurred, other than those set forth in Articles IV.B.1. and IV.B.2. above, shall be joint losses and shall be borne by all parties in proportion to their interests. There shall be no readjustment of interests in the remaining portion of the Contract Area.



ARTICLE V.
OPERATOR

A. Designation and Responsibilities of Operator:

THE ANSCHUTZ CORPORATION

_____ shall be the Operator of the Contract Area, and shall conduct and direct and have full control of all operations on the Contract Area as permitted and required by, and within the limits of this agreement. It shall conduct all such operations in a good and workmanlike manner, but it shall have no liability as Operator to the other parties for losses sustained or liabilities incurred, except such as may result from gross negligence or willful misconduct.

B. Resignation or Removal of Operator and Selection of Successor:

1. Resignation or Removal of Operator: Operator may resign at any time by giving written notice thereof to Non-Operators. If Operator terminates its legal existence, no longer owns an interest hereunder in the Contract Area, or is no longer capable of serving as Operator, Operator shall be deemed to have resigned without any action by Non-Operators, except the selection of a successor. Operator may be removed if it fails or refuses to carry out its duties hereunder, or becomes insolvent, bankrupt or is placed in receivership, by the affirmative vote of two (2) or more Non-Operators owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of Operator. Such resignation or removal shall not become effective until 7:00 o'clock A.M. on the first day of the calendar month following the expiration of ninety (90) days after the giving of notice of resignation by Operator or action by the Non-Operators to remove Operator, unless a successor Operator has been selected and assumes the duties of Operator at an earlier date. Operator, after effective date of resignation or removal, shall be bound by the terms hereof as a Non-Operator. A change of a corporate name or structure of Operator or transfer of Operator's interest to any single subsidiary, parent or successor corporation shall not be the basis for removal of Operator.

2. Selection of Successor Operator: Upon the resignation or removal of Operator, a successor Operator shall be selected by the parties. The successor Operator shall be selected from the parties owning an interest in the Contract Area at the time such successor Operator is selected. The successor Operator shall be selected by the affirmative vote of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A"; provided, however, if an Operator which has been removed fails to vote or votes only to succeed itself, the successor Operator shall be selected by the affirmative vote of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of the Operator that was removed.

C. Employees:

The number of employees used by Operator in conducting operations hereunder, their selection, and the hours of labor and the compensation for services performed shall be determined by Operator, and all such employees shall be the employees of Operator.

D. Drilling Contracts:

All wells drilled on the Contract Area shall be drilled on a competitive contract basis at the usual rates prevailing in the area. If it so desires, Operator may employ its own tools and equipment in the drilling of wells, but its charges therefor shall not exceed the prevailing rates in the area and the rate of such charges shall be agreed upon by the parties in writing before drilling operations are commenced, and such work shall be performed by Operator under the same terms and conditions as are customary and usual in the area in contracts of independent contractors who are doing work of a similar nature.

ARTICLE VI.
DRILLING AND DEVELOPMENT

A. Initial Well:

On or before the _____ day of _____, 19__⁹¹, Operator shall commence the drilling of a well for oil and gas at the following location: **at a legal location in the NE/4 of the SW/4 of Section 18, Township 17 South, Range 39 East, Lea County, New Mexico**

and shall thereafter continue the drilling of the well with due diligence to a depth of 12,000 ft. or to a depth sufficient to test the Devonian Formation, whichever is the lesser.

unless granite or other practically impenetrable substance or condition in the hole, which renders further drilling impractical, is encountered at a lesser depth, or unless all parties agree to complete or abandon the well at a lesser depth.

Operator shall make reasonable tests of all formations encountered during drilling which give indication of containing oil and gas in quantities sufficient to test, unless this agreement shall be limited in its application to a specific formation or formations, in which event Operator shall be required to test only the formation or formations to which this agreement may apply.

ARTICLE VI
continued

1 If, in Operator's judgment, the well will not produce oil or gas in paying quantities, and it wishes to plug and abandon the
2 well as a dry hole, the provisions of Article VI.E.1. shall thereafter apply.

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4
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6 **B. Subsequent Operations:**

7
8 1. Proposed Operations: Should any party hereto desire to drill any well on the Contract Area other than the well provided
9 for in Article VI.A., or to rework, deepen or plug back a dry hole drilled at the joint expense of all parties or a well jointly owned by all
10 the parties and not then producing in paying quantities, the party desiring to drill, rework, deepen or plug back such a well shall give the
11 other parties written notice of the proposed operation, specifying the work to be performed, the location, proposed depth, objective forma-
12 tion and the estimated cost of the operation. The parties receiving such a notice shall have thirty (30) days after receipt of the notice
13 within which to notify the party wishing to do the work whether they elect to participate in the cost of the proposed operation. If a drill-
14 ing rig is on location, notice of a proposal to rework, plug back or drill deeper may be given by telephone and the response period shall be
15 limited to forty-eight (48) hours, exclusive of Saturday, Sunday and legal holidays. Failure of a party receiving such notice to reply within
16 the period above fixed shall constitute an election by that party not to participate in the cost of the proposed operation. Any notice or
17 response given by telephone shall be promptly confirmed in writing.

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19
20
21 If all parties elect to participate in such a proposed operation, Operator shall, within ninety (90) days after expiration of the notice
22 period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling rig is on loca-
23 tion, as the case may be), actually commence the proposed operation and complete it with due diligence at the risk and expense of all par-
24 ties hereto; provided, however, said commencement date may be extended upon written notice of same by Operator to the other parties,
25 for a period of up to thirty (30) additional days if, in the sole opinion of Operator, such additional time is reasonably necessary to obtain
26 permits from governmental authorities, surface rights (including rights-of-way) or appropriate drilling equipment, or to complete title ex-
27 amination or curative matter required for title approval or acceptance. Notwithstanding the force majeure provisions of Article XI, if the
28 actual operation has not been commenced within the time provided (including any extension thereof as specifically permitted herein) and
29 if any party hereto still desires to conduct said operation, written notice proposing same must be resubmitted to the other parties in accord-
30 ance with the provisions hereof as if no prior proposal had been made.

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32
33
34 2. Operations by Less than All Parties: If any party receiving such notice as provided in Article VI.B.1. or VII.D.1. (Option
35 No. 2) elects not to participate in the proposed operation, then, in order to be entitled to the benefits of this Article, the party or parties
36 giving the notice and such other parties as shall elect to participate in the operation shall, within ninety (90) days after the expiration of
37 the notice period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling rig is
38 on location, as the case may be) actually commence the proposed operation and complete it with due diligence. Operator shall perform all
39 work for the account of the Consenting Parties; provided, however, if no drilling rig or other equipment is on location, and if Operator is
40 a Non-Consenting Party, the Consenting Parties shall either: (a) request Operator to perform the work required by such proposed opera-
41 tion for the account of the Consenting Parties, or (b) designate one (1) of the Consenting Parties as Operator to perform such work. Con-
42 senting Parties, when conducting operations on the Contract Area pursuant to this Article VI.B.2., shall comply with all terms and con-
43 ditions of this agreement.

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47 If less than all parties approve any proposed operation, the proposing party, immediately after the expiration of the applicable
48 notice period, shall advise the Consenting Parties of the total interest of the parties approving such operation and its recommendation as
49 to whether the Consenting Parties should proceed with the operation as proposed. Each Consenting Party, within forty-eight (48) hours
50 (exclusive of Saturday, Sunday and legal holidays) after receipt of such notice, shall advise the proposing party of its desire to (a) limit par-
51 ticipation to such party's interest as shown on Exhibit "A" or (b) carry its proportionate part of Non-Consenting Parties' interests, and
52 failure to advise the proposing party shall be deemed an election under (a). In the event a drilling rig is on location, the time permitted for
53 such a response shall not exceed a total of forty-eight (48) hours (inclusive of Saturday, Sunday and legal holidays). The proposing party,
54 at its election, may withdraw such proposal if there is insufficient participation and shall promptly notify all parties of such decision.

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58 The entire cost and risk of conducting such operations shall be borne by the Consenting Parties in the proportions they have
59 elected to bear same under the terms of the preceding paragraph. Consenting Parties shall keep the leasehold estates involved in such
60 operations free and clear of all liens and encumbrances of every kind created by or arising from the operations of the Consenting Parties.
61 If such an operation results in a dry hole, the Consenting Parties shall plug and abandon the well and restore the surface location at their
62 sole cost, risk and expense. If any well drilled, reworked, deepened or plugged back under the provisions of this Article results in a pro-
63 ducer of oil and/or gas in paying quantities, the Consenting Parties shall complete and equip the well to produce at their sole cost and risk,

ARTICLE VI
continued

and the well shall then be turned over to Operator and shall be operated by it at the expense and for the account of the Consenting Parties. Upon commencement of operations for the drilling, reworking, deepening or plugging back of any such well by Consenting Parties in accordance with the provisions of this Article, each Non-Consenting Party shall be deemed to have relinquished to Consenting Parties, and the Consenting Parties shall own and be entitled to receive, in proportion to their respective interests, all of such Non-Consenting Party's interest in the well and share of production therefrom until the proceeds of the sale of such share, calculated at the well, or market value thereof if such share is not sold, (after deducting production taxes, excise taxes, royalty, overriding royalty and other interests not excepted by Article III.D. payable out of or measured by the production from such well accruing with respect to such interest until it reverts) shall equal the total of the following:

(a) 100% of each such Non-Consenting Party's share of the cost of any newly acquired surface equipment beyond the wellhead connections (including, but not limited to, stock tanks, separators, treaters, pumping equipment and piping), plus 100% of each such Non-Consenting Party's share of the cost of operation of the well commencing with first production and continuing until each such Non-Consenting Party's relinquished interest shall revert to it under other provisions of this Article, it being agreed that each Non-Consenting Party's share of such costs and equipment will be that interest which would have been chargeable to such Non-Consenting Party had it participated in the well from the beginning of the operations; and

(b) 300 % of that portion of the costs and expenses of drilling, reworking, deepening, plugging back, testing and completing, after deducting any cash contributions received under Article VII.E., and 300 % of that portion of the cost of newly acquired equipment in the well (to and including the wellhead connections), which would have been chargeable to such Non-Consenting Party if it had participated therein. See Article XV - Other Provisions.

An election not to participate in the drilling or the deepening of a well shall be deemed an election not to participate in any reworking or plugging back operation proposed in such a well, or portion thereof, to which the initial Non-Consent election applied that is conducted at any time prior to full recovery by the Consenting Parties of the Non-Consenting Party's recoupment account. Any such reworking or plugging back operation conducted during the recoupment period shall be deemed part of the cost of operation of said well and there shall be added to the sums to be recouped by the Consenting Parties one hundred percent (100%) of that portion of the costs of the reworking or plugging back operation which would have been chargeable to such Non-Consenting Party had it participated therein. If such a reworking or plugging back operation is proposed during such recoupment period, the provisions of this Article VI.B. shall be applicable as between said Consenting Parties in said well.

During the period of time Consenting Parties are entitled to receive Non-Consenting Party's share of production, or the proceeds therefrom, Consenting Parties shall be responsible for the payment of all production, severance, excise, gathering and other taxes, and all royalty, overriding royalty and other burdens applicable to Non-Consenting Party's share of production not excepted by Article III.D.

In the case of any reworking, plugging back or deeper drilling operation, the Consenting Parties shall be permitted to use, free of cost, all casing, tubing and other equipment in the well, but the ownership of all such equipment shall remain unchanged; and upon abandonment of a well after such reworking, plugging back or deeper drilling, the Consenting Parties shall account for all such equipment to the owners thereof, with each party receiving its proportionate part in kind or in value, less cost of salvage.

