MERIDIAN

CASE # 10631 DECEMBER 17, 1992

KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE

POST OFFICE BOX 2265

SANTA FE, NEW MEXICO 87504-2265

JASON KELLAHIN (RETIRED 1991)

*NEW MEXICO BOARD OF LEGAL SPECIALIZATION RECOGNIZED SPECIALIST 'N THE AREA OF NATURAL RESOURCES-OIL AND GAS LAW

W. THOMAS KELLAHIN*

November 10, 1992

Mr. William J. LeMay Oil Conservation Division State Land Office Building 310 Old Santa Fe Trail, 2nd Floor

CASE # 10631

HAND DELIVERED

Santa Fe, New Mexico 87501

Re: Johnston Federal #15R Well Application of Meridian Oil Inc.

for an Unorthodox Well Location, San Juan County, New Mexico

Dear Mr. LeMay:

On behalf of Meridian Oil Inc., please find enclosed our Application for an Unorthodox Well Location for the Johnston Federal #15R Well, as referenced above, which we request be set for hearing on the next available Examiner's docket now scheduled for December 3, 1992.

By copy of this letter and application, sent certified mail, we are notifying all interested parties within a 1/2 mile radius of the subject well of their right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application.

Verv

W. Thomas Kellahin

WTK/jcl Enclosure

cc: Meridian Oil Inc.

Farmington, New Mexico

By Certified Mail - Return Receipt

All Parties Listed on Exhibit "D" of Application

appt1109.330

EXHIBIT 1

Application of Meridian Oil Inc. Page 2

- (1) Applicant is the operator of the W/2 of Section 35, T31N, R9W, NMPM, San Juan County, New Mexico which is currently dedicated to Basin Fruitland Coal Gas Pool production from the Johnston Federal #15 Well located in Unit F of Section 35 as shown on Exhibit A attached hereto.
- (2) In 1979, the Johnston Federal #15 Well was originally drilled as a Blanco Pictured Cliffs Pool well. See Exhibit B.
- (3) On March 29, 1989, the Division entered Administrative Order NSL-2643 which approved the Johnston Federal #15 Well as an exception to Rule 8 of the Basin Fruitland Coal Gas Pool Rules (Order R-8768) and its dedication to the W/2 of said Section 35. See Exhibit C attached.
- (4) While the W/2 of Section 35 contains substantial volumes of recoverable gas in the Basin Fruitland Coal Gas Pool, the Johnston Federal #15 Well is a low capacity producer because of possible mechanical problems and/or reservoir damage due to its original cased hole completion method.

Application of Meridian Oil Inc. Page 3

- (5) Meridian proposes to replace the existing well with its Johnston Federal #15R Well to be drilled at an unorthodox location 790 feet FWL and 2330 feet FNL of Section 35. See Exhibits A and D.
- (6) While the replacement well will be no closer than 790 feet to the outer boundary of the spacing unit, it is in the NW/4 Section and therefore requires a non-standard location exception to Rule 7 of the Basin Fruitland Coal Gas Pool Rules (Order R-8768).
- (7) The proposed replacement well is necessary in order for Meridian to economically recover Basin Fruitland Coal Gas Pool reserves that are present in the W/2 of Section 35 and to avoid having those reserves drained by offsetting Basin Fruitland Coal Gas wells.
- (8) As required, notice is provided to those offsetting operators as listed on Exhibit "D."
- (9) The granting of this Application will be in the best interest of conservation, the prevention of waste and the protection of correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing on December 3, 1992 before a duly appointed Examiner of the Oil Conservation Division and,

Application of Meridian Oil Inc. Page 4

after notice and hearing as required by law, the Division enter its Order granting this application.

Respectfully submitted,

KELLAHIN and KELLAHIN

Ву:

