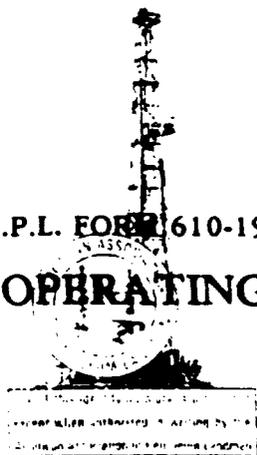


A.A.P.L. FORM 610-1982  
MODEL FORM OPERATING AGREEMENT



RIGHT HAND CANYON FED. #1

OPERATING AGREEMENT

DATED

June 15th , 19 92 ,

OPERATOR Santa Fe Energy Operating Partners, L.P.

CONTRACT AREA T-21-S, R-24-E, NMPM

Sections 22, 23, 26, 27, 34 & 35

COUNTY ~~OKLAHOMA~~ OF Eddy STATE OF New Mexico

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AMERICAN ASSOCIATION OF PETROLEUM  
LANDMEN, 2408 CONTINENTAL LIFE BUILDING,  
FORT WORTH, TEXAS, 76102, APPROVED FORM.  
A.A.P.L. NO. 610 - 1982 REVISED

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
<u>Santa Fe</u> EXHIBIT NO. <u>4</u>
CASE NO. <u>10629/10628</u>

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OPERATING AGREEMENT

THIS AGREEMENT, entered into by and between Santa Fe Energy Operating Partners, L.P. hereinafter designated and referred to as "Operator", and the signatory party or parties other than Operator, sometimes hereinafter referred to individually herein as "Non-Operator", and collectively as "Non-Operators".

WITNESSETH:

WHEREAS, the parties to this agreement are owners of oil and gas leases and/or oil and gas interests in the land identified in Exhibit "A", and the parties hereto have reached an agreement to explore and develop these leases and/or oil and gas interests for the production of oil and gas to the extent and as hereinafter provided.

NOW, THEREFORE, it is agreed as follows:

ARTICLE I. DEFINITIONS

As used in this agreement, the following words and terms shall have the meanings here ascribed to them:

- A. The term "oil and gas" shall mean oil, gas, casinghead gas, gas condensate, and all other liquid or gaseous hydrocarbons and other marketable substances produced therewith, unless an intent to limit the inclusiveness of this term is specifically stated.
B. The terms "oil and gas lease", "lease" and "leasehold" shall mean the oil and gas leases covering tracts of land lying within the Contract Area which are owned by the parties to this agreement.
C. The term "oil and gas interests" shall mean unleased fee and mineral interests in tracts of land lying within the Contract Area which are owned by parties to this agreement.
D. The term "Contract Area" shall mean all of the lands, oil and gas leasehold interests and oil and gas interests intended to be developed and operated for oil and gas purposes under this agreement. Such lands, oil and gas leasehold interests and oil and gas interests are described in Exhibit "A".
E. The term "drilling unit" shall mean the area fixed for the drilling of one well by order or rule of any state or federal body having authority. If a drilling unit is not fixed by any such rule or order, a drilling unit shall be the drilling unit as established by the pattern of drilling in the Contract Area or as fixed by express agreement of the Drilling Parties.
F. The term "drillsite" shall mean the oil and gas lease or interest on which a proposed well is to be located.
G. The terms "Drilling Party" and "Consenting Party" shall mean a party who agrees to join in and pay its share of the cost of any operation conducted under the provisions of this agreement.
H. The terms "Non-Drilling Party" and "Non-Consenting Party" shall mean a party who elects not to participate in a proposed operation.

Unless the context otherwise clearly indicates, words used in the singular include the plural, the plural includes the singular, and the neuter gender includes the masculine and the feminine. The words "party" or "parties" shall always mean a party or parties to this agreement.

ARTICLE II. EXHIBITS

The following exhibits, as indicated below and attached hereto, are incorporated in and made a part hereof:

- [X] A. Exhibit "A", shall include the following information:
(1) Identification of lands subject to this agreement.
(2) Restrictions, if any, as to depths, formations, or substances.
(3) Percentages or fractional interests of parties to this agreement.
(4) Oil and gas leases and/or oil and gas interests subject to this agreement.
(5) Addresses of parties for notice purposes.
[ ] B. Exhibit "B", Form of Lease.
[X] C. Exhibit "C", Accounting Procedure.
[X] D. Exhibit "D", Insurance.
[X] E. Exhibit "E", Gas Balancing Agreement.
[X] F. Exhibit "F", Non-Discrimination and Certification of Non-Segregated Facilities.
[X] G. Exhibit "G", ~~Tax Partnership~~ Memorandum of Operating Agreement
If any provision of any exhibit, except Exhibits "E" and "G", is inconsistent with any provision contained in the body of this agreement, the provisions in the body of this agreement shall prevail.
[X] H. Exhibit "H", Plat of Area of Mutual Interest

ARTICLE III.  
INTERESTS OF PARTIES

A. Oil and Gas Interests:

No party hereto owns an oil and gas interest in the Contract Area.

B. Interests of Parties in Costs and Production:

Unless changed by other provisions, all costs and liabilities incurred in operations under this agreement shall be borne and paid, and all equipment and materials acquired in operations on the Contract Area shall be owned, by the parties as their interests are set forth in Exhibit "A". In the same manner, the parties shall also own all production of oil and gas from the Contract Area subject to the payment of royalties. Unless and until otherwise agreed to in writing, Operator shall, for the benefit of the Joint Account, render and make timely payment, if and when due, of all royalties or other payments out of production due Lessees or others as listed in Exhibit "A" under the terms of the leases or other agreements affecting or comprising the Contract Area. Each party shall bear and be responsible for its proportionate part of such payments made by Operator.

~~Regardless of which party has contributed the (lessee) and/or oil and gas interests hereto on which royalties are payable, each party entitled to receive a share of production of oil and gas from the Contract Area shall bear and shall pay or deliver, or cause to be paid or delivered, to the extent of its interest in such production, the royalty amount stipulated hereinabove and shall hold the other parties free from any liability therefor. No party shall ever be responsible, however, on a price basis higher than the price received by such party, to any other party's lessor or royalty owner, and if any such other party's lessor or royalty owner should demand and receive settlement on a higher price basis, the party contributing the affected lease shall bear the additional royalty burden attributable to such higher price.~~

Nothing contained in this Article III.B. shall be deemed an assignment or cross-assignment of interests covered hereby.

C. Excess Royalties, Overriding Royalties and Other Payments:

Unless changed by other provisions, if the interest of any party in any lease covered hereby is subject to any royalty, overriding royalty, production payment or other burden on production in excess of the amount stipulated in Article III.B., such party so burdened shall assume and alone bear all such excess obligations and shall indemnify and hold the other parties hereto harmless from any and all claims and demands for payment asserted by owners of such excess burden.

D. Subsequently Created Interests:

If any party should hereafter create an overriding royalty, production payment or other burden payable out of production attributable to its working interest hereunder, or if such a burden existed prior to this agreement and is not set forth in Exhibit "A", or was not disclosed in writing to all other parties prior to the execution of this agreement by all parties, or is not a jointly acknowledged and accepted obligation of all parties (any such interest being hereinafter referred to as "subsequently created interest" irrespective of the timing of its creation and the party out of whose working interest the subsequently created interest is derived being hereinafter referred to as "burdened party"), and:

1. If the burdened party is required under this agreement to assign or relinquish to any other party, or parties, all or a portion of its working interest and/or the production attributable thereto, said other party, or parties, shall receive said assignment and/or production free and clear of said subsequently created interest and the burdened party shall indemnify and save said other party, or parties, harmless from any and all claims and demands for payment asserted by owners of the subsequently created interest; and,
2. If the burdened party fails to pay, when due, its share of expenses chargeable hereunder, all provisions of Article VII.B. shall be enforceable against the subsequently created interest in the same manner as they are enforceable against the working interest of the burdened party.

ARTICLE IV.  
TITLES

A. Title Examination:

Title examination shall be made on the drillsite of any proposed well prior to commencement of drilling operations ~~and~~ <sup>and</sup> ~~the Drilling Permit is required~~, title examination shall be made on the leases and/or oil and gas interests included, or planned to be included, in the drilling unit around such well. The opinion will include the ownership of the working interest, minerals, royalty, overriding royalty and production payments under the applicable leases. At the time a well is proposed, each party contributing leases and/or oil and gas interests to the drillsite, or to be included in such drilling unit, shall furnish to Operator all abstracts (including federal lease status reports), title opinions, title papers and curative material in its possession free of charge. All such information not in the possession of or made available to Operator by the parties, but necessary for the examination of the title, shall be obtained by Operator. Operator shall cause title to be examined by attorneys on its staff or by outside attorneys. Copies of all title opinions shall be furnished to each party hereto. The cost incurred by Operator in this title program shall be borne as follows:

Option No. 1: Costs incurred by Operator in procuring abstracts and title examination (including preliminary, supplemental, shut-in gas royalty opinions and division order title opinions) shall be a part of the administrative overhead as provided in Exhibit "A" and shall not be a direct charge, whether performed by Operator's staff attorneys or by outside attorneys.

ARTICLE IV  
continued

1 Option No. 2: Costs incurred by Operator in procuring abstracts and fees paid outside attorneys for title examination  
2 including preliminary, supplemental, shut-in gas royalty opinions and division order title opinions shall be borne by the Drilling Parties  
3 in the proportion that the interest of each Drilling Party bears to the total interest of all Drilling Parties as such interests appear in Ex-  
4 hibit "A". Operator shall make no charge for services rendered by its staff attorneys or other personnel in the performance of the above  
5 functions.

## Operator

6  
7 ~~Each party~~ shall be responsible for securing curative matter and pooling amendments or agreements required in connection  
8 with leases or oil and gas interests contributed by ~~such party~~<sup>\*</sup>. Operator shall be responsible for the preparation and recording of pooling  
9 designations or declarations as well as the conduct of hearings before governmental agencies for the securing of spacing or pooling orders.  
10 This shall not prevent any party from appearing on its own behalf at any such hearing.

11  
12 No well shall be drilled on the Contract Area until after (1) the title to the drillsite or drilling unit has been examined as above  
13 provided, and (2) the title has been approved by the examining attorney or title has been accepted by all of the parties who are to par-  
14 ticipate in the drilling of the well.

## B. Loss of Title:

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18 ~~1. Failure of Title: Should any oil and gas interest or lease, or interest therein, be lost through failure of title, which loss results in a~~  
19 reduction of interest from that shown on Exhibit "A", the party contributing the affected lease or interest shall have ninety (90) days  
20 from final determination of title failure to acquire a new lease or other instrument curing the entirety of the title failure, which acquisi-  
21 tion will not be subject to Article VIII.B., and failing to do so, this agreement, nevertheless, shall continue in force as to all remaining oil  
22 and gas leases and interests; and,

23 (a) The party whose oil and gas lease or interest is affected by the title failure shall bear alone the entire loss and it shall not be  
24 entitled to recover from Operator or the other parties any development or operating costs which it may have theretofore paid or incurred,  
25 but there shall be no additional liability on its part to the other parties hereto by reason of such title failure;

26 (b) There shall be no retroactive adjustment of expenses incurred or revenues received from the operation of the interest which has  
27 been lost, but the interests of the parties shall be revised on an acreage basis, as of the time it is determined finally that title failure has oc-  
28 curred, so that the interest of the party whose lease or interest is affected by the title failure will thereafter be reduced in the Contract  
29 Area by the amount of the interest lost;

30 (c) If the proportionate interest of the other parties hereto in any producing well theretofore drilled on the Contract Area is  
31 increased by reason of the title failure, the party whose title has failed shall receive the proceeds attributable to the increase in such in-  
32 terest (less costs and burdens attributable thereto) until it has been reimbursed for unrecovered costs paid by it in connection with such  
33 well;

34 (d) Should any person not a party to this agreement, who is determined to be the owner of any interest in the title which has  
35 failed, pay in any manner any part of the cost of operation, development, or equipment, such amount shall be paid to the party or parties  
36 who bore the costs which are so refunded;

37 (e) Any liability to account to a third party for prior production of oil and gas which arises by reason of title failure shall be  
38 borne by the party or parties whose title failed in the same proportions in which they shared in such prior production; and,

39 (f) No charge shall be made to the joint account for legal expenses, fees or salaries, in connection with the defense of the interest  
40 claimed by any party hereto, it being the intention of the parties hereto that each shall defend title to its interest and bear all expenses in  
41 connection therewith.

42  
43 ~~2. Loss by Non-Payment or Erroneous Payment of Amount Due: If, through mistake or oversight, any rental, shut-in well~~  
44 payment, minimum royalty or royalty payment, is not paid or is erroneously paid, and as a result a lease or interest therein terminates,  
45 there shall be no monetary liability against the party who failed to make such payment. Unless the party who failed to make the required  
46 payment secures a new lease covering the same interest within ninety (90) days from the discovery of the failure to make proper payment,  
47 which acquisition will not be subject to Article VIII.B., the interests of the parties shall be revised on an acreage basis, effective as of the  
48 date of termination of the lease involved, and the party who failed to make proper payment will no longer be credited with an interest in  
49 the Contract Area on account of ownership of the lease or interest which has terminated. In the event the party who failed to make the  
50 required payment shall not have been fully reimbursed, at the time of the loss, from the proceeds of the sale of oil and gas attributable to  
51 the lost interest, calculated on an acreage basis, for the development and operating costs theretofore paid on account of such interest, it  
52 shall be reimbursed for unrecovered actual costs theretofore paid by it (but not for its share of the cost of any dry hole previously drilled  
53 or wells previously abandoned) from so much of the following as is necessary to effect reimbursement:

54 (a) Proceeds of oil and gas, less operating expenses, theretofore accrued to the credit of the lost interest, on an acreage basis,  
55 up to the amount of unrecovered costs;

56 (b) Proceeds, less operating expenses, thereafter accrued attributable to the lost interest on an acreage basis, of that portion of  
57 oil and gas thereafter produced and marketed (excluding production from any wells thereafter drilled) which, in the absence of such lease  
58 termination, would be attributable to the lost interest on an acreage basis, up to the amount of unrecovered costs, the proceeds of said  
59 portion of the oil and gas to be contributed by the other parties in proportion to their respective interests; and,

60 (c) Any monies, up to the amount of unrecovered costs, that may be paid by any party who is, or becomes, the owner of the interest  
61 lost, for the privilege of participating in the Contract Area or becoming a party to this agreement;

62  
63 3. Other Losses: All losses incurred, ~~other than those set forth in Articles IV.B.1. and IV.B.2. above,~~ shall be joint losses  
64 and shall be borne by all parties in proportion to their interests. There shall be no readjustment of interests in the remaining portion of  
65 the Contract Area.

\* any of the parties, but the costs incurred by Operator in connection therewith shall be borne by the parties in proportion that the interest of each party bears to the total interest of all parties as such interest appears in Exhibit "A".

ARTICLE V.

OPERATOR

SEE ARTICLE XV.X

~~A. Designation and Responsibilities of Operator:~~

~~Santa Fe Energy Operating Partners, L.P. shall be the Operator of the Contract Area, and shall conduct and direct and have full control of all operations on the Contract Area as permitted and required by, and within the limits of this agreement. It shall conduct all such operations in a good and workmanlike manner, but it shall have no liability as Operator to the other parties for losses sustained or liabilities incurred, except such as may result from gross negligence or willful misconduct.~~

~~B. Resignation or Removal of Operator and Selection of Successor:~~

~~1. Resignation or Removal of Operator: Operator may resign at any time by giving written notice thereof to Non-Operators. If Operator terminates its legal existence, no longer owns an interest hereunder in the Contract Area, or is no longer capable of serving as Operator, Operator shall be deemed to have resigned without any action by Non-Operators, <sup>who may select a successor in accordance with paragraph 2 below</sup> except the release of Operator. Operator may be removed if it fails or refuses to carry out its duties hereunder, or becomes insolvent, bankrupt or is placed in receivership, by the affirmative vote of two (2) or more Non-Operators owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of Operator. Such resignation or removal shall not become effective until 7:00 o'clock A.M. on the first day of the calendar month following the expiration of ninety (90) days after the giving of notice of resignation by Operator or action by the Non-Operators to remove Operator, unless a successor Operator has been selected and assumes the duties of Operator at an earlier date. Operator, after effective date of resignation or removal, shall be bound by the terms hereof as a Non-Operator. A change of a corporate name or structure of Operator or transfer of Operator's interest to any single subsidiary, parent or successor corporation shall not be the basis for removal of Operator. \*becomes bankrupt, insolvent, or is placed in receivership.~~

~~2. Selection of Successor Operator: Upon the resignation or removal of Operator, a successor Operator shall be selected by the parties. The successor Operator shall be selected from the parties owning an interest in the Contract Area at the time such successor Operator is selected. The successor Operator shall be selected by the affirmative vote of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A"; provided, however, if an Operator which has been removed fails to vote or votes only to succeed itself, the successor Operator shall be selected by the affirmative vote of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of the Operator that was removed.~~

~~C. Employees:~~

~~The number of employees used by Operator in conducting operations hereunder, their selection, and the hours of labor and the compensation for services performed shall be determined by Operator, and all such employees shall be the employees of Operator.~~

~~D. Drilling Contracts:~~

~~All wells drilled on the Contract Area shall be drilled on a competitive contract basis at the usual rates prevailing in the area. If it so desires, Operator may employ its own tools and equipment in the drilling of wells, but its charges therefor shall not exceed the prevailing rates in the area and the rate of such charges shall be agreed upon by the parties in writing before drilling operations are commenced, and such work shall be performed by Operator under the same terms and conditions as are customary and usual in the area in contracts of independent contractors who are doing work of a similar nature.~~

ARTICLE VI.  
DRILLING AND DEVELOPMENT

A. Initial Well:

On or before the 30th day of June, 1992, Operator shall commence the drilling of a well for oil and gas at the following location: NW/4 Section 34, T-21-S, R-24-E, Eddy County, New Mexico

and shall thereafter continue the drilling of the well with due diligence to a depth of 9,850' or a depth sufficient to test the Morrow Formation.

unless granite or other practically impenetrable substance or condition in the hole, which renders further drilling impractical, is encountered at a lesser depth, or unless all parties agree to complete or abandon the well at a lesser depth.

Operator shall make reasonable tests of all formations encountered during drilling which give indication of containing oil and gas in quantities sufficient to test, unless this agreement shall be limited in its application to a specific formation or formations, at which event Operator shall be required to test only the formation or formations to which this agreement may apply.

