SG Exhibits A throughD Complete Set Eric P. Serna Chairman Jerome D. Block Commissioner

Commissioner

Louis E. Gallegos

State of New Mexico State Corporation Commission

P.O. Drawer 1269 Telephone (505) 827-4508

> Santa Fe 87504-1269

CORPORATION DEPARTMENT



08/26/92 08:17:16

SCC # 0299263 TAX & REV ID # 00000000000

BASIN NATURAL GAS CORPORATION (NO STOCKHOLDERS'LIABILITY)

STATE OF INCORPORATION: NM DATE OF INCORPORATION: 03/17/1953

CORPORATION TYPE: DPR STATUS: FORFEITED

REPORT TYPE: 00 FISCAL YEAR: 00/00/00 REPORT POSTMARK: 00/00/00

SUPPLEMENTAL REPORT POSTMARK: 00/00/00

PURPOSE:

MAILING ADDRESS: STE 4 BLATT BLDG.

SANTA FE NM 87501

PRINCIPAL BUSINESS PLACE IN NEW MEXICO:

NM

PRINCIPAL PLACE OUTSIDE NEW MEXICO:

REGISTERED ST OF INCORP FOREIGN ADDRESS:

NEW MEXICO REGISTERED AGENT:

AGENT DESIGNATION DATE: 03/17/53

MR. DAVID CHAVEZ

PLAZA BLDG.

SANTA FE

NM 87501

INCORPORATORS:

DATE OF ELECTION OF DIRECTORS: 00/00/00

DIRECTORS:

NO DIRECTOR RECORDS ON FILE

Nov. 19, 1992 BEFORE EXAMINER STOGNER Oil Conservation Division 56__ Exhibit No. 🔏 Case No. 10585

ARTICLES OF INCORPORATION

AVAILABLE COPY

OF.

BASIN NATURAL GAS CORPORATION,

No Stock: 'ders' Liability

The undersigned acting as incorporators of a corporation (hereinafter referred to as the "Corporation") under the laws of the State of New Mexico adopt the following Articles of Incorporation, and hereby certify:

ANTICLE I.

The name of the corporation is PASIN NATURAL GAS CORPORATION, No Stockholders' Liability.

ARTICLE 11.

The location of the principal office of the corporation in
the State of New Lexico shall be at Suite h. Blatt Building, Santa Fe,
New Mexico; and the name of the about therein and in charge thereof upon
to m process against the or on ion may be envel is norms. Control

affice II.

be transacted, promoted and carried on and for which the Corpo attention formed are:

1. To buy, own, sell, and lease petroleum lands or any other real estate; to locate petroleum, was and other mineral lands under the laws of the United States and the laws of any state, territory, district or possession of the United States and of any foreign country; to drill and bore wells for water, oil, gas or any other substance; to mine for, produce, manufacture, refine and deal in petroleum and all its products any by-products and all the materials used in such business, and transact other business collateral thereto.

To buy, lease or otherwise acquire drilling rigs or other machinery or apparatus necessary to accomplish the purpose of the





Corporation; to generally engage in the business of drilling contractor, and to operate rotary and cable type drilling muss or any other type of drilling miss and to use the same as contractor or sub-contractor, to take farm-out, and to drill in any way and under any terms or conditions; and generally to let out contracts of drilling for the drilling of wells of water, gas, oil or any other substance.

Themmand in the transportation of oil, gas, salt, sulphur, or other minerals, either produced by this componation or other persons or corporations, by means of pipe lines, transays, railroads, boats, burn a or other conveyances or to lease or sublease all or any part thereof to other persons or corporations for the like purpose, and, in order to fully carry out raid objects and purposes, to purchase, lease, or otherwise acquire, pipe lines, transays, railroads, boats, barges, tank cars, locomotives, pumping stations, steam plants, mir plants and all other machinery, apparatus and paraphernalia necessary or incidental thereto.

To build, construct, lease, purchase or otherwise acquire buildings, machinery and other apparatus for refining, smelting, manufacturing or otherwise working up the products of mineral lands, either produced by this corporation or other persons or corporations, and to refine, smelt, manufacture or otherwise work up the by-products of said minerals and to operate the said plant and market the products or by-products as manufactured to the best advantage.

To engage in a general oil or mineral brokerage business by buying, selling or otherwise trading in mineral lands or the products or by products of mineral lands.