Within sixty (60) days after the completion of any operation under this Article, the party conducting the operations for the Consenting Parties shall furnish each Non-Consenting Party with an inventory of the equipment in and connected to the well, and an itemized statement of the cost of drilling, deepening, plugging back, testing, completing, and equipping the well for production; or, at its option, the operating party, in lieu of an itemized statement of such costs of operation, may submit a detailed statement of monthly billings. Each month thereafter, during the time the Consenting Parties are being reimbursed as provided above, the party conducting the operations for the Consenting Parties shall furnish the Non-Consenting Parties with an itemized statement of all costs and liabilities incurred in the operation of the well, together with a statement of the quantity of oil and gas produced from it and the amount of proceeds realized from the sale of the well's working interest production during the preceding month. In determining the quantity of oil and gas produced during any month, Consenting Parties shall use industry accepted methods such as, but not limited to, metering or periodic well tests. Any amount realized from the sale or other disposition of equipment newly acquired in connection with any such operation which would have been owned by a Non-Consenting Party had it participated therein shall be credited against the total unreturned costs of the work done and of the equipment purchased in determining when the interest of such Non-Consenting Party shall revert to it as above provided; and if there is a credit balance, it shall be paid to such Non-Consenting Party.

ARTICLE VI
continued

1 If and when the Consenting Parties recover from a Non-Consenting Party's relinquished interest the amounts provided for above.
2 the relinquished interests of such Non-Consenting Party shall automatically revert to it, and, from and after such reversion, such Non-
3 Consenting Party shall own the same interest in such well, the material and equipment in or pertaining thereto, and the production
4 therefrom as such Non-Consenting Party would have been entitled to had it participated in the drilling, reworking, deepening or plugging
5 back of said well. Thereafter, such Non-Consenting Party shall be charged with and shall pay its proportionate part of the further costs of
6 the operation of said well in accordance with the terms of this agreement and the Accounting Procedure attached hereto.

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10 Notwithstanding the provisions of this Article VI.B.2., it is agreed that without the mutual consent of all parties, no wells shall
11 be completed in or produced from a source of supply from which a well located elsewhere on the Contract Area is producing, unless such
12 well conforms to the then-existing well spacing pattern for such source of supply.

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16 ~~The provisions of this Article shall have no application whatsoever to the drilling of the initial well described in Article VI.A.~~
17 ~~except (a) as to Article VII.D.1. (Option No. 2), if selected, or (b) as to the reworking, deepening and plugging back of such initial well~~
18 ~~after it has been drilled to the depth specified in Article VI.A. if it shall thereafter prove to be a dry hole or, if initially completed for pro-~~
19 ~~duction, ceases to produce in paying quantities.~~

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23 3. Stand-By Time: When a well which has been drilled or deepened has reached its authorized depth and all tests have been
24 completed, and the results thereof furnished to the parties, stand-by costs incurred pending response to a party's notice proposing a
25 reworking, deepening, plugging back or completing operation in such a well shall be charged and borne as part of the drilling or deepening
26 operation just completed. Stand-by costs subsequent to all parties responding, or expiration of the response time permitted, whichever
27 first occurs, and prior to agreement as to the participating interests of all Consenting Parties pursuant to the terms of the second gram-
28 matical paragraph of Article VI.B.2, shall be charged to and borne as part of the proposed operation, but if the proposal is subsequently
29 withdrawn because of insufficient participation, such stand-by costs shall be allocated between the Consenting Parties in the proportion
30 each Consenting Party's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all Consenting Par-
31 ties.

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35 4. Sidetracking: Except as hereinafter provided, those provisions of this agreement applicable to a "deepening" operation shall
36 also be applicable to any proposal to directionally control and intentionally deviate a well from vertical so as to change the bottom hole
37 location (herein called "sidetracking"), unless done to straighten the hole or to drill around junk in the hole or because of other
38 mechanical difficulties. Any party having the right to participate in a proposed sidetracking operation that does not own an interest in the
39 affected well bore at the time of the notice shall, upon electing to participate, tender to the well bore owners its proportionate share (equal
40 to its interest in the sidetracking operation) of the value of that portion of the existing well bore to be utilized as follows:

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44 (a) If the proposal is for sidetracking an existing dry hole, reimbursement shall be on the basis of the actual costs incurred in
45 the initial drilling of the well down to the depth at which the sidetracking operation is initiated.

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49 (b) If the proposal is for sidetracking a well which has previously produced, reimbursement shall be on the basis of the well's
50 salvable materials and equipment down to the depth at which the sidetracking operation is initiated, determined in accordance with the
51 provisions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning.

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55 In the event that notice for a sidetracking operation is given while the drilling rig to be utilized is on location, the response period
56 shall be limited to forty-eight (48) hours, exclusive of Saturday, Sunday and legal holidays; provided, however, any party may request and
57 receive up to eight (8) additional days after expiration of the forty-eight (48) hours within which to respond by paying for all stand-by time
58 incurred during such extended response period. If more than one party elects to take such additional time to respond to the notice, stand-
59 by costs shall be allocated between the parties taking additional time to respond on a day-to-day basis in the proportion each electing party's
60 interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all the electing parties. In all other in-
61 stances the response period to a proposal for sidetracking shall be limited to thirty (30) days.

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65 **C. TAKING PRODUCTION IN KIND:**

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67 Each party shall take in kind or separately dispose of its proportionate share of all oil and gas produced from the Contract Area,
68 exclusive of production which may be used in development and producing operations and in preparing and treating oil and gas for
69 marketing purposes and production unavoidably lost. Any extra expenditure incurred in the taking in kind or separate disposition by any
70 party of its proportionate share of the production shall be borne by such party. Any party taking its share of production in kind shall be

ARTICLE VI
continued

1 required to pay for only its proportionate share of such part of Operator's surface facilities which it uses.

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3 Each party shall execute such division orders and contracts as may be necessary for the sale of its interest in production from
4 the Contract Area, and, except as provided in Article VII.B., shall be entitled to receive payment directly from the purchaser thereof for
5 its share of all production.

6
7 In the event any party shall fail to make the arrangements necessary to take in kind or separately dispose of its proportionate share of
8 the oil produced from the Contract Area, Operator shall have the right, subject to the revocation at will by the party owning it, but not
9 the obligation, to purchase such oil or sell it to others at any time and from time to time, for the account of the non-taking party at the
10 best price obtainable in the area for such production. Any such purchase or sale by Operator shall be subject always to the right of the
11 owner of the production to exercise at any time its right to take in kind, or separately dispose of, its share of all oil not previously
12 delivered to a purchaser. Any purchase or sale by Operator of any other party's share of oil shall be only for such reasonable periods of
13 time as are consistent with the minimum needs of the industry under the particular circumstances, but in no event for a period in excess
14 of one (1) year.

15
16 In the event one or more parties' separate disposition of its share of the gas causes split-stream deliveries to separate pipelines and/or
17 deliveries which on a day-to-day basis for any reason are not exactly equal to a party's respective proportionate share of total gas sales to
18 be allocated to it, the balancing or accounting between the respective accounts of the parties shall be in accordance with any gas balancing
19 agreement between the parties hereto, whether such an agreement is attached as Exhibit "E", or is a separate agreement.

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21 D. Access to Contract Area and Information:

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23 Each party shall have access to the Contract Area at all reasonable times, at its sole cost and risk to inspect or observe operations,
24 and shall have access at reasonable times to information pertaining to the development or operation thereof, including Operator's books
25 and records relating thereto. Operator, ~~operator~~, shall furnish each of the other parties with copies of all forms or reports filed with
26 governmental agencies, daily drilling reports, well logs, tank tables, daily gauge and run tickets and reports of stock on hand at the first of
27 each month, and shall make available samples of any cores or cuttings taken from any well drilled on the Contract Area. The cost of
28 gathering and furnishing information to Non-Operator, other than that specified above, shall be charged to the Non-Operator that re-
29 quests the information.

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31 E. Abandonment of Wells:

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33 1. Abandonment of Dry Holes: Except for any well drilled or deepened pursuant to Article VI.B.2., any well which has been
34 drilled or deepened under the terms of this agreement and is proposed to be completed as a dry hole shall not be plugged and abandoned
35 without the consent of all parties. Should Operator, after diligent effort, be unable to contact any party, or should any party fail to reply
36 within forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays) after receipt of notice of the proposal to plug and abandon
37 such well, such party shall be deemed to have consented to the proposed abandonment. All such wells shall be plugged and abandoned in
38 accordance with applicable regulations and at the cost, risk and expense of the parties who participated in the cost of drilling or deepening
39 such well. Any party who objects to plugging and abandoning such well shall have the right to take over the well and conduct further
40 operations in search of oil and/or gas subject to the provisions of Article VI.B.

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42 2. Abandonment of Wells that have Produced: Except for any well in which a Non-Consent operation has been conducted
43 hereunder for which the Consenting Parties have not been fully reimbursed as herein provided, any well which has been completed as a
44 producer shall not be plugged and abandoned without the consent of all parties. If all parties consent to such abandonment, the well shall
45 be plugged and abandoned in accordance with applicable regulations and at the cost, risk and expense of all the parties hereto. If, within
46 thirty (30) days after receipt of notice of the proposed abandonment of any well, all parties do not agree to the abandonment of such well,
47 those wishing to continue its operation from the interval(s) of the formation(s) then open to production shall tender to each of the other
48 parties its proportionate share of the value of the well's salvable material and equipment, determined in accordance with the provisions of
49 Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning. Each abandoning party shall assign
50 the non-abandoning parties, without warranty, express or implied, as to title or as to quantity, or fitness for use of the equipment and
51 material, all of its interest in the well and related equipment, together with its interest in the leasehold estate as to, but only as to, the in-
52 terval or intervals of the formation or formations then open to production. If the interest of the abandoning party is or includes an oil and
53 gas interest, such party shall execute and deliver to the non-abandoning party or parties an oil and gas lease, limited to the interval or in-
54 tervals of the formation or formations then open to production, for a term of one (1) year and so long thereafter as oil and/or gas is pro-
55 duced from the interval or intervals of the formation or formations covered thereby, such lease to be on the form attached as Exhibit
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ARTICLE VI

continued

"B". The assignments or leases so limited shall encompass the "drilling unit" upon which the well is located. The payments by, and the assignments or leases to, the assignees shall be in a ratio based upon the relationship of their respective percentage of participation in the Contract Area to the aggregate of the percentages of participation in the Contract Area of all assignees. There shall be no readjustment of interests in the remaining portion of the Contract Area.

Thereafter, abandoning parties shall have no further responsibility, liability, or interest in the operation of or production from the well in the interval or intervals then open other than the royalties retained in any lease made under the terms of this Article. Upon request, Operator shall continue to operate the assigned well for the account of the non-abandoning parties at the rates and charges contemplated by this agreement, plus any additional cost and charges which may arise as the result of the separate ownership of the assigned well. Upon proposed abandonment of the producing interval(s) assigned or leased, the assignor or lessor shall then have the option to repurchase its prior interest in the well (using the same valuation formula) and participate in further operations therein subject to the provisions hereof.

3. Abandonment of Non-Consent Operations: The provisions of Article VI.E.1. or VI.E.2. above shall be applicable as between Consenting Parties in the event of the proposed abandonment of any well excepted from said Articles; provided, however, no well shall be permanently plugged and abandoned unless and until all parties having the right to conduct further operations therein have been notified of the proposed abandonment and afforded the opportunity to elect to take over the well in accordance with the provisions of this Article VI.E.

ARTICLE VII.

EXPENDITURES AND LIABILITY OF PARTIES

A. Liability of Parties:

The liability of the parties shall be several, not joint or collective. Each party shall be responsible only for its obligations, and shall be liable only for its proportionate share of the costs of developing and operating the Contract Area. Accordingly, the liens granted among the parties in Article VII.B. are given to secure only the debts of each severally. It is not the intention of the parties to create, nor shall this agreement be construed as creating, a mining or other partnership or association, or to render the parties liable as partners.

B. Liens and Payment Defaults:

Each Non-Operator grants to Operator a lien upon its oil and gas rights in the Contract Area, and a security interest in its share of oil and/or gas when extracted and its interest in all equipment, to secure payment of its share of expense, together with interest thereon at the rate provided in Exhibit "C". To the extent that Operator has a security interest under the Uniform Commercial Code of the state, Operator shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the obtaining of judgment by Operator for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien rights or security interest as security for the payment thereof. In addition, upon default by any Non-Operator in the payment of its share of expense, Operator shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from the sale of such Non-Operator's share of oil and/or gas until the amount owed by such Non-Operator, plus interest, has been paid. Each purchaser shall be entitled to rely upon Operator's written statement concerning the amount of any default. Operator grants a like lien and security interest to the Non-Operators to secure payment of Operator's proportionate share of expense.