ARTICLE VI  
continued

1 If, in Operator's judgment, the well will not produce oil or gas in paying quantities, and it wishes to plug and abandon the  
2 well as a dry hole, the provisions of Article VI.E.1. shall thereafter apply.  
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## B. Subsequent Operations:

8 1. Proposed Operations: Should any party hereto desire to drill any well on the Contract Area other than the well provided  
9 for in Article VI.A., or to rework, deepen or plug back a dry hole drilled at the joint expense of all parties or a well jointly owned by all  
10 the parties and not then producing in paying quantities, the party desiring to drill, rework, deepen or plug back such a well shall give the  
11 other parties written notice of the proposed operation, specifying the work to be performed, the location, proposed depth, objective forma-  
12 tion and the estimated cost of the operation. The parties receiving such a notice shall have thirty (30) days after receipt of the notice  
13 within which to notify the party wishing to do the work whether they elect to participate in the cost of the proposed operation. If a drill-  
14 ing rig is on location, notice of a proposal to rework, plug back or drill deeper may be given by telephone and the response period shall be  
15 limited to forty-eight (48) hours, ~~exclusive of Saturday, Sunday and legal holidays~~. Failure of a party receiving such notice to reply within  
16 the period above fixed shall constitute an election by that party not to participate in the cost of the proposed operation. Any notice or  
17 response given by telephone shall be promptly confirmed in writing.  
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21 If all parties elect to participate in such a proposed operation, Operator shall, within ninety (90) days after expiration of the notice  
22 period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling rig is on loca-  
23 tion, as the case may be), actually commence the proposed operation and complete it with due diligence at the risk and expense of all par-  
24 ties hereto; provided, however, said commencement date may be extended upon written notice of same by Operator to the other parties,  
25 for a period of up to thirty (30) additional days if, in the sole opinion of Operator, such additional time is reasonably necessary to obtain  
26 permits from governmental authorities, surface rights (including rights-of-way) or appropriate drilling equipment, or to complete title ex-  
27 amination or curative matter required for title approval or acceptance. Notwithstanding the force majeure provisions of Article XI, if the  
28 actual operation has not been commenced within the time provided (including any extension thereof as specifically permitted herein) and  
29 if any party hereto still desires to conduct said operation, written notice proposing same must be resubmitted to the other parties in accor-  
30 dance with the provisions hereof as if no prior proposal had been made.  
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34 2. Operations by Less than All Parties: If any party receiving such notice as provided in Article VI.B.1. or VII.D.1. (Option  
35 No. 2) elects not to participate in the proposed operation, then, in order to be entitled to the benefits of this Article, the party or parties  
36 giving the notice and such other parties as shall elect to participate in the operation shall, within ninety (90) days after the expiration of  
37 the notice period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling rig is  
38 on location, as the case may be) actually commence the proposed operation and complete it with due diligence. Operator shall perform all  
39 work for the account of the Consenting Parties; provided, however, if no drilling rig or other equipment is on location, and if Operator is  
40 a Non-Consenting Party, the Consenting Parties shall either: (a) request Operator to perform the work required by such proposed opera-  
41 tion for the account of the Consenting Parties, or (b) designate one (1) of the Consenting Parties as Operator to perform such work. Con-  
42 senting Parties, when conducting operations on the Contract Area pursuant to this Article VI.B.2., shall comply with all terms and con-  
43 ditions of this agreement.  
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47 If less than all parties approve any proposed operation, the proposing party, immediately after the expiration of the applicable  
48 notice period, shall advise the Consenting Parties of the total interest of the parties approving such operation and its recommendation as  
49 to whether the Consenting Parties should proceed with the operation as proposed. Each Consenting Party, within forty-eight (48) hours  
50 ~~exclusive of Saturday, Sunday and legal holidays~~ after receipt of such notice, shall advise the proposing party of its desire to (a) limit par-  
51 ticipation to such party's interest as shown on Exhibit "A" or (b) carry its proportionate part of Non-Consenting Parties' interests, and  
52 failure to advise the proposing party shall be deemed an election under (a). In the event a drilling rig is on location, the time permitted for  
53 such a response shall not exceed a total of forty-eight (48) hours (inclusive of Saturday, Sunday and legal holidays). The proposing party,  
54 at its election, may withdraw such proposal if there is insufficient participation and shall promptly notify all parties of such decision.  
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58 The entire cost and risk of conducting such operations shall be borne by the Consenting Parties in the proportions they have  
59 elected to bear same under the terms of the preceding paragraph. Consenting Parties shall keep the leasehold estates involved in such  
60 operations free and clear of all liens and encumbrances of every kind created by or arising from the operations of the Consenting Parties.  
61 If such an operation results in a dry hole, the Consenting Parties shall plug and abandon the well and restore the surface location at their  
62 sole cost, risk and expense. If any well drilled, reworked, deepened or plugged back under the provisions of this Article results in a pro-  
63 ducer of oil and/or gas in paying quantities, the Consenting Parties shall complete and equip the well to produce at their sole cost and risk.  
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## ARTICLE VI

continued

1 and the well shall then be turned over to Operator and shall be operated by it at the expense and for the account of the Consenting Parties. Upon commencement of operations for the drilling, reworking, deepening or plugging back of any such well by Consenting Parties in accordance with the provisions of this Article, each Non-Consenting Party shall be deemed to have relinquished to Consenting Parties, and the Consenting Parties shall own and be entitled to receive, in proportion to their respective interests, all of such Non-Consenting Party's interest in the well and share of production therefrom until the proceeds of the sale of such share, calculated at the well, or market value thereof if such share is not sold, (after deducting production taxes, excise taxes, royalty, overriding royalty and other interests not excepted by Article III.D. payable out of or measured by the production from such well accruing with respect to such interest until it reverts) shall equal the total of the following:

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12 a) 100% of each such Non-Consenting Party's share of the cost of any newly acquired surface equipment beyond the wellhead connections (including, but not limited to, stock tanks, separators, treaters, pumping equipment and piping), plus 100% of each such Non-Consenting Party's share of the cost of operation of the well commencing with first production and continuing until each such Non-Consenting Party's relinquished interest shall revert to it under other provisions of this Article, it being agreed that each Non-Consenting Party's share of such costs and equipment will be that interest which would have been chargeable to such Non-Consenting Party had it participated in the well from the beginning of the operations; and

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21 (b) 300 % of that portion of the costs and expenses of drilling, reworking, deepening, plugging back, testing and completing, after deducting any cash contributions received under Article VIII.C., and 300 % of that portion of the cost of newly acquired equipment in the well (to and including the wellhead connections), which would have been chargeable to such Non-Consenting Party if it had participated therein.

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28 An election not to participate in the drilling or the deepening of a well shall be deemed an election not to participate in any reworking or plugging back operation proposed in such a well, or portion thereof, to which the initial Non-Consent election applied that is conducted at any time prior to full recovery by the Consenting Parties of the Non-Consenting Party's recoupment account. Any such reworking or plugging back operation conducted during the recoupment period shall be deemed part of the cost of operation of said well and there shall be added to the sums to be recouped by the Consenting Parties one hundred percent (100%) of that portion of the costs of the reworking or plugging back operation which would have been chargeable to such Non-Consenting Party had it participated therein. If such a reworking or plugging back operation is proposed during such recoupment period, the provisions of this Article VI.B. shall be applicable as between said Consenting Parties in said well.

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39 During the period of time Consenting Parties are entitled to receive Non-Consenting Party's share of production, or the proceeds therefrom, Consenting Parties shall be responsible for the payment of all production, severance, excise, gathering and other taxes, and all royalty, overriding royalty and other burdens applicable to Non-Consenting Party's share of production not excepted by Article III.D.

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46 In the case of any reworking, plugging back or deeper drilling operation, the Consenting Parties shall be permitted to use, free of cost, all casing, tubing and other equipment in the well, but the ownership of all such equipment shall remain unchanged; and upon abandonment of a well after such reworking, plugging back or deeper drilling, the Consenting Parties shall account for all such equipment to the owners thereof, with each party receiving its proportionate part in kind or in value, less cost of salvage.

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53 Within sixty (60) days after the completion of any operation under this Article, the party conducting the operations for the Consenting Parties shall furnish each Non-Consenting Party with an inventory of the equipment in and connected to the well, and an itemized statement of the cost of drilling, deepening, plugging back, testing, completing, and equipping the well for production; or, at its option, the operating party, in lieu of an itemized statement of such costs of operation, may submit a detailed statement of monthly billings. Each month thereafter, during the time the Consenting Parties are being reimbursed as provided above, the party conducting the operations for the Consenting Parties shall furnish the Non-Consenting Parties with an itemized statement of all costs and liabilities incurred in the operation of the well, together with a statement of the quantity of oil and gas produced from it and the amount of proceeds realized from the sale of the well's working interest production during the preceding month. In determining the quantity of oil and gas produced during any month, Consenting Parties shall use industry accepted methods such as, but not limited to, metering or periodic well tests. Any amount realized from the sale or other disposition of equipment newly acquired in connection with any such operation which would have been owned by a Non-Consenting Party had it participated therein shall be credited against the total unrecovered costs of the work done and of the equipment purchased in determining when the interest of such Non-Consenting Party shall revert to it as above provided; and if there is a credit balance, it shall be paid to such Non-Consenting Party.

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ARTICLE VI  
continued

1 If and when the Consenting Parties recover from a Non-Consenting Party's relinquished interest the amounts provided for above,  
2 the relinquished interests of such Non-Consenting Party shall automatically revert to it, and, from and after such reversion, such Non-  
3 Consenting Party shall own the same interest in such well, the material and equipment in or pertaining thereto, and the production  
4 therefrom as such Non-Consenting Party would have been entitled to had it participated in the drilling, reworking, deepening or plugging  
5 back of said well. Thereafter, such Non-Consenting Party shall be charged with and shall pay its proportionate part of the further costs of  
6 the operation of said well in accordance with the terms of this agreement and the Accounting Procedure attached hereto.

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9  
10 Notwithstanding the provisions of this Article VI.B.2., it is agreed that without the mutual consent of all parties, no wells shall  
11 be completed in or produced from a source of supply from which a well located elsewhere on the Contract Area is producing, unless such  
12 well conforms to the then-existing well spacing pattern for such source of supply.

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16 The provisions of this Article shall have no application whatsoever to the drilling of the initial well described in Article VI.A.  
17 except (a) as to Article VII.D.1. (Option No. 2), if selected, or (b) as to the reworking, deepening and plugging back of such initial well  
18 after it has been drilled to the depth specified in Article VI.A. if it shall thereafter prove to be a dry hole or, if initially completed for pro-  
19 duction, ceases to produce in paying quantities.

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23 3. Stand-By Time: When a well which has been drilled or deepened has reached its authorized depth and all tests have been  
24 completed, and the results thereof furnished to the parties, stand-by costs incurred pending response to a party's notice proposing a  
25 reworking, deepening, plugging back or completing operation in such a well shall be charged and borne as part of the drilling or deepening  
26 operation just completed. Stand-by costs subsequent to all parties responding, or expiration of the response time permitted, whichever  
27 first occurs, and prior to agreement as to the participating interests of all Consenting Parties pursuant to the terms of the second gram-  
28 matical paragraph of Article VI.B.2, shall be charged to and borne as part of the proposed operation, but if the proposal is subsequently  
29 withdrawn because of insufficient participation, such stand-by costs shall be allocated between the Consenting Parties in the proportion  
30 each Consenting Party's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all Consenting Par-  
31 ties.

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35 4. Sidetracking: Except as hereinafter provided, those provisions of this agreement applicable to a "deepening" operation shall  
36 also be applicable to any proposal to directionally control and intentionally deviate a well from vertical so as to change the bottom hole  
37 location (herein called "sidetracking"), unless done to straighten the hole or to drill around junk in the hole or because of other  
38 mechanical difficulties. Any party having the right to participate in a proposed sidetracking operation that does not own an interest in the  
39 affected well bore at the time of the notice shall, upon electing to participate, tender to the well bore owners its proportionate share (equal  
40 to its interest in the sidetracking operation) of the value of that portion of the existing well bore to be utilized as follows:

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44 (a) If the proposal is for sidetracking an existing dry hole, reimbursement shall be on the basis of the actual costs incurred in  
45 the initial drilling of the well down to the depth at which the sidetracking operation is initiated.

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49 (b) If the proposal is for sidetracking a well which has previously produced, reimbursement shall be on the basis of the well's  
50 salvageable materials and equipment down to the depth at which the sidetracking operation is initiated, determined in accordance with the  
51 provisions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning.

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55 In the event that notice for a sidetracking operation is given while the drilling rig to be utilized is on location, the response period  
56 shall be limited to forty-eight (48) hours, exclusive of Saturday, Sunday and legal holidays; provided, however, any party may request and  
57 receive up to eight (8) additional days after expiration of the forty-eight (48) hours within which to respond by paying for all stand-by time  
58 incurred during such extended response period. If more than one party elects to take such additional time to respond to the notice, stand-  
59 by costs shall be allocated between the parties taking additional time to respond on a day-to-day basis in the proportion each electing par-  
60 ty's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all the electing parties. In all other in-  
61 stances the response period to a proposal for sidetracking shall be limited to thirty (30) days.

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65 C. TAKING PRODUCTION IN KIND:

66 have the right to  
67 Each party shall/cake in kind or separately dispose of its proportionate share of all oil and gas produced from the Contract Area,  
68 exclusive of production which may be used in development and producing operations and in preparing and treating oil and gas for  
69 marketing purposes and production unavoidably lost. Any extra expenditure incurred in the taking in kind or separate disposition by any  
70 party of its proportionate share of the production shall be borne by such party. Any party taking its share of production in kind shall be

ARTICLE VI  
continued

1 required to pay for only its proportionate share of such part of Operator's surface facilities which it uses.

2  
3 Each party shall execute such division orders and contracts as may be necessary for the sale of its interest in production from  
4 the Contract Area, and, except as provided in Article VII.B., shall be entitled to receive payment directly from the purchaser thereof for  
5 its share of all production.

6  
7 In the event any party shall fail to make the arrangements necessary to take in kind or separately dispose of its proportionate share of  
8 the oil produced from the Contract Area, Operator shall have the right, subject to the revocation at will by the party owning it, but not  
9 the obligation, to purchase such oil or sell it to others at any time and from time to time, for the account of the non-taking party at the  
10 best price ~~obtainable~~ <sup>reasonably obtainable under the circumstances</sup> in the area for such production. Any such purchase or sale by Operator shall be subject always to the right of the  
11 owner of the production to exercise at any time ~~its right to take in kind, or separately dispose of, its share of all oil not previously~~ <sup>upon thirty (30) days written notice</sup>  
12 delivered to a purchaser. Any purchase or sale by Operator of any other party's share of oil shall be only for such reasonable periods of  
13 time as are consistent with the minimum needs of the industry under the particular circumstances, but in no event for a period in excess  
14 of one (1) year.

15  
16 In the event one or more parties' separate disposition of its share of the gas causes split-stream deliveries to separate pipelines and/or  
17 deliveries which on a day-to-day basis for any reason are not exactly equal to a party's respective proportionate share of total gas sales to  
18 be allocated to it, the balancing or accounting between the respective accounts of the parties shall be in accordance with any gas balancing  
19 agreement between the parties hereto, whether such an agreement is attached as Exhibit "E", or is a separate agreement.

20  
21 D. Access to Contract Area and Information:

22  
23 Each party shall have access to the Contract Area at all reasonable times, at its sole cost and risk to inspect or observe operations,  
24 and shall have access at reasonable times to information pertaining to the development or operation thereof, including Operator's books  
25 and records relating thereto. Operator, upon request, shall furnish each of the other parties with copies of all forms or reports filed with  
26 governmental agencies, daily drilling reports, well logs, tank tables, daily gauge and run tickets and reports of stock on hand at the first of  
27 each month, and shall make available samples of any cores or cuttings taken from any well drilled on the Contract Area. The cost of  
28 gathering and furnishing information to Non-Operator, other than that specified above, shall be charged to the Non-Operator that re-  
29 quests the information.

30  
31 E. Abandonment of Wells:

32  
33 1. Abandonment of Dry Holes: Except for any well drilled or deepened pursuant to Article VI.B.2., any well which has been  
34 drilled or deepened under the terms of this agreement and is proposed to be completed as a dry hole shall not be plugged and abandoned  
35 without the consent of ~~all parties.~~ <sup>such participating in the drilling of such well</sup> Should Operator, after diligent effort, be unable to contact any party, or should any party fail to reply  
36 within forty-eight (48) hours ~~(exclusive of Saturday, Sunday and legal holidays)~~ after receipt of notice of the proposal to plug and abandon  
37 such well, such party shall be deemed to have consented to the proposed abandonment. All such wells shall be plugged and abandoned in  
38 accordance with applicable regulations and at the cost, risk and expense of the parties who participated in the cost of drilling or deepening  
39 such well. Any party who objects to plugging and abandoning such well shall have the right to take over the well and conduct further  
40 operations in search of oil and/or gas subject to the provisions of Article VI.B., by immediately proposing further  
41 operations in accordance with Article VI.B.

42  
43 2. Abandonment of Wells that have Produced: Except for any well in which a Non-Consent operation has been conducted  
44 hereunder for which the Consenting Parties have not been fully reimbursed as herein provided, any well which has been completed as a  
45 producer shall not be plugged and abandoned without the consent of ~~all parties.~~ <sup>such owning a current interest in such well</sup> If ~~all parties~~ <sup>such</sup> consent to such abandonment, the well shall  
46 be plugged and abandoned in accordance with applicable regulations and at the cost, risk and expense of ~~all~~ <sup>such</sup> the parties hereto. If, within  
47 thirty (30) days after receipt of notice of the proposed abandonment of any well, all parties do not agree to the abandonment of such well,  
48 those wishing to continue its operation from the interval(s) of the formation(s) then open to production shall tender to each of the other  
49 parties ~~its proportionate share of the value of the well's salvageable material and equipment, determined in accordance with the provisions of~~ <sup>owning an interest in such well</sup>  
50 Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning. ~~Each~~ <sup>Each</sup> abandoning party shall assign  
51 the non-abandoning parties, without warranty, express or implied, as to title or as to quantity, or fitness for use of the equipment and  
52 material, all of its interest in the well and related equipment, together with its interest in the leasehold estate as to, but only as to, the in-  
53 terval or intervals of the formation or formations then open to production. If the interest of the abandoning party is or includes an oil and  
54 gas interest, such party shall execute and deliver to the non-abandoning party or parties an oil and gas lease, limited to the interval or in-  
55 tervals of the formation or formations then open to production, for a term of one (1) year and so long thereafter as oil and/or gas is pro-  
56 duced from the interval or intervals of the formation or formations covered thereby, such lease to be on the form attached as Exhibit  
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67 \*\*Failure to respond to such notice shall constitute an election to plug and  
68 abandon.  
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ARTICLE VI

continued

1 "B". The assignments or leases so limited shall encompass the "drilling unit" upon which the well is located. The payments by, and the  
2 assignments or leases to, the assignees shall be in a ratio based upon the relationship of their respective percentage of participation in the  
3 Contract Area to the aggregate of the percentages of participation in the Contract Area of all assignees. There shall be no readjustment of  
4 interests in the remaining portion of the Contract Area.

5  
6 Thereafter, abandoning parties shall have no further responsibility, liability, or interest in the operation of or production from  
7 the well in the interval or intervals then open other than the royalties retained in any lease made under the terms of this Article. Upon re-  
8 quest, Operator shall continue to operate the assigned well for the account of the non-abandoning parties at the rates and charges con-  
9 templated by this agreement, plus any additional cost and charges which may arise as the result of the separate ownership of the assigned  
10 well. Upon proposed abandonment of the producing interval(s) assigned or leased, the assignor or lessor shall then have the option to  
11 repurchase its prior interest in the well (using the same valuation formula) and participate in further operations therein subject to the pro-  
12 visions hereof.

13  
14 3. Abandonment of Non-Consent Operations: The provisions of Article VI.E.1. or VI.E.2. above shall be applicable as between  
15 Consenting Parties in the event of the proposed abandonment of any well excepted from said Articles; provided, however, no well shall be  
16 permanently plugged and abandoned unless and until all parties having the right to conduct further operations therein have been notified  
17 of the proposed abandonment and afforded the opportunity to elect to take over the well in accordance with the provisions of this Article  
18 VI.E.

ARTICLE VII.

EXPENDITURES AND LIABILITY OF PARTIES

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23 A. Liability of Parties:

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25 The liability of the parties shall be several, not joint or collective. Each party shall be responsible only for its obligations, and  
26 shall be liable only for its proportionate share of the costs of developing and operating the Contract Area. Accordingly, the liens granted  
27 among the parties in Article VII.B. are given to secure only the debts of each severally. It is not the intention of the parties to create, nor  
28 shall this agreement be construed as creating, a mining or other partnership or association, or to render the parties liable as partners.

29  
30 B. Liens and Payment Defaults:

31  
32 Each Non-Operator grants to Operator a lien upon its oil and gas rights in the Contract Area, and a security interest in its share  
33 of oil and/or gas when extracted and its interest in all equipment, to secure payment of its share of expense, together with interest thereon  
34 at the rate provided in Exhibit "C". To the extent that Operator has a security interest under the Uniform Commercial Code of the  
35 state, Operator shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the ob-  
36 taining of judgment by Operator for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien  
37 rights or security interest as security for the payment thereof. In addition, upon default by any Non-Operator in the payment of its share  
38 of expense, Operator shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from  
39 the sale of such Non-Operator's share of oil and/or gas until the amount owed by such Non-Operator, plus interest, has been paid. Each  
40 purchaser shall be entitled to rely upon Operator's written statement concerning the amount of any default. Operator grants a like lien  
41 and security interest to the Non-Operators to secure payment of Operator's proportionate share of expense.

42  
43 If a party fails to pay its share of the costs of plugging and abandoning any well drilled hereunder, including  
44 drillsite restoration, relative thereto, and/or fails to pay its share of costs incurred in connection with an  
45 emergency situation as set forth in Article VII.D.3 herein below, within thirty (30) days after rendition of a  
46 statement therefor by Operator, the non-defaulting parties, including Operator, shall upon request by Operator, pay  
47 the unpaid amount in the proportion that the interest of each party bears to the interest of all such parties. Each  
48 party so paying its share of the unpaid amount shall, to obtain reimbursement thereof, be subrogated to the security  
49 rights described in the foregoing paragraph.

