

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 10400

IN THE MATTER OF THE APPLICATION
OF STEVENS OPERATING CORPORATION
FOR SALT WATER DISPOSAL,
CHAVES COUNTY, NEW MEXICO.

RECEIVED

OCT 11 1991

PRE-HEARING STATEMENT

OIL CONSERVATION DIVISION

This Pre-Hearing Statement is submitted by William F. Carr, as required by the Oil Conservation Division.

APPEARANCES OF PARTIES

APPLICANT

Stevens Operating Corporation____
c/o Mary Irene Stevens_____
Post Office Box 2408_____
Roswell, New Mexico 88201_____
(505) 622-7273_____

ATTORNEY

William F. Carr_____
Campbell, Carr, Berge & Sheridan, P.A.
Post Office Box 2208_____
Santa Fe, New Mexico 87504_____
(505) 988-4421_____

OPPOSITION OR OTHER PARTY

Telephone:_____

ATTORNEY

Telephone:_____

name, address, phone and
contact person

STATEMENT OF CASE

APPLICANT

Stevens Operating Corporation, applicant, seeks authority to dispose of produced salt water into the San Andres formation in the perforated intervals from 2766 feet to 3130 feet and the open hole interval from 3205 feet to 3300 feet in the previously plugged and abandoned McClellan Oil Corporation North King Camp Unit Well No. 8 located 1980 feet from the South line and 660 feet from the East line (Unit I), Section 27, Township 13 South, Range 29 East.

OPPOSITION OR OTHER PARTY

(Please make a concise statement of the basis for opposing this application or otherwise state the position of the party filing this statement.)

PROPOSED EVIDENCE

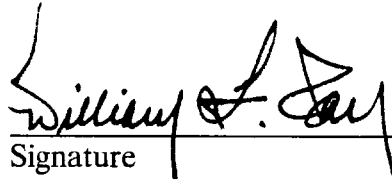
APPLICANT

WITNESSES (Name and expertise)	EST. TIME	EXHIBITS
Jack Ahlen, Geologist	20 Min.	Approximately 3

OPPOSITION

WITNESSES (Name and expertise)	EST. TIME	EXHIBITS
-----------------------------------	-----------	----------

PROCEDURAL MATTERS



Signature

CAMPBELL, CARR, BERGE
& SHERIDAN, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
MARK F. SHERIDAN
WILLIAM P. SLATTERY

ANNIE-LAURIE COOGAN
PATRICIA A. MATTHEWS
MICHAEL H. FELDEWERT

JACK M. CAMPBELL
OF COUNSEL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 968-4421
TELECOPIER: (505) 963-6043

October 14, 1991

HAND-DELIVERED

William J. LeMay, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
State Land Office Building
Santa Fe, New Mexico 87503

RECEIVED

OCT 15 1991

OIL CONSERVATION DIV.
SANTA FE

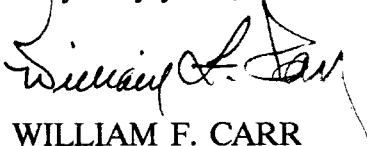
Re: Oil Conservation Case No. 10400:
Application of Stevens Operating Corporation for Salt Water Disposal,
Chaves County, New Mexico

Dear Mr. LeMay:

Stevens Operating Corporation hereby requests that the above-captioned case currently scheduled for hearing before a Division Examiner on October 17, 1991 be dismissed.

Your attention to this request is appreciated.

Very truly yours,



WILLIAM F. CARR

WFC:mlh

cc: Mary Irene Stevens
Stevens Operating Corporation
Post Office Box 2408
Roswell, New Mexico 88201

CAMPBELL, CARR, BERGE
& SHERIDAN, P.A.
LAWYERS

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WILLIAM F. CARR
BRADFORD C. BERGE
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OIL CONSERVATION DIV.
SANTA FE

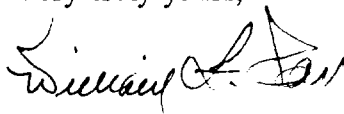
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cc: Mary Irene Stevens
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Post Office Box 2408
Roswell, New Mexico 88201

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR



POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

November 5, 1991

CAMBELL & BLACK
Attorneys at Law
P. O. Box 2208
Santa Fe, New Mexico 87504

RE: CASE NO. 10400
ORDER NO. R-9605

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Sincerely,

A handwritten signature in cursive script, appearing to read "Florene Davidson".