If any party fails or is unable to pay its share of expense within sixty (60) days after rendition of a statement therefor by Operator, the non-defaulting parties, including Operator, shall, upon request by Operator, pay the unpaid amount in the proportion that the interest of each such party bears to the interest of all such parties. Each party so paying its share of the unpaid amount shall, to obtain reimbursement thereof, be subrogated to the security rights described in the foregoing paragraph.

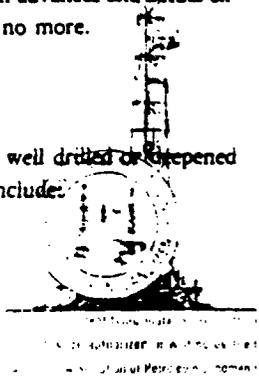
C. Payments and Accounting:

Except as herein otherwise specifically provided, Operator shall promptly pay and discharge expenses incurred in the development and operation of the Contract Area pursuant to this agreement and shall charge each of the parties hereto with their respective proportionate shares upon the expense basis provided in Exhibit "C". Operator shall keep an accurate record of the joint account hereunder, showing expenses incurred and charges and credits made and received.

Operator, at its election, shall have the right from time to time to demand and receive from the other parties payment in advance of their respective shares of the estimated amount of the expense to be incurred in operations hereunder during the next succeeding month, which right may be exercised only by submission to each such party of an itemized statement of such estimated expense, together with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted on or before the 20th day of the next preceding month. Each party shall pay to Operator its proportionate share of such estimate within fifteen (15) days after such estimate and invoice is received. If any party fails to pay its share of said estimate within said time, the amount due shall bear interest as provided in Exhibit "C" until paid. Proper adjustment shall be made monthly between advances and actual expense to the end that each party shall bear and pay its proportionate share of actual expenses incurred, and no more.

D. Limitation of Expenditures:

1. Drill or Deepen: Without the consent of all parties, no well shall be drilled or deepened, except any well drilled or deepened pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the drilling or deepening shall include:



ARTICLE VII
continued

Option No. 1: All necessary expenditures for the drilling or deepening, testing, completing and equipping of the well, including necessary tankage and/or surface facilities.

Option No. 2: All necessary expenditures for the drilling or deepening and testing of the well. When such well has reached its authorized depth, and all tests have been completed, and the results thereof furnished to the parties, Operator shall give immediate notice to the Non-Operators who have the right to participate in the completion costs. The parties receiving such notice shall have forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays) in which to elect to participate in the setting of casing and the completion attempt. Such election, when made, shall include consent to all necessary expenditures for the completing and equipping of such well, including necessary tankage and/or surface facilities. Failure of any party receiving such notice to reply within the period above fixed shall constitute an election by that party not to participate in the cost of the completion attempt. If one or more, but less than all of the parties, elect to set pipe and to attempt a completion, the provisions of Article VI.B.2, hereof (the phrase "reworking, deepening or plugging back" as contained in Article VI.B.2. shall be deemed to include "completing") shall apply to the operations thereafter conducted by less than all parties.

2. **Rework or Plug Back:** Without the consent of all parties, no well shall be reworked or plugged back except a well reworked or plugged back pursuant to the provisions of Article VI.B.2, of this agreement. Consent to the reworking or plugging back of a well shall include all necessary expenditures in conducting such operations and completing and equipping of said well, including necessary tankage and/or surface facilities.

3. **Other Operations:** Without the consent of all parties, Operator shall not undertake any single project reasonably estimated to require an expenditure in excess of Twenty five Thousand Dollars (\$ 25,000.00) except in connection with a well, the drilling, reworking, deepening, completing, recompleting, or plugging back of which has been previously authorized by or pursuant to this agreement; provided, however, that, in case of explosion, fire, flood or other sudden emergency, whether of the same or different nature, Operator may take such steps and incur such expenses as in its opinion are required to deal with the emergency to safeguard life and property but Operator, as promptly as possible, shall report the emergency to the other parties. If Operator prepares an authority for expenditure (AFE) for its own use, Operator shall furnish any Non-Operator so requesting an information copy thereof for any single project costing in excess of Fifteen Thousand Dollars (\$ 15,000.00) but less than the amount first set forth above in this paragraph.

E. Rentals, Shut-in Well Payments and Minimum Royalties:

Rentals, shut-in well payments and minimum royalties which may be required under the terms of any lease shall be paid by the party or parties who subjected such lease to this agreement at its or their expense. In the event two or more parties own and have contributed interests in the same lease to this agreement, such parties may designate one of such parties to make said payments for and on behalf of all such parties. Any party may request, and shall be entitled to receive, proper evidence of all such payments. In the event of failure to make proper payment of any rental, shut-in well payment or minimum royalty through mistake or oversight where such payment is required to continue the lease in force, any loss which results from such non-payment shall be borne in accordance with the provisions of Article IV.B.2.

Operator shall notify Non-Operator of the anticipated completion of a shut-in gas well, or the shutting in or return to production of a producing gas well, at least five (5) days (excluding Saturday, Sunday and legal holidays), or at the earliest opportunity permitted by circumstances, prior to taking such action, but assumes no liability for failure to do so. In the event of failure by Operator to so notify Non-Operator, the loss of any lease contributed hereto by Non-Operator for failure to make timely payments of any shut-in well payment shall be borne jointly by the parties hereto under the provisions of Article IV.B.3.

F. Taxes:

Beginning with the first calendar year after the effective date hereof, Operator shall render for ad valorem taxation all property subject to this agreement which by law should be rendered for such taxes, and it shall pay all such taxes assessed thereon before they become delinquent. Prior to the rendition date, each Non-Operator shall furnish Operator information as to burdens (to include, but not be limited to, royalties, overriding royalties and production payments) on leases and oil and gas interests contributed by such Non-Operator. If the assessed valuation of any leasehold estate is reduced by reason of its being subject to outstanding excess royalties, overriding royalties or production payments, the reduction in ad valorem taxes resulting therefrom shall inure to the benefit of the owner or owners of such leasehold estate, and Operator shall adjust the charge to such owner or owners so as to reflect the benefit of such reduction. If the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding anything to the contrary herein, charges to the joint account shall be made and paid by the parties hereto in accordance with the tax value generated by each party's working interest. Operator shall bill the other parties for their proportionate shares of all tax payments in the manner provided in Exhibit "C".

If Operator considers any tax assessment improper, Operator may, at its discretion, protest within the time and manner prescribed by law, and prosecute the protest to a final determination, unless all parties agree to abandon the protest prior to final determination. During the pendency of administrative or judicial proceedings, Operator may elect to pay, under protest, all such taxes and any interest and penalty. When any such protested assessment shall have been finally determined, Operator shall pay the tax for the joint account, together with any interest and penalty accrued, and the total cost shall then be assessed against the parties, and be paid by them, as provided in Exhibit "C".

Each party shall pay or cause to be paid all production, severance, excise, gathering and other taxes imposed upon or with respect to the production or handling of such party's share of oil and/or gas produced under the terms of this agreement.

ARTICLE VII

continued

G. Insurance:

At all times while operations are conducted hereunder, Operator shall comply with the workmen's compensation law of the state where the operations are being conducted; provided, however, that Operator may be a self-insurer for liability under said compensation laws in which event the only charge that shall be made to the joint account shall be as provided in Exhibit "C". Operator shall also carry or provide insurance for the benefit of the joint account of the parties as outlined in Exhibit "D", attached to and made a part hereof. Operator shall require all contractors engaged in work on or for the Contract Area to comply with the workmen's compensation law of the state where the operations are being conducted and to maintain such other insurance as Operator may require.

In the event automobile public liability insurance is specified in said Exhibit "D", or subsequently receives the approval of the parties, no direct charge shall be made by Operator for premiums paid for such insurance for Operator's automotive equipment.

ARTICLE VIII.

ACQUISITION, MAINTENANCE OR TRANSFER OF INTEREST

A. Surrender of Leases:

The leases covered by this agreement, insofar as they embrace acreage in the Contract Area, shall not be surrendered in whole or in part unless all parties consent thereto.

However, should any party desire to surrender its interest in any lease or in any portion thereof, and the other parties do not agree or consent thereto, the party desiring to surrender shall assign, without express or implied warranty of title, all of its interest in such lease, or portion thereof, and any well, material and equipment which may be located thereon and any rights in production thereafter secured, to the parties not consenting to such surrender. If the interest of the assigning party is or includes an oil and gas interest, the assigning party shall execute and deliver to the party or parties not consenting to such surrender an oil and gas lease covering such oil and gas interest for a term of one (1) year and so long thereafter as oil and/or gas is produced from the land covered thereby, such lease to be on the form attached hereto as Exhibit "B". Upon such assignment or lease, the assigning party shall be relieved from all obligations thereafter accruing, but not theretofore accrued, with respect to the interest assigned or leased and the operation of any well attributable thereto, and the assigning party shall have no further interest in the assigned or leased premises and its equipment and production other than the royalties retained in any lease made under the terms of this Article. The party assignee or lessee shall pay to the party assignor or lessor the reasonable salvage value of the latter's interest in any wells and equipment attributable to the assigned or leased acreage. The value of all material shall be determined in accordance with the provisions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning. If the assignment or lease is in favor of more than one party, the interest shall be shared by such parties in the proportions that the interest of each bears to the total interest of all such parties.

Any assignment, lease or surrender made under this provision shall not reduce or change the assignor's, lessor's or surrendering party's interest as it was immediately before the assignment, lease or surrender in the balance of the Contract Area; and the acreage assigned, leased or surrendered, and subsequent operations thereon, shall not thereafter be subject to the terms and provisions of this agreement.

B. Renewal or Extension of Leases:

If any party secures a renewal of any oil and gas lease subject to this agreement, all other parties shall be notified promptly, and shall have the right for a period of thirty (30) days following receipt of such notice in which to elect to participate in the ownership of the renewal lease, insofar as such lease affects lands within the Contract Area, by paying to the party who acquired it their several proper proportionate shares of the acquisition cost allocated to that part of such lease within the Contract Area, which shall be in proportion to the interests held at that time by the parties in the Contract Area.

If some, but less than all, of the parties elect to participate in the purchase of a renewal lease, it shall be owned by the parties who elect to participate therein, in a ratio based upon the relationship of their respective percentage of participation in the Contract Area to the aggregate of the percentages of participation in the Contract Area of all parties participating in the purchase of such renewal lease. Any renewal lease in which less than all parties elect to participate shall not be subject to this agreement.

Each party who participates in the purchase of a renewal lease shall be given an assignment of its proportionate interest therein by the acquiring party.

The provisions of this Article shall apply to renewal leases whether they are for the entire interest covered by the expiring lease or cover only a portion of its area or an interest therein. Any renewal lease taken before the expiration of its predecessor lease, or taken or contracted for within six (6) months after the expiration of the existing lease shall be subject to this provision; but any lease taken or contracted for more than six (6) months after the expiration of an existing lease shall not be deemed a renewal lease and shall not be subject to the provisions of this agreement.

The provisions in this Article shall also be applicable to extensions of oil and gas leases.

C. Acreage or Cash Contributions:

While this agreement is in force, if any party contracts for a contribution of cash towards the drilling of a well or any other operation on the Contract Area, such contribution shall be paid to the party who conducted the drilling or other operation and shall be applied by it against the cost of such drilling or other operation. If the contribution be in the form of acreage, the party to whom the contribution is made shall promptly tender an assignment of the acreage, without warranty of title, to the Drilling Parties in the proportions

ARTICLE VIII
continued

1 said Drilling Parties shared the cost of drilling the well. Such acreage shall become a separate Contract Area and, to the extent possible, be
2 governed by provisions identical to this agreement. Each party shall promptly notify all other parties of any acreage or cash contributions
3 it may obtain in support of any well or any other operation on the Contract Area. The above provisions shall also be applicable to op-
4 tional rights to earn acreage outside the Contract Area which are in support of a well drilled inside the Contract Area.

5 If any party contracts for any consideration relating to disposition of such party's share of substances produced hereunder, such
6 consideration shall not be deemed a contribution as contemplated in this Article VIII.C.