48 C. Payments and Accounting:

49  
50 Except as herein otherwise specifically provided, Operator shall promptly pay and discharge expenses incurred in the development  
51 and operation of the Contract Area pursuant to this agreement and shall charge each of the parties hereto with their respective propor-  
52 tionate shares upon the expense basis provided in Exhibit "C". Operator shall keep an accurate record of the joint account hereunder  
53 showing expenses incurred and charges and credits made and received.

54  
55 Operator, at its election, shall have the right from time to time to demand and receive from the other parties payment in advance  
56 of their respective shares of the estimated amount of the expense to be incurred in operations hereunder during the next succeeding  
57 month, which right may be exercised only by submission to each such party of an itemized statement of such estimated expense, together  
58 with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted  
59 on or before the 20th day of the next preceding month. Each party shall pay to Operator its proportionate share of such estimate within  
60 fifteen (15) days after such estimate and invoice is received. If any party fails to pay its share of said estimate within said time, the amount  
61 due shall bear interest as provided in Exhibit "C" until paid. Proper adjustment shall be made monthly between advances and actual ex-  
62 penses to the end that each party shall bear and pay its proportionate share of actual expenses incurred, and no more.

63 D. Limitation of Expenditures:

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65 Limit on Deepen Without the consent of all parties, no well shall be drilled or deepened, except any well drilled or deepened  
66 pursuant to the provisions of Article VI.B. of this agreement. Consent to the drilling or deepening shall include:

**ARTICLE VII**  
continued

~~Option No. 1: All necessary expenditures for the drilling or deepening, testing, completing and equipping of the well, including necessary tankage and/or surface facilities.~~

Option No. 2: All necessary expenditures for the drilling or deepening and testing of the well. When such well has reached its authorized depth, and all tests have been completed, and the results thereof furnished to the parties. Operator shall give immediate notice to the Non-Operators who have the right to participate in the completion costs. The parties receiving such notice shall have forty-eight (48) hours ~~after receipt of such notice and all logs~~ <sup>exclusive of Saturday, Sunday and legal holidays</sup> in which to elect to participate in the setting of casing and the completion attempt. Such election, when made, shall include consent to all necessary expenditures for the completing and equipping of such well, including necessary tankage and/or surface facilities. Failure of any party receiving such notice to reply within the period above fixed shall constitute an election by that party not to participate in the cost of the completion attempt. If one or more, but less than all of the parties, elect to set pipe and to attempt a completion, the provisions of Article VI.B.2. hereof (the phrase "reworking, deepening or plugging back" as contained in Article VI.B.2. shall be deemed to include "completing") shall apply to the operations thereafter conducted by less than all parties.

2. Rework or Plug Back: Without the consent of all parties, no well shall be reworked or plugged back except a well reworked or plugged back pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the reworking or plugging back of a well shall include all necessary expenditures in conducting such operations and completing and equipping of said well, including necessary tankage and/or surface facilities.

3. Other Operations: Without the consent of all parties, Operator shall not undertake any single project reasonably estimated to require an expenditure in excess of Twenty Thousand and no/100----- Dollars (\$ 20,000.00 ) except in connection with a well, the drilling, reworking, deepening, completing, recompleting, or plugging back of which has been previously authorized by or pursuant to this agreement; provided, however, that, in case of explosion, fire, flood or other sudden emergency, whether of the same or different nature, Operator may take such steps and incur such expenses as in its opinion are required to deal with the emergency to safeguard life and property but Operator, as promptly as possible, shall report the emergency to the other parties. If Operator prepares an authority for expenditure (AFE) for its own use, Operator shall furnish any Non-Operator so requesting an information copy thereof for any single project costing in excess of Twenty Thousand and no/100----- Dollars (\$ 20,000.00 ) but less than the amount first set forth above in this paragraph.

**E. Rentals, Shut-in Well Payments and Minimum Royalties:**

Rentals, shut-in well payments and minimum royalties which may be required under the terms of any lease shall be paid by the party or parties who subjected such lease to this agreement at its or their expense. In the event two or more parties own and have contributed interests in the same lease to this agreement, such parties may designate one of such parties to make said payments for and on behalf of all such parties. Any party may request, and shall be entitled to receive, proper evidence of all such payments. In the event of failure to make proper payment of any rental, shut-in well payment or minimum royalty through mistake or oversight where such payment is required to continue the lease in force, any loss which results from such non-payment shall be borne in accordance with the provisions of Article IV.B.2.

Operator shall notify Non-Operator of the anticipated completion of a shut-in gas well, or the shutting in or return to production of a producing gas well, at least five (5) days (excluding Saturday, Sunday and legal holidays), or at the earliest opportunity permitted by circumstances, prior to taking such action, but assumes no liability for failure to do so. In the event of failure by Operator to so notify Non-Operator, the loss of any lease contributed hereto by Non-Operator for failure to make timely payments of any shut-in well payment shall be borne jointly by the parties hereto under the provisions of Article IV.B.3.

**F. Taxes:**

Beginning with the first calendar year after the effective date hereof, Operator shall render for ad valorem taxation all property subject to this agreement which by law should be rendered for such taxes, and it shall pay all such taxes assessed thereon before they become delinquent. Prior to the rendition date, each Non-Operator shall furnish Operator information as to burdens (to include, but not be limited to, royalties, overriding royalties and production payments) on leases and oil and gas interests contributed by such Non-Operator. If the assessed valuation of any leasehold estate is reduced by reason of its being subject to outstanding excess royalties, overriding royalties or production payments, the reduction in ad valorem taxes resulting therefrom shall inure to the benefit of the owner or owners of such leasehold estate, and Operator shall adjust the charge to such owner or owners so as to reflect the benefit of such reduction. If the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding anything to the contrary herein, charges to the joint account shall be made and paid by the parties hereto in accordance with the tax value generated by each party's working interest. Operator shall bill the other parties for their proportionate shares of all tax payments in the manner provided in Exhibit "C".

If Operator considers any tax assessment improper, Operator may, at its discretion, protest within the time and manner prescribed by law, and prosecute the protest to a final determination, unless all parties agree to abandon the protest prior to final determination. During the pendency of administrative or judicial proceedings, Operator may elect to pay, under protest, all such taxes and any interest and penalty. When any such protested assessment shall have been finally determined, Operator shall pay the tax for the joint account, together with any interest and penalty accrued, and the total cost shall then be assessed against the parties, and be paid by them, as provided in Exhibit "C".

Each party shall pay or cause to be paid all production, severance, excise, gathering and other taxes imposed upon or with respect to the production or handling of such party's share of oil and/or gas produced under the terms of this agreement including excise and crude oil Windfall Profit taxes

ARTICLE VII  
continued

G. Insurance:

At all times while operations are conducted hereunder, Operator shall comply with the workmen's compensation law of the state where the operations are being conducted, provided, however, that Operator may be a self-insurer for liability under said compensation laws in which event the only charge that shall be made to the joint account shall be as provided in Exhibit "C". Operator shall also carry or provide insurance for the benefit of the joint account of the parties as outlined in Exhibit "D", attached to and made a part hereof. Operator shall require all contractors engaged in work on or for the Contract Area to comply with the workmen's compensation law of the state where the operations are being conducted and to maintain such other insurance as Operator may require.

In the event automobile public liability insurance is specified in said Exhibit "D", or subsequently receives the approval of the parties, no direct charge shall be made by Operator for premiums paid for such insurance for Operator's automobile equipment.

ARTICLE VIII.  
ACQUISITION, MAINTENANCE OR TRANSFER OF INTEREST

A. Surrender of Leases:

The leases covered by this agreement, insofar as they embrace acreage in the Contract Area, shall not be surrendered in whole or in part unless all parties consent thereto.

However, should any party desire to surrender its interest in any lease or in any portion thereof, and the other parties do not agree or consent thereto, the party desiring to surrender shall assign, without express or implied warranty of title, all of its interest in such lease, or portion thereof, and any well, material and equipment which may be located thereon and any rights in production thereafter secured, to the parties not consenting to such surrender. If the interest of the assigning party is or includes an oil and gas interest, the assigning party shall execute and deliver to the party or parties not consenting to such surrender an oil and gas lease covering such oil and gas interest for a term of one (1) year and so long thereafter as oil and/or gas is produced from the land covered thereby, such lease to be on the form attached hereto as Exhibit "B". Upon such assignment or lease, the assigning party shall be relieved from all obligations thereafter accruing, but not theretofore accrued, with respect to the interest assigned or leased and the operation of any well attributable thereto, and the assigning party shall have no further interest in the assigned or leased premises and its equipment and production other than the royalties retained in any lease made under the terms of this Article. The party assignee or lessee shall pay to the party assignor or lessor the reasonable salvage value of the latter's interest in any wells and equipment attributable to the assigned or leased acreage. The value of all material shall be determined in accordance with the provisions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning. If the assignment or lease is in favor of more than one party, the interest shall be shared by such parties in the proportions that the interest of each bears to the total interest of all such parties.

Any assignment, lease or surrender made under this provision shall not reduce or change the assignor's, lessor's or surrendering party's interest as it was immediately before the assignment, lease or surrender in the balance of the Contract Area; and the acreage assigned, leased or surrendered, and subsequent operations thereon, shall not thereafter be subject to the terms and provisions of this agreement.

B. Renewal or Extension of Leases:

If any party secures a renewal of any oil and gas lease subject to this agreement, all other parties shall be notified promptly, and shall have the right for a period of thirty (30) days following receipt of such notice in which to elect to participate in the ownership of the renewal lease, insofar as such lease affects lands within the Contract Area, by paying to the party who acquired it their several proper proportionate shares of the acquisition cost allocated to that part of such lease within the Contract Area, which shall be in proportion to the interests held at that time by the parties in the Contract Area.

If some, but less than all, of the parties elect to participate in the purchase of a renewal lease, it shall be owned by the parties who elect to participate therein, in a ratio based upon the relationship of their respective percentage of participation in the Contract Area to the aggregate of the percentages of participation in the Contract Area of all parties participating in the purchase of such renewal lease. Any renewal lease in which less than all parties elect to participate shall not be subject to this agreement.

Each party who participates in the purchase of a renewal lease shall be given an assignment of its proportionate interest therein by the acquiring party.

The provisions of this Article shall apply to renewal leases whether they are for the entire interest covered by the expiring lease or cover only a portion of its area or an interest therein. Any renewal lease taken before the expiration of its predecessor lease, or taken or contracted for within six (6) months after the expiration of the existing lease shall be subject to this provision; but any lease taken or contracted for more than six (6) months after the expiration of an existing lease shall not be deemed a renewal lease and shall not be subject to the provisions of this agreement.

The provisions in this Article shall also be applicable to extensions of oil and gas leases.

C. Acreage or Cash Contributions:

While this agreement is in force, if any party contracts for <sup>or receives</sup> a contribution of cash towards the drilling of a well or ~~any~~ other operation on the Contract Area, such contribution shall be paid to the party who conducted the drilling or other operation and shall be applied by it against the cost of such drilling or other operation. If the contribution be in the form of acreage, the party to whom the contribution is made shall promptly tender an assignment of the acreage, without warranty of title, to the Drilling Parties ~~to the~~

ARTICLE VIII

continued

1 said Drilling Parties shared the cost of drilling the well. Such acreage shall become a separate Contract Area and, to the extent possible, be  
 2 governed by provisions identical to this agreement. Each party shall promptly notify all other parties of any acreage or cash contributions  
 3 it may obtain in support of any well or any other operation on the Contract Area. The above provisions shall also be applicable to op-  
 4 tional rights to earn acreage outside the Contract Area which are in support of a well drilled inside the Contract Area.

5  
 6 If any party contracts for any consideration relating to disposition of such party's share of substances produced hereunder, such  
 7 consideration shall not be deemed a contribution as contemplated in this Article VIII.C.

8  
 9 **D. Maintenance of Uniform Interest:**

10 For the purpose of maintaining uniformity of ownership in the oil and gas leasehold interests covered by this agreement, no  
 11 party shall sell, encumber, transfer or make other disposition of its interest in the leases embraced within the Contract Area and in wells,  
 12 equipment and production unless such disposition covers either:

- 13 1. the entire interest of the party in all leases and equipment and production; or
- 14 2. an equal undivided interest in all leases and equipment and production in the Contract Area.

15  
 16  
 17 Every such sale, encumbrance, transfer or other disposition made by any party shall be made expressly subject to this agreement  
 18 and shall be made without prejudice to the right of the other parties.

19  
 20  
 21 If, at any time the interest of any party is divided among and owned by four or more co-owners, Operator, at its discretion, may  
 22 require such co-owners to appoint a single trustee or agent with full authority to receive notices, approve expenditures, receive billings for  
 23 and approve and pay such party's share of the joint expenses, and to deal generally with, and with power to bind, the co-owners of such  
 24 party's interest within the scope of the operations embraced in this agreement; however, all such co-owners shall have the right to enter  
 25 into and execute all contracts or agreements for the disposition of their respective shares of the oil and gas produced from the Contract  
 26 Area and they shall have the right to receive, separately, payment of the sale proceeds thereof.

27  
 28  
 29 **E. Waiver of Rights to Partition:**

30 If permitted by the laws of the state or states in which the property covered hereby is located, each party hereto owning an  
 31 undivided interest in the Contract Area waives any and all rights it may have to partition and have set aside to it in severalty its undivided  
 32 interest therein.

33  
 34  
 35 ~~**F. Preferential Right to Purchase:**~~

36  
 37 ~~Should any party desire to sell all or any part of its interests under this agreement, or its rights and interests in the Contract~~  
 38 ~~Area, it shall promptly give written notice to the other parties, with full information concerning its proposed sale, which shall include the~~  
 39 ~~name and address of the prospective purchaser (who must be ready, willing and able to purchase), the purchase price, and all other terms~~  
 40 ~~of the offer. The other parties shall then have an optional prior right, for a period of ten (10) days after receipt of the notice, to purchase~~  
 41 ~~on the same terms and conditions the interest which the other party proposes to sell; and, if this optional right is exercised, the purchas-~~  
 42 ~~ing parties shall share the purchased interest in the proportions that the interest of each bears to the total interest of all purchasing par-~~  
 43 ~~ties. However, there shall be no preferential right to purchase in those cases where any party wishes to mortgage its interests, or to~~  
 44 ~~dispose of its interests by merger, reorganization, consolidation, or sale of all or substantially all of its assets to a subsidiary or parent com-~~  
 45 ~~pany, or to a subsidiary of a parent company, or to any company in which any one party owns a majority of the stock.~~

46  
 47 **ARTICLE IX.**  
 48 **INTERNAL REVENUE CODE ELECTION**  
 49

50 This agreement is not intended to create, and shall not be construed to create, a relationship of partnership or an association  
 51 for profit between or among the parties hereto. Notwithstanding any provision herein that the rights and liabilities hereunder are several  
 52 and not joint or collective, or that this agreement and operations hereunder shall not constitute a partnership, if, for federal income tax  
 53 purposes, this agreement and the operations hereunder are regarded as a partnership, each party hereby affected elects to be excluded  
 54 from the application of all of the provisions of Subchapter "K", Chapter 1, Subtitle "A", of the Internal Revenue Code of 1954, as per-  
 55 mitted and authorized by Section 761 of the Code and the regulations promulgated thereunder. Operator is authorized and directed to ex-  
 56 ecute on behalf of each party hereby affected such evidence of this election as may be required by the Secretary of the Treasury of the  
 57 United States or the Federal Internal Revenue Service, including specifically, but not by way of limitation, all of the returns, statements,  
 58 and the data required by Federal Regulations 1.761. Should there be any requirement that each party hereby affected give further  
 59 evidence of this election, each such party shall execute such documents and furnish such other evidence as may be required by the  
 60 Federal Internal Revenue Service or as may be necessary to evidence this election. No such party shall give any notices or take any other  
 61 action inconsistent with the election made hereby. If any present or future income tax laws of the state or states in which the Contract  
 62 Area is located or any future income tax laws of the United States contain provisions similar to those in Subchapter "K", Chapter 1,  
 63 Subtitle "A", of the Internal Revenue Code of 1954, under which an election similar to that provided by Section 761 of the Code is per-  
 64 mitted, each party hereby affected shall make such election as may be permitted or required by such laws. In making the foregoing elec-  
 65 tion, each such party states that the income derived by such party from operations hereunder can be adequately determined without the  
 66 computation of partnership taxable income.

ARTICLE X.  
CLAIMS AND LAWSUITS

Operator may settle any single uninsured third party damage claim or suit arising from operations hereunder if the expenditure does not exceed Twenty Thousand & no/100 Dollars \$ 20,000.00; and if the payment is in complete settlement of such claim or suit. If the amount required for settlement exceeds the above amount, the parties hereto shall assume and take over the further handling of the claim or suit, unless such authority is delegated to Operator. All costs and expenses of handling, settling, or otherwise discharging such claim or suit shall be at the joint expense of the parties participating in the operation from which the claim or suit arises. If a claim is made against any party or if any party is sued on account of any matter arising from operations hereunder over which such individual has no control because of the rights given Operator by this agreement, such party shall immediately notify all other parties, and the claim or suit shall be treated as any other claim or suit involving operations hereunder. All claims or suits involving title to the oil and gas leases described in Exhibit "A" attached hereto shall be treated as a claim or a suit against all parties hereto. ARTICLE XI.

FORCE MAJEURE

If any party is rendered unable, wholly or in part, by force majeure to carry out its obligations under this agreement, other than the obligation to make money payments, that party shall give to all other parties prompt written notice of the force majeure with reasonably full particulars concerning it; thereupon, the obligations of the party giving the notice, so far as they are affected by the force majeure, shall be suspended during, but no longer than, the continuance of the force majeure. The affected party shall use all reasonable diligence to remove the force majeure situation as quickly as practicable.

The requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes, lockouts, or other labor difficulty by the party involved, contrary to its wishes; how all such difficulties shall be handled shall be entirely within the discretion of the party concerned.

The term "force majeure", as here employed, shall mean an act of God, strike, lockout, or other industrial disturbance, act of the public enemy, war, blockade, public riot, lightning, fire, storm, flood, explosion, governmental action, governmental delay, restraint or inaction, unavailability of equipment, and any other cause, whether of the kind specifically enumerated above or otherwise, which is not reasonably within the control of the party claiming suspension.

ARTICLE XII.  
NOTICES

All notices authorized or required between the parties and required by any of the provisions of this agreement, unless otherwise specifically provided, shall be given in writing by mail or telegram, postage or charges prepaid, or by telex or telecopier and addressed to the parties to whom the notice is given at the addresses listed on Exhibit "A". The originating notice given under any provision hereof shall be deemed given only when received by the party to whom such notice is directed, and the time for such party to give any notice in response thereto shall run from the date the originating notice is received. The second or any responsive notice shall be deemed given when ~~deposited in the mail or with the telegraph company, with postage or charges prepaid, or sent by telex or telecopier.~~ received by the party to whom such notice is directed. Each party shall have the right to change its address at any time, and from time to time, by giving written notice thereof to all other parties.

ARTICLE XIII.  
TERM OF AGREEMENT

This agreement shall remain in full force and effect as to the oil and gas leases and/or oil and gas interests subject hereto for the period of time selected below; provided, however, no party hereto shall ever be construed as having any right, title or interest in or to any lease or oil and gas interest contributed by any other party beyond the term of this agreement.

~~Option No. 1. So long as any of the oil and gas leases subject to this agreement remain or are continued in force as to any part of the Contract Area, whether by production, extension, renewal or otherwise.~~

Option No. 2. In the event the well described in Article VI.A., or any subsequent well drilled under any provision of this agreement, results in production of oil and/or gas in paying quantities, this agreement shall continue in force so long as any such well or wells produce, or are capable of production, and for an additional period of 90 days from cessation of all production; provided, however, if, prior to the expiration of such additional period, one or more of the parties hereto are engaged in drilling, reworking, deepening, plugging back, testing or attempting to complete a well or wells hereunder, this agreement shall continue in force until such operations have been completed and if production results therefrom, this agreement shall continue in force as provided herein. In the event the well described in Article VI.A., or any subsequent well drilled hereunder, results in a dry hole, and no other well is producing, or capable of producing oil and/or gas from the Contract Area, this agreement shall terminate unless drilling, deepening, plugging back or reworking operations are commenced within 90 days from the date of abandonment of said well.

It is agreed, however, that the termination of this agreement shall not relieve any party hereto from any liability which has accrued or attached prior to the date of such termination.

ARTICLE XIV.  
COMPLIANCE WITH LAWS AND REGULATIONS

A. Laws, Regulations and Orders:

This agreement shall be subject to the conservation laws of the state in which the Contract Area is located, to the valid rules, regulations, and orders of any duly constituted regulatory body of said state; and to all other applicable federal, state, and local laws, ordinances, rules, regulations, and orders.