To carry on such other business pertaining to oil, gas, salt, sulphur or other minerals as may be found necessary or desirable or such as is generally angaged in by a composation of this kind.

To buy, own, sell, lease and exchange real estate, and to make such improvements as shall be deemed advisable for the betterment of the land or for placing the same in a more suitable condition for selling or leasing, and to do a general real estate business.

ARTICLE IV.

In furtherance and not in limitation of the general powers conferred by the laws of the state of New Wexico, and the objects and purposes herein set forth, it is expressly provided that this comporation shall also have the following powers:

- a) To purchase, or otherwise acquire on such terms and in such ranner as the by-laws of the company from time to time provide, and to own, hold and deal with shares of its capital stock, and to reissue the same from time to time; provided, however, that the shares so purchased or held shall not be directly or indirectly voted, nor shall they be entitled to dividends during such period or periods as they shall be held by the composition.
- b) To issue its convertible debentures in an amount not to exceed One Million Dollars (£1,000,000.00) which said debentures may be converted into the common stock of the corporation at a rice of not less than the Dollar yer share and as further provided for by the Foard of Directors of the corporation.

ARTICLE V.

The amount of the total authorized capital stock of the corporation shall be Three Hundred Thousand Dollars (\$300,000.00) and the number of shares into which the same is divided shall be Three Million shares (3,000,000) of common stock of the par value of Ten Cents (104) each. The amount of capital stock with which the Corporation shall commence business is Omeo Thousand Dollars (\$1,000.00).

AUTICLE VI.

The names and post office addresses of the incorporators and the number of shares of stock subscribed for by each, which is the amount of capital stock with which the Componation shall commence business, are as follows:

Name	Post Office Address	Number of Shares		
Thomas B. Catron	Santa Fe, New Lexico	1,000		
A. L. Pergere	6311 Wilshire Blvd., Los Angeles, California	8,000		
June Ellis Catron	Santa Fe, New Mexico	1,000		





ARTICLE VII.

The duration of the Corporation shall be One Hundred (100) years.

The WITHERS WHEREOF, we have here into affixed our signatures this 12th day of March, 1953.

Manne B. Estron

Jane Eccie Catron

STATE OF NEW MEXICO) COUNTY OF CANTA FO

On this 12th day of March, 1953, before me personally appeared Thomas R. Catron, A. L. Bergere and June Ellis Catron, to me known to be the persons described in and who executed the foregoing instrument and acknowledged that they executed the same as their free act and deed.

Witness my hand and seal the day and year last above written.

my commission expires July 9, 1953.

TELEFAX TRANSMITTAL

FROM:	Mike Finney Finney Land CO.	TO:Tommy_Roberts TanseyRsebrough
DATE:	_October_221992	FAX:(505)_325-4675
Number	of Pages including cover:	8
SUBJEC		:_NW%NW%
Tommy:		

Attached pleas find the following:

- Copy of Assg. of Operating Rights from F.B. Umbarger to Basin Natural Gas Company;
- 2) Current status report from the New Mexico State Corporation Commission concerning Basin Natural Gas Company that shows its status as forfieted;
- 3) Copy of the Articles of Incorporation for the company, these were also obtained from the Corporation Commission. Note that the last page shows the duration of the company to be 100 years.

I spoke with Thomas Catron on this matter on 8-27-92. He said that he did not remeber the company, but when I gave him the list of parties that incorporated it he said that they were himself, his wife, and his father-in-law. He said he would look into it and get back with me, but he never did.

I spoke with his son, Fletcher Catron, today because he is out of town until next week, he did not know anything about it and said he would leave a message for his father. I told him that we were probably going to force pool this interest next week, but we would still be interested in working with them if they can deterime who now owns the interest. He sdid not have a problem with this.

Let me know if you need anythig else.

Michael J. Finney

xc: Jim Fullerton

If you have any problems with this fax 5691.

BEFORE EXAMINER STOGNER

Oil Conservation Division

S Exhibit No. S

Case No. <u>10585</u>

please call (303) 259-

LAW OFFICES

TANSEY, ROSEBROUGH, GERDING & STROTHER, P.C.