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9 D. Transfer of Interest

10 ~~For the purpose of maintaining uniformity of ownership in the oil and gas leasehold interests covered by this agreement, no~~
11 ~~party shall sell, encumber, transfer or make other disposition of its interest in the leases embraced within the Contract Area and in wells,~~
12 ~~equipment and production unless such disposition covers either:~~

13
14 ~~1. the entire interest of the party in all leases and equipment and production; or~~

15
16 ~~2. an equal undivided interest in all leases and equipment and production in the Contract Area.~~

17
18 Every such sale, encumbrance, transfer or other disposition made by any party shall be made expressly subject to this agreement
19 and shall be made without prejudice to the right of the other parties.

20
21 If, at any time the interest of any party is divided among and owned by four or more co-owners, Operator, at its discretion, may
22 require such co-owners to appoint a single trustee or agent with full authority to receive notices, approve expenditures, receive billings for
23 and approve and pay such party's share of the joint expenses, and to deal generally with, and with power to bind, the co-owners of such
24 party's interest within the scope of the operations embraced in this agreement; however, all such co-owners shall have the right to enter
25 into and execute all contracts or agreements for the disposition of their respective shares of the oil and gas produced from the Contract
26 Area and they shall have the right to receive, separately, payment of the sale proceeds thereof.

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29 E. Waiver of Rights to Partition:

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31 If permitted by the laws of the state or states in which the property covered hereby is located, each party hereto owning an
32 undivided interest in the Contract Area waives any and all rights it may have to partition and have set aside to it in severalty its undivided
33 interest therein.

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35 ~~F. Preferential Right to Purchase:~~

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37 ~~Should any party desire to sell all or any part of its interests under this agreement, or its rights and interests in the Contract~~
38 ~~Area, it shall promptly give written notice to the other parties, with full information concerning its proposed sale, which shall include the~~
39 ~~name and address of the prospective purchaser (who must be ready, willing and able to purchase), the purchase price, and all other terms~~
40 ~~of the offer. The other parties shall then have an optional prior right, for a period of ten (10) days after receipt of the notice, to purchase~~
41 ~~on the same terms and conditions the interest which the other party proposes to sell; and, if this optional right is exercised, the purchas-~~
42 ~~ing parties shall share the purchased interest in the proportions that the interest of each bears to the total interest of all purchasing par-~~
43 ~~ties. However, there shall be no preferential right to purchase in those cases where any party wishes to mortgage its interests, or to~~
44 ~~dispose of its interests by merger, reorganization, consolidation, or sale of all or substantially all of its assets to a subsidiary or parent com-~~
45 ~~pany or to a subsidiary of a parent company, or to any company in which any one party owns a majority of the stock.~~

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ARTICLE IX.
INTERNAL REVENUE CODE ELECTION

This agreement is not intended to create, and shall not be construed to create, a relationship of partnership or an association
for profit between or among the parties hereto. Notwithstanding any provision herein that the rights and liabilities hereunder are several
and not joint or collective, or that this agreement and operations hereunder shall not constitute a partnership, if, for federal income tax
purposes, this agreement and the operations hereunder are regarded as a partnership, each party hereby affected elects to be excluded
from the application of all of the provisions of Subchapter "K", Chapter 1, Subtitle "A", of the Internal Revenue Code of 1954, as per-
mitted and authorized by Section 761 of the Code and the regulations promulgated thereunder. Operator is authorized and directed to ex-
ecute on behalf of each party hereby affected such evidence of this election as may be required by the Secretary of the Treasury of the
United States or the Federal Internal Revenue Service, including specifically, but not by way of limitation, all of the returns, statements,
and the data required by Federal Regulations 1.761. Should there be any requirement that each party hereby affected give further
evidence of this election, each such party shall execute such documents and furnish such other evidence as may be required by the
Federal Internal Revenue Service or as may be necessary to evidence this election. No such party shall give any notices or take any other
action inconsistent with the election made hereby. If any present or future income tax laws of the state or states in which the Contract
Area is located or any future income tax laws of the United States contain provisions similar to those in Subchapter "K", Chapter 1,
Subtitle "A", of the Internal Revenue Code of 1954, under which an election similar to that provided by Section 761 of the Code is per-
mitted, each party hereby affected shall make such election as may be permitted or required by such laws. In making the foregoing elec-
tion, each such party states that the income derived by such party from operations hereunder can be adequately determined without the
computation of partnership taxable income.

ARTICLE X.
CLAIMS AND LAWSUITS

Operator may settle any single uninsured third party damage claim or suit arising from operations hereunder if the expenditure does not exceed Twenty Five Thousand Dollars (\$ 25,000.00) and if the payment is in complete settlement of such claim or suit. If the amount required for settlement exceeds the above amount, the parties hereto shall assume and take over the further handling of the claim or suit, unless such authority is delegated to Operator. All costs and expenses of handling, settling, or otherwise discharging such claim or suit shall be at the joint expense of the parties participating in the operation from which the claim or suit arises. If a claim is made against any party or if any party is sued on account of any matter arising from operations hereunder over which such individual has no control because of the rights given Operator by this agreement, such party shall immediately notify all other parties, and the claim or suit shall be treated as any other claim or suit involving operations hereunder.

ARTICLE XI.
FORCE MAJEURE

If any party is rendered unable, wholly or in part, by force majeure to carry out its obligations under this agreement, other than the obligation to make money payments, that party shall give to all other parties prompt written notice of the force majeure with reasonably full particulars concerning it; thereupon, the obligations of the party giving the notice, so far as they are affected by the force majeure, shall be suspended during, but no longer than, the continuance of the force majeure. The affected party shall use all reasonable diligence to remove the force majeure situation as quickly as practicable.

The requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes, lockouts, or other labor difficulty by the party involved, contrary to its wishes; how all such difficulties shall be handled shall be entirely within the discretion of the party concerned.

The term "force majeure", as here employed, shall mean an act of God, strike, lockout, or other industrial disturbance, act of the public enemy, war, blockade, public riot, lightning, fire, storm, flood, explosion, governmental action, governmental delay, restraint or inaction, unavailability of equipment, and any other cause, whether of the kind specifically enumerated above or otherwise, which is not reasonably within the control of the party claiming suspension.

ARTICLE XII.
NOTICES

All notices authorized or required between the parties and required by any of the provisions of this agreement, unless otherwise specifically provided, shall be given in writing by mail or telegram, postage or charges prepaid, or by telex or telecopier and addressed to the parties to whom the notice is given at the addresses listed on Exhibit "A". The originating notice given under any provision hereof shall be deemed given only when received by the party to whom such notice is directed, and the time for such party to give any notice in response thereto shall run from the date the originating notice is received. The second or any responsive notice shall be deemed given when deposited in the mail or with the telegraph company, with postage or charges prepaid, or sent by telex or telecopier. Each party shall have the right to change its address at any time, and from time to time, by giving written notice thereof to all other parties.

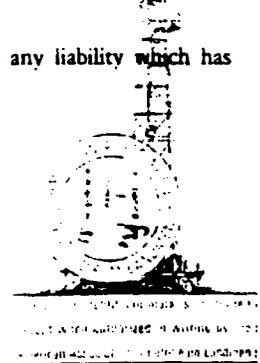
ARTICLE XIII.
TERM OF AGREEMENT

This agreement shall remain in full force and effect as to the oil and gas leases and/or oil and gas interests subject hereto for the period of time selected below; provided, however, no party hereto shall ever be construed as having any right, title or interest in or to any lease or oil and gas interest contributed by any other party beyond the term of this agreement.

Option No. 1: So long as any of the oil and gas leases subject to this agreement remain or are continued in force as to any part of the Contract Area, whether by production, extension, renewal or otherwise.

Option No. 2: In the event the well described in Article VI.A., or any subsequent well drilled under any provision of this agreement, results in production of oil and/or gas in paying quantities, this agreement shall continue in force so long as any such well or wells produce, or are capable of production, and for an additional period of 120 days from cessation of all production; provided, however, if, prior to the expiration of such additional period, one or more of the parties hereto are engaged in drilling, reworking, deepening, plugging back, testing or attempting to complete a well or wells hereunder, this agreement shall continue in force until such operations have been completed and if production results therefrom, this agreement shall continue in force as provided herein. In the event the well described in Article VI.A., or any subsequent well drilled hereunder, results in a dry hole, and no other well is producing, or capable of producing oil and/or gas from the Contract Area, this agreement shall terminate unless drilling, deepening, plugging back or reworking operations are commenced within 120 days from the date of abandonment of said well.

It is agreed, however, that the termination of this agreement shall not relieve any party hereto from any liability which has accrued or attached prior to the date of such termination.



ARTICLE XIV.
COMPLIANCE WITH LAWS AND REGULATIONS

A. Laws, Regulations and Orders:

This agreement shall be subject to the conservation laws of the state in which the Contract Area is located, to the valid rules, regulations, and orders of any duly constituted regulatory body of said state; and to all other applicable federal, state, and local laws, ordinances, rules, regulations, and orders.

B. Governing Law:

This agreement and all matters pertaining hereto, including, but not limited to, matters of performance, non-performance, breach, remedies, procedures, rights, duties and interpretation or construction, shall be governed and determined by the law of the state in which the Contract Area is located. If the Contract Area is in two or more states, the law of the state of Texas shall govern.

C. Regulatory Agencies:

Nothing herein contained shall grant, or be construed to grant, Operator the right or authority to waive or release any rights, privileges, or obligations which Non-Operators may have under federal or state laws or under rules, regulations or orders promulgated under such laws in reference to oil, gas and mineral operations, including the location, operation, or production of wells, on tracts offsetting or adjacent to the Contract Area.

With respect to operations hereunder, Non-Operators agree to release Operator from any and all losses, damages, injuries, claims and causes of action arising out of, incident to or resulting directly or indirectly from Operator's interpretation or application of rules, rulings, regulations or orders of the Department of Energy or predecessor or successor agencies to the extent such interpretation or application was made in good faith. Each Non-Operator further agrees to reimburse Operator for any amounts applicable to such Non-Operator's share of production that Operator may be required to refund, rebate or pay as a result of such an incorrect interpretation or application, together with interest and penalties thereon owing by Operator as a result of such incorrect interpretation or application.

Non-Operators authorize Operator to prepare and submit such documents as may be required to be submitted to the purchaser of any crude oil sold hereunder or to any other person or entity pursuant to the requirements of the "Crude Oil Windfall Profit Tax Act of 1980", as same may be amended from time to time ("Act"), and any valid regulations or rules which may be issued by the Treasury Department from time to time pursuant to said Act. Each party hereto agrees to furnish any and all certifications or other information which is required to be furnished by said Act in a timely manner and in sufficient detail to permit compliance with said Act.

ARTICLE XV.
OTHER PROVISIONS

A. Limitation of Subsequent Operations

It is specifically provided that no party shall, under Article VI hereof, propose the drilling of more than one well while another well in the Contract Area is being tested, drilled or reworked. Further, the provisions of Article VI, insofar as same pertains to notification by a party of its desire to drill a well, shall be suspended for so long as: 1) a prior notice has been given which is still in force and effect and the period of the time during which the well regarding same may be commenced has not expired, or 2) a well is then being drilled hereunder. This paragraph shall not apply under those circumstances where the well to which notice is directed is a well which is required under the terms of a lease or contract or one required to maintain a lease or portion thereof in force. For the purposes of Articles VI and VII, a proposal to recomplete shall be considered as a proposal to plug back, and a proposal to sidetrack a well which is a dry hole shall be considered as a proposal to drill a new well.

B. Priority of Operations

Notwithstanding anything herein to the contrary, it is agreed that when a well drilled under the terms of this Agreement shall have been drilled to the objective formation or depth and the Parties participating in the well cannot mutually agree upon the sequence and timing of further operations regarding said well, the proposals shall be considered in the following order:

1. A proposal to attempt to complete the well at either the objective depth or objective formation, including the testing and logging of such well at such depth;
2. A proposal to plug back and attempt to complete said well above the objective formation (if there is more than one proposal to plug back, the proposals will be considered in ascending order);

ARTICLE XV.
Other Provisions (Cont'd)

3. A proposal to deepen said well in order to attempt a completion below the objective formation (if there is more than one proposal to deepen, the proposals shall be considered in descending order);
4. A proposal to sidetrack the well; and
5. A proposal to plug and abandon the well.

