

ENG216T--ENG216-01
RUN-TIME: 11:00:02

EXHIBIT "A" CASE NO. 10526
MARKET DEMAND AND ALLOWABLE DETERMINATION SCHEDULE
PRORATED GAS POOLS - SOUTHEAST NEW MEXICO
FOR OCT92 THRU MAR93

RUN-DATE 08/07/92

ATOKA PENN BLINERY VALLEY PENN MORROM MARROM CATCLAN DRAM MORROM INDIAN BASIN JALMAT UPPER PENN JUSTIS GL TUBB

(1) AVERAGE MONTHLY POOL SALES 100,603 456,535 276,371 230,677 355,760 2,596,563 61,249 27669607 1,143,586 55,754 252,532
OCT91-MAR92
ALL VOLUME ARE IN MCF.

(2) TOTAL
NOMINATIONS
AVG MONTH VOL.

(3) ADJUSTMENTS.

(4) MONTHLY POOL ALLOWABLE 100,603 454,535 276,371 230,677 355,760 2,596,563 61,249 2,768,607 1,143,586 55,754 252,532
OCT92-MAR93
(LINE 1 + LINE 3.)

(5) MONTHLY MARGINAL POOL ALLOWABLE 67,401 233,872 272,235 196,007 230,505 2,225,600 61,249 1,817,035 1,062,804 27,523 184,565
OCT91-MAR92

(6) MONTHLY NON-MARGINAL POOL ALLOWABLES 31,602 220,663 4,141 34,670 125,255 370,963 951,572 80,784 28,231 67,967
OCT92-MAR93
LINE 4 - LINE 5

(7) NUMBER OF NON-MARGINAL ACREAGE FACTORS 1.00 6.75 0 1.00 1.00 15.00 5.49 3.25 6.00 7.00
19,414
15,700
32,690
34,670 125,255 24,730 173,328 24,856 4,705 9,710

(8) MONTHLY ACREAGE ALLOCATE FACTOR OCT92-MAR93 (LN 6 / LN 7)

30,000
125,000

Set maximum allowable
NMOCC Case 10526
August 27, 1992
Oil Conservation Division
Exhibit 1