621 WEST ARRINGTON
FARMINGTON, NEW MEXICO 87401
TELEPHONE: (505) 325-1801

OF COUNSEL Charles M. Tansey

Douglas A. Echols
Richard L. Gerding
Connie R. Martin
Michael T. O'Loughlin
James B. Payne
Tommy Roberts
Haskell D. Rosebrough
Robin D. Strother
Karen L. Townsend

TELECOPIER: (505) 325-4675

Mailing Address: P. O. Box 1020 Farmington, N.M. 87499

CERTIFIED NO. P 895 106 680 RETURN RECEIPT REQUESTED

October 30, 1992

Thomas B. Catron
P.O. Box 788
Santa Fe, New Mexico 87504-0788

Re: Application for Compulsory Pooling

SG Interests I, Ltd.

Case No. 10585

W/2 of Section 26, Township 29 North, Range 11 West

San Juan County, New Mexico

Dear Mr. Catron:

On October 29, 1992, SG Interests I, Ltd. presented evidence to the New Mexico Oil Conservation Division in Case No. 10585 in support of its application seeking an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the W/2 of Section 26, Township 29 North, Range 11 West, N.M.P.M., San Juan County, New Mexico.

SG Interests I, Ltd. entered the hearing with uncertainty as to the ownership of the leasehold operating rights in and under the NW/4NW/4 of Section 26, i.e. an undivided 12.5% of the working interest in the well proposed to be drilled by SG Interests I, Ltd. Its prior investigation indicated that Basin Natural Gas Corporation, a New Mexico corporation, acquired all of the leasehold operating rights applicable to the Basin-Fruitland Coal (Gas) formation in and under the NW/4NW/4 of Section 26 in 1952. The county and federal records contain no evidence of further transfer of those rights. A search of the records maintained in the office of the State Corporation Commission reveals that Basin Natural Gas Corporation is defunct. That search also reveals that you, together with A. L. Bergere and June Ellis Catron, were stockholders in the corporation.

Thomas B. Catron Page 2 October 30, 1992

Prior to the conclusion of the hearing before the New Mexico Oil Conservation Division, it was decided by SG Interests I, Ltd. to request that Case No. 10585 be continued until the November 19, 1992 Examiner Hearing Docket for the purpose of giving you, as the possible owner of an interest in the subject lands, notice in accordance with the rules and regulations of the New Mexico Oil Conservation Division of the application in Case No. 10585.

Consequently, please be advised that Case No. 10585 has been continued to the November 19, 1992 Examiner Hearing Docket, at which time you are entitled to be present to present testimony and to submit evidence in support of your position regarding the merits of the application. Enclosed for your information is a copy of the application filed by SG Interests I, Ltd. in Case No. 10585.

Do not hesitate to contact me should you have any questions regarding this matter.

Sincerely,

Tommy Roberts,
Attorney for

SG Interests I, Ltd.

cc: James B. Fullerton
 Consulting Landman on behalf
 of SG Interests I, Ltd.
 1645 Court Place, Suite 406
 Denver, Colorado 80202

Encl.

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SAN JUAN)

TOMMY ROBERTS, being first duly sworn, states as follows:

- 1. That I am an attorney in the law firm of Tansey, Rosebrough, Gerding & Strother, P.C. in Farmington, New Mexico.
- 2. That I was retained to represent SG Interests I, Ltd., the applicant in Case No. 10585 filed with the New Mexico Oil Conservation Division seeking an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the W/2 of Section 26, Township 29 North, Range 11 West, N.M.P.M., San Juan County, New Mexico.
- 3. That on October 30, 1992, in the course of my representation of SG Interests I, Ltd. in Case No. 10585, I mailed a certified return receipt requested letter to Thomas B. Catron, who may own an uncommitted leasehold operating rights interest in and under the subject lands, advising him that the applicant had presented evidence in Case No. 10585 on October 29, 1992 and notifying him that Case No. 10585 would remain open and would be called for supplemental hearing on November 19, 1992.
- 4. That the return receipt applicable to the certified mailing to Thomas B. Catron was returned to my office with a notation thereon that it was delivered on November 4, 1992.
- 6. That to the best of my knowledge and belief, the notice requirements set forth in Rule 1207 of the Rules and Regulations of the New Mexico Oil Conservation Division, insofar as they are pertinent to the application in Case No. 10585, have been satisfied.

FURTHER AFFIANT SAYETH NOT.

TOMMY ROBERTS

on Conservation Division

SG Eventual Mo. D.