C. Challenge of Operator

At any time after one year from the effective date of this Agreement, two or more non-operators owning at least an aggregate of 15% interest in the Contract Area may give notice to Operator, in writing, in accordance with the provisions hereof respecting notices, challenging Operator's efficiency of operations, detailing the items of expense contributing to the alleged excessive costs and specifying proposed economies of at least 15% less than the cost of operating under the direct control of Operator. Operator shall have sixty (60) days from receipt of such notice to advise Non-Operators whether it is prepared to operate on the terms and conditions set forth in said notice, and if Operator so notifies Non-Operators, Operator shall immediately assume operations hereunder under such terms and conditions. If Operator is unable or unwilling to do so, Operator shall resign from the position of Operator within ninety (90) days after delivery of notice thereof to Non-Operators, and the Non-Operators giving such challenge notice shall thereupon choose one of their number to become Operator and conduct operations hereunder pursuant to said notice for a minimum period of one (1) year, with any costs incurred in excess of those described in said notice to be for said successor Operator's sole account. No challenge to the efficiency or practices of such successor Operator under this paragraph may be made until such successor Operator has served as Operator for at least one year.

D. Non-Consent Farmout Provision

Notwithstanding anything contained herein to the contrary should any party hereto elect not to participate in the drilling of any well proposed hereunder, such party shall not be subject to the non-consent penalty but shall be deemed to have granted the participating party a farmout of its interest in such proposed well under the terms described in and on the from attached hereto as Exhibit "G".

ARTICLE XVI.
MISCELLANEOUS

This agreement shall be binding upon and shall inure to the benefit of the parties hereto and to their respective heirs, devisees, legal representatives, successors and assigns.

This instrument may be executed in any number of counterparts, each of which shall be considered an original for all purposes.

IN WITNESS WHEREOF, this agreement shall be effective as of _____ day of _____, 19____

OPERATOR

THE ANSCHUTZ CORPORATION

BY: _____

NON-OPERATORS

ATLANTIC RICHFIELD COMPANY

BY: _____

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ACKNOWLEDGMENTS

STATE OF TEXAS §
 §
COUNTY OF _____ §

This instrument was acknowledged before me on this ____ day of _____,
19____, by _____, as _____ of
THE ANSCHUTZ CORPORATION on behalf of said corporation

Commission expires:

Notary Public

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on this ____ day of _____,
19____, by _____, as Attorney-in-Fact of ATLANTIC RICHFIELD
COMPANY, a Delaware corporation, on behalf of said corporation.

Commission expires:

Notary Public

EXHIBIT "A"

Attached to and made a part of that certain Operating Agreement dated June 15, 1991, by and between The Anschutz Corporation, as Operator, and Atlantic Richfield Company, as Non-Operator.

I. Contact Area:

The East Half of the West Half (E/2 W/2), and the West Half of the East Half (W/2 E/2) of Section 18, Township 17 South, Range 39 East.

II. Restrictions as to Depths, Formations or Substances:

None

III. Percentages or Fractional Interests of the Parties:

To be completed in accordance with the terms of the letter agreement to which this operating agreement is attached.

IV. Addresses of the Parties:

The Anschutz Corporation
4000 N. Big Spring, Suite 209
Midland, Texas 79705

ATLANTIC RICHFIELD COMPANY
(ARCO Oil and Gas Company)
600 North Marienfeld
P. O. Box 1610
Midland, Texas 79702

V. Oil and gas Leases or Mineral Interests which this Agreement is Subject:

To be completed by The Anschutz Company upon execution of this agreement.

OIL, GAS AND MINERAL LEASE

THIS AGREEMENT made this _____ day of _____, 19____, between _____

Lessor (whether one or more), whose address is: _____
and _____, Lessee, WITNESSETH:

1. Lessor in consideration of _____ Dollars (\$ _____), in hand paid, of the royalties herein provided, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water and other fluids, and air into subsurface strata, laying pipe lines, building roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land in _____ County, Texas, to wit:

EXHIBIT "B"

Attached to and made a part of that certain Operating Agreement dated _____, 19____, by and between The Anschutz Corporation, as Operator, and Atlantic Richfield Company, as Non-Operator.

This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above. For the purpose of calculating the

rental payments hereinafter provided for, said land is estimated to comprise _____ acres, whether it actually comprises more or less.

2. Subject to the other provisions herein contained, this lease shall be for a term of ten years from this date (called "primary term") and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land is pooled hereunder.

3. The royalties to be paid by Lessee are: (a) on oil, ~~one-eighth~~ ^{one quarter (1/4)} of that produced and saved from said land, the same to be delivered at the wells or to the credit of Lessor into the pipelines to which the wells may be connected; Lessee may from time to time purchase any royalty oil in its possession, paying the market price therefor prevailing for the field where produced on the date of purchase; (b) on gas, including casinghead gas or other gaseous substance, produced from said land and sold or used off the premises or for the extraction of gasoline or other product therefrom, the market value at the well of ~~one-eighth~~ ^{one quarter (1/4)} of the gas so sold or used, provided that on gas sold at the wells the royalty shall be ~~one-eighth~~ ^{one quarter (1/4)} of the amount realized from such sale; while there is a gas well on this lease or on acreage pooled therewith but gas is not being sold or used, Lessee may pay as royalty, on or before ninety (90) days after the date on which (1) said well is shut in, or (2) the land covered hereby or any portion thereof is included in a pooled unit on which a well is located, or (3) this lease ceases to be otherwise maintained as provided herein, whichever is the later date, and thereafter at annual intervals on or before the anniversary of the date the first payment is made, a sum equal to the amount of the annual rental payable in lieu of drilling operations during the primary term on the number of acres subject to this lease at the time such payment is made, and if such payment is made or tendered, this lease shall not terminate, and it will be considered that gas is being produced from this lease in paying quantities; and (c) on all other minerals mined and marketed, one-tenth either in kind or value at the well or mine, at Lessee's election, except that on sulphur mined and marketed the royalty shall be fifty cents (50c) per long ton. Lessee shall have free use of oil, gas, coal, and water from said land, except water from Lessor's wells, for all operations hereunder, and the royalty on oil, gas and coal shall be computed after deducting any so used.

4. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof as to oil and gas, or either of them, with any other land covered by this lease, and/or with any other land, lease or leases in the immediate vicinity thereof to the extent hereinafter stipulated, when in Lessee's judgment it is necessary or advisable to do so in order properly to explore, or to develop and operate said leased premises in compliance with the spacing rules of the Railroad Commission of Texas, or other lawful authority, or when to do so would, in the judgment of Lessee, promote the conservation of oil and gas in and under and that may be produced from said premises. Units pooled for oil hereunder shall not substantially exceed 40 acres each in area, and units pooled for gas hereunder shall not substantially exceed in area 640 acres each plus a tolerance of ten percent (10%) thereof, provided that should governmental authority having jurisdiction prescribe or permit the creation of units larger than those specified, for the drilling or operation of a well at a regular location or for obtaining maximum allowable from any well to be drilled, drilling or already drilled, units thereafter created may conform substantially in size with those prescribed or permitted by governmental regulations. Lessee under the provisions hereof may pool or combine acreage covered by this lease or any portion thereof as above provided as to oil in any one or more strata and as to gas in any one or more strata. The units formed by pooling as to any stratum or strata need not conform in size or area with the unit or units into which the lease is pooled or combined as to any other stratum or strata, and oil units need not conform as to area with gas units. The pooling in one or more instances shall not exhaust the rights of the Lessee hereunder to pool this lease or portions thereof into other units. Lessee shall file for record in the appropriate records of the county in which the leased premises are situated an instrument describing and designating the pooled acreage as a pooled unit; and upon such recordation the unit shall be effective as to all parties hereto, their heirs, successors, and assigns, irrespective of whether or not the unit is likewise effective as to all other owners of surface, mineral, royalty, or other rights in land included in such unit. Lessee may at its election exercise its pooling option before or after commencing operations for or completing an oil or gas well on the leased premises, and the pooled unit may include, but it is not required to include, land or leases upon which a well capable of producing oil or gas in paying quantities has theretofore been completed or upon which operations for the drilling of a well for oil or gas have theretofore been commenced. In the event of operations for drilling on or production of oil or gas from any part of a pooled unit which includes all or a portion of the land covered by this lease, regardless of whether such operations for drilling were commenced or such production was secured before or after the execution of this instrument or the instrument designating the pooled unit, such operations shall be considered as operations for drilling on or production of oil or gas from land covered by this lease whether or not the well or wells be located on the premises covered by this lease and in such event operations for drilling shall be deemed to have been commenced on said land within the meaning of paragraph 5 of this lease; and the entire acreage constituting such unit or units, as to oil and gas, or either of them, as herein provided, shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if the same were included in this lease. For the purpose of computing the royalties to which owners of royalties and payments out of production and each of them shall be entitled on production of oil and gas, or either of them, from the pooled unit, there shall be allocated to the land covered by this lease and included in said unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) a pro rata portion of the oil and gas, or either of them, produced from the pooled unit after deducting that used for operations on the pooled unit. Such allocation shall be on an acreage basis—that is to say, there shall be allocated to the acreage covered by this lease and included in the pooled unit (or to each separate tract within the unit if this lease covers separate tracts within the unit) that pro rata portion of the oil and gas, or either of them, produced from the pooled unit which the number of surface acres covered by this lease (or in each such separate tract) and included in the pooled unit bears to the total number of surface acres included in the pooled unit. Royalties hereunder shall be computed on the portion of such production, whether it be oil and gas, or either of them, so allocated to the land covered by this lease and included in the unit just as though such production were from such land. The production from an oil well will be considered as production from the lease or oil pooled unit from which it is producing and not as production from a gas pooled unit; and production from a gas well will be considered as production from the lease or gas pooled unit from which it is producing and not from an oil pooled unit. The formation of any unit hereunder shall not have the effect of changing the ownership of any delay rental or shut-in production royalty which may become payable under this lease. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interest as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool as provided above with consequent allocation of production as above provided. As used in this paragraph 4, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises.

5. If operations for drilling are not commenced on said land or on acreage pooled therewith as above provided on or before one year from this date, the lease shall then terminate as to both parties, unless on or before such anniversary date Lessee shall pay or tender (or shall make a bona fide attempt to pay or tender, as hereinafter stated) to Lessor or to the credit of Lessor in _____

Bank at _____, Texas, (which bank and its successors are Lessor's agent and shall continue as the depository for all rentals payable hereunder regardless of changes in ownership of said land or the rentals) the sum of _____

Dollars (\$ _____), (herein called rentals), which shall cover the privilege of deferring commencement of drilling operations for a period of twelve (12) months. In like manner and upon like payments or tenders annually, the commencement of drilling operations may be further deferred for successive periods of twelve (12) months each during the primary term. The payment or tender of rental under this paragraph and of royalty under paragraph 3 on any gas well from which gas is not being sold or used may be made by the check or draft of Lessee mailed or delivered to the parties entitled thereto or to said bank on or before the date of payment. If such bank (or any successor bank) should fail, liquidate or be succeeded by another bank, or for any reason fail or refuse to accept rental, Lessee shall not be held in default for failure to make such payment or tender of rental until thirty (30) days after Lessor shall deliver to Lessee a proper recordable instrument naming another bank as agent to receive such payments or tenders. If Lessee shall, on or before any anniversary date, make a bona fide attempt to pay or deposit rental to a Lessor entitled thereto according to Lessee's records or to a Lessor, who prior to such attempted payment or deposit, has given Lessee notice, in accordance with subsequent provisions of this lease, of his right to receive rental, and if such payment or deposit shall be ineffective or erroneous in any regard, Lessee shall be unconditionally obligated to pay to such Lessor the rental properly payable for the rental period involved, and this lease shall not terminate but shall be maintained in the same manner as if such erroneous or ineffective rental payment or deposit had been properly made, provided that the erroneous or ineffective rental payment or deposit be corrected within 30 days after receipt by Lessee of written notice from such Lessor of such error accompanied by such instruments as are necessary to enable Lessee to make proper payment. The down cash payment is consideration for this lease according to its terms and shall not be allocated as a mere rental for a period. Lessee may at any time or times execute and deliver to Lessor or to the depository above named or place of record a release or releases of this lease as to all or any part of the above-described premises, or of any mineral or horizon under all or any part thereof, and thereby be relieved of all obligations as to the released land or interest. If this lease is released as to all minerals and horizons under a portion of the land covered by this lease, the rentals and other payments computed in accordance therewith shall thereupon be reduced in the proportion that the number of surface acres within such released portion bears to the total number of surface acres which was covered by this lease immediately prior to such release.

one quarter (1/4)

one quarter (1/4)

EXHIBIT " C "

Attached to and made a part of that Operating dated June 15, 1991, between The Anschutz Corporation, as Operator, and ATALANTIC RICHFIELD COMPANY, as Non-Operator

**ACCOUNTING PROCEDURE
JOINT OPERATIONS**

I. GENERAL PROVISIONS

1. Definitions

"Joint Property" shall mean the real and personal property subject to the agreement to which this Accounting Procedure is attached.