Florene Davidson
OC Staff Specialist

FD/sl

cc: BLM Roswell Office

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBJECT IN TRIPLICATE
(OTHER INFORMATION, IF ANY, TO BE
FURNISHED BY THE OPERATOR)When approved
Field Office No. 42-101
Date of Approval

Case 10400

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ DRY HOLE		7. UNIT AGREEMENT NAME NORTH KING CAMP
2. NAME OF OPERATOR McCLELLAN OIL CORPORATION		8. FIRM OR LEASE NAME
3. ADDRESS OF OPERATOR Box 943, Roswell, New Mexico 88201		9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1930 FSL & 660 FEL		10. FIELD AND "POOL" OR WILDCAT WILDCAT
14. PERMIT NO.		11. SEC., T., R., 4, OR B.L.K. AND SURVEY & AREA SEC. 27, T13S - R2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3783 G. L.		12. COUNTY OR PARISH CHAVES
		13. STATE NEW ME

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)REPAIRING WELL
ALTERING CASING
ABANDONMENT*☐
☐
☐
☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting or proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ON 7/10/73, AS PER VERBAL INSTRUCTIONS FROM THE U. S. G. S. OFFICE IN ARTESIA, THIS TEST WAS P & A AS FOLLOWS:
PLUGS WERE SET AT 2660-2760, 1683-1783 (QUEEN), 795-895 (B. SALT), 300-400 (3-5/8" CSG. BASE) 10 SX @ TOP OF HOLE. HEAVY MUD BETWEEN PLUGS. MARKER SET & WILL CLEAN LOCATION WHEN PIT IS DRY.

RECEIVED
AUG 14 1973
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Joe L. McClellan

TITLE

PRESIDENT

DATE

8/10/73

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

	CLASS	ELEV.	L & S
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FORMATION	DATUM	FORMATION	DATUM
TO 2500'		P80	

CONTR	Cortez	OPRS ELEV	3783' GL	PD	2000'	TYPE	CT
-------	--------	-----------	----------	----	-------	------	----

" 1-29-73
 (Queen)
 2-5-73 Drlg 450' salt
 2-12-73 Drlg 1395' anhy
 2-20-73 Drlg 2270' anhy
 3-5-73 TD 2290'; SD Repairs
 3-12-73 TD 2500'; WOO
 Dry @ TD
 3-19-73 TD 2500'; Temp Aband
 3-26-73 TD 2500'; TEMPORARILY ABANDONED
 No Tops Released
 3-31-73 COMPLETION REPORTED