Case No. 19585

STATE OF NEW MEXICO)

OUNTY OF SAN JUAN)

The foregoing instrument was acknowledged before methis 9% day of November, 1992, by Tommy Roberts.

Many Hay Carnwall

My Commission Expires:

11-27-92

SG Exhibits 1 through 7 Complete Set

BLOOMFIELD 29-11-26 #2 WELL FRUITLAND COAL FORMATION DRILLING AND SPACING UNIT SECTION 26: W/2 TOWNSHIP 29 NORTH-RANGE 11 WEST 320.00 ACRES SAN JUAN COUNTY, NEW MEXICO

LOCATION: 1600' FSL AND 1050' FWL

TRACT 1	TRACT 2	
TRACT	3	
	TRACT 4	

Scale 6" = 1 Mile

III\0639.	EX
11110000	LMI

Application	of SG Interests I, Ltd. for
Cor	npulsory Pooling
Case No.	10585
Examiner H	earing Docket Dated 10/29/92
Exhibit No.	1

10-29-92

SG INTERESTS I, LTD., OPERATOR

BLOOMFIELD 29-11-26 #2 WELL

UNIT WORKING INTEREST

* SG Interests I, Ltd.	62.50000%
F. B. Umbarger Estate - Busin Not- Ges le.	12.50000%
Southland Royalty Company	12.50000%
Meridian Oil Production, Inc.	12.50000%
	100.00000%

^{*} Working Interest obtained through Farmout Agreement.

10-29-92

SG INTERESTS I, LTD., OPERATOR

BLOOMFIELD 29-11-26 #2 WELL

LEASEHOLD OWNERSHIP

Tract 1

40.00 Acres NW/4 of NW/4

F. B. Umbarger

100.00%

Tract 2

40.00 Acres NE/4 of NW/4

Southland Royalty Company

100.00%

Tract 3

200.00 Acres S/2 of NW/4, N/2 of SW/4, SW/4 of SW/4

Amoco Production Company

100.00%

Subject to Farmout Agreement to SG Interests I, Ltd.

Tract 4

40.00 Acres SE/4 of SW/4

Meridian Oil Production, Inc.

100.00%

SG INTERESTS I, LTD., OPERATOR

10-29-92

BLOOMFIELD 29-11-26 #2 WELL

DESCRIPTION OF LEASES

SECTION 26: W/2 TOWNSHIP 29 NORTH-RANGE 11 WEST SAN JUAN COUNTY, NEW MEXICO

Tract 1

40.00 Acres NW/4 of NW/4

SERIAL NO.:

SF 047020 (b)

ORIGINAL LESSOR:

United States of America

ORIGINAL LESSEE:

Thornton C. Huddle, Donald R. Eaton, Charlotte G. Eaton as

Joint Independent Executors of the Estate of Marquis G. Eaton,

deceased

DATE:

February 1, 1960

RECORDING DATA:

Book 465, Page 186

DESCRIPTION:

NW/4 NW/4

Containing 40 acres, more or less

Tract 2

40.00 Acres NE/4 of NW/4

ORIGINAL LESSOR:

Joe Mangum and Mamie Mangum, his wife

ORIGINAL LESSEE:

Southern Union Production Company

DATE:

August 30, 1946

RECORDING DATA:

Book 89, Page 819

DESCRIPTION:

NE/4 NW/4

Containing 40 acres, more or less

Tract 3

200.00 Acres

S/2 of NW/4, N/2 of SW/4, SW/4 of SW/4

ORIGINAL LESSOR:

Austin A. Davis, single, and Al Greer

ORIGINAL LESSEE:

Al Greer

DATE:

April 18, 1957

RECORDING DATA:

Book 351, Page 154

DESCRIPTION:

S/2 NW/4, N/2 SW/4, SW/4 SW/4

Containing 200 acres, more or less

Tract 4

40.00 Acres SE/4 of SW/4

SERIAL NO.:

SF 047020 (b)

ORIGINAL LESSOR:

United States of America

ORIGINAL LESSEE:

Thornton C. Huddle, Donald R. Eaton, Charlotte G. Eaton as

Joint Independent Executors of the Estate of Marquis G. Eaton,

deceased

DATE:

February 1, 1960

RECORDING DATA:

Book 465, Page 186

DESCRIPTION:

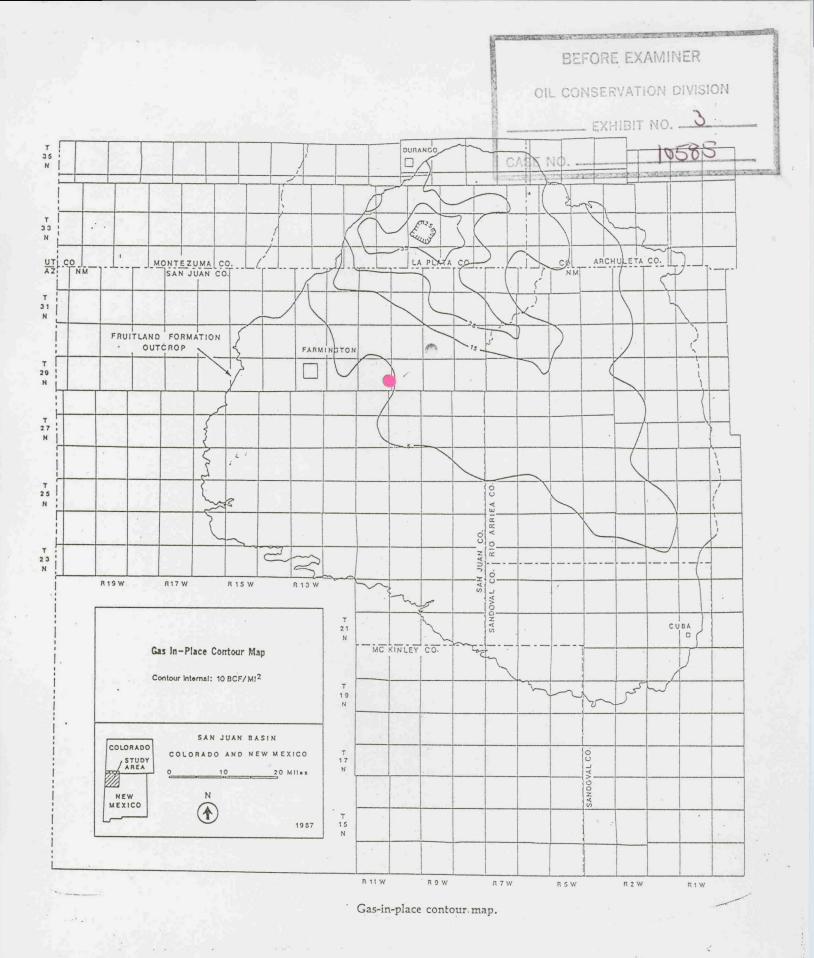
SE/4 SW/4

Containing 40 acres, more or less

III\0642.DOC

SG INTERESTS I, LTD. AUTHORITY FOR EXPENDITURE (AFE)