W. Thomas Kellahin Post Office Box 2265

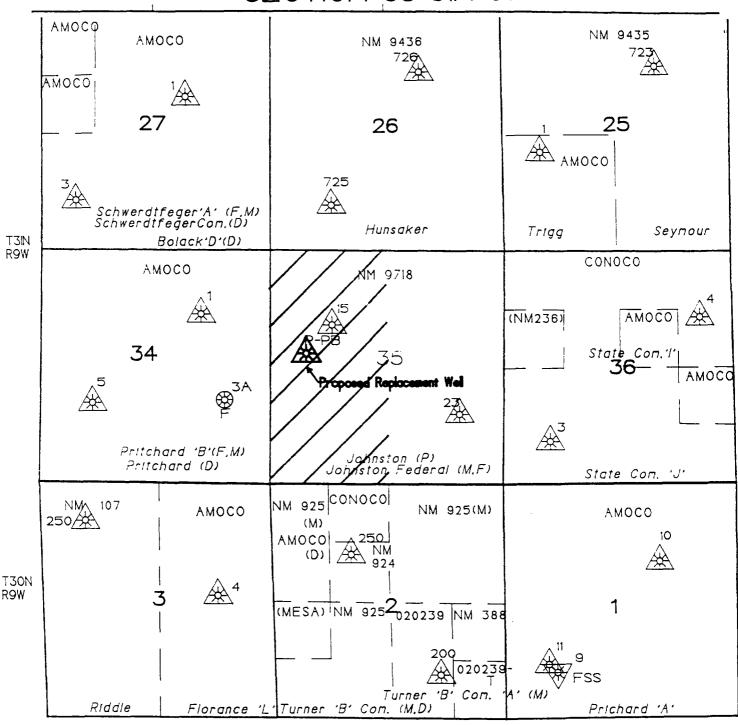
Santa Fe, New Mexico 87504

(505) 982-4285

Attorneys for Applicant

appt1109.330

JOHNSTON FEDERAL # 15R WELL 790'FNL, 2330'FEL SECTION 35-31N-9W



MERIDIAN OIL

EXHIBIT "B"

WELL LOCATION AND ACREAGE DE CATIC. PLAT

Them C+102 Superredes C+ Ellocities 1-1-1

All distances must be from the outer baundaries of the Section.

UNION TEXAS PETROLEUM				JOHNSTON FEDERAL			Well No
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dated by	communitization,	unitization, i	orce-poolin	g. etc? consolidation _			
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forced-poo sion.	ling, or otherwise	e) or until a no	on-standard	unit, eliminatin	g such inter	ests, has been	n approved by the Co
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						shown and notes of under his	Parties of well in the self in
	1 1 1 1		÷	1 1 1			uary 1979 Professional Engineer

EXHIBIT "C"





ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND CFFICE BUILDING
SANTA FE. NEW MEXICO 87504 (505) 827-5800

March 29, 1989



Union Texas Petroleum Corporation P.O. Box 2120 Houston, TX 77252-2120

Attention: Ken White

Regulatory Permit Coordinator

Administrative Order NSL-2643

Dear Mr. White:

Reference is made to your application of March 3, 1989 for a non-standard coal gas well location for your Johnston Federal Well No. 15 located 1680 feet from the North line and 1450 feet from the West line (Unit F) of Section 35, Township 31 North, Range 9 West, NMPM, Basin Fruitland Coal (Gas) Pool, San Juan County, New Mexico. The W/2 of said Section 35 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit.

By the authority granted me under the provisions of Rule 8 of the Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool as promulgated by Division Order No. R-8768, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec

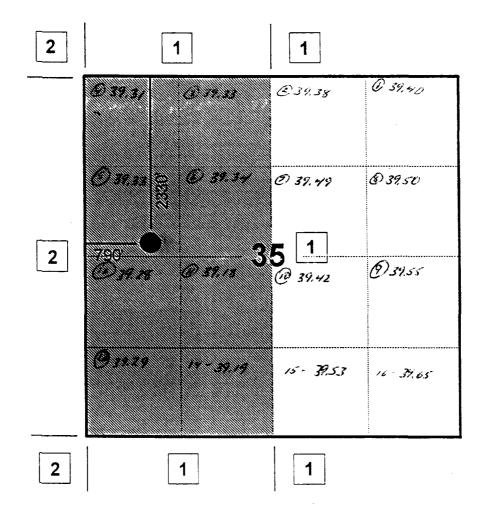
New Mexico Oil & Gas Engineering Committee - Hobbs

US Bureau of Land Management - Farmington

MERIDIAN OIL INC

OFFSET OPERATOR \ OWNER PLAT JOHNSTON FEDERAL #15R Unorthodox Well Location

Township 31 North, Range 09 West



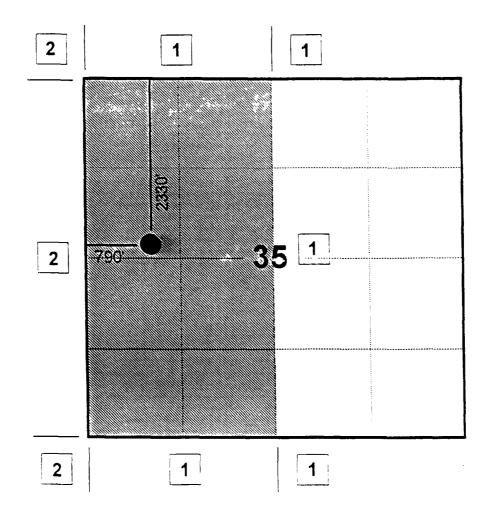
1) Meridian Oil Inc					
2) Amoco Production Company	PO Box 800, Denver, CO 80201				