B. Governing Law:

This agreement and all matters pertaining hereto, including, but not limited to, matters of performance, non-performance, breach, remedies, procedures, rights, duties and interpretation or construction, shall be governed and determined by the law of the state in which the Contract Area is located. If the Contract Area is in two or more states, the law of the state of New Mexico shall govern.

C. Regulatory Agencies:

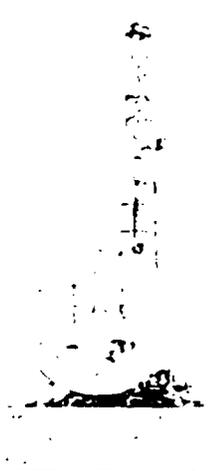
Nothing herein contained shall grant, or be construed to grant, Operator the right or authority to waive or release any rights, privileges, or obligations which Non-Operators may have under federal or state laws or under rules, regulations or orders promulgated under such laws in reference to oil, gas and mineral operations, including the location, operation, or production of wells, on tracts offsetting or adjacent to the Contract Area.

With respect to operations hereunder, Non-Operators agree to release Operator from any and all losses, damages, injuries, claims and causes of action arising out of, incident to or resulting directly or indirectly from Operator's interpretation or application of rules, rulings, regulations or orders of the Department of Energy or predecessor or successor agencies to the extent such interpretation or application was made in good faith. Each Non-Operator further agrees to reimburse Operator for any amounts applicable to such Non-Operator's share of production that Operator may be required to refund, rebate or pay as a result of such an incorrect interpretation or application, together with interest and penalties thereon owing by Operator as a result of such incorrect interpretation or application.

Non-Operators authorize Operator to prepare and submit such documents as may be required to be submitted to the purchaser of any crude oil sold hereunder or to any other person or entity pursuant to the requirements of the "Crude Oil Windfall Profit Tax Act of 1980", as same may be amended from time to time ("Act"), and any valid regulations or rules which may be issued by the Treasury Department from time to time pursuant to said Act. Each party hereto agrees to furnish any and all certifications or other information which is required to be furnished by said Act in a timely manner and in sufficient detail to permit compliance with said Act.

ARTICLE XV.  
OTHER PROVISIONS

See Article XV. attached hereto and made a part hereof.



## ARTICLE XV

### OTHER PROVISIONS

#### A. REWORKING OPERATIONS

Notwithstanding any language set out in Article VI(B) to the contrary, each non-consenting party to a reworking operation on a well conducted pursuant to Article VI(B) shall, upon commencement of such operations, be deemed to have relinquished to consenting parties, and the consenting parties shall own and be entitled to receive, in proportion to their respective interests, all of such non-consenting party's interest in the well, its leasehold operating rights and share of production therefrom, only insofar as the interval or intervals of the formation or formations which are being reworked and to which such non-consenting party does not desire to join in the reworking thereof, until the proceeds or market value thereof (after deducting production taxes, windfall profits taxes, royalty, overriding royalty and other interests payable out of, or measured by the production from such well, only insofar as the production secured from the interval or intervals of the formation or formations which are subject to said reworking operations accruing with respect to such interest until it reverts) shall equal the total of those certain costs as further described in subparagraphs (a) and (b) of the third grammatical paragraph under Article VI(B) 2, hereof.

#### B. NONDISCRIMINATION

In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), which are hereby incorporated by reference in this agreement, and of all provisions of said executive Order 11246 and all rules, regulations and relevant orders of the Secretary of Labor.

#### C. COVENANTS RUN WITH THE LAND

The terms, provisions, covenants and conditions of this agreement shall be deemed to be covenants running with the lands, the lease or leases and leasehold estates covered hereby, and all of the terms, provisions, covenants and conditions of this agreement shall be binding upon and inure to the benefit of the parties hereto, their respective heirs, executors, administrators, personal representatives and assigns.

#### D. LAWS AND REGULATIONS

All of the provisions of this agreement are expressly subject to all applicable laws, orders, rules and regulations of any governmental body or agency having jurisdiction in the premises, and all operations contemplated hereby shall be conducted in conformity therewith. Any provision of this agreement which is inconsistent with any such laws, orders, rules or regulations is hereby modified so as to conform therewith, and this agreement, as so modified, shall continue in full force and effect.

#### E. PRIORITY OF OPERATIONS

If at any time there is more than one operation proposed in connection with any well subject to this agreement, then unless all participating parties agree on the sequence of such operations, such proposals shall be considered and disposed of in the following order of priority:

1. Proposals to do additional testing, coring or logging.
2. Proposals to attempt a completion in the objective zone.
3. Proposals to plug back and attempt completions in shallower zones, in ascending order.

4. Proposals to side-tract the well to reach any zone not below the original authorized objective.
5. Proposals to deepen the well, in descending order.

#### F. REGULATORY PROVISIONS

##### 1. Gaseous Hydrocarbons:

Non-Operators hereby authorize Operator to file and prosecute all applications for determination for well pricing qualification under the Natural Gas Policy Act of 1978 and to make interim collection filings on behalf of Non-Operators. Operator may employ counsel and technical experts to the extent Operator in its sole discretion considers appropriate for such filings and seeking favorable resolutions thereof. Costs incurred by Operator for such counsel and experts together with all other costs incurred by Operator in preparing the application for determination and interim collection documents as well as the cost of prosecuting the application shall be charged to the Joint Account.

##### 2. Liquid Hydrocarbons:

Non-Operators hereby authorize Operator to file with the purchaser of crude oil or other liquid hydrocarbons or with any other person required by law, any statement or certification required by the Crude Oil Windfall Profit Tax Act, the Emergency Petroleum Allocation Act of 1973, the Energy Policy and Conservation Act or by any rule, regulation or order issued thereunder or by any other law, rule, or regulation relating to the pricing of crude oil and other liquid hydrocarbons or the taxation thereof. To the extent that Operator may by law be authorized to do so, Non-Operators hereby authorize Operator to agree with any purchaser to relieve Operator (in whole or in part as Operator may determine) of any filing or certification requirements. In making any filing or certification with any purchaser of crude oil or other liquid hydrocarbons, each Non-Operator shall be solely responsible for furnishing to Operator or such purchaser or any other person required by law any exemption certificate, independent producer certificate or any other evidence required by law to entitle Non-Operator to a higher price for the sale of his production or for a lower rate of windfall profit or other excise tax thereon, and upon a Non-Operator's failure to furnish the same, Operator shall certify to such purchaser for such Non-Operator's interest the lower price and/or higher rate of tax. Operator shall have no duty to seek any refunds on behalf of any Non-Operator of any overpayment of any windfall profit or excise tax to which any Non-Operator may be entitled by law.

##### 3. Refunds:

In the event any Non-Operator receives a greater sum for the sale of its share of production than that to which such Non-Operator is entitled, such Non-Operator shall promptly refund any excess sums so collected to the person entitled thereto together with any interest thereon required by law. In the event Operator is required for any reason to make any such refund on any Non-Operator's behalf and such Non-Operator refuses upon Operator's request to reimburse Operator for the amount so paid, then Operator, in addition to any other rights or remedies which it may have as a result of making such refund, (i) shall have the lien provided by Article VII.B. to secure such reimbursement and (ii) shall be authorized to collect from Non-Operator's purchaser of production all revenues attributable to Non-Operator's share of production until the full amount required to be paid or refunded by Non-Operator has been recovered.

##### 4. Operator's Liability:

Operator shall use its best judgment in making any of the filings and certifications referred to under Paragraph 1 and 2

above in prosecuting any filings and applications. However, in no event shall Operator have any liability to any Non-Operator in making and prosecuting any such filing or in rendering any statement or certification, absent bad faith, gross negligence or willful misconduct. Any penalties incurred as a result of any incorrect certification, statement or filing shall, in absence of bad faith, gross negligence or willful misconduct, be charged to the parties owning the production to which the penalty pertains. In no event shall any error by Operator relieve any Non-Operator of the liability for any refund under Paragraph 3 above.

#### G. OPERATOR PROTECTION

##### 1. Assignment:

No assignment or other transfer or disposition of an interest subject to this Agreement shall be effective as to Operator or the other parties hereto until the first day of the month following the month in which (i) Operator receives an authenticated copy of the instrument evidencing such assignment, transfer or disposition and (ii) the person receiving such assignment, transfer or disposition has become obligated by instrument satisfactory to Operator to observe, perform and be bound by all of the covenants, terms and conditions of this Agreement. Prior to such date, neither Operator nor any other party shall be required to recognize such assignment, transfer or disposition for any purpose but may continue to deal exclusively with the party making such assignment, transfer, or disposition in all matters under this Agreement including billings. No assignment or other transfer or disposition of an interest subject to this Agreement shall relieve a party of its obligations accrued prior to the effective date aforesaid. Further, no assignment, transfer or other disposition shall relieve any party of its liability for its share of costs and expenses which may be incurred in any operation to which such party has previously agreed or consented prior to the effective date aforesaid for the drilling, testing, completing and equipping, reworking, recompleting, side-tracking, deepening, plugging-back, or plugging and abandoning of a well even though such operation is performed after said effective date, subject however to such party's right to elect not to participate in completion operations under Article VI.B and Article VII.D, Option No. 2., not previously consented to.

##### 2. Attorneys Fees:

In the event any party hereto shall ever be required to bring legal proceedings in order to collect any sums due from any party under this Agreement, then party or parties shall also be entitled to recover all court costs, costs of collection and a reasonable attorney's fee, which the lien provided for herein shall also secure.

#### H. PERPETUITIES

It is not the intent of the parties that any provision herein violate any applicable law regarding the rule against perpetuities, the suspension of the absolute power of alienation or other rule regarding the vesting or duration of estates, and this agreement shall be construed as not violating such rule to the extent the same can be so construed consistent with the intent of the parties. In the event, however, any provision hereof is determined to violate such rule, then such provision shall nevertheless be effective for the maximum period (but no longer than the maximum period) permitted by such rule which will result in no violation.

#### I. NO THIRD-PARTY BENEFICIARY CONTRACT

This Agreement is made solely for the benefit of those persons who are parties hereto (including those persons succeeding to all or part of the interest of an original party if such succession is recognized under the other provisions hereof), and no other person

shall have or claim or be entitled to enforce any rights, benefits or obligations under this Agreement.

#### J. OPERATOR'S REORGANIZATION AND STATUS CHANGE

1. Notwithstanding, the second sentence of Article V.B.1, in the event of a transfer of all Operator's interest to a corporation which controls, is controlled by or is under common control with Operator or in the event of a transfer of all Operator's interest to any person as a part of the transfer to such person of all or substantially all of Operator's oil and gas properties, such transferee shall automatically become the successor Operator without the approval of Non-Operators.

2. For the purposes of Article V.B., Operator shall be considered to own an interest in the Contract Area if it is a general partner of a limited partnership which owns an interest in the Contract Area or if it owns a carried or reversionary working interest in the Contract Area.

#### K. OVERHEAD RATE ADJUSTMENT PROVISIONS

In the event the drilling well rates or the producing well rates provided for in Section III.1.A(3) of the Accounting Procedure shall ever be less than the prevailing rates being charged by financially responsible prudent operators in the area for comparable operations, then Operator may give written notice of such higher prevailing rates to Non-Operators. The higher prevailing rates specified in said notice shall become the effective rates hereunder as of the first day of the month following thirty (30) days from the giving of said notice unless a Non-Operator by written notice to Operator within said thirty-day period shall do either of the following:

- (a) Object to the proposed rates on the basis the same does not represent the prevailing rate as aforesaid. In such event, the parties shall attempt to agree upon such prevailing rates, failing which such rates shall be determined by law.
- (b) Propose to operate for a lesser rate (which shall never be less than the rate then in effect under the Agreement) than that proposed by Operator's notice. In this event Non-Operator shall take over operations as of the beginning of the month following said thirty-day period unless the existing Operator shall agree to operate at such lesser rate.

Any new rates established pursuant to this provision shall be subject to adjustment in the manner provided by Section III.1.A.(3) of the Accounting Procedure, but otherwise the procedure set out in these provisions shall not be exercised on a greater frequency than once each twelve months.

#### L. BANKRUPTCY

If, following the granting of relief under the Bankruptcy Code to any party hereto as debtor thereunder, this Agreement should be held to be an executory contract within the meaning of 11 U.S.C. §365, then the Operator, or (if the Operator is the debtor in bankruptcy) any other party, shall be entitled to a determination by debtor or any trustee for debtor within thirty (30) days from the date an order for relief is entered under the Bankruptcy Code as to the rejection or assumption of this Operating Agreement. In the event of an assumption, Operator or said other party shall be entitled to adequate assurances as to future performance of debtor's obligation hereunder and the protection of the interest of all other parties.

ARTICLE XV.  
(continued)

- M. Notwithstanding anything to the contrary contained in the Agreement, the parties hereto agree that the non-consent provisions of Article VI.B shall be applicable only to any well or operation within the Contract Area which is not deemed to be a "required well" or "required operation". A "required well" is defined for the purposes of this Agreement as any well or operation required or necessary to maintain the Contract Area lease(s) in effect if such lease (or a portion thereof) would remain in effect for six (6) months or less following the date of the proposal of said well or operation. A "required operation" is necessary to acquire or earn an interest in a lease(s) under a farmin or acreage contribution contract.

As to any required well or required operation proposed by any party hereto in which any other party hereto elects not to participate, the non-participating party shall release and relinquish forever proportionately to the participating parties upon completion of the proposed well or operation, all of non-participating party's interest in and to the lease or interest therein, or in an agreement to earn a lease(s) which would be perpetuated by such required well or required operation. Notwithstanding any provision hereof to the contrary, should all the parties hereto not be able to reach an agreement to participate in the drilling of a required well or required operation as hereinabove defined, a non-participating party shall have the right to propose an alternate required well or required operation in which it is willing to participate. In the event such alternate required well or operation is timely commenced and completed so as to effectuate the earning of lease acreage as contemplated by this provision, then a party participating in such alternate well or operation shall relinquish its interest only in the producing spacing or proration unit attributable to the original proposal. Likewise, a party electing not to participate in the proposed alternate required well or required operation shall relinquish its interest only in the producing spacing or proration unit attributable to the alternate proposal. Failure to participate in either the original or alternate required well or operation shall result in a party relinquishing its interest in or to the entire lease or interest so perpetuated. Such alternate proposed operation shall be conducted pursuant to Article VI.B.2 hereof. Such relinquished interest shall be assigned by the non-participating party to the participating parties without warranty of title except as to claims by, through or under Assignor and shall be free of any additional burdens. Nothing herein shall be construed as requiring a relinquishment of such non-participating party's interest in any producing wells or units. The portion of leasehold interest or other interest of a non-participating party in the proration unit for a required well or required operation which will not require a well or operation to maintain or earn such interest as set forth herein shall be subject to the non-consent penalty provision under Article VI.B.2.

- N. No party to this agreement shall propose the drilling of more than one well at a time nor shall any party to this agreement propose the drilling of a well during the time that another well is being drilled except; (1) by the mutual consent of all parties hereto; or (2) if one or more of said proposed wells qualify as "a required operation" necessary for the maintenance of any leasehold interest on acreage covered by this agreement as defined in Article XV.C. hereof.
- O. In the event of a conflict between the provisions of this Article XV and any other provision of this Operating Agreement, the provisions of this Article XV shall control and prevail.

ARTICLE XV.  
(continued)

- P. Notwithstanding any provision contained herein to the contrary, subject to the provisions of Article VII.D.3. herein, Operator shall not be obligated to perform nor shall be liable for its failure to perform or to continue any work or incur any expenditure or indebtedness hereunder for the Joint Account until all funds requested of Non-Operators pursuant to cash calls given in accordance with the applicable provisions hereof have been received by Operator.

Notwithstanding any other provisions of Article XV., if Operator or any Non-Operator so requests, the parties to this Operating Agreement shall enter into mutually acceptable Escrow Agreement for the escrow of all funds (including Operator's share) prior to the drilling of any such well hereunder or any such operation which requires the issuance of an AFE in which the Operator has elected to advance bill all parties.

- Q. If Operator is not successful with its first completion attempt and recommends a completion attempt in another zone, or if less than all parties elect to participate in a completion attempt in another zone, then any previous Non-Consenting Parties shall be entitled to notice and the option to participate regardless of their election on a previous completion attempt; however, to have such options, such parties must have participated in all operations leading up to the initial completion attempt. This option is a recurring right.
- R. If any party to this agreement proposes the construction, acquisition and operation of a pipeline and/or gathering line to transport production from the Contract Area, then such party shall offer each of the non-proposing parties to this agreement the right to participate in the construction, operation and ownership in the pipeline/gathering line, including the right of transporting production from the Contract Area. Should one or more non-proposing parties elect to participate then between such participating parties, to the extent permitted by governmental rules, regulations and laws, there shall never be a transportation charge for gas owned by a participant and transported from the Contract Area through such pipeline/ gathering line regardless if any or all other participants own such gas or if all the participants own such gas but not in the same proportion as the participation in such pipeline/gathering line.
- S. When Operator reasonably believes that the actual costs for any drilling, reworking, sidetracking, deepening or plugging back Operation conducted under this Operating Agreement will exceed one hundred twenty-five percent (125%) of the costs estimated for such operation on the approved AFE, Operator will give prompt notice by telephone to the other parties participating in such operation and will deliver by mail or by telecopy a supplemental AFE estimating the costs necessary to complete such operation and stating Operator's recommendation as to continuation of the operations or conducting a different operation on the well. Each party receiving such supplemental AFE shall have twenty-four (24) hours from receipt to elect by telephone to terminate its participation in the operation or propose an alternate operation; failure by a party to respond within such a period shall be deemed an election to continue the operation as originally approved. If any party proposes an alternative operation, it shall deliver notice of such alternative to all other parties participating in such well, and the other parties shall have twenty-four (24) hours to notify Operator if they elect to participate in such alternative proposal. If there is no agreement for bearing the cost of one hundred percent (100%) of continuing the original operation or

ARTICLE XV.  
(continued)

conducting an alternative operation, Operator shall terminate the operation and plug and abandon the well as quickly and inexpensively as practicable under the circumstances, and the participating parties shall pay their proportionate shares of the remaining costs incurred by Operator. If there is an agreement for bearing one hundred percent (100%) of the cost of either continuing the original operation or conducting an alternative operation, the provisions of Articles VI.B.2 of the Operating Agreement shall apply so that the parties continuing operations on such well ("Consenting Parties") shall own all the interest in the well of the parties electing to terminate their participation ("the Non-Consenting Parties") until the Consenting Parties have recouped the percentages of costs specified in Article VI.B.2. of continuing the operation beyond the end of the election period. The operation conducted by the Consenting Parties shall be conducted pursuant to a supplemental AFE prepared by the Operator. Thereafter, if Operator reasonably believes that the actual costs of the operation will exceed the costs estimated in the supplemental AFE, the Operator shall give notice to the parties still participating in such operation, in like manner and with like effect as provided above for the first notice of overrun.

Nothing in this Article shall be construed to permit any party to withdraw from its liability for its share of costs incurred pursuant to a blowout or other emergency or unforeseeable or unpreventable occurrence that causes costs to exceed one hundred twenty-five percent (125%) of the approved AFE.

Upon request of any Non-Operator, Operator shall furnish estimates of current cumulative costs incurred for the joint account at reasonable intervals during the conduct of well operations. Operator shall not be held liable for errors in such estimates so long as the estimates are made in good faith. Any additional cost to the Operator in preparing such estimates shall be charged as a direct charge under the Accounting Procedures.

- T. Operator shall inform Non-Operators of its recommendation for drilling, completing, testing, equipping, including building of facilities, in enough time to allow Non-Operators to provide their input regarding these operations. Operator shall, throughout the course of all operations conducted hereunder, keep Non-Operators fully informed with respect thereto, furnishing to Non-Operators in a timely manner, among other things, copies of all location plats, well prognosis, forms required by any governmental office or body, daily drilling reports, notices of shows, notices prior to logging, coring and testing, and copies of all logs, core analysis and testing results. Non-Operators shall be notified in sufficient time prior to logging, coring or testing in order to have the opportunity of having their representatives present. Non-Operators and its duly authorized agents, employees, and representatives shall have access to said well at all times at their sole risk and expense.
- U. The Operator will use its best efforts to facilitate the Non-Operator's right to receive its revenue direct. In the event any purchaser of production from the Contract Area remits all of the proceeds therefore to the Operator for distribution, the Operator shall remit to each working interest owner and royalty owner his or its proportionate share of said proceeds received by the Operator within thirty (30) days after receipt by the Operator of such proceeds.