WELL NO	. WELL NAME: Bloomfield 29-11-26 #2		DATE: 09/10/92		
FIELD: B	asin Fruitland Coal COUNTY: San Juan		STATE: New Mexico		
LOCATIO	N: West Half (W/2) of Section	26, Township 29 North – Range 11 West, N.M.F	Р.М.	PROPOSED T.D. 1925'	
PURPOSE	OF EXPENDITURE: Drill, Co	mplete & Equip Coalbed Methane Gas Well	FORMATION:	Fruitian d Coal	Seam
AFE CODE	INTANGIBLE EXP	ENSE	DRILLING COST	COMPLETION COST	TOTAL COST
220/101	Staking & Permitting Location, Roads, Pits & Dam	O/IAR	\$1,200 \$16,000	\$2,500	\$1,200 \$18,500
220/103	Mobilization/Demobilization	ayes	\$10,000	\$2,500	\$10,300
220/104	Contract Drilling-Daywork		\$2,100		\$2,100
220/105 220/001	Contract Drilling-Footage Contract Drilling-Turnkey	1925 Ft. @ \$13.53/F00t	\$25,990		\$25,990 \$0
220/301	Completion Rig			\$7,500	\$7,500
840/110 220/106	Workover Rig Fuel, Power & Lubricants				\$0 \$0
220/107	Bits, Reamers & Stabilizers				\$0
220/108	Drilling & Completion Fluids			\$3,000	\$3,000
220/302	Casing Crews, Tongs, Handli			\$1,200	\$1,200
220/109	Misc Labor, Contract Service		\$1,000	\$5,500	\$6,500
220/110 220/111	Cement, Cmt Services, Mech Conventional Coring & Corin		\$2,500	\$6,800	\$9,300 \$0
220/303	Water & Hauling	g		\$3,400	\$3,400
220/112	Mud Logging				\$0
220/113	Logging-Open Hole-SWC's		\$4,800		\$4,800
220/304	Cased Hole Logs, Perforating	& Other Wireline Services		\$5,200	\$5,200
220/305	Inspection & Testing		\$800	\$1,200	\$2,000
220/307	Acidization, Fracturing & Stin	nulation		\$40,000	\$40,000
220/114 220/115	Rentals Tools & Equipment Directional Drilling Services		\$1,200	\$2,800	\$4,000
220/117	Communications				\$0 \$0
220/120	Overhead per Operating Agre	eement	\$1,000	\$3,000	\$4,000
220/119	Supervision		\$1,200	\$4,000	\$5,200
220/121	Contingencies (10%) & Misc		\$5,780	\$8,610	\$14,390
	TOTAL INTANGIBLE EX	PENSE	\$63,570	\$94,710	\$158,280
AFE CODE	TANGIR	E EXPENSE	DRILLING	COMPLETION	TOTAL
230/101	Conductor Casing	E EAFENSE	COST	COST	COST
230/102		250 Ft. 8-5/8" @ \$8.60/Ft.	\$2,150		\$0 \$2,150
	Intermediate Casing				\$0
230/104	Drilling Liner				\$0
	Production Liner	1005 F) F 4/01 O AF 4F/F:			\$0
230/302		1925 Ft. 5-1/2* @ \$5.15/Ft.		\$9,920	\$9,920
230/304	Wellhead Equipment, Tree	1900 Ft. 2-3/8" @ \$2.20/Ft.	\$800	\$4,180 \$1,900	\$4,180 \$2,700
230/305	Artificial Lift Equipment, Pum	oing Unit	4000	Ψ1,000	\$0
230/306	Separator, Heater Treater, De			\$11,800	\$11,800
230/307	Meters & Flowlines			\$13,500	\$13,500
230/308	Tank Battery & Storage			\$5,500	\$5,500
230/309 230/310	Subsurface Production Equip	ment		***	\$0
	Misc. Well Equipment Installation — Production Facili	ities		\$2,200 \$5,700	\$2,200 \$5,700
	Compressor			\$5,700	\$40,000
· · · · · · · ·	TOTAL TANGIBLE EXPE	ENSE	\$2,950	\$94,700	\$97,650
	TOTAL WELL COST		\$66,520	\$189,410	\$255,930
	R APPROVAL September 10, 1992	SG INTERESTS I, LITD. Goody as Corporation BY: Russell D. Gordy, Pr	John	Partner	
JOINT I	NTEREST APPROVAL				
DATE:		COMPANY:			
	TMIEDECII -		-	1: 4: 555	Total and T. T. S. C.
WURKING	INTEREST:	APPROVED BY:	Ap		Interests I, Ltd. for ry Pooling
	<u> </u>	TITLE:	Co	compuiso se No. 105	
2911-26W.WK3	3				Docket Dated 10/29/
			Exi	hibit No. 2	



Kelso, Bruce S. and Wicks, Donald E. Geology and Coal-Bed Methane Resources of The Northern San Juan Basin, Colorado and New Mexico 1988

T 35 ARCHULETA CO. MONTEZUMA CO. SAN JUAN CO. 31 FRUITLAND FORMATION 23 RIDW R17 W R 15 W R 13 W T 21 Fruitland Formation MC KINLEY CO. Net Coal Thickness Isopach Contour Interval: 20 It T 10 SAN JUAN BASIN COLORADO COLORADO AND NEW MEXICO MEXICO A T 15 1987 R 11 W RIW