"Joint Operations" shall mean all operations necessary or proper for the development, operation, protection and maintenance of the Joint Property.

"Joint Account" shall mean the account showing the charges paid and credits received in the conduct of the Joint Operations and which are to be shared by the Parties.

"Operator" shall mean the party designated to conduct the Joint Operations.

"Non-Operators" shall mean the Parties to this agreement other than the Operator.

"Parties" shall mean Operator and Non-Operators.

"First Level Supervisors" shall mean those employees whose primary function in Joint Operations is the direct supervision of other employees and/or contract labor directly employed on the Joint Property in a field operating capacity.

"Technical Employees" shall mean those employees having special and specific engineering, geological or other professional skills, and whose primary function in Joint Operations is the handling of specific operating conditions and problems for the benefit of the Joint Property.

"Personal Expenses" shall mean travel and other reasonable reimbursable expenses of Operator's employees.

"Material" shall mean personal property, equipment or supplies acquired or held for use on the Joint Property.

"Controllable Material" shall mean Material which at the time is so classified in the Material Classification Manual as most recently recommended by the Council of Petroleum Accountants Societies.

2. Statement and Billings

Operator shall bill Non-Operators on or before the last day of each month for their proportionate share of the Joint Account for the preceding month. Such bills will be accompanied by statements which identify the authority for expenditure, lease or facility, and all charges and credits summarized by appropriate classifications of investment and expense except that items of Controllable Material and unusual charges and credits shall be separately identified and fully described in detail.

3. Advances and Payments by Non-Operators

A. Unless otherwise provided for in the agreement, the Operator may require the Non-Operators to advance their share of estimated cash outlay for the succeeding month's operation within fifteen (15) days after receipt of the billing or by the first day of the month for which the advance is required, whichever is later. Operator shall adjust each monthly billing to reflect advances received from the Non-Operators.

B. Each Non-Operator shall pay its proportion of all bills within fifteen (15) days after receipt. If payment is not made within such time, the unpaid balance shall bear interest monthly at the prime rate in effect at Citibank, New York, N.A. on the first day of the month in which delinquency occurs plus 1% or the maximum contract rate permitted by the applicable usury laws in the state in which the Joint Property is located, whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection of unpaid amounts.

4. Adjustments

Payment of any such bills shall not prejudice the right of any Non-Operator to protest or question the correctness thereof; provided, however, all bills and statements rendered to Non-Operators by Operator during any calendar year shall conclusively be presumed to be true and correct after twenty-four (24) months following the end of any such calendar year, unless within the said twenty-four (24) month period a Non-Operator takes written exception thereto and makes claim on Operator for adjustment. No adjustment favorable to Operator shall be made unless it is made within the same prescribed period. The provisions of this paragraph shall not prevent adjustments resulting from a physical inventory of Controllable Material as provided for in Section V.

5. Audits

- A. A Non-Operator, upon notice in writing to Operator and all other Non-Operators, shall have the right to audit Operator's accounts and records relating to the Joint Account for any calendar year within the twenty-four (24) month period following the end of such calendar year; provided, however, the making of an audit shall not extend the time for the taking of written exception to and the adjustments of accounts as provided for in Paragraph 4 of this Section I. Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct a joint audit in a manner which will result in a minimum of inconvenience to the Operator. Operator shall bear no portion of the Non-Operators' audit cost incurred under this paragraph unless agreed to by the Operator. The audits shall not be conducted more than once each year without prior approval of Operator, except upon the resignation or removal of the Operator, and shall be made at the expense of those Non-Operators approving such audit.
- B. The Operator shall reply in writing to an audit report within 180 days after receipt of such report.

6. Approval By Non-Operators

Where an approval or other agreement of the Parties or Non-Operators is expressly required under other sections of this Accounting Procedure and if the agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, Operator shall notify all Non-Operators of the Operator's proposal, and the agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.

II. DIRECT CHARGES

Operator shall charge the Joint Account with the following items:

1. Ecological and Environmental

Costs incurred for the benefit of the Joint Property as a result of governmental or regulatory requirements to satisfy environmental considerations applicable to the Joint Operations. Such costs may include surveys of an ecological or archaeological nature and pollution control procedures as required by applicable laws and regulations.

2. Rentals and Royalties

Lease rentals and royalties paid by Operator for the Joint Operations.

3. Labor

- A. (1) Salaries and wages of Operator's field employees directly employed on the Joint Property in the conduct of Joint Operations.
- (2) Salaries of First Level Supervisors in the field.
- (3) Salaries and wages of Technical Employees directly employed on the Joint Property if such charges are excluded from the overhead rates.
- (4) Salaries and wages of Technical Employees either temporarily or permanently assigned to and directly employed in the operation of the Joint Property if such charges are excluded from the overhead rates.
- B. Operator's cost of holiday, vacation, sickness and disability benefits and other customary allowances paid to employees whose salaries and wages are chargeable to the Joint Account under Paragraph 3A of this Section II. Such costs under this Paragraph 3B may be charged on a "when and as paid basis" or by "percentage assessment" on the amount of salaries and wages chargeable to the Joint Account under Paragraph 3A of this Section II. If percentage assessment is used, the rate shall be based on the Operator's cost experience.
- C. Expenditures or contributions made pursuant to assessments imposed by governmental authority which are applicable to Operator's costs chargeable to the Joint Account under Paragraphs 3A and 3B of this Section II.
- D. Personal Expenses of those employees whose salaries and wages are chargeable to the Joint Account under Paragraph 3A of this Section II.

4. Employee Benefits

Operator's current costs of established plans for employees' group life insurance, hospitalization, pension, retirement, stock purchase, thrift, bonus, and other benefit plans of a like nature, applicable to Operator's labor cost chargeable to the Joint Account under Paragraphs 3A and 3B of this Section II shall be Operator's actual cost not to exceed the percent most recently recommended by the Council of Petroleum Accountants Societies.

5. Material

Material purchased or furnished by Operator for use on the Joint Property as provided under Section IV. Only such Material shall be purchased for or transferred to the Joint Property as may be required for immediate use and is reasonably practical and consistent with efficient and economical operations. The accumulation of surplus stocks shall be avoided.

6. Transportation

Transportation of employees and Material necessary for the Joint Operations but subject to the following limitations:

- A. If Material is moved to the Joint Property from the Operator's warehouse or other properties, no charge shall be made to the Joint Account for a distance greater than the distance from the nearest reliable supply store where like material is normally available or railway receiving point nearest the Joint Property unless agreed to by the Parties.

- B. If surplus Material is moved to Operator's warehouse or other storage point, no charge shall be made to the Joint Account for a distance greater than the distance to the nearest reliable supply store where like material is normally available, or railway receiving point nearest the Joint Property unless agreed to by the Parties. No charge shall be made to the Joint Account for moving Material to other properties belonging to Operator, unless agreed to by the Parties.
- C. In the application of subparagraphs A and B above, the option to equalize or charge actual trucking cost is available when the actual charge is \$400 or less excluding accessorial charges. The \$400 will be adjusted to the amount most recently recommended by the Council of Petroleum Accountants Societies.

7. Services

The cost of contract services, equipment and utilities provided by outside sources, except services excluded by Paragraph 10 of Section II and Paragraph i, ii, and iii, of Section III. The cost of professional consultant services and contract services of technical personnel directly engaged on the Joint Property if such charges are excluded from the overhead rates. The cost of professional consultant services or contract services of technical personnel not directly engaged on the Joint Property shall not be charged to the Joint Account unless previously agreed to by the Parties.

8. Equipment and Facilities Furnished By Operator

- A. Operator shall charge the Joint Account for use of Operator owned equipment and facilities at rates commensurate with costs of ownership and operation. Such rates shall include costs of maintenance, repairs, other operating expense, insurance, taxes, depreciation, and interest on gross investment less accumulated depreciation not to exceed eight percent (8%) per annum. Such rates shall not exceed average commercial rates currently prevailing in the immediate area of the Joint Property.
- B. In lieu of charges in paragraph 8A above, Operator may elect to use average commercial rates prevailing in the immediate area of the Joint Property less 20%. For automotive equipment, Operator may elect to use rates published by the Petroleum Motor Transport Association.

9. Damages and Losses to Joint Property

All costs or expenses necessary for the repair or replacement of Joint Property made necessary because of damages or losses incurred by fire, flood, storm, theft, accident, or other cause, except those resulting from Operator's gross negligence or willful misconduct. Operator shall furnish Non-Operator written notice of damages or losses incurred as soon as practicable after a report thereof has been received by Operator.

10. Legal Expense

Expense of handling, investigating and settling litigation or claims, discharging of liens, payment of judgements and amounts paid for settlement of claims incurred in or resulting from operations under the agreement or necessary to protect or recover the Joint Property, except that no charge for services of Operator's legal staff or fees or expense of outside attorneys shall be made unless previously agreed to by the Parties. All other legal expense is considered to be covered by the overhead provisions of Section III unless otherwise agreed to by the Parties, except as provided in Section I, Paragraph 3.

11. Taxes

All taxes of every kind and nature assessed or levied upon or in connection with the Joint Property, the operation thereof, or the production therefrom, and which taxes have been paid by the Operator for the benefit of the Parties. If the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding anything to the contrary herein, charges to the Joint Account shall be made and paid by the Parties hereto in accordance with the tax value generated by each party's working interest.

12. Insurance

Net premiums paid for insurance required to be carried for the Joint Operations for the protection of the Parties. In the event Joint Operations are conducted in a state in which Operator may act as self-insurer for Worker's Compensation and/or Employers Liability under the respective state's laws, Operator may, at its election, include the risk under its self-insurance program and in that event, Operator shall include a charge at Operator's cost not to exceed manual rates.

13. Abandonment and Reclamation

Costs incurred for abandonment of the Joint Property, including costs required by governmental or other regulatory authority.

14. Communications

Cost of acquiring, leasing, installing, operating, repairing and maintaining communication systems, including radio and microwave facilities directly serving the Joint Property. In the event communication facilities/systems serving the Joint Property are Operator owned, charges to the Joint Account shall be made as provided in Paragraph 8 of this Section II.

15. Other Expenditures

Any other expenditure not covered or dealt with in the foregoing provisions of this Section II, or in Section III and which is of direct benefit to the Joint Property and is incurred by the Operator in the necessary and proper conduct of the Joint Operations.

III. OVERHEAD

1. Overhead - Drilling and Producing Operations

- i. As compensation for administrative, supervision, office services and warehousing costs, Operator shall charge drilling and producing operations on either:

() Fixed Rate Basis, Paragraph 1A, or
 (x) Percentage Basis, Paragraph 1B

Unless otherwise agreed to by the Parties, such charge shall be in lieu of costs and expenses of all offices and salaries or wages plus applicable burdens and expenses of all personnel, except those directly chargeable under Paragraph 3A, Section II. The cost and expense of services from outside sources in connection with matters of taxation, traffic, accounting or matters before or involving governmental agencies shall be considered as included in the overhead rates provided for in the above selected Paragraph of this Section III unless such cost and expense are agreed to by the Parties as a direct charge to the Joint Account.

- ii. The salaries, wages and Personal Expenses of Technical Employees and/or the cost of professional consultant services and contract services of technical personnel directly employed on the Joint Property:

() shall be covered by the overhead rates, or
 (x) shall not be covered by the overhead rates.