ARTICLE XV.  
(continued)

- V. With the exception of minimum limits set by State and Federal regulations Non-Operator(s) may elect not to be covered by any of Operator's insurance coverage provided for in the joint account by providing Operator with written notice and Certificate of Insurance.
- W. Operator shall submit a copy of the proposed Drilling Contract to Non-Operators for all wells drilled under the terms of this Agreement prior to execution by Operator. Non-Operators shall have a period of three (3) business days from receipt in which to notify Operator of any recommendations, changes or revisions.
- X. Designation and Responsibilities of Operator:

Santa Fe Energy Operating Partners, L.P. shall be the Operator of the Contract Area, and shall conduct and direct and have full control of all operations on the Contract Area as permitted and required by, and within the limits of this agreement. In its performance of services hereunder for the Non-Operators, Operator shall be an independent contractor not subject to the control or direction of the Non-Operators except as to the type of operation to be undertaken in accordance with the election procedures contained in this agreement. Operator shall not be deemed, or hold itself out as, the agent of the Non-Operators with authority to bind them to any obligation or liability assumed or incurred by Operator as to any third party. Operator shall conduct its activities under this agreement as a reasonable prudent operator, in a good and workmanlike manner, with due diligence and dispatch, in accordance with good oilfield practice, and in compliance with applicable law and regulation, but in no event shall it have any liability as Operator to the other parties for losses sustained or liabilities incurred except such as may result from gross negligence or willful misconduct.

1. Resignation or Removal of Operator: Operator may resign at any time by giving written notice thereof to Non-Operators. If Operator terminates its legal existence, no longer owns an interest hereunder in the Contract Area, or is no longer capable of serving as Operator, Operator shall be deemed to have resigned without any action by Non-Operators, except the selection of a successor. Operator may be removed only for good cause by the affirmative vote of two or more Non-Operators owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of Operator; such vote shall not be deemed effective until a written notice has been delivered to the Operator by a Non-Operator detailing the alleged default and Operator has failed to commence to cure the default within thirty (30) days from its receipt of the notice or, if the default concerns an operation then being conducted, within forty-eight (48) hours of its receipt of the notice. For purposes hereof, "good cause" shall be defined and include the following:

- a. Gross negligence or willful misconduct involving a material matter;
- b. The material breach of or inability to meet the standards of operation contained herein;

The resignation or removal shall not become effective until 7:00 o'clock A.M. on the first day of the calendar month following the expiration of ninety (90) days after the giving of notice of resignation by Operator or action by the Non-Operators to remove Operator, unless a successor Operator has been selected and assumes the duties of Operator at an earlier date. Operator, after effective date of resignation or

ARTICLE XV.  
(continued)

removal, shall be bound by the terms hereof as a Non-Operator. In the event Operator, or any successor Operator should die, be adjudicated mentally incompetent, become bankrupt, dissolve, liquidate or terminate its corporate existence, or should sell or transfer all of its interest in the Contract Area, it should thereupon cease to be Operator hereafter.

2. Selection of Successor Operator: Upon the resignation or removal of Operator under any provision of this agreement, a successor Operator shall be selected by the parties. The successor Operator shall be selected from the parties owning an interest in the Contract Area at the time such Operator is selected. The successor Operator shall be selected by the affirmative vote of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A" provided, however, if an Operator which has been removed or is deemed to have resigned fails to vote only to succeed itself, the successor Operator shall be selected by the affirmative vote of the party or parties owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of the Operator that was removed or resigned. The former Operator shall promptly deliver to the successor Operator all records and data relating to the operations conducted by the former Operator to the extent such records and data are not already in the possession of the successor Operator. Any cost of obtaining or copying the former Operator's records and data shall be charged to the joint account.

3. Effect of Bankruptcy: If Operator becomes insolvent, bankrupt or is placed in receivership, it shall be deemed to have resigned without any action by Non-Operators, except the selection of a successor. If a petition for relief under the federal bankruptcy laws is filed by or against Operator, and the removal of Operator is prevented by the federal bankruptcy court, all Non-Operators and Operator shall comprise an interim operating committee to serve until Operator has elected to reject or assume this agreement pursuant to the Bankruptcy Code, and an election to reject this agreement by Operator as a debtor in possession, or by a trustee in bankruptcy, shall be deemed a resignation as Operator without any action by Non-Operators, except the selection of a successor. During the period of time the operating committee controls operations, all actions shall require the approval of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A". In the event there are only two (2) parties to this agreement, during the period of time the operating committee controls operations a third party acceptable to Operator, Non-Operator and the federal bankruptcy court shall be selected as a member of the operating committee, and all actions shall require the approval of two (2) members of the operating committee without regard for their interest in the Contract Area based on Exhibit "A".

Y. The parties hereby establish the area as indicated on the plat attached hereto as Exhibit "H" as an Area of Mutual Interest ("AMI"). Unless sooner terminated by mutual agreement, the AMI shall remain in effect until two (2) years after the effective date of this agreement.

If any party hereto shall acquire any leasehold interest, or acquire the right to acquire such interest within the AMI, then the party acquiring such interest or right shall give written notice to all other parties hereto of the acquisition of such interest or the right to be acquired and the cost and

ARTICLE XV

(continued)

other terms of such acquisition. Each of the parties receiving such notice shall then have thirty (30) days in which to notify the acquiring party whether it desires to participate in such acquisition by bearing its proportionate part of the cost thereof and/or participating in the requirements precedent to such acquisition, which shall be in proportion to the interest held at that time by the parties in the Contract Area. Provided, however, that if a well is drilling in the AMI, the notice of acquisition shall be given as promptly as possible and the notice of election shall be given within forty-eight (48) hours (not including Sundays and holidays). Failure to reply shall be construed and constitute an election not to share in the acquisition. Any acquisition acquired by all the parties to this agreement shall be subject to this agreement.

If any party elects not to take its proportionate share of such acquisition, then all the parties participating therein shall have the right, but not the obligation, to share such non-participating party's proportionate share in the proportions that their respective interest bears to the total interest of all parties who elect to participate. Unless otherwise agreed to by all participating parties, the acquired interest shall be subject to an Operating Agreement substantially in the same form as this agreement.

ARTICLE XVI.  
MISCELLANEOUS

This agreement shall be binding upon and shall inure to the benefit of the parties hereto and to their respective heirs, devisees, legal representatives, successors and assigns.

This instrument may be executed in any number of counterparts, each of which shall be considered an original for all purposes.

IN WITNESS WHEREOF, this agreement shall be effective as of 15th day of June, 1992.

OPERATOR

SANTA FE ENERGY OPERATING PARTNERS, L.P.  
By: Santa Fe Pacific Exploration Company  
Managing General Partner

By: [Signature]  
T. S. Parker, Attorney-in-Fact

APPROVED  
[Signature]

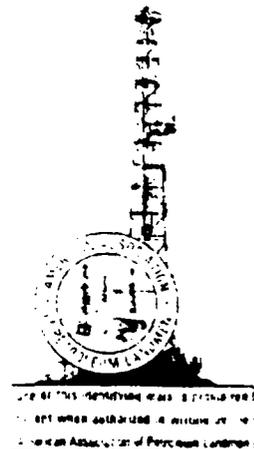
NON-OPERATORS

NESTE OIL, INC.

By: [Signature]  
Gary L. Pitts Attorney-In-Fact

NORTH CENTRAL OIL CORPORATION

By: \_\_\_\_\_



ARTICLE XVI.  
MISCELLANEOUS

This agreement shall be binding upon and shall inure to the benefit of the parties hereto and to their respective heirs, devisees, legal representatives, successors and assigns.

This instrument may be executed in any number of counterparts, each of which shall be considered an original for all purposes.

IN WITNESS WHEREOF, this agreement shall be effective as of 15th day of June, 1992.

OPERATOR

SANTA FE ENERGY OPERATING PARTNERS, L.P.  
By: Santa Fe Pacific Exploration Company  
Managing General Partner  
By: [Signature]  
T. S. Parker, Attorney-in-Fact

APPROVED  
[Signature]

NON-OPERATORS

NESTE OIL, INC.

By: \_\_\_\_\_

NORTH CENTRAL OIL CORPORATION

By: [Signature]  
JAMES A. WINNE, III  
VICE PRESIDENT

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**EXHIBIT "A"**

Attached to and made a part of that certain Operating Agreement dated June 15, 1992, by and between Santa Fe Energy Operating Partners, L.P., as Operator and Neste Oil, Inc. and North Central Oil Corporation as Non-Operators.

1. **Identification of Lands Subject to this Agreement:**

Township 21 South, Range 24 East:

Section 22: All

Section 23: All

Section 26: All

Section 27: All

Section 34: All

Section 35: All

2. **Interests & Addresses of the Parties:**

	<u>WI</u>
Santa Fe Energy Operating Partners, L.P. 550 West Texas, Suite 1330 Midland, Texas 79701	50%
Neste Oil, Inc. Five Post Oak Park, Suite 1500 Houston, Texas 77027	33-1/3%
North Central Oil Corporation 6001 Savoy Drive Houston, Texas 77036-3381	16-2/3%

3. **Leases Subject to this Agreement:**

- |    |                 |  |
|----|-----------------|--|
| 1) | SFEOP Lse. No.: | NM-30,272-001  |
|    | Effective Date: | January 6, 1992  |
|    | Lessor:         | Carmex, Inc.   |
|    | Lessee:         | T. Verne Dwyer   |
|    | Description:    | T-21-S, R-24-E<br>Sec. 27: E/2NW/4; S/2NE/4; NE/4NE/4<br>Eddy County, New Mexico |
|    | Recording Data: | Book 114, Page 521 of the Oil & Gas Records<br>of Eddy County, New Mexico        |
| 2) | SFEOP Lse. No.: | NM-30,272-002  |
|    | Effective Date: | January 6, 1992  |
|    | Lessor:         | Pardue Farms   |
|    | Lessee:         | T. Verne Dwyer   |
|    | Description:    | T-21-S, R-24-E<br>Sec. 27: E/2NW/4; S/2NE/4; NE/4NE/4<br>Eddy County, New Mexico |
|    | Recording Data: | Book 114, Page 525 of the Oil & Gas Records<br>of Eddy County, New Mexico        |
| 3) | SFEOP Lse. No.: | NM-30,272-003  |
|    | Effective Date: | January 6, 1992  |
|    | Lessor:         | Carl J. Waters, Sole & Separate Property   |
|    | Lessee:         | T. Verne Dwyer   |

- Description: T-21-S, R-24-E  
Sec. 27: E/2NW/4; S/2NE/4; NE/4NE/4  
Eddy County, New Mexico
- Recording Data: Book 114, Page 515 of the Oil & Gas Records  
of Eddy County, New Mexico
- 4) SFEOP Lse. No.: NM-30,272-004  
Effective Date: January 6, 1992  
Lessor: Merland, Inc.  
Lessee: T. Verne Dwyer  
Description: T-21-S, R-24-E  
Sec. 27: E/2NW/4; S/2NE/4; NE/4NE/4  
Eddy County, New Mexico  
Recording Data: Book 114, Page 511 of the Oil & Gas Records  
of Eddy County, New Mexico
- 5) SFEOP Lse. No.: NM-30,272-005  
Effective Date: January 6, 1992  
Lessor: Kugeler Brothers, a New Mexico Partnership  
Lessee: T. Verne Dwyer  
Description: T-21-S, R-24-E  
Sec. 27: E/2NW/4; S/2NE/4; NE/4NE/4  
Eddy County, New Mexico  
Recording Data: Book 114, Page 985 of the Oil & Gas Records  
of Eddy County, New Mexico
- 6) SFEOP Lse. No.: NM-30,272-006  
Effective Date: January 6, 1992  
Lessor: Dena Louise Wilson & Mary Virginia Walker,  
Co-Trustee of Leona L. Stogner, Irrevocable Trust  
Lessee: T. Verne Dwyer  
Description: T-21-S, R-24-E  
Sec. 27: NE/4NE/4; S/2NE/4; E/2NW/4  
Eddy County, New Mexico  
Recording Data: Book 114, Page 416 of the Oil & Gas Records  
of Eddy County, New Mexico
- 7) SFEOP Lse. No.: NM-30,272-007  
Effective Date: February 10, 1992  
Lessor: Robert Phillips Handley, Sole & Separate Property  
Lessee: T. Verne Dwyer  
Description: T-21-S, R-24-E  
Sec. 27: E/2NW/4; S/2NE/4; NE/4NE/4  
Eddy County, New Mexico  
Recording Data: Book 118, Page 399 of the Oil & Gas Records  
of Eddy County, New Mexico
- 8) SFEOP Lse. No.: NM-30,272-008  
Effective Date: February 26, 1992  
Lessor: Jerry Phillips Winfield, married, separate property  
Lessee: T. Verne Dwyer  
Description: T-21-S, R-24-E  
Sec. 27: E/2NW/4; S/2NE/4; NE/4NE/4  
Eddy County, New Mexico  
Recording Data: Book 119, Page 939 of the Oil & Gas Records  
of Eddy County, New Mexico

- 9) SFEOP Lse. No.: NM-30,272-009  
Effective Date: February 10, 1992  
Lessor: Nell Arnold Handley, Sole & Separate Property  
Lessee: T. Verne Dwyer  
Description: T-21-S, R-24-E  
Sec. 27: E/2NW/4; S/2NE/4; NE/4NE/4  
Eddy County, New Mexico  
Recording Data: Book 119, Page 939 of the Oil & Gas Records  
of Eddy County, New Mexico
- 10) SFEOP Lse. No.: NM-30,272-010  
Effective Date: February 25, 1992  
Lessor: James Melton Winfield, Single  
Lessee: T. Verne Dwyer  
Description: T-21-S, R-24-E  
Sec. 27: E/2NW/4; S/2NE/4; NE/4NE/4  
Eddy County, New Mexico  
Recording Data: Book 119, Page 942 of the Oil & Gas Records  
of Eddy County, New Mexico
- 11) SFEOP Lse. No.: NM-30,272-011  
Effective Date: February 10, 1992  
Lessor: Daisy Winfield, Pamela Gay Winfield, Patricia Lynn Winfield,  
& Penny Lee Winfield, Single Women  
Lessee: T. Verne Dwyer  
Description: T-21-S, R-24-E  
Sec. 27: E/2NW/4; S/2NE/4; NE/4NE/4  
Eddy County, New Mexico  
Recording Data: Book 119, Page 936 of the Oil & Gas Records  
of Eddy County, New Mexico
- 12) SFEOP Lse. No.: NM-30,273-001  
Effective Date: January 6, 1992  
Lessor: Carmex, Inc.  
Lessee: T. Verne Dwyer  
Description: T-21-S, R-24-E  
Sec. 23: S/2SW/4  
Eddy County, New Mexico  
Recording Data: Book 114, Page 519 of the Oil & Gas Records  
of Eddy County, New Mexico
- 13) SFEOP Lse. No.: NM-30,273-002  
Effective Date: January 6, 1992  
Lessor: Pardue Farms  
Lessee: T. Verne Dwyer  
Description: T-21-S, R-24-E  
Sec. 23: S/2SW/4  
Eddy County, New Mexico  
Recording Data: Book 114, Page 523 of the Oil & Gas Records  
of Eddy County, New Mexico
- 14) SFEOP Lse. No.: NM-30,273-003  
Effective Date: January 6, 1992  
Lessor: Earl J. Waters, Sole & Separate Property  
Lessee: T. Verne Dwyer  
Description: T-21-S, R-24-E  
Sec. 23: S/2SW/4  
Eddy County, New Mexico

- Recording Data: Book 114, Page 517 of the Oil & Gas Records of Eddy County, New Mexico
- 15) SFEOP Lse. No.: NM-30,273-004  
Effective Date: January 6, 1992  
Lessor: Merland, Inc.  
Lessee: T. Verne Dwyer  
Description: T-21-S, R-24-E  
Sec. 23: S/2SW/4  
Eddy County, New Mexico
- Recording Data: Book 114, Page 513 of the Oil & Gas Records of Eddy County, New Mexico
- 16) SFEOP Lse. No.: NM-30,273-005  
Effective Date: January 6, 1992  
Lessor: Kugeler Brothers, a New Mexico Partnership  
Lessee: T. Verne Dwyer  
Description: T-21-S, R-24-E  
Sec. 23: S/2SW/4  
Eddy County, New Mexico
- Recording Data: Book 114, Page 987 of the Oil & Gas Records of Eddy County, New Mexico
- 17) SFEOP Lse. No.: NM-30,273-006  
Effective Date: January 6, 1992  
Lessor: Dena Louise Wilson & Mary Virginia Walker, Co-Trustees of Leona L. Stogner Irrevocable Trust  
Lessee: T. Verne Dwyer  
Description: T-21-S, R-24-E  
Sec. 23: S/2SW/4  
Eddy County, New Mexico
- Recording Data: Book 117, Page 418 of the Oil & Gas Records of Eddy County, New Mexico
- 18) SFEOP Lse. No.: NM-30,275  
BLM Lse. No: NM 88092  
Effective Date: March 1, 1992  
Lessor: Bureau of Land Management  
Lessee: Santa Fe Energy Operating Partners, L.P.  
Description: T-21-S, R-24-E  
Sec. 22: SW/4SW/4  
Sec. 27: W/2NW/4; SW/4SW/4  
Eddy County, New Mexico
- Recording Data: Book 117, Page 66 of the Oil & Gas Records of Eddy County, New Mexico
- 19) SFEOP Lse. No.: NM-30,276  
BLM Lse. No: NM NM 88093  
Effective Date: March 1, 1992  
Lessor: Bureau of Land Management  
Lessee: Santa Fe Energy Operating Partners, L.P.  
Description: T-21-S, R-24-E  
Sec. 23: N/2NE/4  
Sec. 26: NE/4NW/4; S/2N/2; S/2  
Eddy County, New Mexico
- Recording Data: Book 117, Page 70 of the Oil & Gas Records of Eddy County, New Mexico

- 20) SFEOP Lse. No.: NM-30,255  
Effective Date: December 1, 1991  
Lessor: Stacy Elizabeth Shafer Biebelle, Shipworth Hart Shafer, Patricia Shafer Lyman, Sole & Separate Property  
Lessee: T. Verne Dwyer  
Description: T-21-S, R-24-E  
Sec. 22: SE/4SE/4  
Sec. 34: E/2SE/4  
Sec. 35: W/2SW/4  
Eddy County, New Mexico  
Recording Data: Book 112, Page 1015 of the Oil & Gas Records of Eddy County, New Mexico
- 21) SFEOP Lse. No.: NM-24,070  
Effective Date: July 7, 1988  
Lessor: BLM NM-56350  
Lessee: Eileen M. Grooms  
Description: T-21-S, R-24-E  
Sec. 22: Lots 3-6 Inclusive  
Eddy County, New Mexico  
Recording Data: Book 253, Page 564 of the Oil & Gas Records of Eddy County, New Mexico
- 22) SFEOP Lse. No.: NM-30,367-001  
Effective Date: May 18, 1992  
Lessor: Jimmi Geraldetta Marrs, Married, Separate Property  
Lessee: T. Verne Dwyer  
Description: T-21-S, R-24-E  
Sec. 23: SE/4SE/4  
Sec. 26: NE/4NE/4  
Eddy County, New Mexico  
Recording Data: Book \_\_\_\_\_, Page \_\_\_\_\_ of the Oil & Gas Records of Eddy County, New Mexico
- 23) SFEOP Lse. No.: NM-30,367-002  
Effective Date: May 21, 1992  
Lessor: Hugh E. Hanagan & wife, Betty L.  
Lessee: T. Verne Dwyer  
Description: T-21-S, R-24-E  
Sec. 23: SE/4SE/4  
Sec. 26: NE/4NE/4  
Eddy County, New Mexico  
Recording Data: Book \_\_\_\_\_, Page \_\_\_\_\_ of the Oil & Gas Records of Eddy County, New Mexico
- 24) SFEOP Lse. No.: NM-30,367-003  
Effective Date: May 14, 1992  
Lessor: John B. Castle & wife, Ruby Lee  
Lessee: T. Verne Dwyer  
Description: T-21-S, R-24-E  
Sec. 23: SE/4SE/4

- Sec. 26: NE/4NE/4  
Eddy County, New Mexico  
Recording Data: Book \_\_\_\_\_, Page \_\_\_\_\_ of the Oil & Gas Records  
of Eddy County, New Mexico
- 25) SFEOP Lse. No.: NM-30,367-004  
Effective Date: May 14, 1992  
Lessor: H. Brace Wigzell & wife, Wanda  
Lessee: T. Verne Dwyer  
Description: T-21-S, R-24-E  
Sec. 23: SE/4SE/4  
Sec. 26: NE/4NE/4  
Eddy County, New Mexico  
Recording Data: Book \_\_\_\_\_, Page \_\_\_\_\_ of the Oil & Gas Records  
of Eddy County, New Mexico
- 26) SFEOP Lse. No.: NM-24,069  
Effective Date: July 1, 1987 \*  
Lessor: BLM NM NM-53218  
Lessee: Andrew F. Grooms  
Description: T-21-S, R-24-E  
Sec. 34: N/2; SW/4; W/2SE/4  
Sec. 35: Lots 1-6, N/2  
Eddy County, New Mexico  
Recording Data: Book 229, Page 794 of the Oil & Gas Records  
of Eddy County, New Mexico

EXHIBIT "B"

Attached to and made a part of that certain Operating Agreement dated June 15th, 1992 \_\_\_\_\_, by and between Santa Fe Energy Operating Partners, L.P., as Operator and Neste Oil, Inc. and North Central Oil Corporation, as Non-Operators.

