

- CASE 10620:** Application of Yates Petroleum Corporation for downhole commingling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle Undesignated Ingle Wells-Bone Spring Pool oil production with Undesignated West Sand Dunes-Delaware Pool oil production within the wellbore of its Pauline ALB State Well No. 6 located 1980 feet from the South and East lines (Unit J) of Section 32, Township 23 South, Range 31 East, being approximately 3 miles west of New Mexico State Highway 128 at Mile Marker 17.
- CASE 10621:** Application of Fortson Oil Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the SW/4 SW/4 (Unit M) of Section 30, Township 19 South, Range 39 East, forming a standard 40-acre oil spacing and proration unit within said vertical extent. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 2 miles east of Nadine, New Mexico.
- CASE 10622:** Application of Sea Coast, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Pictured Cliffs formation in Section 6, Township 29 North, Range 12 West, and in the following described manner: Lots 6 and 7, the E/2 SW/4 and SE/4 (S/2 equivalent) to form a standard 317.98-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent (which presently includes only the Basin-Fruitland Coal (Gas) Pool and Lots 6 and 7 and the E/2 SW/4 (SW/4 equivalent) to form a standard 157.98-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent (which presently includes but is not necessarily limited to the Undesignated Crouch Mesa-Fruitland Sand Pool, Undesignated West Kutz-Fruitland Sand Pool and Fulcher Kutz-Pictured Cliffs Pool. Said units are to be dedicated to a single well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, and a charge for risk involved in drilling said well. The applicant also requests that Marlex Resources, Inc. be designated operator of the well. Said area is located on the east side of Farmington, New Mexico.
- CASE 10623:** Application of Sea Coast, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Pictured Cliffs formation in Section 7, Township 29 North, Range 12 West, and in the following described manner: Lots 5 through 9, the N/2 NE/4, and the NW/4 SE/4 (E/2 equivalent) to form a standard 321.45-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent (which presently includes only the Basin-Fruitland Coal (Gas) Pool and Lots 5 and 6 and the N/2 NE/4 (NE/4 equivalent) to form a standard 160.46-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent (which presently includes but is not necessarily limited to the Undesignated West Kutz-Fruitland Sand Pool and Fulcher Kutz-Pictured Cliffs Pool. Said units are to be dedicated to a single well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, and a charge for risk involved in drilling said well. The applicant also requests that Marlex Resources, Inc. be designated operator of the well. Said area is located on the east end of Farmington, New Mexico.
- CASE 10624:** Application of Sea Coast, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Pictured Cliffs formation in Section 8, Township 29 North, Range 12 West, and in the following described manner: Lots 1 through 4, 9 and 10, and the N/2 NW/4 (W/2 equivalent) to form a standard 325.77-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent (which presently includes only the Basin-Fruitland Coal (Gas) Pool and Lots 3, 4, 9 and 10 (SW/4 equivalent) to form a standard 164.44-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent (which presently includes but is not necessarily limited to the Undesignated Crouch Mesa-Fruitland Sand Pool, Undesignated West Kutz-Fruitland Sand Pool and Undesignated Fulcher Kutz-Pictured Cliffs Pool. Said units are to be dedicated to a single well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, and a charge for risk involved in drilling said well. The applicant also requests that Marlex Resources, Inc. be designated operator of the well. Said area is located on the east end of Farmington, New Mexico.

- CASE 10625:** Application of Sea Coast, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Pictured Cliffs formation in Section 8, Township 29 North, Range 12 West, and in the following described manner: Lots 5 through 8 and the NE/4 (E/2 equivalent) to form a standard 322.86-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent (which presently includes only the Basin-Fruitland Coal (Gas) Pool and the NE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent (which presently includes but is not necessarily limited to the Undesignated Crouch Mesa-Fruitland Sand Pool, Undesignated West Kutz-Fruitland Sand Pool and Undesignated Fulcher Kutz-Pictured Cliffs Pool. Said units are to be dedicated to a single well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, and a charge for risk involved in drilling said well. The applicant also requests that Marlex Resources, Inc. be designated operator of the well. Said area is located on the east end of Farmington, New Mexico.
- CASE 10626:** Application of Yates Petroleum Corporation for compulsory pooling and an unorthodox gas well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the NW/4 of Section 32, Township 6 South, Range 26 East, forming a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated Pecos Slope-Abo Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 16 miles west by north of Elkins, New Mexico.
- CASE 10627:** Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the NE/4 of Section 17, Township 10 South, Range 25 East, forming a standard 160-acre gas spacing and proration unit for any and all formations and/or pools within said vertical extent developed on 160-acre spacing, which presently includes but is not necessarily limited to the South Pecos Slope-Abo Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 7 miles northeast of Roswell, New Mexico.
- CASE 10628:** Application of Yates Petroleum Corporation for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described areas in Section 27, Township 21 South, Range 24 East, and in the following manner: the entire section forming a standard 640-acre gas spacing and proration unit for any and all formations and/or pools developed on 640-acre spacing within said vertical extent, which presently includes only the Undesignated Indian Basin-Upper Pennsylvanian Gas Pool and the Undesignated Indian Basin-Morrow Gas Pool, and the W/2 forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent. Said units are to be dedicated to the plugged and abandoned Pan American Petroleum Corp. Pardue Federal Gas Com Well No. 1 located at an unorthodox gas well location 1140 feet from the South line and 1350 feet from the West line (Unit N) of said Section 27. Also to be considered will be the cost of re-entering and recompleting said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in re-entering and recompleting said well. Said area is located approximately 15 miles west by north of Carlsbad, New Mexico.
- CASE 10629:** Application of Santa Fe Energy Operating Partners, L. P. for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described areas in Section 27, Township 21 South, Range 24 East, and in the following manner: the entire section forming a standard 640-acre gas spacing and proration unit for any and all formations and/or pools developed on 640-acre spacing within said vertical extent, which presently includes only the Undesignated Indian Basin-Upper Pennsylvanian Gas Pool and the Undesignated Indian Basin-Morrow Gas Pool, and the W/2 forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent. Said units are to be dedicated to a single well to be drilled at an unorthodox gas well location 500 feet from the South line and 660 feet from the West line (Unit M) of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 15 miles west by north of Carlsbad, New Mexico.