MERIDIAN OIL INC

OFFSET OPERATOR \ OWNER PLAT JOHNSTON FEDERAL #15R

Unorthodox Well Location

Township 31 North, Range 09 West



1) Meridian Oil Inc		EXHIBIT 2
2) Amoco Production Company	PO Box 800, Denver, CO 80201	
	<u> </u>	

JOHNSTON FEDERAL # 15R 790'FWL,2330'FNL SECTION 35-31N-9W SAN JUAN CO. NEW MEXICO

T31N,R9W 38.98 2 38.99 1 39.00 3 39.06 2 39.03 AMOCO 1 38.99 38.97 3 1 40.45 NM 9435 40.22 T.D.5545 4 39.18 2.75 39.15 39.06 + 6 39.08 **26** 39.09 + 8 39.10 39.16 11 39.18 10 39.19 + 9 39.20 I 39.26 T.DI Schwerdtfeger'A F.M)
5350 SchwerdtfegerCom.(D) Bolack'D'(D) Hunsaker Seymour ,5 39,29 16 39.30 39.48 1 2 39.48 1 39.45 39.31 2A001 AMOCO CONOCO NM 9718 T.D.5247 (NM236) State Con.'I' $+{8 \atop 9} \begin{array}{l} 39.49 \\ 39.52 \end{array}$ 3A ⊕3A 39.18 6 39.55 **AMOCO** 9A + 16 39.56 39.34 5 39.55 13 39.29 6A 39.19 15 39.53 Pritchard 'B'(F,M) Johnston (P) Johnston Federal (M.F) Pritchard (D) State Con. 'J' 41.25 2 40.75 1 40.25 40.88 1 40.50 3 40.95 (CONOCO) 4 40.53 2 41.37 1 41.79 4 41.75 NM 925 **AMOCO** NM 925 (M) **AMOCO** (M) 19 AMOCO (D) NM 925 2 020239 (CONOCO) NM 388 **⊕**² 19A 020239-Turner 'B' Com. 'A' (M) Turner 'B' Com. (M,D) Florance 'L' Prichard 'A'

* PICTURED CLIFFS WELL FRUITLAND COAL WELL

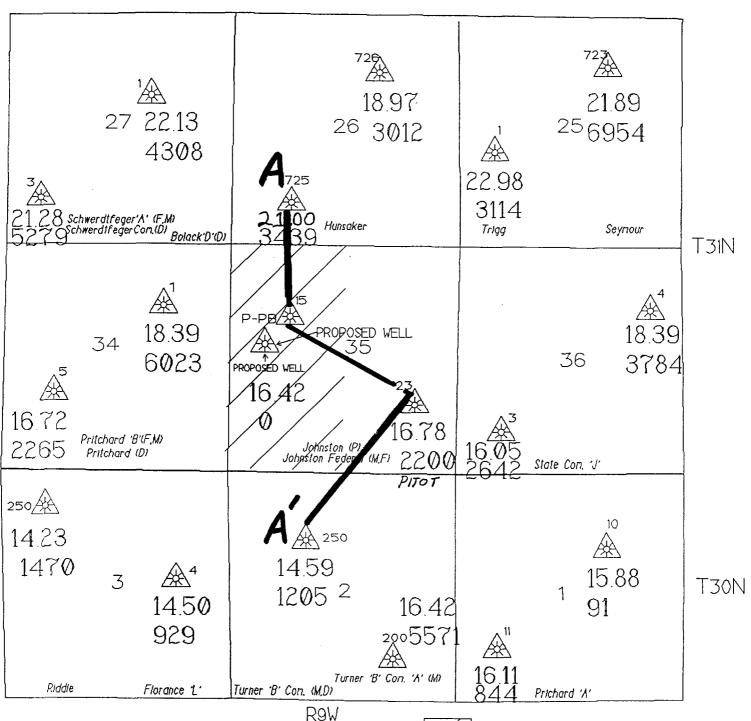
T30N,R9W



図 DAKOTA WELL



JOHNSTON FEDERAL # 15R



A FRUITLAND COAL WELL 15.88 = OGIP (BCF)

5571 = CURRENT RATE

(MCF)