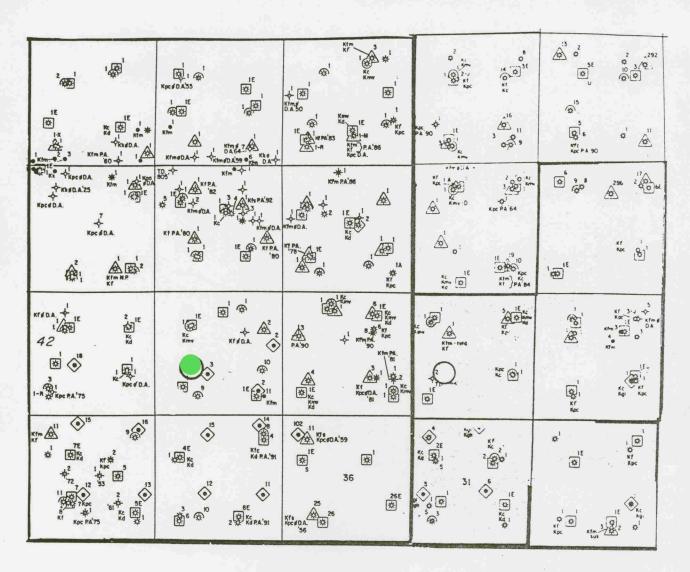
BEFORE EXAMINER

OIL CONSERVATION DIVISION

Fruitland Formation net-coal-thickness isopach map.

Kelso, Bruce S. and Wicks, Donald E. Geology and Coal-Bed Methane Resources of the Northern San Juan Basin, Colorado and New Mexico 1988

T 29 N



= Subject Well

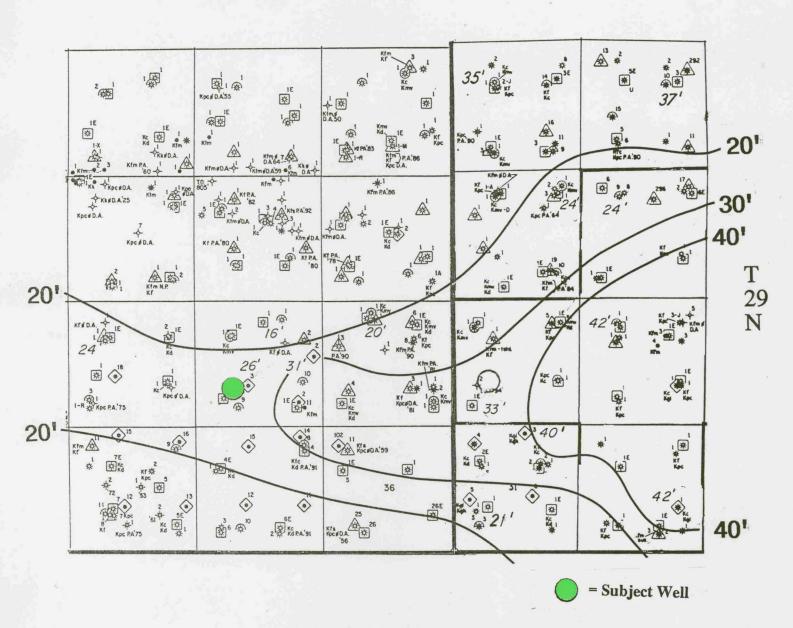
Maralex Resources, Inc.

Sikes and Bloomfield Well Vicinity Map

Fruitland Coal San Juan Co., New Mexico

Current Production 6/92 Force Pooling Action 10/29/92

BEFORE EXAMINER
OIL CONSERVATION DIVISION
EXHIBIT NO.
CASE NO. 10585



Maralex Resources, Inc.

Sikes and Bloomfield Well Vicinity Map

Fruitland Coal Net Pay Isopach San Juan Co., New Mexico

Force Pooling Action 10/29/92

BEFORE EXAMINER

OIL CONSERVATION DIVISION

EXHIBIT NO. 6

CASE NO. _ 10585

SG INTERESTS I, LTD. BLOOMFIELD 29-11-26 NO. 2 SW SECTION 26, T29N, R11W SAN JUAN COUNTY, NEW MEXICO ECONOMIC SUMMARY

ASSUMPTIONS:	Initial Rate:	125 MCFD
	Decline Rate:	5% per yr.
	Gas Price:	\$1.50/MCF
	Escalation Rate:	4% per yr.
	Operating Costs:	\$1000/mo.
	Cost Escalator:	5% per yr.

RESULTS:

WITHOUT TAX CREDITS

Payout:	174.8 months
ROI:	0.40
DROI(15)	-0.25
ROR	7.35
PV(15)	\$-64.5

WITH TAX CREDITS

61.0 months
1.04
0.02
15.96
\$5.62

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Oil	CONCE	SVATS	ON DI	:/ISIQN	
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