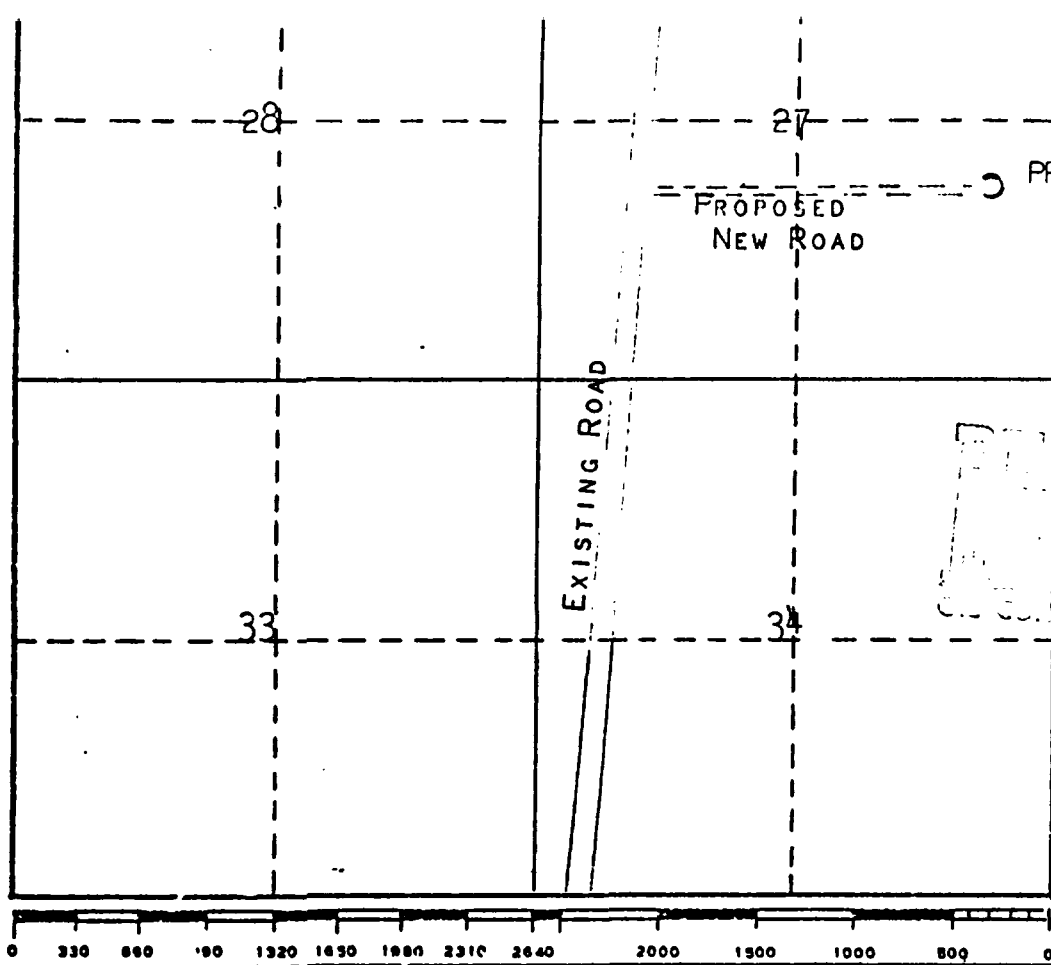
66, 68, 69

UPD
CBG

PLUGGED & ABANDONED

TYPE CT

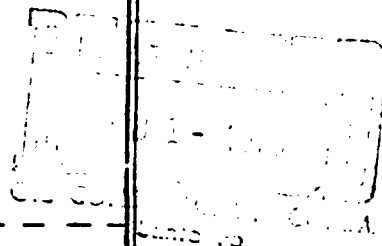
F.R. 5-28-73
(San Andres)
(Orig. Temp Aband 3-19-73, OTD 2500')
6-4-73 Drlg 2510'
6-11-73 TD 2530'; Fshg
6-18-73 Drlg 2539'
6-25-73 Drlg 2770'
7-2-73 Drlg 2925'
7-9-73 Drlg 2975'
7-16-73 TD 3000'; P&A (Hold for Tops)
Wtr @ 10 3000'
8-13-73 TD 3000'; PLUGGED & ABANDONED
LOG TOPS: Rustler 280', Salt 350', Base Salt
845', Yates 930', Queen 1733', San Andres 2355',
Slaughter 2760'
8-18-73 COMPLETION REPORTED