OMITTED

EXHIBIT " C "

Attached to and made a part of that certain Operating Agreement dated June 15, 1992  
by and between Santa Fe Energy Operating Partners, L.P., as Operator, and Neste Oil,  
Inc. & North Central Oil. Corporation as Non-Operators.

ACCOUNTING PROCEDURE  
JOINT OPERATIONS

I. GENERAL PROVISIONS

1. Definitions

"Joint Property" shall mean the real and personal property subject to the agreement to which this Accounting Procedure is attached.  
"Joint Operations" shall mean all operations necessary or proper for the development, operation, protection and maintenance of the Joint Property.  
"Joint Account" shall mean the account showing the charges paid and credits received in the conduct of the Joint Operations and which are to be shared by the Parties.  
"Operator" shall mean the party designated to conduct the Joint Operations.  
"Non-Operators" shall mean the Parties to this agreement other than the Operator.  
"Parties" shall mean Operator and Non-Operators.  
"First Level Supervisors" shall mean those employees whose primary function in Joint Operations is the direct supervision of other employees and/or contract labor directly employed on the Joint Property in a field operating capacity.  
"Technical Employees" shall mean those employees having special and specific engineering, geological or other professional skills, and whose primary function in Joint Operations is the handling of specific operating conditions and problems for the benefit of the Joint Property.  
"Personal Expenses" shall mean travel and other reasonable reimbursable expenses of Operator's employees.  
"Material" shall mean personal property, equipment or supplies acquired or held for use on the Joint Property.  
"Controllable Material" shall mean Material which at the time is so classified in the Material Classification Manual as most recently recommended by the Council of Petroleum Accountants Societies.

2. Statement and Billings

Operator shall bill Non-Operators on or before the last day of each month for their proportionate share of the Joint Account for the preceding month. Such bills will be accompanied by statements which identify the authority for expenditure, lease or facility, and all charges and credits summarized by appropriate classifications of investment and expense except that items of Controllable Material and unusual charges and credits shall be separately identified and fully described in detail.

3. Advances and Payments by Non-Operators

- thirty (30)
- A. Unless otherwise provided for in the agreement, the Operator may require the Non-Operators to advance their share of estimated cash outlay for the succeeding month's operation within ~~thirty (30)~~ days after receipt of the billing or by the first day of the month for which the advance is required, whichever is later. Operator shall adjust each monthly billing to reflect advances received from the Non-Operators.
- B. Each Non-Operator shall pay its proportion of all bills within ~~thirty (30)~~ days after receipt. If payment is not made within such time, the unpaid balance shall bear interest monthly at the prime rate in effect at The Chase Manhattan Bank on the first day of the month in which delinquency occurs plus 2% or the maximum contract rate permitted by the applicable usury laws in the state in which the Joint Property is located, whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection of unpaid amounts.

4. Adjustments

Payment of any such bills shall not prejudice the right of any Non-Operator to protest or question the correctness thereof; provided, however, all bills and statements rendered to Non-Operators by Operator during any calendar year shall conclusively be presumed to be true and correct after twenty-four (24) months following the end of any such calendar year, unless within the said twenty-four (24) month period a Non-Operator takes written exception thereto and makes claim on Operator for adjustment. No adjustment favorable to Operator shall be made unless it is made within the same prescribed period. The provisions of this paragraph shall not prevent adjustments resulting from a physical inventory of Controllable Material as provided for in Section V.

## 5. Audits

- A. A Non-Operator, upon notice in writing to Operator and all other Non-Operators, shall have the right to audit Operator's accounts and records relating to the Joint Account for any calendar year within the twenty-four (24) month period following the end of such calendar year; provided, however, the making of an audit shall not extend the time for the taking of written exception to and the adjustments of accounts as provided for in Paragraph 4 of this Section I. Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct a joint audit in a manner which will result in a minimum of inconvenience to the Operator. Operator shall bear no portion of the Non-Operators' audit cost incurred under this paragraph unless agreed to by the Operator. The audits shall not be conducted more than once each year without prior approval of Operator, except upon the resignation or removal of the Operator, and shall be made at the expense of those Non-Operators approving such audit.

~~B. The Operator shall reply in writing to an audit report within 180 days after receipt of such report.~~

## 6. Approval By Non-Operators

Where an approval or other agreement of the Parties or Non-Operators is expressly required under other sections of this Accounting Procedure and if the agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, Operator shall notify all Non-Operators of the Operator's proposal, and the agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.

## II. DIRECT CHARGES

Operator shall charge the Joint Account with the following items:

### 1. Ecological and Environmental

Costs incurred for the benefit of the Joint Property as a result of governmental or regulatory requirements to satisfy environmental considerations applicable to the Joint Operations. Such costs may include surveys of an ecological or archaeological nature and pollution control procedures as required by applicable laws and regulations.

### 2. Rentals and Royalties

Lease rentals and royalties paid by Operator for the Joint Operations.

### 3. Labor

- A. (1) Salaries and wages of Operator's field employees directly employed on the Joint Property in the conduct of Joint Operations.
- (2) Salaries of First Level Supervisors in the field.
- (3) Salaries and wages of Technical Employees directly employed on the Joint Property if such charges are excluded from the overhead rates.
- (4) Salaries and wages of Technical Employees either temporarily or permanently assigned to and directly employed in the operation of the Joint Property if such charges are excluded from the overhead rates.
- B. Operator's cost of holiday, vacation, sickness and disability benefits and other customary allowances paid to employees whose salaries and wages are chargeable to the Joint Account under Paragraph 3A of this Section II. Such costs under this Paragraph 3B may be charged on a "when and as paid basis" or by "percentage assessment" on the amount of salaries and wages chargeable to the Joint Account under Paragraph 3A of this Section II. If percentage assessment is used, the rate shall be based on the Operator's cost experience.
- C. Expenditures or contributions made pursuant to assessments imposed by governmental authority which are applicable to Operator's costs chargeable to the Joint Account under Paragraphs 3A and 3B of this Section II.
- D. Personal Expenses of those employees whose salaries and wages are chargeable to the Joint Account under Paragraph 3A of this Section II.

### 4. Employee Benefits

Operator's current costs of established plans for employees' group life insurance, hospitalization, pension, retirement, stock purchase, thrift, bonus, and other benefit plans of a like nature, applicable to Operator's labor cost chargeable to the Joint Account under Paragraphs 3A and 3B of this Section II shall be Operator's actual cost not to exceed the percent most recently recommended by the Council of Petroleum Accountants Societies.

### 5. Material

Material purchased or furnished by Operator for use on the Joint Property as provided under Section IV. Only such Material shall be purchased for or transferred to the Joint Property as may be required for immediate use and is reasonably practical and consistent with efficient and economical operations. The accumulation of surplus stocks shall be avoided.

### 6. Transportation

Transportation of employees and Material necessary for the Joint Operations but subject to the following limitations:

- A. If Material is moved to the Joint Property from the Operator's warehouse or other properties, no charge shall be made to the Joint Account for a distance greater than the distance from the nearest reliable supply store where like material is normally available or railway receiving point nearest the Joint Property unless agreed to by the Parties.

- B. If surplus Material is moved to Operator's warehouse or other storage point, no charge shall be made to the Joint Account for a distance greater than the distance to the nearest reliable supply store where like material is normally available, or railway receiving point nearest the Joint Property unless agreed to by the Parties. No charge shall be made to the Joint Account for moving Material to other properties belonging to Operator, unless agreed to by the Parties.
- C. In the application of subparagraphs A and B above, the option to equalize or charge actual trucking cost is available when the actual charge is \$400 or less excluding accessorial charges. The \$400 will be adjusted to the amount most recently recommended by the Council of Petroleum Accountants Societies.

#### 7. Services

The cost of contract services, equipment and utilities provided by outside sources, except services excluded by Paragraph 10 of Section II and Paragraph i, ii, and iii, of Section III. The cost of professional consultant services and contract services of technical personnel directly engaged on the Joint Property if such charges are excluded from the overhead rates. The cost of professional consultant services or contract services of technical personnel not directly engaged on the Joint Property shall not be charged to the Joint Account unless previously agreed to by the Parties.

#### 8. Equipment and Facilities Furnished By Operator

- A. Operator shall charge the Joint Account for use of Operator owned equipment and facilities at rates commensurate with costs of ownership and operation. Such rates shall include costs of maintenance, repairs, other operating expense, insurance, taxes, depreciation, and interest on gross investment less accumulated depreciation not to exceed twelve percent (12%) per annum. Such rates shall not exceed average commercial rates currently prevailing in the immediate area of the Joint Property.
- B. In lieu of charges in paragraph 8A above, Operator may elect to use average commercial rates prevailing in the immediate area of the Joint Property less 20%. For automotive equipment, Operator may elect to use rates published by the Petroleum Motor Transport Association.

#### 9. Damages and Losses to Joint Property

All costs or expenses necessary for the repair or replacement of Joint Property made necessary because of damages or losses incurred by fire, flood, storm, theft, accident, or other cause, except those resulting from Operator's gross negligence or willful misconduct. Operator shall furnish Non-Operator written notice of damages or losses incurred as soon as practicable after a report thereof has been received by Operator.

#### 10. Legal Expense

Expense of handling, investigating and settling litigation or claims, discharging of liens, payment of judgements and amounts paid for settlement of claims incurred in or resulting from operations under the agreement or necessary to protect or recover the Joint Property, except that no charge for services of Operator's legal staff or fees or expense of outside attorneys shall be made unless previously agreed to by the Parties. All other legal expense is considered to be covered by the overhead provisions of Section III unless otherwise agreed to by the Parties, except as provided in Section I, Paragraph 3.

#### 11. Taxes

All taxes of every kind and nature assessed or levied upon or in connection with the Joint Property, the operation thereof, or the production therefrom, and which taxes have been paid by the Operator for the benefit of the Parties. If the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding anything to the contrary herein, charges to the Joint Account shall be made and paid by the Parties hereto in accordance with the tax value generated by each party's working interest.

#### 12. Insurance

Net premiums paid for insurance required to be carried for the Joint Operations for the protection of the Parties. In the event Joint Operations are conducted in a state in which Operator may act as self-insurer for Worker's Compensation and or Employers Liability under the respective state's laws, Operator may, at its election, include the risk under its self-insurance program and in that event, Operator shall include a charge at Operator's cost not to exceed manual rates.

#### 13. Abandonment and Reclamation

Costs incurred for abandonment of the Joint Property, including costs required by governmental or other regulatory authority.

#### 14. Communications

Cost of acquiring, leasing, installing, operating, repairing and maintaining communication systems, including radio and microwave facilities directly serving the Joint Property. In the event communication facilities systems serving the Joint Property are Operator owned, charges to the Joint Account shall be made as provided in Paragraph 8 of this Section II.

#### 15. Other Expenditures

Any other expenditure not covered or dealt with in the foregoing provisions of this Section II, or in Section III and which is of direct benefit to the Joint Property and is incurred by the Operator in the necessary and proper conduct of the Joint Operations.

### III. OVERHEAD

#### 1. Overhead - Drilling and Producing Operations

- i. As compensation for administrative, supervision, office services and warehousing costs, Operator shall charge drilling and producing operations on either:

(X) Fixed Rate Basis, Paragraph 1A, or  
 ( ) Percentage Basis, Paragraph 1B

Unless otherwise agreed to by the Parties, such charge shall be in lieu of costs and expenses of all offices and salaries or wages plus applicable burdens and expenses of all personnel, except those directly chargeable under Paragraph 3A, Section II. The cost and expense of services from outside sources in connection with matters of taxation, traffic, accounting or matters before or involving governmental agencies shall be considered as included in the overhead rates provided for in the above selected Paragraph of this Section III unless such cost and expense are agreed to by the Parties as a direct charge to the Joint Account.

- ii. The salaries, wages and Personal Expenses of Technical Employees and/or the cost of professional consultant services and contract services of technical personnel directly employed on the Joint Property:

( ) shall be covered by the overhead rates, or  
 (X) shall not be covered by the overhead rates.

- iii. The salaries, wages and Personal Expenses of Technical Employees and/or costs of professional consultant services and contract services of technical personnel either temporarily or permanently assigned to and directly employed in the operation of the Joint Property:

(X) shall be covered by the overhead rates, or  
 ( ) shall not be covered by the overhead rates.

#### A. Overhead - Fixed Rate Basis

- (1) Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate \$ 4,500.00  
 (Prorated for less than a full month)

Producing Well Rate \$ 450.00

- (2) Application of Overhead - Fixed Rate Basis shall be as follows:

##### (a) Drilling Well Rate

- (1) Charges for drilling wells shall begin on the date the well is spudded and terminate on the date the drilling rig, completion rig, or other units used in completion of the well is released, whichever is later, except that no charge shall be made during suspension of drilling or completion operations for fifteen (15) or more consecutive calendar days.
- (2) Charges for wells undergoing any type of workover or recompletion for a period of five (5) consecutive work days or more shall be made at the drilling well rate. Such charges shall be applied for the period from date workover operations, with rig or other units used in workover, commence through date of rig or other unit release, except that no charge shall be made during suspension of operations for fifteen (15) or more consecutive calendar days.

##### (b) Producing Well Rates

- (1) An active well either produced or injected into for any portion of the month shall be considered as a one-well charge for the entire month.
- (2) Each active completion in a multi-completed well in which production is not commingled down hole shall be considered as a one-well charge providing each completion is considered a separate well by the governing regulatory authority.
- (3) An inactive gas well shut in because of overproduction or failure of purchaser to take the production shall be considered as a one-well charge providing the gas well is directly connected to a permanent sales outlet.
- (4) A one-well charge shall be made for the month in which plugging and abandonment operations are completed on any well. This one-well charge shall be made whether or not the well has produced except when drilling well rate applies.
- (5) All other inactive wells (including but not limited to inactive wells covered by unit allowable, lease allowable, transferred allowable, etc.) shall not qualify for an overhead charge.
- (6) The well rates shall be adjusted as of the first day of April each year following the effective date of the agreement to which this Accounting Procedure is attached. The adjustment shall be computed by multiplying the rate currently in use by the percentage increase or decrease in the average weekly earnings of Crude Petroleum and Gas Production Workers for the last calendar year compared to the calendar year preceding as shown by the index of average weekly earnings of Crude Petroleum and Gas Production Workers as published by the United States Department of Labor, Bureau of Labor Statistics, or the equivalent Canadian index as published by Statistics Canada, as applicable. The adjusted rates shall be the rates currently in use, plus or minus the computed adjustment.

#### B. Overhead - Percentage Basis

- (1) Operator shall charge the Joint Account at the following rates:

## (a) Development

\_\_\_\_\_ Percent ( \_\_\_\_\_ %) of the cost of development of the Joint Property exclusive of costs provided under Paragraph 10 of Section II and all salvage credits.

## (b) Operating

\_\_\_\_\_ Percent ( \_\_\_\_\_ %) of the cost of operating the Joint Property exclusive of costs provided under Paragraphs 2 and 10 of Section II, all salvage credits, the value of injected substances purchased for secondary recovery and all taxes and assessments which are levied, assessed and paid upon the mineral interest in and to the Joint Property.

## (2) Application of Overhead - Percentage Basis shall be as follows:

For the purpose of determining charges on a percentage basis under Paragraph 1B of this Section III, development shall include all costs in connection with drilling, redrilling, deepening, or any remedial operations on any or all wells involving the use of drilling rig and crew capable of drilling to the producing interval on the Joint Property; also, preliminary expenditures necessary in preparation for drilling and expenditures incurred in abandoning when the well is not completed as a producer, and original cost of construction or installation of fixed assets, the expansion of fixed assets and any other project clearly discernible as a fixed asset, except Major Construction as defined in Paragraph 2 of this Section III. All other costs shall be considered as operating.

## 2. Overhead - Major Construction

To compensate Operator for overhead costs incurred in the construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the Joint Property, Operator shall either negotiate a rate prior to the beginning of construction, or shall charge the Joint Account for overhead based on the following rates for any Major Construction project in excess of \$ 25,000.00 :

- A. 5 % of first \$100,000 or total cost if less, plus
- B. 2 % of costs in excess of \$100,000 but less than \$1,000,000, plus
- C. 1 % of costs in excess of \$1,000,000.

Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single project shall not be treated separately and the cost of drilling and workover wells and artificial lift equipment shall be excluded.

## 3. Catastrophe Overhead

To compensate Operator for overhead costs incurred in the event of expenditures resulting from a single occurrence due to oil spill, blowout, explosion, fire, storm, hurricane, or other catastrophes as agreed to by the Parties, which are necessary to restore the Joint Property to the equivalent condition that existed prior to the event causing the expenditures, Operator shall either negotiate a rate prior to charging the Joint Account or shall charge the Joint Account for overhead based on the following rates:

- A. 5 % of total costs through \$100,000; plus
- B. 2 % of total costs in excess of \$100,000 but less than \$1,000,000; plus
- C. 1 % of total costs in excess of \$1,000,000.

Expenditures subject to the overheads above will not be reduced by insurance recoveries, and no other overhead provisions of this Section III shall apply.

## 4. Amendment of Rates

The overhead rates provided for in this Section III may be amended from time to time only by mutual agreement between the Parties hereto if, in practice, the rates are found to be insufficient or excessive.

## IV. PRICING OF JOINT ACCOUNT MATERIAL PURCHASES, TRANSFERS AND DISPOSITIONS

Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for all Material movements affecting the Joint Property. Operator shall provide all Material for use on the Joint Property; however, at Operator's option, such Material may be supplied by the Non-Operator. Operator shall make timely disposition of idle and/or surplus Material, such disposal being made either through sale to Operator or Non-Operator, division in kind, or sale to outsiders. Operator may purchase, but shall be under no obligation to purchase, interest of Non-Operators in surplus condition A or B Material. The disposal of surplus Controllable Material not purchased by the Operator shall be agreed to by the Parties.

## 1. Purchases

Material purchased shall be charged at the price paid by Operator after deduction of all discounts received. In case of Material found to be defective or returned to vendor for any other reasons, credit shall be passed to the Joint Account when adjustment has been received by the Operator.

## 2. Transfers and Dispositions

Material furnished to the Joint Property and Material transferred from the Joint Property or disposed of by the Operator, unless otherwise agreed to by the Parties, shall be priced on the following basis exclusive of cash discounts:

## A. New Material (Condition A)

## (1) Tubular Goods Other than Line Pipe

- (a) Tubular goods, sized 2 $\frac{3}{4}$  inches OD and larger, except line pipe, shall be priced at Eastern mill published carload base prices effective as of date of movement plus transportation cost using the 80,000 pound carload weight basis to the railway receiving point nearest the Joint Property for which published rail rates for tubular goods exist. If the 80,000 pound rail rate is not offered, the 70,000 pound or 90,000 pound rail rate may be used. Freight charges for tubing will be calculated from Lorain, Ohio and casing from Youngstown, Ohio.
- (b) For grades which are special to one mill only, prices shall be computed at the mill base of that mill plus transportation cost from that mill to the railway receiving point nearest the Joint Property as provided above in Paragraph 2.A.(1)(a). For transportation cost from points other than Eastern mills, the 30,000 pound Oil Field Haulers Association interstate truck rate shall be used.
- (c) Special end finish tubular goods shall be priced at the lowest published out-of-stock price, f.o.b. Houston, Texas, plus transportation cost, using Oil Field Haulers Association interstate 30,000 pound truck rate, to the railway receiving point nearest the Joint Property.
- (d) Macaroni tubing (size less than 2 $\frac{3}{4}$  inch OD) shall be priced at the lowest published out-of-stock prices f.o.b. the supplier plus transportation costs, using the Oil Field Haulers Association interstate truck rate per weight of tubing transferred, to the railway receiving point nearest the Joint Property.