- iii. The salaries, wages and Personal Expenses of Technical Employees and/or costs of professional consultant services and contract services of technical personnel either temporarily or permanently assigned to and directly employed in the operation of the Joint Property:

(x) shall be covered by the overhead rates, or
 () shall not be covered by the overhead rates.

A. Overhead - Fixed Rate Basis

- (1) Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate \$ 5,850.00
 (Prorated for less than a full month)

Producing Well Rate \$ 585.00

- (2) Application of Overhead - Fixed Rate Basis shall be as follows:

(a) Drilling Well Rate

- (1) Charges for drilling wells shall begin on the date the well is spudded and terminate on the date the drilling rig, completion rig, or other units used in completion of the well is released, whichever is later, except that no charge shall be made during suspension of drilling or completion operations for fifteen (15) or more consecutive calendar days.
- (2) Charges for wells undergoing any type of workover or recompletion for a period of five (5) consecutive work days or more shall be made at the drilling well rate. Such charges shall be applied for the period from date workover operations, with rig or other units used in workover, commence through date of rig or other unit release, except that no charge shall be made during suspension of operations for fifteen (15) or more consecutive calendar days.

(b) Producing Well Rates

- (1) An active well either produced or injected into for any portion of the month shall be considered as a one-well charge for the entire month.
 - (2) Each active completion in a multi-completed well in which production is not commingled down hole shall be considered as a one-well charge providing each completion is considered a separate well by the governing regulatory authority.
 - (3) An inactive gas well shut in because of overproduction or failure of purchaser to take the production shall be considered as a one-well charge providing the gas well is directly connected to a permanent sales outlet.
 - (4) A one-well charge shall be made for the month in which plugging and abandonment operations are completed on any well. This one-well charge shall be made whether or not the well has produced except when drilling well rate applies.
 - (5) All other inactive wells (including but not limited to inactive wells covered by unit allowable, lease allowable, transferred allowable, etc.) shall not qualify for an overhead charge.
- (3) The well rates shall be adjusted as of the first day of April each year following the effective date of the agreement to which this Accounting Procedure is attached. The adjustment shall be computed by multiplying the rate currently in use by the percentage increase or decrease in the average weekly earnings of Crude Petroleum and Gas Production Workers for the last calendar year compared to the calendar year preceding as shown by the index of average weekly earnings of Crude Petroleum and Gas Production Workers as published by the United States Department of Labor, Bureau of Labor Statistics, or the equivalent Canadian index as published by Statistics Canada, as applicable. The adjusted rates shall be the rates currently in use, plus or minus the computed adjustment.

B. Overhead - Percentage Basis

- (1) Operator shall charge the Joint Account at the following rates:

(a) Development

_____ Percent (_____ %) of the cost of development of the Joint Property exclusive of costs provided under Paragraph 10 of Section II and all salvage credits.

(b) Operating

_____ Percent (_____ %) of the cost of operating the Joint Property exclusive of costs provided under Paragraphs 2 and 10 of Section II, all salvage credits, the value of injected substances purchased for secondary recovery and all taxes and assessments which are levied, assessed and paid upon the mineral interest in and to the Joint Property.

(2) Application of Overhead - Percentage Basis shall be as follows:

For the purpose of determining charges on a percentage basis under Paragraph 1B of this Section III, development shall include all costs in connection with drilling, re-drilling, deepening, or any remedial operations on any or all wells involving the use of drilling rig and crew capable of drilling to the producing interval on the Joint Property; also, preliminary expenditures necessary in preparation for drilling and expenditures incurred in abandoning when the well is not completed as a producer, and original cost of construction or installation of fixed assets, the expansion of fixed assets and any other project clearly discernible as a fixed asset, except Major Construction as defined in Paragraph 2 of this Section III. All other costs shall be considered as operating.

2. Overhead - Major Construction

To compensate Operator for overhead costs incurred in the construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the Joint Property, Operator shall either negotiate a rate prior to the beginning of construction, or shall charge the Joint Account for overhead based on the following rates for any Major Construction project in excess of \$ _____:

- A. _____ 5 _____ % of first \$100,000 or total cost if less, plus
- B. _____ 3 _____ % of costs in excess of \$100,000 but less than \$1,000,000, plus
- C. _____ 2 _____ % of costs in excess of \$1,000,000.

Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single project shall not be treated separately and the cost of drilling and workover wells and artificial lift equipment shall be excluded.

3. Catastrophe Overhead

To compensate Operator for overhead costs incurred in the event of expenditures resulting from a single occurrence due to oil spill, blowout, explosion, fire, storm, hurricane, or other catastrophes as agreed to by the Parties, which are necessary to restore the Joint Property to the equivalent condition that existed prior to the event causing the expenditures, Operator shall either negotiate a rate prior to charging the Joint Account or shall charge the Joint Account for overhead based on the following rates:

- A. _____ 5 _____ % of total costs through \$100,000; plus
- B. _____ 3 _____ % of total costs in excess of \$100,000 but less than \$1,000,000; plus
- C. _____ 2 _____ % of total costs in excess of \$1,000,000.

Expenditures subject to the overheads above will not be reduced by insurance recoveries, and no other overhead provisions of this Section III shall apply.

4. Amendment of Rates

The overhead rates provided for in this Section III may be amended from time to time only by mutual agreement between the Parties hereto if, in practice, the rates are found to be insufficient or excessive.

IV. PRICING OF JOINT ACCOUNT MATERIAL PURCHASES, TRANSFERS AND DISPOSITIONS

Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for all Material movements affecting the Joint Property. Operator shall provide all Material for use on the Joint Property; however, at Operator's option, such Material may be supplied by the Non-Operator. Operator shall make timely disposition of idle and/or surplus Material, such disposal being made either through sale to Operator or Non-Operator, division in kind, or sale to outsiders. Operator may purchase, but shall be under no obligation to purchase, interest of Non-Operators in surplus condition A or B Material. The disposal of surplus Controllable Material not purchased by the Operator shall be agreed to by the Parties.

1. Purchases

Material purchased shall be charged at the price paid by Operator after deduction of all discounts received. In case of Material found to be defective or returned to vendor for any other reasons, credit shall be passed to the Joint Account when adjustment has been received by the Operator.

2. Transfers and Dispositions

Material furnished to the Joint Property and Material transferred from the Joint Property or disposed of by the Operator, unless otherwise agreed to by the Parties, shall be priced on the following basis exclusive of cash discounts:

A. New Material (Condition A)

(1) Tubular Goods Other than Line Pipe

- (a) Tubular goods, sized 2½ inches OD and larger, except line pipe, shall be priced at Eastern mill published carload base prices effective as of date of movement plus transportation cost using the 80,000 pound carload weight basis to the railway receiving point nearest the Joint Property for which published rail rates for tubular goods exist. If the 80,000 pound rail rate is not offered, the 70,000 pound or 90,000 pound rail rate may be used. Freight charges for tubing will be calculated from Lorain, Ohio and casing from Youngstown, Ohio.
- (b) For grades which are special to one mill only, prices shall be computed at the mill base of that mill plus transportation cost from that mill to the railway receiving point nearest the Joint Property as provided above in Paragraph 2.A.(1)(a). For transportation cost from points other than Eastern mills, the 30,000 pound Oil Field Haulers Association interstate truck rate shall be used.
- (c) Special end finish tubular goods shall be priced at the lowest published out-of-stock price, f.o.b. Houston, Texas, plus transportation cost, using Oil Field Haulers Association interstate 30,000 pound truck rate, to the railway receiving point nearest the Joint Property.
- (d) Macaroni tubing (size less than 2½ inch OD) shall be priced at the lowest published out-of-stock prices f.o.b. the supplier plus transportation costs, using the Oil Field Haulers Association interstate truck rate per weight of tubing transferred, to the railway receiving point nearest the Joint Property.

(2) Line Pipe

- (a) Line pipe movements (except size 24 inch OD and larger with walls ¾ inch and over) 30,000 pounds or more shall be priced under provisions of tubular goods pricing in Paragraph A.(1)(a) as provided above. Freight charges shall be calculated from Lorain, Ohio.
 - (b) Line pipe movements (except size 24 inch OD and larger with walls ¾ inch and over) less than 30,000 pounds shall be priced at Eastern mill published carload base prices effective as of date of shipment, plus 20 percent, plus transportation costs based on freight rates as set forth under provisions of tubular goods pricing in Paragraph A.(1)(a) as provided above. Freight charges shall be calculated from Lorain, Ohio.
 - (c) Line pipe 24 inch OD and over and ¾ inch wall and larger shall be priced f.o.b. the point of manufacture at current new published prices plus transportation cost to the railway receiving point nearest the Joint Property.
 - (d) Line pipe, including fabricated line pipe, drive pipe and conduit not listed on published price lists shall be priced at quoted prices plus freight to the railway receiving point nearest the Joint Property or at prices agreed to by the Parties.
- (3) Other Material shall be priced at the current new price, in effect at date of movement, as listed by a reliable supply store nearest the Joint Property, or point of manufacture, plus transportation costs, if applicable, to the railway receiving point nearest the Joint Property.
- (4) Unused new Material, except tubular goods, moved from the Joint Property shall be priced at the current new price, in effect on date of movement, as listed by a reliable supply store nearest the Joint Property, or point of manufacture, plus transportation costs, if applicable, to the railway receiving point nearest the Joint Property. Unused new tubulars will be priced as provided above in Paragraph 2 A (1) and (2).

B. Good Used Material (Condition B)

Material in sound and serviceable condition and suitable for reuse without reconditioning:

(1) Material moved to the Joint Property

At seventy-five percent (75%) of current new price, as determined by Paragraph A.

(2) Material used on and moved from the Joint Property

- (a) At seventy-five percent (75%) of current new price, as determined by Paragraph A, if Material was originally charged to the Joint Account as new Material or
- (b) At sixty-five percent (65%) of current new price, as determined by Paragraph A, if Material was originally charged to the Joint Account as used Material.

(3) Material not used on and moved from the Joint Property

At seventy-five percent (75%) of current new price as determined by Paragraph A.

The cost of reconditioning, if any, shall be absorbed by the transferring property.

C. Other Used Material

(1) Condition C

Material which is not in sound and serviceable condition and not suitable for its original function until after reconditioning shall be priced at fifty percent (50%) of current new price as determined by Paragraph A. The cost of reconditioning shall be charged to the receiving property, provided Condition C value plus cost of reconditioning does not exceed Condition B value.

(2) Condition D

Material, excluding junk, no longer suitable for its original purpose, but usable for some other purpose shall be priced on a basis commensurate with its use. Operator may dispose of Condition D Material under procedures normally used by Operator without prior approval of Non-Operators.

- (a) Casing, tubing, or drill pipe used as line pipe shall be priced as Grade A and B seamless line pipe of comparable size and weight. Used casing, tubing or drill pipe utilized as line pipe shall be priced at used line pipe prices.
- (b) Casing, tubing or drill pipe used as higher pressure service lines than standard line pipe, e.g. power oil lines, shall be priced under normal pricing procedures for casing, tubing, or drill pipe. Upset tubular goods shall be priced on a non upset basis.

(3) Condition E

Junk shall be priced at prevailing prices. Operator may dispose of Condition E Material under procedures normally utilized by Operator without prior approval of Non-Operators.

D. Obsolete Material

Material which is serviceable and usable for its original function but condition and/or value of such Material is not equivalent to that which would justify a price as provided above may be specially priced as agreed to by the Parties. Such price should result in the Joint Account being charged with the value of the service rendered by such Material.

E. Pricing Conditions

- (1) Loading or unloading costs may be charged to the Joint Account at the rate of twenty-five cents (25¢) per hundred weight on all tubular goods movements, in lieu of actual loading or unloading costs sustained at the stocking point. The above rate shall be adjusted as of the first day of April each year following January 1, 1985 by the same percentage increase or decrease used to adjust overhead rates in Section III, Paragraph 1.A(3). Each year, the rate calculated shall be rounded to the nearest cent and shall be the rate in effect until the first day of April next year. Such rate shall be published each year by the Council of Petroleum Accountants Societies.
- (2) Material involving erection costs shall be charged at applicable percentage of the current knocked-down price of new Material.