PROPOSED LOCATION

PROPOSED
NEW ROAD

EXISTING ROAD



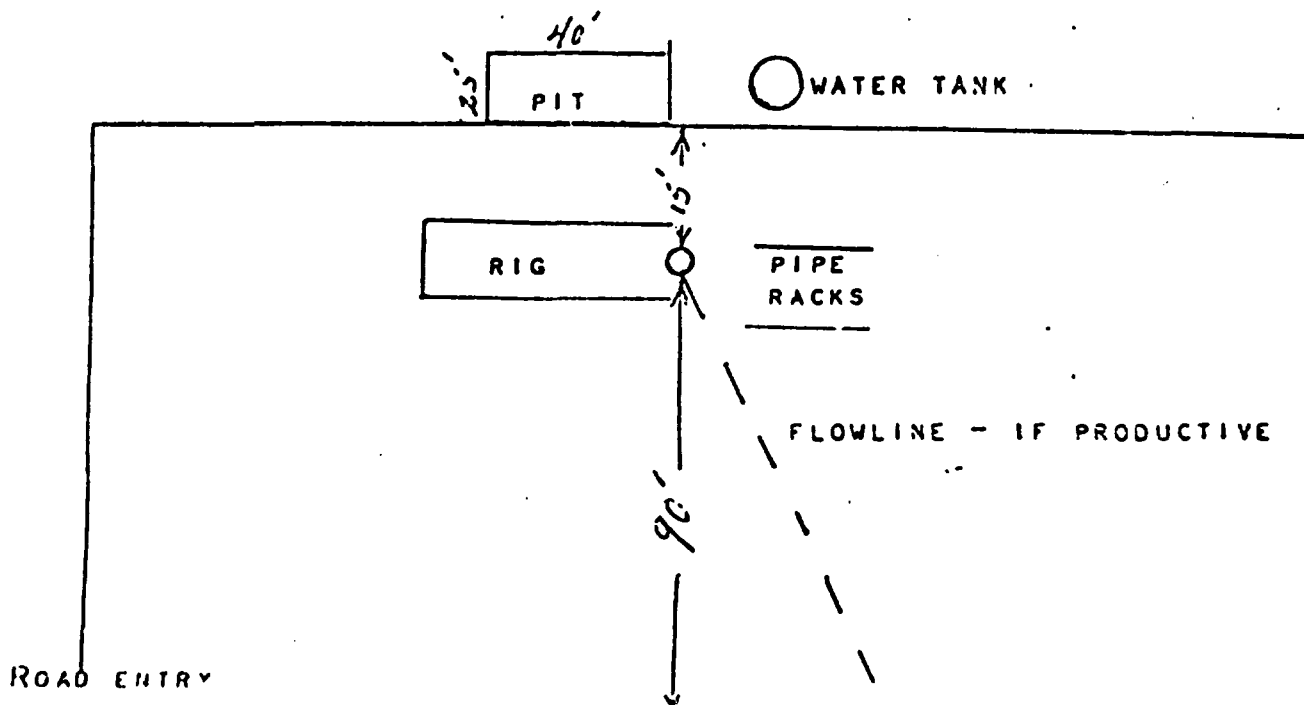
RECEIVED

JAN 22 1973

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

PROPOSE TO USE EXISTING ROADS, OILFIELD AND RANCH, AND TO CONSTRUCT APPROXIMATELY 2100' OF NEW ROAD TO LOCATION. NO WATER EXISTS IN THIS AREA AND WILL BE TRUCKED IN TO LOCATION. COMBUSTABLE MATERIAL WILL BE BURNED, NON-COMBUSTABLE MATERIAL WILL BE BURIED WITH PIT FILLING.