EXHIBIT 4



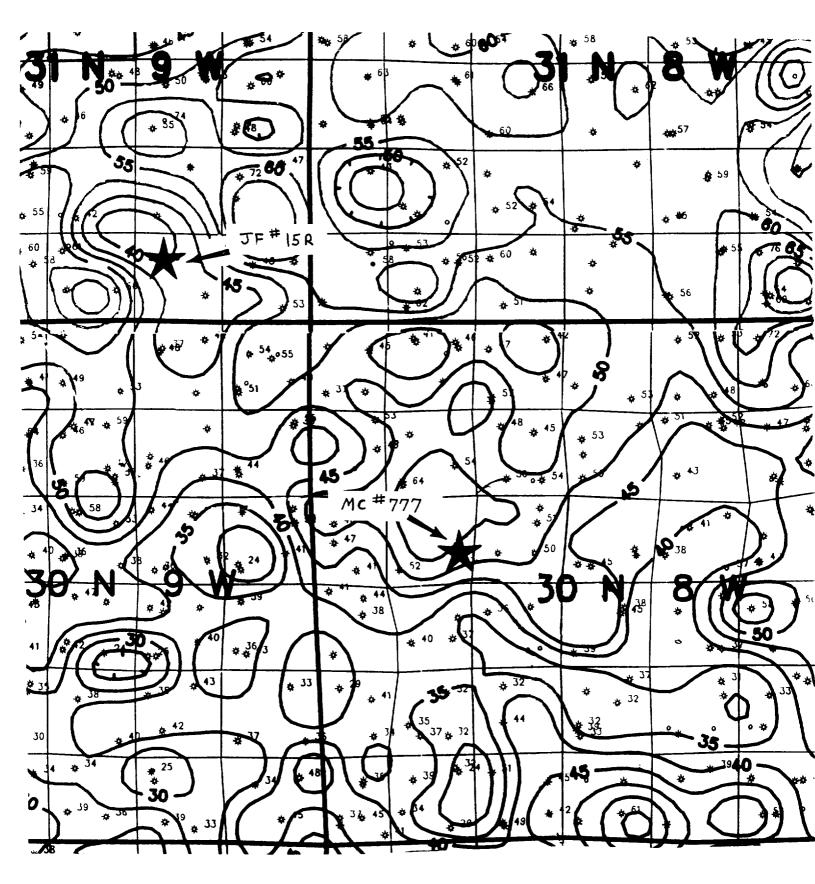


EXHIBIT 5

ISOPACH
FRUITLAND COAL
CI = 5'
GLJ 11/92

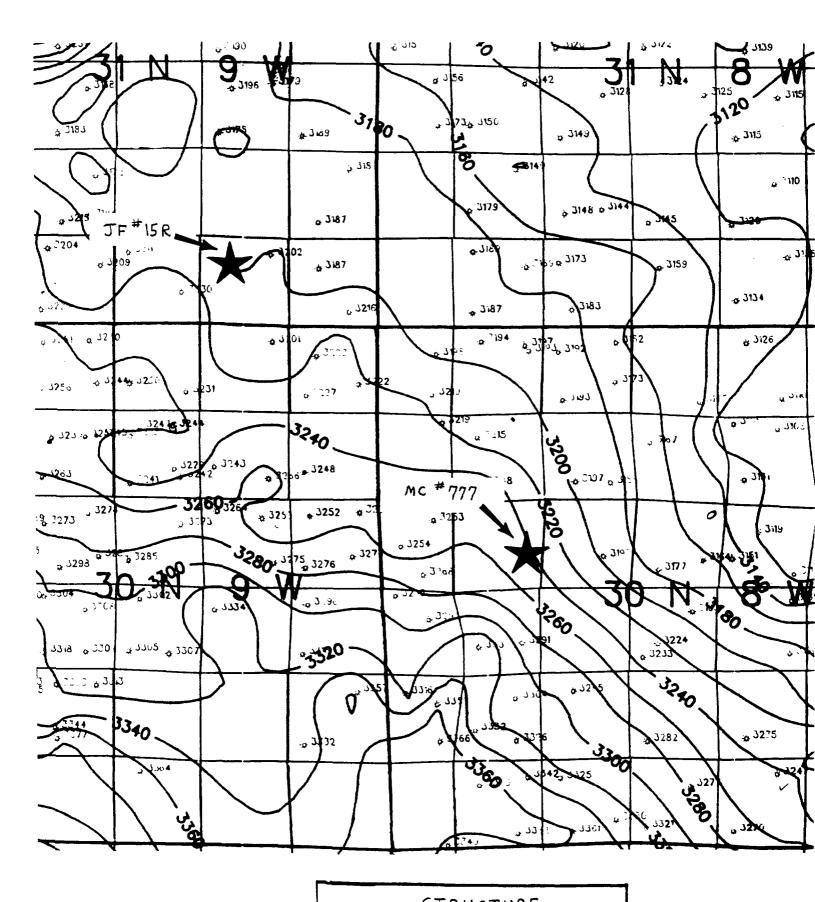


EXHIBIT 6

STRUCTURE

BASE OF FRUITLAND COAL

CI = 20'

GLJ 11/92