## (2) Line Pipe

- (a) Line pipe movements (except size 24 inch OD and larger with walls  $\frac{3}{4}$  inch and over) 30,000 pounds or more shall be priced under provisions of tubular goods pricing in Paragraph A.(1)(a) as provided above. Freight charges shall be calculated from Lorain, Ohio.
  - (b) Line pipe movements (except size 24 inch OD and larger with walls  $\frac{3}{4}$  inch and over) less than 30,000 pounds shall be priced at Eastern mill published carload base prices effective as of date of shipment, plus 20 percent, plus transportation costs based on freight rates as set forth under provisions of tubular goods pricing in Paragraph A.(1)(a) as provided above. Freight charges shall be calculated from Lorain, Ohio.
  - (c) Line pipe 24 inch OD and over and  $\frac{3}{4}$  inch wall and larger shall be priced f.o.b. the point of manufacture at current new published prices plus transportation cost to the railway receiving point nearest the Joint Property.
  - (d) Line pipe, including fabricated line pipe, drive pipe and conduit not listed on published price lists shall be priced at quoted prices plus freight to the railway receiving point nearest the Joint Property or at prices agreed to by the Parties.
- (3) Other Material shall be priced at the current new price, in effect at date of movement, as listed by a reliable supply store nearest the Joint Property, or point of manufacture, plus transportation costs, if applicable, to the railway receiving point nearest the Joint Property.
- (4) Unused new Material, except tubular goods, moved from the Joint Property shall be priced at the current new price, in effect on date of movement, as listed by a reliable supply store nearest the Joint Property, or point of manufacture, plus transportation costs, if applicable, to the railway receiving point nearest the Joint Property. Unused new tubulars will be priced as provided above in Paragraph 2 A (1) and (2).

## B. Good Used Material (Condition B)

Material in sound and serviceable condition and suitable for reuse without reconditioning:

## (1) Material moved to the Joint Property

At seventy-five percent (75%) of current new price, as determined by Paragraph A.

## (2) Material used on and moved from the Joint Property

(a) At seventy-five percent (75%) of current new price, as determined by Paragraph A, if Material was originally charged to the Joint Account as new Material or

(b) At sixty-five percent (65%) of current new price, as determined by Paragraph A, if Material was originally charged to the Joint Account as used Material.

## (3) Material not used on and moved from the Joint Property

At seventy-five percent (75%) of current new price as determined by Paragraph A.

The cost of reconditioning, if any, shall be absorbed by the transferring property.

## C. Other Used Material

## (1) Condition C

Material which is not in sound and serviceable condition and not suitable for its original function until after reconditioning shall be priced at fifty percent (50%) of current new price as determined by Paragraph A. The cost of reconditioning shall be charged to the receiving property, provided Condition C value plus cost of reconditioning does not exceed Condition B value.

## (2) Condition D

Material, excluding junk, no longer suitable for its original purpose, but usable for some other purpose shall be priced on a basis commensurate with its use. Operator may dispose of Condition D Material under procedures normally used by Operator without prior approval of Non-Operators.

- (a) Casing, tubing, or drill pipe used as line pipe shall be priced as Grade A and B seamless line pipe of comparable size and weight. Used casing, tubing or drill pipe utilized as line pipe shall be priced at used line pipe prices.
- (b) Casing, tubing or drill pipe used as higher pressure service lines than standard line pipe, e.g. power oil lines, shall be priced under normal pricing procedures for casing, tubing, or drill pipe. Upset tubular goods shall be priced on a non upset basis.

## (3) Condition E

Junk shall be priced at prevailing prices. Operator may dispose of Condition E Material under procedures normally utilized by Operator without prior approval of Non-Operators.

## D. Obsolete Material

Material which is serviceable and usable for its original function but condition and/or value of such Material is not equivalent to that which would justify a price as provided above may be specially priced as agreed to by the Parties. Such price should result in the Joint Account being charged with the value of the service rendered by such Material.

## E. Pricing Conditions

- (1) Loading or unloading costs may be charged to the Joint Account at the ~~rate of twenty five cents (25¢) per hundred weight on all tubular goods movements, in lieu of actual loading or unloading costs sustained at the stacking point.~~ <sup>actual cost incurred.</sup> The above rate shall be adjusted as of the first day of April each year following January 1, 1985 by the same percentage increase or decrease used to adjust overhead rates in Section III, Paragraph 1.A(3). Each year, the rate calculated shall be rounded to the nearest cent and shall be the rate in effect until the first day of April next year. ~~Such rate shall be published each year by the Council of Petroleum Accountants Societies.~~
- (2) Material involving erection costs shall be charged at applicable percentage of the current knocked-down price of new Material.

## 3. Premium Prices

Whenever Material is not readily obtainable at published or listed prices because of national emergencies, strikes or other unusual causes over which the Operator has no control, the Operator may charge the Joint Account for the required Material at the Operator's actual cost incurred in providing such Material, in making it suitable for use, and in moving it to the Joint Property; provided notice in writing is furnished to Non-Operators of the proposed charge prior to billing Non-Operators for such Material. Each Non-Operator shall have the right, by so electing and notifying Operator within ten days after receiving notice from Operator, to furnish in kind all or part of his share of such Material suitable for use and acceptable to Operator.

## 4. Warranty of Material Furnished By Operator

Operator does not warrant the Material furnished. In case of defective Material, credit shall not be passed to the Joint Account until adjustment has been received by Operator from the manufacturers or their agents.

## V. INVENTORIES

The Operator shall maintain detailed records of Controllable Material.

## 1. Periodic Inventories, Notice and Representation

At reasonable intervals, inventories shall be taken by Operator of the Joint Account Controllable Material. Written notice of intention to take inventory shall be given by Operator at least thirty (30) days before any inventory is to begin so that Non-Operators may be represented when any inventory is taken. Failure of Non-Operators to be represented at an inventory shall bind Non-Operators to accept the inventory taken by Operator.

## 2. Reconciliation and Adjustment of Inventories

Adjustments to the Joint Account resulting from the reconciliation of a physical inventory shall be made within six months following the taking of the inventory. Inventory adjustments shall be made by Operator to the Joint Account for overages and shortages, but, Operator shall be held accountable only for shortages due to lack of reasonable diligence.

## 3. Special Inventories

Special inventories may be taken whenever there is any sale, change of interest, or change of Operator in the Joint Property. It shall be the duty of the party selling to notify all other Parties as quickly as possible after the transfer of interest takes place. In such cases, both the seller and the purchaser shall be governed by such inventory. In cases involving a change of Operator, all Parties shall be governed by such inventory.

## 4. Expense of Conducting Inventories

- A. The expense of conducting periodic inventories shall not be charged to the Joint Account unless agreed to by the Parties.
- B. The expense of conducting special inventories shall be charged to the Parties requesting such inventories, except inventories required due to change of Operator shall be charged to the Joint Account.

## VI. Miscellaneous

The following, notwithstanding anything herein to the contrary, shall be made a part of and included in this Accounting Procedure:

1. In the event Non-Operator is required under any applicable provision of the Operating Agreement or under Article 1(3) of the Accounting Procedure attached thereto as Exhibit "C" to advance or prepay funds for operations to which it has consented, any discounts offered by Vendors selling to the Joint Account during and applicable to such prepay situation shall be credited pro rata by Operator to Non-Operator.
2. Any volume discounts or special rebates which are credited to the Operator by vendors selling to the Joint Account shall be credited to the Joint Account when received by Operator.
3. In the event Operator plans to use his own equipment for any operations hereunder, or the equipment of any subsidiary, parent company or sister company, Operator agrees that the charge to the Joint Account for the use of such equipment shall be equal to the competitive market price at the time the goods or services are provided for the use of similar equipment or Operator's actual cost, whichever is the lesser.
4. In the event Operator plans to purchase goods and/or services for the Joint Account from his own subsidiaries, parent company or sister companies, such goods and services shall be charged to the Joint Account at prices equal to competitive market prices at the time the goods or services are provided.
5. Within ninety (90) days after close of operations on any well drilled hereunder, any unused or salvaged tubulars shall be credited to the Joint Account, offered proportionately to the Non-Operators "in-kind" or sold to a third party with a credit being reflected on the Joint Account.
6. Operator agrees to acquire any tubular goods obtained for the Joint Account at current competitive market price. If Operator wishes to use tubular goods from its own inventory, or the inventory of any subsidiary, parent company or sister company, such tubular shall be charged to the Joint Account at prices which are equal to or lower than current competitive market price. In no event shall Operator charge the Joint Account for material transfers from its own inventory at mill price when mill price is in excess of current competitive market price.
7. **Billings and Credits**
  - A. Without waiving any of the rights, obligations, and privileges of Paragraph 5 of Article 1, any Non-Operator shall have the right to contest any unusual charge made to the Joint Account and/or request copies of actual invoices within sixty (60) days after receipt of said billings by giving written notice to the Operator as to the amount and charge contested and the reason therefor.  
  
Operator shall have thirty (30) days within which to respond, explain the charge in question and provide copies of invoices if required. Any adjustment in favor of Non-Operator(s) will be processed within thirty (30) days of such explanation and at Operator's election, will be issued either as (1) a check payable to Non-Operator or (2) a credit on the next occurring Joint Account billing. Any balance in favor of Operator shall be paid within thirty (30) days by Non-Operator.
  - B. During the time any charge is being contested as provided for above, no disputed amounts owing shall accrue interest, unless charges are contested excessively,

and/or unreasonably. Provided, however, nothing herein shall waive Non-Operator's obligation to pay charges when due.

8. Settlements of Audits

Upon receipt of any audit report conducted on the Joint Account by Non-Operators, Operator shall have ninety days (90) within which to (1) respond in writing to the audit report and (2) cure the exceptions detailed therein.

**EXHIBIT "D"**

**INSURANCE**

Attached hereto and made a part of that certain Operating Agreement dated June 15th, 1992, by and between Santa Fe Energy Operating Partners, L.P., as Operator and Neste Oil Inc. & North Central Oil Corp., as Non-Operators.

Operator shall at all times during the terms of this Agreement or an extension thereof, and at all times relative thereto, carry insurance to protect the parties hereto as follows:

(a) Statutory Workmen's Compensation Insurance as may be required in the state or states where work under this agreement, or activities relative thereto, will be performed, plus Workmen's Compensation Insurance as may be required by Federal Law, if applicable, plus Employers Liability Insurance.

(b) Public Liability Insurance with bodily injury limits of not less than \$100,000 for death or injury to one person, and not less than \$300,000 for death or injury to more than one person in any one accident; and Public Liability property damage liability insurance with a limit of not less than \$100,000 for any one accident for loss of or destruction of, or damage to property. Said public liability insurance shall include Contractual Liability coverage and shall include Products Liability and Completed Operations coverage.

(c) Automobile Liability Insurance with bodily injury policy limits of not less than \$100,000 for death or injury to one person, or not less than \$300,000 for death or injury to more than one person in any one accident and property damage liability insurance with a limit of not less than \$100,000 for any one accident, for loss of or destruction of or damage to property.

(d) Insurance coverage of the types and amounts as set out in subsections (a), (b) and (c) hereinabove on subcontractors, service companies, and all others who may have been engaged, contracted with, or otherwise employed by Operator in the performance of this Agreement with such insurance coverage to cover the subcontractors, service companies, or others so employed and all of their employees, except that Operator may require each such subcontractor, service company, or other person or organization to provide his, its or their own insurance coverage of the types and in the amounts specified hereinabove, and such person or organization, under such circumstances, shall furnish to Operator Certificates of Insurance as evidence of such insurance coverage.

## EXHIBIT "E"

Attached to and made a part of that certain Operating

Agreement dated June 15th, 1992

Between Santa Fe Energy Operating Partners, L.P., as Operator

And Neste Oil, Inc. & North Central Oil Corp. as Non-Operators.

### GAS STORAGE AND BALANCING AGREEMENT

1. In accordance with the terms of the Operating Agreement, each Party thereto has the right to take its share of gas produced from lands subject to said Operating Agreement and market the same. In the event any of the Parties hereto is not at any time taking or marketing its share of gas or has contracted to sell its share of gas produced to a purchaser which does not at any time while this Agreement is in effect take the full share of gas attributable to the interest of such Party, the terms of this Agreement shall automatically become effective.

2. During the period or periods when any Party hereto has no market for all of its share of gas produced or its purchaser does not take its full share of gas produced, the other Parties shall be entitled to produce each month one hundred percent (100%) of the allowable assigned or in the absence of an assigned allowable the maximum production capacity and shall be entitled to take and deliver to its or their purchaser such gas production; provided, however, no party shall be entitled to produce, own and dispose of each month more than three hundred percent (300%) of its share of the allowable or maximum production capacity as the case may be, unless it has gas in storage. All Parties hereto shall share in and own the liquid hydrocarbons recovered from such gas by lease equipment in accordance with their respective interests and subject to the Operating Agreement, but the Party or Parties taking such gas shall own all of such gas delivered to its or their purchaser.

3. On a cumulative basis, each party not taking or marketing its full share of the gas produced shall be credited with gas in storage equal to its full share of the gas

produced under this Agreement, less its share of gas used in lease operations, vented or lost, and less that portion such Party took or delivered to its purchaser. The Operator (as that term is defined in the Operating Agreement) will maintain a current account of the gas balance between the Parties and will furnish all Parties hereto monthly statements showing the total quantity of gas produced, the amount used in lease operations, vented or lost, the total quantity of liquid hydrocarbons recovered therefrom, and the monthly and cumulative over-and-under account of each Party.

4. At all times while gas is produced, each Party hereto will make settlement with the respective royalty owners to whom it is accountable, just as if each Party were taking or delivering to a purchaser its share, and its share only, of such gas production exclusive of gas used in lease operations, vented or lost. Each Party hereto agrees to hold each other Party harmless from any and all claims for royalty payments asserted by royalty owners to whom each Party is accountable. The term "royalty owner" shall include owners of royalty, overriding royalties, production payments and similar interests.

5. After notice to the Operator, any Party which has gas in storage pursuant to the terms hereof at any time may begin taking or delivering to its purchaser its full share of the gas produced less such Party's share of gas used in operations, vented or lost. In addition to such share, each Party including the Operator, until it has recovered its gas in storage and balanced the gas account as to its interest, shall be entitled to take or deliver to its purchaser a share of gas determined by multiplying 50% of the interest in the current gas production of the Party or Parties without gas in storage/ by a fraction, the numerator of which is the interest of such party with gas in storage and the denominator of which is the total percentage interest of all Parties with gas in storage currently taking or delivering to a purchaser.

6. Each Party producing and taking or delivering gas to its purchaser shall pay any and all production taxes/due on such gas.  
—and the royalties

EWPI89-2

and a cumulative over gas account plus  
100% of the interest in the current gas  
production of the party or parties not  
taking their share of gas

7. Nothing herein shall be construed to deny any party the right from time to time, to produce and take or deliver to its purchaser its full share of the gas production to meet the deliverability tests required by its purchaser.

8. Should production of gas be permanently discontinued before the gas account is balanced, settlement will be made within sixty (60) days between the underproduced and overproduced Parties. In making such settlement, the underproduced Party or Parties will be paid a sum of money by the overproduced Party or Parties attributable to the overproduction which said overproduced Party received, less applicable taxes theretofore paid, at the applicable prices over the term of delivery for a volume of gas equal to that for which settlement is made.\* The price basis shall be the rate collected from time to time, which is not subject to possible refund, as provided by the Federal Energy Regulatory Commission pursuant to final order or settlement applicable to the gas solely, plus any additional collected amount which is not ultimately required by said Commission to be refunded, such additional collected amount to be accounted for at such time as final determination is made with respect thereto. The operator shall have no liability with respect to the correctness of the funds received by it from any overproduced party or on account of the failure of any overproduced party (other than Operator if it is overproduced) to pay into the balancing account any amount due hereunder.

9. Nothing herein shall change or affect each Party's obligations to pay its proportionate share of all costs and liabilities incurred, as its share thereof is set forth in the Operating Agreement.

10. The terms and provisions of this Agreement shall apply separately to each well and/or separate completion in each well. Underproduction on one well or completion shall not be recouped by overproduction of any other well or completion.

11. Notwithstanding anything contained herein to the contrary, no Party shall have

EWP189-3

\*Such overproduction shall be the net balance of depletion accumulated on a

the right to produce more than its proportionate share of Ultimate Recoverable Reserves from any separate completion in each well without the consent of all other Parties having working interests in such completion. As used herein, the term "Ultimate Recoverable Reserves" is defined as the sum of cumulative production to date together with estimated quantities of natural gas which geological and engineering data indicate to be recoverable in future years from a completion in a particular well under existing and anticipated economic and operation conditions, as such quantities may be from time to time revised. Operator shall be responsible for determining the Ultimate Recoverable Reserves attributable to each separate completion and shall advise each of the non-operators of its determination from time to time as such determination is made, but no less frequently than once every twelve (12) months. For a period of thirty (30) days following mailing of a notice of determination, Non-Operators may submit to Operator proposed adjustments to such reserve determination which Operator may accept or reject, and any revision by Operator shall be made with said thirty (30) day period. Operator's determination, however, shall be final unless within thirty (30) days after mailing to Non-Operators of any such reserve determination or a revision thereof, Non-Operators comprising not less than fifty percent (50%) of the working interest in the completion zone for which the determination is made request an independent determination of reserves. If such a request is made, then such reserves for such completion zone shall be determined by an independent reservoir engineering consulting firm acceptable to a majority of working interest owners, and the cost of such independent determination shall be charged to the joint account.

At such time as a Party had produced <sup>one hundred</sup> ~~eighty~~ percent <sup>(100%)</sup> ~~(80%)~~ of its proportionate share of Ultimate Recoverable Reserves, such Party may make no further sales of gas production from such completion zone which will not be in balancing with the sales of other Parties without Operator's consent. Operator may refuse to consent to out of balance sales until the Party desiring to sell has furnished Operator with adequate assurance of such Party's ability to pay future costs which may be subsequently chargeable to such Party under the Operating Agreement and to pay any potential cash balancing under this Gas Balancing Agreement upon depletion. Such assurance may be

in the form of a bond or letter of credit or in any other form as the Operator deems appropriate. A Party may not produce more than one hundred percent (100%) of its proportionate share of Ultimate Recoverable Reserves without the written approval of one hundred percent (100%) of the working interest owners of such reserves.

Operator shall incur no liability to other working interest owners for its good faith administration of the gas balancing provisions contained herein. In the event Operator is sued by any third parties as a result of Operator's actions in enforcing these provisions, the costs and expenses of Operator's legal defense shall be charged to the joint account. \*

12. If any underproduced party sells or assigns all or any part of its interest in the well or completion, then unless the assignment instrument otherwise specifically provides, such sale or assignment shall include all of the interest of such underproduced party in gas to be produced attributable to such assigned interest, all of such underproduced party's right to make up gas attributable to such assigned interest, and all of such underproduced party's right to any cash payment that may be due hereunder after the effective date of the assignment attributable to the assigned interest. The selling or assigning party shall look solely to its purchaser or assignee for any interest in the gas or cash payment to which such party may be entitled. If any overproduced party sells or assigns all or any portion of its interest in the well or completion, the interest sold or assigned shall be burdened by the right of all underproduced parties to take a portion of the gas produced attributable to such interest as provided herein, and the assignee shall be subject to the obligation to make cash payments to the underproduced parties as provided herein that become payable after the effective date of such assignment. The assignor shall remain primarily liable to the underproduced parties for any cash payment payable with respect to the period prior to the effective date of the assignment.

## EXHIBIT "F"

ATTACHED TO AND MADE A PART OF THAT CERTAIN OPERATING AGREEMENT DATED June 15th, 1992 between Santa Fe Energy Operating Partners, L.P. as Operator and Neste Oil, Inc. & North Central Oil Corp. as Non-Operators.