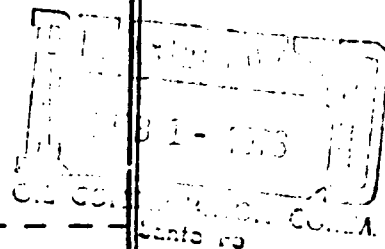
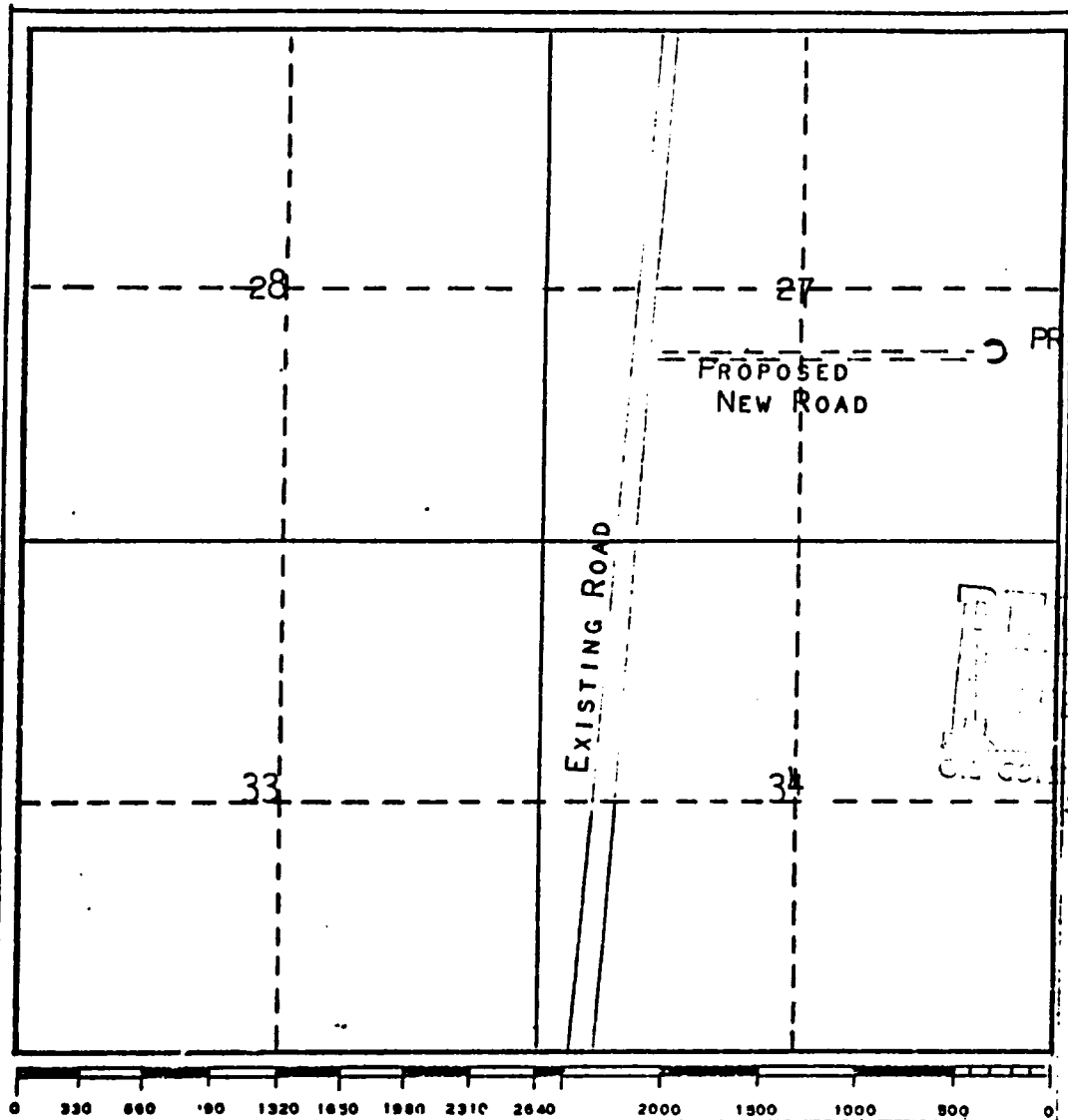
AFTER COMPLETION OR ABANDONMENT, THE PIT WILL BE FILLED AND THE LOCATION CLEANED.