3. Premium Prices

Whenever Material is not readily obtainable at published or listed prices because of national emergencies, strikes or other unusual causes over which the Operator has no control, the Operator may charge the Joint Account for the required Material at the Operator's actual cost incurred in providing such Material, in making it suitable for use, and in moving it to the Joint Property; provided notice in writing is furnished to Non-Operators of the proposed charge prior to billing Non-Operators for such Material. Each Non-Operator shall have the right, by so electing and notifying Operator within ten days after receiving notice from Operator, to furnish in kind all or part of his share of such Material suitable for use and acceptable to Operator.

4. Warranty of Material Furnished By Operator

Operator does not warrant the Material furnished. In case of defective Material, credit shall not be passed to the Joint Account until adjustment has been received by Operator from the manufacturers or their agents.

V. INVENTORIES

The Operator shall maintain detailed records of Controllable Material.

1. Periodic Inventories, Notice and Representation

At reasonable intervals, inventories shall be taken by Operator of the Joint Account Controllable Material. Written notice of intention to take inventory shall be given by Operator at least thirty (30) days before any inventory is to begin so that Non-Operators may be represented when any inventory is taken. Failure of Non-Operators to be represented at an inventory shall bind Non-Operators to accept the inventory taken by Operator.

2. Reconciliation and Adjustment of Inventories

Adjustments to the Joint Account resulting from the reconciliation of a physical inventory shall be made within six months following the taking of the inventory. Inventory adjustments shall be made by Operator to the Joint Account for overages and shortages, but, Operator shall be held accountable only for shortages due to lack of reasonable diligence.

3. Special Inventories

Special inventories may be taken whenever there is any sale, change of interest, or change of Operator in the Joint Property. It shall be the duty of the party selling to notify all other Parties as quickly as possible after the transfer of interest takes place. In such cases, both the seller and the purchaser shall be governed by such inventory. In cases involving a change of Operator, all Parties shall be governed by such inventory.

4. Expense of Conducting Inventories

- A. The expense of conducting periodic inventories shall not be charged to the Joint Account unless agreed to by the Parties.
- B. The expense of conducting special inventories shall be charged to the Parties requesting such inventories, except inventories required due to change of Operator shall be charged to the Joint Account.

BEFORE EXAMINER STOGNER

Oil Conservation Division

ANSCHUTZ Exhibit No. 7

Case No. 10380

**DRILLING, COMPLETION AND WORKOVER
AUTHORITY FOR EXPENDITURE - DETAIL**



PROSPECT OR FIELD San Simon	OPERATOR The Anschutz Corp.	LEASE NAME ARCO	WELL NO. 1
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SUB ACCOUNT	INTANGIBLE COSTS	COMPLETED WELL		TOTAL
		9210 DRILLING	9220 COMPLETION	
0001	SURVEYS, PERMITS, SURFACE DAMAGES, LEGAL	10,000	-	10,000
0002	LOCATION, ROAD, RESTORE	20,000	4,000	24,000
0003	MOBILIZATION, DEMOBILIZATION	-	-	-
0004	CONTRACT DRILLING & DAYWORK	277,000	10,000	287,000
0006	FUEL, LUBRICANTS, POWER	-	-	-
0007	BITS, REAMERS & STABILIZERS	-	-	-
0008	WATER	15,000	2,000	17,000
0009	MUD, CHEMICALS	30,000	-	30,000
0010	CEMENT, CEMENTING	30,000	13,000	43,000
0011	CASING CREWS, TOOLS	-	3,000	3,000
0012	EQUIPMENT RENTAL, MUD	-	-	-
0013	EQUIPMENT RENTAL, AIR	-	-	-
0014	EQUIPMENT RENTAL, DRILL STRING	-	-	-
0015	EQUIPMENT RENTAL, OTHER	3,000	-	3,000
0017	CORING, CORE ANALYSIS	-	xxxxxxx	-
0018	DRILL STEM TESTING	6,000	-	6,000
0019	LOGGING: DOWNHOLE & PERFORATING	35,000	6,000	41,000
0020	MUD LOGGING	8,000	-	8,000
0021	SUPERVISION: GEOLOGICAL	5,000	xxxxxxx	5,000
0022	SUPERVISION: DRILLING & COMPLETION	8,000	3,000	11,000
0024	OTHER INTANGIBLE COSTS	xxxxxxx	5,000	5,000
0026	COMMUNICATIONS	-	-	-
0027	TRANSPORTATION	3,000	3,000	6,000
0028	INSPECTIONS: TUBULARS, DRILL COLLARS, DRILL PIPES	4,000	10,000	14,000
0029	DIRECTIONAL DRILLING	-	-	-
0031	STIMULATION: ACID, FRAC	xxxxxxx	10,000	10,000
0032	PRODUCTION TESTING, BPH, ENGINEERING	xxxxxxx	3,000	3,000
1400	COMBINED FIXED RATE OVERHEAD	5,000	5,000	10,000
2800	INSURANCE	10,000	-	10,000
	CONTINGENCIES & TAXES	25,000	8,000	33,000
	TOTAL INTANGIBLE COSTS	494,000	85,000	579,000

SUB ACCOUNT	TANGIBLE COSTS	COMPLETED WELL		TOTAL
		9211 DRILLING	9221 COMPLETION	
0100	SURFACE CASING	7,000	xxxxxxx	7,000
0101	INTERMEDIATE CASING	50,000	xxxxxxx	50,000
0102	PRODUCTION CASING & LINERS	xxxxxxx	90,000	90,000
0110	TUBING & DOWNHOLE EQUIPMENT	xxxxxxx	40,000	40,000
0120	WELLHEAD EQUIPMENT	xxxxxxx	5,000	5,000
0130	FLOWLINES	xxxxxxx	2,000	2,000
0140	ARTIFICIAL LIFT EQUIPMENT	xxxxxxx	60,000	60,000
0150	BATTERY & PRODUCTION EQUIPMENT	xxxxxxx	35,000	35,000
0160	INSTALLATION, TRANSPORTATION OF LEASE EQUIPMENT	xxxxxxx	12,000	12,000
0170	GAS SALES FACILITY	xxxxxxx	-	-
0170	COMPRESSORS	xxxxxxx	-	-
0180	BUILDINGS	xxxxxxx	-	-
	CONTINGENCIES & TAXES	xxxxxxx	5,000	5,000
	TOTAL TANGIBLE COSTS	57,000	249,000	306,000
	TOTAL WELL COSTS	551,000	334,000	885,000

BEFORE EXAMINER STOGNER

Oil Conservation Division

ANSCHUTZ Exhibit No. 7

Case No. 10380

LOW PROVED OIL(-8520)

11

7

J.L. HAMON

CHEVRON

"COOPER"

"CONE"

ATLANTIC
(J.L. HAMON)
R.K. CONE

I-A
-8493

2
-8439

1
-8418

1
-8465

8500
1
-8473

1
-8401

1
-8383

BELCO
1
-8479

V-F PETR.

J.L. HAMON

"COX"

NoLog

"DAVIS-FED"

"BROOKS"

PROPOSED LOC.

8400
1
-8396

3
-8345

3
-8360

2
-8361

14

13

18

GULF
1
-8402

HOLLOWAY
2
-8410

U
2
-8490

BELCO
1
-8353

(J.L. HAMON)

WILLIAMSON

(J.L. HAMON)

I-C
-8465

1
-8410

I-A
-8419

"AMERAD-HARDIN"

(HAMON)

"LAWRENCE"

23

(ARCO)

24

19

U D
-8500
1
-8509

"FORT"
1
-8497

"NORRIS"

"LAWRENCE"

-8600

LOW PROVED OIL(-8564)

TD 5896'

T-17-S

R-38-E

R-39-E

BEFORE EXAMINER STOGNER

Oil Conservation Division

ANSCHUTZ Exhibit No. 8

Case No. 10380

THE ANSCHUTZ CORPORATION

SAN SIMON PROSPECT

LEA COUNTY NEW MEXICO

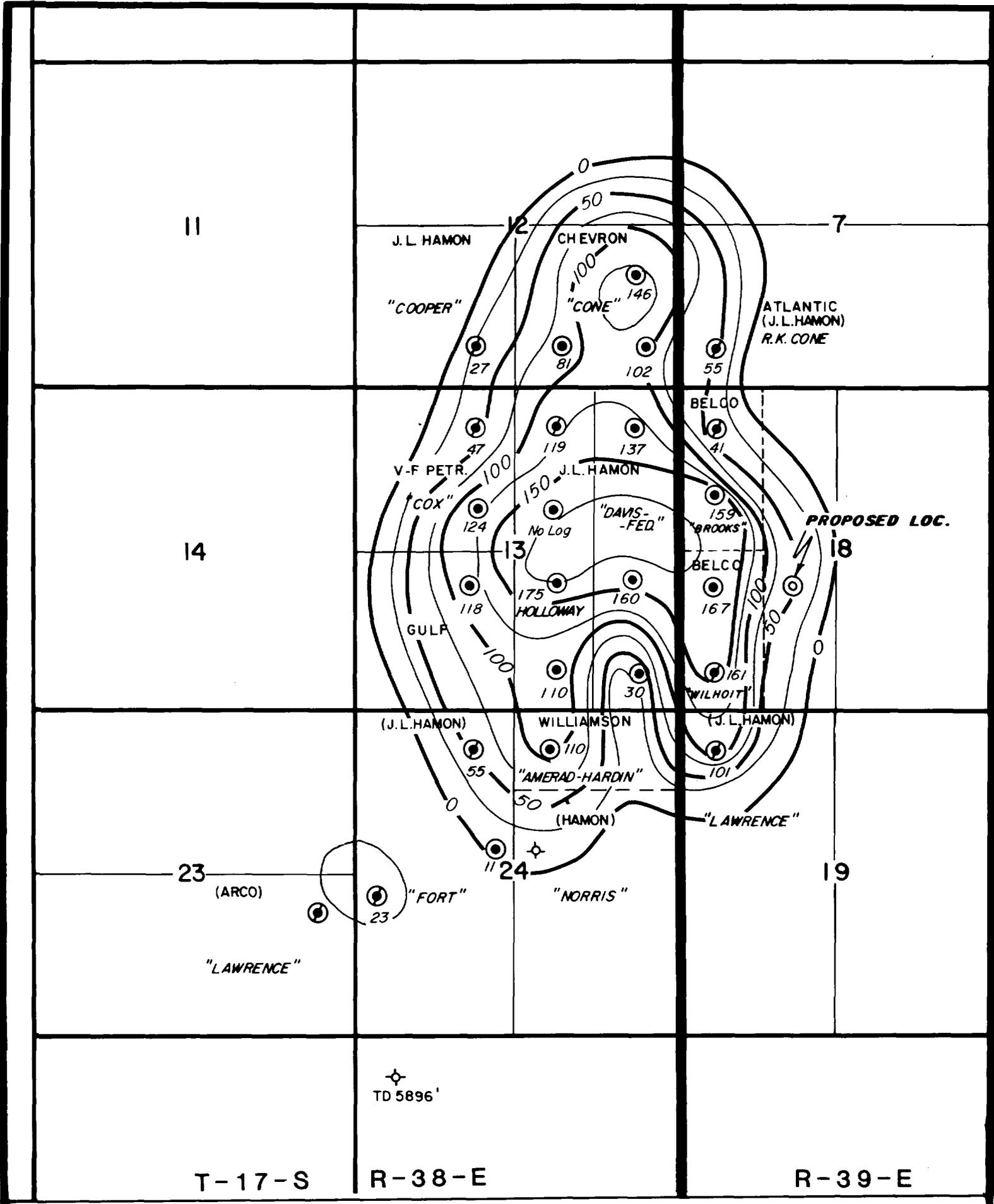
STRUCTURE

TOP OF DEVONIAN

c.l. = 50'

DATE: 9/5/91

SCALE: 1" = 2000'



BEFORE EXAMINER STOGNER
 Oil Conservation Division
 ANSCHUTZ Exhibit No. 9
 Case No. 10380

THE ANSCHUTZ CORPORATION
SAN SIMON PROSPECT
 LEA COUNTY NEW MEXICO
 ISOPACH
NET PAY
 C.I. = 25'
 DATE: 9/5/91 SCALE: 1" = 2000'