Unless exempted by Federal law, regulation or order, the following terms and conditions shall apply during the performance of this contract:

### EQUAL OPPORTUNITY CLAUSE

A. During the performance of this contract, the CONTRACTOR agrees as follows:

- (1) The Contractor will not discriminate against any employee or applicant for employment because of race, color, religion, sex, or national origin. The Contractor will take affirmative action to ensure that applicants are employed and that employees are treated during employment, without regard to their race, color, religion, sex, or national origin. Such action shall include, but not be limited to the following: Employment, upgrading, demotion, or transfer, recruitment or recruitment advertising; layoff or termination; rates of pay or other forms of compensation; and selection for training, including apprenticeship. The Contractor agrees to post in conspicuous places, available to employees and applicants for employment notices to be provided by the contracting officer setting forth the provisions of the nondiscrimination clause.
- (2) The Contractor will, in all solicitations or advertisements for employees, placed by or on behalf of the Contractor, state that all qualified applicants will receive consideration for employment without regard to race, color, religion, sex, or national origin.
- (3) The Contractor will send to each labor union or representative of workers with which he has a collective bargaining agreement or other contract or understanding a notice to be provided by the agency contracting officer, advising the labor union or workers' representative of the Contractor's commitments under Section 202 of Executive Order 11246 of September 24, 1965, and shall post copies of the notice in conspicuous places available to employees and applicants for employment.
- (4) The Contractor will comply with all provisions of Executive Order 11246 of September 24, 1965, and of the rules, regulations, and relevant orders of the Secretary of Labor.
- (5) The Contractor will furnish all information and reports required by Executive Order 11246 of September 24, 1965, and by the rules, regulations, and orders of the Secretary of Labor, or pursuant thereto, and will permit access to his books, records, and accounts by the contracting agency and the Secretary of Labor for purposes of investigation to ascertain compliance with such rules, regulations, and orders.
- (6) In the event of the Contractor's noncompliance with the Nondiscrimination clauses of this Agreement or with any of such rules, regulations, or orders, this Agreement may be cancelled, terminated or suspended in whole or in part and the Contractor may be declared ineligible for further Government contracts in accordance with procedures authorized in Executive Order 11246 of September 24, 1965, and such other sanctions may be imposed and remedies invoked as provided in Executive Order 11246 of September 24, 1965, or by rule, regulation, or order of the Secretary of Labor, or as otherwise provided by law.

- (7) The Contractor will include the provisions of paragraphs (1) through (7) in every subcontract or purchase order unless exempted by rules, regulations, or orders of the Secretary of Labor issued pursuant to Section 204 of Executive Order 11246 of September 24, 1965, so that such provisions will be binding upon each subcontractor to vendor. The Contractor will take such action with respect to any subcontract or purchase order as the contracting agency may direct as a means of enforcing such provisions including sanctions for noncompliance: Provided, however, that in the event the Contractor becomes involved in, or is threatened with, litigation with a subcontractor or vendor as a result of such direction by the contracting agency, the Contractor may request the United States to enter into such litigation to protect the interests of the United States.

B. If required to do so by Federal law, regulation, or order, Contractor agrees that he shall:

- (1) File with the Office of Federal Contract Compliance or agency designated by it, a complete and accurate report on Standard Form 100 (EEO-1) within 30 days after the signing of this Agreement (unless such a report has been filed in the last 12 months), and continue to file such reports annually, on or before March 31st;
- (2) Develop and maintain a written affirmative action compliance program for each of its establishments in accordance with the regulations of the Secretary of Labor promulgated under Executive Order 11246, as amended.

#### CERTIFICATE OF NONSEGREGATED FACILITIES

Contractor certifies that he does not and will not maintain or provide for his employees any segregated facilities at any of his establishments, and that he does not and will not permit his employees to perform their services at any location, under his control, where segregated facilities are maintained. Contractor understands that the phrase "segregated facilities" includes facilities which are in fact segregated on a basis of race, color, creed, or national origin, because of habit, local custom, or otherwise. Contractor understands and agrees that maintaining or providing segregated facilities for his employees or permitting his employees to perform their services at any locations, under his control, where segregated facilities are maintained is a violation of the Equal Opportunity Clause required by Executive Order No. 11246 of September 24, 1965, and the regulations of the Secretary of Labor set out in 41 CFR Chapter 60. Contractor further agrees that (except where it has obtained identical certifications from proposed subcontractors for specific time periods) it will obtain identical certifications from proposed subcontractors prior to the award of subcontracts exceeding \$10,000 which are not exempt from the provisions of the Equal Opportunity Clause; that it will retain such certifications in its files, and that it will forward the following notice to such proposed subcontractors (except where the proposed subcontractors have submitted identical certifications for specific time periods):

NOTICE TO PROSPECTIVE SUBCONTRACTORS OF REQUIREMENT FOR CERTIFICATIONS OF NONSEGREGATED FACILITIES: A Certification of Nonsegregated Facilities as required by the May 9, 1967, order on Elimination of Segregated Facilities, by the Secretary of Labor (32 F.R. 7439, May 19, 1967), and as required by the regulations of the Secretary of Labor set out in 41 CFR Chapter 60, and as they may be amended, must be submitted prior to the award of a subcontract exceeding \$10,000 which is not exempt from the provisions of the Equal Opportunity Clause. The certification may be submitted either for each subcontract or for all subcontracts during a period (i.e., quarterly, semi-annually or annually).

EXHIBIT "G"

MEMORANDUM OF OPERATING AGREEMENT, SECURITY AGREEMENT  
AND FINANCING STATEMENT

1. This Memorandum of Operating Agreement, Security Agreement and Financing Statement (hereinafter called "Memorandum") shall be effective when the Operating Agreement referred to in Paragraph 2. below becomes effective, that being June 15th, 1992.

2. The parties hereto have entered into an Operating Agreement, providing for the development and production of crude oil, natural gas and associated substances from the lands described in Exhibit "A" attached hereto (hereinafter called the "Contract Area"), and designating Santa Fe Energy Operating Partners, L.P., as Operator, to conduct such operations.

3. The Operating Agreement provides for certain liens and/or security interests to secure payment by the parties of their respective share of costs under the Operating Agreement. The Operating Agreement contains an Accounting Procedure along with other provisions which supplement the lien and/or security interest provisions, including non-consent clauses which provide that parties who elect not to participate in certain operations shall be deemed to have relinquished their interest until the consenting parties are able to recover their costs of such operations plus a specified amount. Should any person or firm desire additional information regarding the Operating Agreement or wish to inspect a copy of the Operating Agreement, said person or firm should contact the Operator.

4. The purpose of this Memorandum is to more fully describe and implement the liens and/or security interests provided for in the Operating Agreement, and to place third parties on notice thereof.

5. In consideration of the mutual rights and obligations of the parties hereunder, the parties hereto agree as follows:

Each Non-Operator grants to Operator a lien upon its oil and gas rights in the Contract Area, and a security interest in its share of oil and/or gas when extracted and its interest in all equipment, to secure payment of its share of expense, together with interest thereon at the rate provided in Exhibit "C" to the Operating Agreement. To the extent that Operator has a security interest under the Uniform Commercial Code of the state, Operator shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the obtaining of a judgment by Operator for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien rights or security interest as security for the payment thereof. In addition, upon default by any Non-Operator in the payment of its share of expense, Operator shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from the sale of such Non-Operator's share of oil and/or gas until the amount owed by such Non-Operator, plus interest, has been paid. Each purchaser shall be entitled to rely upon Operator's written statement concerning the amount of any default. Operator grants a like lien and security interest to the Non-Operators to secure payment of Operator's proportionate share of expense.

If any party fails or is unable to pay its share of expense within sixty (60) days after rendition of a statement therefor by Operator, the non-defaulting parties, including Operator, shall, upon request by Operator, pay the unpaid amount in the proportion that the interest of each such party bears to the interest of

all such parties. Each party so paying its share of the unpaid amount shall, to obtain reimbursement thereof, be subrogated to the security rights described in the foregoing paragraph.

6. For purposes of protecting said liens and security interest, the parties hereto agree that this Memorandum shall cover all right, title and interest of the debtor(s) in:

A. Property Subject to Security Interests Created Hereby

(1) All personal property located upon or used in connection with the Contract Area.

(2) All fixtures on the Contract Area.

(3) All oil, gas and associated substances of value in, on or under the Contract Area which may be extracted therefrom. \*

(4) All accounts resulting from the sale of the items described in subparagraph (3) at the wellhead of every well located on the Contract Area or on lands pooled therewith.

(5) All items used, useful, or purchased for the production, treatment, storage, transportation, manufacture, or sale of the items described in subparagraph (3).

(6) All accounts, contract rights, rights under any gas balancing agreement, general intangibles, equipment, inventory, farmout rights, option farmout rights, acreage and or cash contributions, and conversion rights, whether now owned or existing or hereafter acquired or arising, including but not limited to all interest in any partnership, limited partnership, association, joint venture, or other entity or enterprise that holds, owns, or controls any interest in the Contract Area or in any property encumbered by this Memorandum.

(7) All severed and extracted oil, gas, and associated substances now or hereafter produced from or attributable to the Contract Area, including without limitation oil, gas and associated substances in tanks or pipelines or otherwise held for treatment, transportation, manufacture, processing or sale.

(8) All the proceeds and products of the items described in the foregoing paragraphs now existing or hereafter arising, and all substitutions therefor, replacements thereof, or accessions thereto.

(9) All personal property and fixtures now and hereafter acquired in furtherance of the purposes of this Operating Agreement. Certain of the above-described items are or are to become fixtures on the Contract Area.

(10) The proceeds and products of collateral are also covered.

B. Property Subject to Other Liens Created Hereby

(1) All real property within the Contract Area, including all oil, gas and associated substances of value in, on or under the Contract Area which may be extracted therefrom.

(2) All fixtures within the Contract Area.

(3) All real property and fixtures now and hereafter acquired in furtherance of the purposes of this Operating Agreement.

7. The above items will be financed at the wellhead of the well or wells located on the Contract Area, and this Memorandum is

to be filed for record in the real estate records of the county or counties in which the Contract Area is located, and in the Uniform Commercial Code records of the county or counties and state or states in which the Contract Area is located. All parties who have executed the Operating Agreement, their interests in the Contract Area and their addresses are set forth on Exhibit "A" hereto.

8. The parties hereto agree that additional lands and wells may from time to time be covered by the Operating Agreement. The parties agree to execute and deliver such additional instruments as are necessary to add such lands and wells to the coverage of the Operating Agreement and this memorandum thereof.

9. On default of any covenant or condition of the Operating Agreement, in addition to any other remedy afforded by law or the practice of this state, each party to the agreement and any successor to such party by assignment, operation of law, or otherwise, shall have, and is hereby given and vested with, the power and authority to take possession of and sell any interest which the defaulting party has in the subject lands and to foreclose this lien in the manner provided by law.

10. Upon expiration of the subject Operating Agreement and the satisfaction of all debts, the Operator shall file of record a release and termination on behalf of all parties concerned. Upon the filing of such release and termination, all benefits and obligations under this Memorandum shall terminate as to all parties who have executed or ratified this Memorandum. In addition, the Operator shall have the right to file a continuation statement on behalf of all parties who have executed or ratified this Memorandum.

11. It is understood and agreed by the parties hereto that if any part, term, or provision of this Memorandum is by the courts held to be illegal or in conflict with any law of the state where made, the validity of the remaining portions or provisions shall not be affected, and the rights and obligations of the parties shall be construed and enforced as if the Memorandum did not contain the particular part, term or provision held to be invalid.

12. This Memorandum shall be binding upon and shall inure to the benefit of the parties hereto and to their respective heirs, devisees, legal representatives, successors and assigns. The failure of one or more persons owning an interest in the Contract Area to execute this Memorandum shall not in any manner affect the validity of the Memorandum as to those persons who have executed this Memorandum.

13. A party having an interest in the Contract Area can ratify this Memorandum by execution and delivery of an instrument of ratification, adopting and entering into this Memorandum, and such ratification shall have the same effect as if the ratifying party had executed this Memorandum or a counterpart thereof. By execution or ratification of this Memorandum, such party hereby consents to its ratification and adoption by any party who may have or may acquire any interest in the Contract Area.

14. This Memorandum may be executed or ratified in one or more counterparts and all of the executed or ratified counterparts shall together constitute one instrument. For purposes of recor-

ding, only one copy of this Memorandum with individual signature pages attached thereto needs to be filed of record.

OPERATOR:  
SANTA FE ENERGY OPERATING PARTNERS, L.P.  
By: Santa Fe Pacific Exploration Company  
Managing General Partner

APPROVED  
*[Signature]*

By: *[Signature]*  
T. S. Parker, Attorney-in-Fact

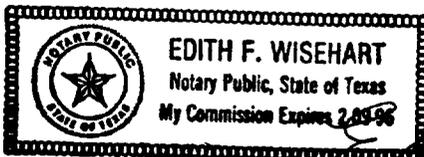
NON-OPERATORS:  
NESTE OIL, INC.

By: *[Signature]* Gary L. Pitts  
NORTH CENTRAL OIL CORPORATION Vice President  
By: \_\_\_\_\_

**ACKNOWLEDGMENTS**

STATE OF TEXAS        S  
                              S  
COUNTY OF MIDLAND   S

The foregoing instrument was acknowledged before me this 15<sup>th</sup> day of June, 1992, by T. S. Parker, Attorney-in-Fact of SANTA FE PACIFIC EXPLORATION COMPANY as Managing General Partner for SANTA FE ENERGY OPERATING PARTNERS, L.P., a Delaware corporation on behalf of said corporation.



My commission expires:  
2/9/96

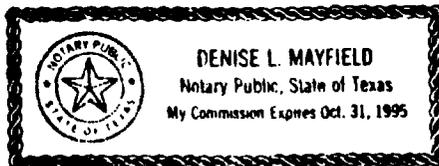
*[Signature]*  
Edith F. Wisehart  
Notary Public

STATE OF TEXAS        I  
                              I  
COUNTY OF HARRIS   I

The foregoing instrument was acknowledged before me this 29<sup>th</sup> day of June, 1992, by Gary L. Pitts, Vice President of NESTE OIL, INC., a Delaware corporation on behalf of said corporation.

My Commission Expires:  
\_\_\_\_\_

*[Signature]*  
Denise L. Mayfield  
Notary Public



STATE OF TEXAS        I  
                              I  
COUNTY OF HARRIS   I

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 1992, by \_\_\_\_\_, \_\_\_\_\_ of NORTH CENTRAL OIL CORPORATION, a \_\_\_\_\_ corporation on behalf of said corporation.

My Commission Expires:  
\_\_\_\_\_

\_\_\_\_\_  
Notary Public

ding, only one copy of this Memorandum with individual signature pages attached thereto needs to be filed of record.

OPERATOR:  
SANTA FE ENERGY OPERATING PARTNERS, L.P.  
By: Santa Fe Pacific Exploration Company  
Managing General Partner

APPROVED  
*[Signature]*

By: *[Signature]*  
T. S. Barker, Attorney-in-Fact

NON-OPERATORS:  
NESTE OIL, INC.

By: \_\_\_\_\_

NORTH CENTRAL OIL CORPORATION

By: *[Signature]*

JAMES A. WINNE, III  
VICE PRESIDENT

**ACKNOWLEDGMENTS**

STATE OF TEXAS §  
COUNTY OF MIDLAND §

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 1992, by T. S. Parker, Attorney-in-Fact of SANTA FE PACIFIC EXPLORATION COMPANY as Managing General Partner for SANTA FE ENERGY OPERATING PARTNERS, L.P., a Delaware corporation on behalf of said corporation.

My commission expires:

\_\_\_\_\_  
Notary Public

STATE OF TEXAS I  
COUNTY OF HARRIS I

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 1992, by \_\_\_\_\_ of NESTE OIL, INC., a \_\_\_\_\_ corporation on behalf of said corporation.

My Commission Expires:

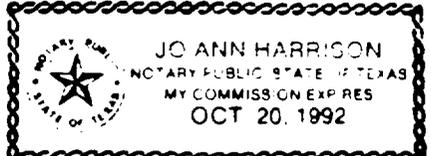
\_\_\_\_\_  
Notary Public

STATE OF TEXAS I  
COUNTY OF HARRIS I

The foregoing instrument was acknowledged before me this 15<sup>th</sup> day of July, 1992, by James A. Winne, III, Vice President of NORTH CENTRAL OIL CORPORATION, a Delaware corporation on behalf of said corporation.

My Commission Expires:

\_\_\_\_\_  
*[Signature]*  
Notary Public



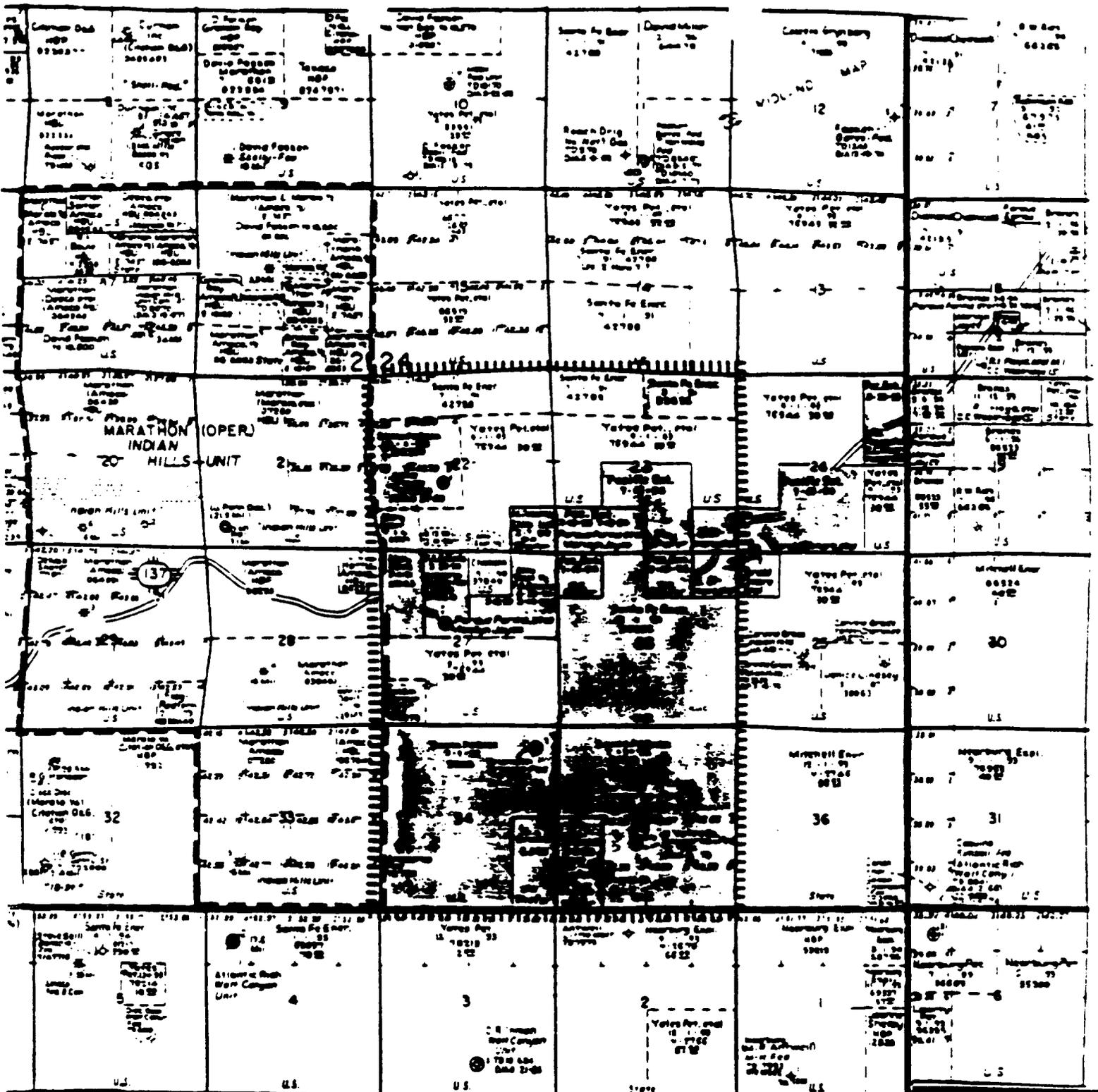


EXHIBIT "H"

||||||

PROSPECT OUTLINE



SFEOP INTEREST ACREAGE



**SANTA FE ENERGY  
OPERATING PARTNERS, L.P.**  
PERMIAN BASIN DISTRICT  
MIDLAND, TEXAS

**EDDY COUNTY, NEW MEXICO**

**INDIAN HILLS PROSPECT  
T-21-S, R-24-E**

SCALE 1"=4000'

DATE 11/22/91