McCLELLAN OIL CORPORATION

Box 040

ROSWELL, NEW MEXICO 08201



RECEIVED
JAN 22 1973
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

PROPOSE TO USE EXISTING ROADS, OILFIELD AND RANCH, AND TO CONSTRUCT APPROXIMATELY 2100' OF NEW ROAD TO LOCATION. NO WATER EXISTS IN THIS AREA AND WILL BE TRUCKED IN TO LOCATION. COMBUSTABLE MATERIAL WILL BE BURNED, NON-COMBUSTABLE MATERIAL WILL BE BURIED WITH PIT FILLING.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator McCLIZAN OIL CORP.			Lease North King One Unit		Well No.
Tract Letter I	Section 27	Township 13 South	Range 29 East	County (Barro)	
Actual Footage Location of Well 1980 feet from the South line and 660 feet from the East line					
Ground Level Elev. 3783	Producing Formation GREEN SAND		Pool WILDCAT	Dedicated to	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the owner, interest, and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests consolidated by communization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated by communization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION	
I hereby certify that the information furnished herein is true, and to the best of my knowledge and belief.	
Name <i>[Signature]</i>	Position PRESIDENT
Date JAN. 20, 1973	
I hereby certify that the information shown on this plat is true, and to the best of my knowledge and belief.	
Date Surveyed Jan 18, 1973	
Registered Professional Engineer and/or Land Surveyor <i>[Signature]</i>	

N. M. O. C. C. COPY

SUBMIT IN TRIPPLICATE

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1625.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER ☐

SINGLE ZONE ☒

MULTIPLE ZONE ☐

3. NAME OF OPERATOR

McCLELLAN OIL CORPORATION

4. ADDRESS OF OPERATOR

Box 848, Roswell, New Mexico 88201

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1980' FSL & 660' FEL

At proposed prod. zone

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

25 MILES NORTH OF LOCO HILLS

7. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest dir. unit line, if any)

660'

8. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

9. NO. OF ACRES IN LEASE

2360

10. NO. OF ACRES ASSIGNED TO THIS WELL

40

11. ELEVATIONS (Show whether DF, RT, GR, etc.)

3783' GL

12. APPROX. DATE WORK WILL START

JANUARY 25, 1973

13. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	20 LB.	300'	100 SX CIRCULATED
8"	5 1/2"	15 LB.	2000'	100 SX

PROPOSE TO DRILL TO APPROXIMATELY 2000' TO TEST THE QUEEN SAND. IF PRODUCTION IS INDICATED, WILL RUN CASING AND ATTEMPT COMPLETION.

CORTEZ DRILLING Co. Box 848, Roswell, N.M. WILL BE THE DRILLING CONTRACTOR.

RECEIVED
JAN 22 1973
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED J. M. Call

TITLE OPERATOR

DATE JAN. 20, 1973

(This space for Federal or State office use)

PERMIT NO.

CONDITIONS OF APPROVAL, IF ANY:

JAN 24 1973

I. L. BEEKMAN

DISTRICT ENGINEER

THIS APPROVAL IS RESCINDED IF OPERATIONS ARE NOT COMMENCED WITHIN 6 MONTHS.
APR 24 1973

*See Instructions On Reverse Side

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see item 38.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 21 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identifying for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SUMMARY OF PORE ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRELATE INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USE, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			NONE			
				RUSTLER	280	
				SALT	350	
				B. SALT	345	
				YATES	930	
				QUEEN	1733	
				SAN ANDRES	2355	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 43-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVEN. ☐ OTHER ☒ RE-EMULSION

2. NAME OF OPERATOR

McCLELLAN OIL CORPORATION

APR 11 1973

3. ADDRESS OF OPERATOR

P. O. Box 848, ROSWELL, NEW MEXICO 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

ARTISIA, OFFICE

At top prod. interval reported below

1980 FSL & 660 FEL

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM 2824

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NORTH KING CAMP UNIT

ON-ARM OR LEASE NAME

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27, T13S, R29E

12. COUNTY OR PARISH
CHAVES

13. STATE

NEW MEXICO

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

1/29/73

3/12/73

T.A. 3/15/73

3783 G. L.

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY

2500

0-2500

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

NONE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE - SAMPLE ATTACHED

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20 LB.	350	12 1/4"	100 SX CIRC.	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
	NONE			

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

NONE OIL CONSERVATION COMA

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

2 COPIES SAMPLE DESCRIPTION

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. D. McClellan

TITLE

PRESIDENT

DATE

4/7/73

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 2324

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ RECEIVED

2. NAME OF OPERATOR

McCLELLAN OIL CORPORATION

APR 12 1973

3. ADDRESS OF OPERATOR

P. O. Box 848, ROSWELL, NEW MEXICO 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface

1980 FSL & 660 FEL

7. UNIT AGREEMENT NAME

NORTH KING CAMP UNIT

8. FARM OR LEASE NAME

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLM. AND
SUBV. OR AREA

Sec. 27, T13S, R29E

12. COUNTY OR PARISH

CHAVES

13. STATE
NEW MEXICO

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3783 G. L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) SURFACE CASING

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE WORKED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

ON 2/02/73: RAN 350' OF USED ^{8 1/2"} N-55, 20 LB. CASING. CEMENTED W/100 SX
CIRCULATED. DRILLED PLUG NO FLUID.

RECEIVED
APR 13 1973
OIL CONSERVATION COMM
Santa Fe

RECEIVED
APR 17 1973
U. S. GEOLOGICAL SURVEY
ARTESIA FIELD OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

JMS

TITLE PRESIDENT

DATE 2/20/73

(This space for Federal or State office use)

APPROVED BY

APR 11 1973

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

J. L. BECKMAN
DISTRICT ENGINEER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
DRILL ☐ DEEPEN ☒ PLUG BACK ☐

B. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
McCLELLAN OIL CORPORATION

3. ADDRESS OF OPERATOR
P. O. Box 848, ROSWELL, NEW MEXICO 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)
At surface
1980' FSL & 660' FEL
At proposed prod. zone
MAY 22 1973

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
25 MILES NORTH OF LOCO HILLS O. C. C.

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)
660'

16. NO. OF ACRES ASSIGNED TO THIS WELL
2360

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
3000'

20. POTARY OR CABLE TOOLS
CABLE TOOLS

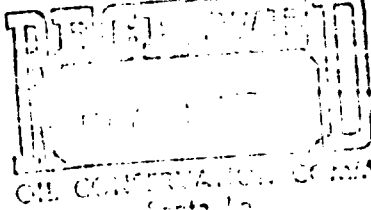
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3783' GR

22. APPROX. DATE WORK WILL START
MAY 25, 1973

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
*10 1/4"	8-5/8"	20 LB.	350'	100 Sx CIRC
8"	5-1/2"	15 LB.	3000'	150 Sx

THIS WELL WAS TEMPORARILY ABANDONED APRIL 7, 1973. THE WELL WAS DRILLED TO A DEPTH OF 2500' TO TEST THE PREMIER SAND ZONE. I NOW PROPOSE TO RE-ENTER THIS WELL AND DEEPEN TO A DEPTH OF APPROXIMATELY 3000' TO TEST THE SLAUGHTER ZONE. THIS WORK WILL COMMENCE ON APPROXIMATELY MAY 25, 1973.



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ARTESIAN NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present completion and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

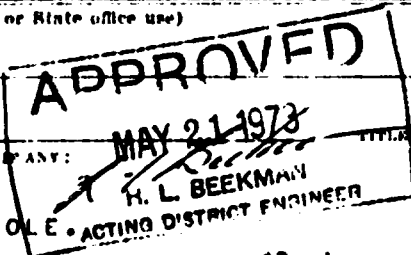
24. MINED Joe L. McClellan TITLE OPERATOR DATE MAY 18, 1973

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY
CONDITION OF APPROVAL, IF ANY:



*CASING IN HOLE

H. L. BEEKMAN
ACTING DISTRICT ENGINEER

THIS APPROVAL IS RESCINDED IF OPERATIONS ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES AUG 21 1973

*See Instructions On Reverse Side

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not listed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments shall be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identifying each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals & cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SUMMARY OF PRODUCTIONS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRELATE INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL DOWN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
						MEAN DEPTH	TRUE VERT. DEPTH
				NONE	RUSTLEP SALT D. SALT YATES QUEEN SAN ANDRES SLAUGHTER	2300 2100 2000 1900 1700 2000 2700	

ILLEGIBLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved by
F. D. D. I. N. O. C. C. CORP.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒ RE-ENTRY

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☒ P & A

3. NAME OF OPERATOR

McClellan Oil Corporation

4. ADDRESS OF OPERATOR

Box 343, Roswell, New Mexico 88301

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

1930 FSL & 660 FSL N. C. C.
ARTEZIA

At total depth

14. PERMIT NO.

DATE ISSUED

(RE-SPUDDED)

15. DATE SPUDDED 5/29/73 16. DATE T.D. REACHED 7/6/73 17. DATE COMPL. (Ready to prod.) P & A 7/10/73 18. ELEVATIONS (DE, RKB, RT, GR, ETC.)* 3783 G. L. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3004 21. PLUG, PAC. T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 2500-3004

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

26. TYPE ELECTRIC AND OTHER LOGS RUN

None - SAMPLE DESCRIPTION ATTACHED

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20 LB.	350	12 1/4"	100 SX CIRC.	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	NONE						

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION NONE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST NONE HOLES TESTED CHOKER SIZE PROD. FOR TEST PERIOD OIL - BBL. WATER - BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HR. RATE OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

2 COPIES SAMPLE DESCRIPTION

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. L. McClellan

TITLE

PRESIDENT

DATE

3/13/73

*See Instructions and Spaces for Additional Data on Reverse Side

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYREPRINTED IN TRIPLICATE
(other instructions on reverse side)Form approved
Budget Bureau No. 42 R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ DRY HOLE		7. UNIT AGREEMENT NAME NORTH KING CAMP UNIT	
2. NAME OF OPERATOR McCLELLAN OIL CORPORATION		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR Box 843, ROSWELL, NEW MEXICO 88201		9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980 FSL & 660 FEL		10. FIELD AND POOL, OR WILDCAT WILDCAT	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T13S - R29E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3783 G. L.		12. COUNTY OR PARISH CHAVES	
		13. STATE NEW MEXICO	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REQUEST TO P & A THIS TEST AS FOLLOWS:

100' PLUG @ T. D., 100' PLUG OVER QUEEN SAND, 100' PLUG OVER BASE OF SALT, 100' PLUG IN AND OUT OF BASE OF 8-5/8" CSG. & HEAVY MUD BETWEEN PLUGS.

RECEIVED

AUG 14 1973

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

PRESIDENT

DATE

8/10/73

(This space for Federal or State office use)

TITLE

DATE

APPROVATIONS OF APPROVAL, IF ANY:

APPROVED
AUG 23 1973
L. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
TO THE DISTRICT OFFICE
OF THE GEOLOGICAL SURVEYForm approved
Geological Survey No. 42-114
GEOLOGICAL SURVEY OF THE UNITED STATES

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ DRY HOLE	7. UNIT AGREEMENT NAME NORTH KING CAMP UN
2. NAME OF OPERATOR MCCLELLAN OIL CORPORATION	8. FORM OR LEASE NAME
3. ADDRESS OF OPERATOR BOX 313, ROSWELL, NEW MEXICO 88204	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1930 FSL & 660 FEL	10. FIELD AND "POOL" OR WILDCAT WILDCAT
14. PERMIT NO.	15. ELEVATIONS (Show whether DV, RT, GK, etc.) 3783 G. L.
	11. SEC. T., R., & OR B.L. AND SURVEY & AREA SEC. 27, T13S - R29
	12. COUNTY OR PARISH CHAVES
	13. STATE NEW MEX

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ON 7/10/73, AS PER VERBAL INSTRUCTIONS FROM THE U. S. G. S. OFFICE IN ARTESIA, THIS TEST WAS P & A AS FOLLOWS:

PLUGS WERE SET AT 2660-2760, 1683-1783 (QUEEN), 795-895 (B. SALT), 300-400 (3-5/8" CSG. BASE) 10 SX 3 TOP OF HOLE. HEAVY MUD BETWEEN PLUGS. MARKER SET & WILL CLEAN LOCATION WHEN PIT IS DRY.

RECEIVED
AUG 14 1973
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct.

SIGNED

Joe L. McClellan

TITLE

PRESIDENT

DATE

8/10/73

(This space for Federal or State office use)

APPROVED

COMMISSIONS OF APPROVAL, IF ANY:

TITLE

DATE

ILLEGIBLE

*See Instructions on Reverse Side