

UNIT OPERATING AGREEMENT  
FOR THE DEVELOPMENT AND OPERATION  
OF THE  
CENTRAL EK QUEEN UNIT AREA  
LEA COUNTY, NEW MEXICO

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UNIT OPERATING AGREEMENT  
CENTRAL EK QUEEN UNIT  
LEA COUNTY, NEW MEXICO

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UNIT OPERATING AGREEMENT  
CENTRAL EK QUEEN UNIT  
LEA COUNTY, NEW MEXICO

THIS AGREEMENT, entered into as of the 1st day of December, 1992, by and between the parties who execute or ratify this Agreement;

WITNESSETH

THAT, WHEREAS, the parties hereto as Working Interest Owners have executed as of the date hereof, that certain Unit Agreement for the development and operation of the Central EK Queen Unit, Lea County, New Mexico, hereinafter referred to as "Unit Agreement", and which, among other things, provides for a separate agreement to be made and entered into by and between Working Interest Owners pertaining to the development and operation of the Unit Area therein defined;

NOW, THEREFORE, in consideration of the mutual agreements herein set forth, it is agreed as follows:

ARTICLE 1

CONFIRMATION OF UNIT AGREEMENT

1.1 Confirmation of Unit Agreement. The Unit Agreement is hereby confirmed and incorporated herein by reference and made a part of this Agreement. The definitions in the Unit Agreement are adopted for all purposes of this Agreement. In the event that there is any conflict between the Unit Agreement and this Agreement, the Unit Agreement shall prevail.

ARTICLE 2

EXHIBITS

2.1 Exhibits. The following exhibits are incorporated herein by reference:

- 2.1.1 Exhibits "A", "B" and "C" of the Unit Agreement.
- 2.1.2 Exhibit "D" attached hereto, is a schedule showing total Unit Participation of each Working Interest Owner.
- 2.1.3 Exhibit "E" attached hereto, is the Accounting Procedure applicable to development and operation of the Unit Area. In the event of conflict between this Agreement and Exhibit "E", this Agreement shall prevail.

2.1.4 Exhibit "F" attached hereto, contains insurance provisions applicable to the development and operation of the Unit Area.

2.2 Revision of Exhibits. Whenever Exhibits "A", "B" and "C" are revised, Exhibit "D" shall be revised accordingly, such revision to be effective as of the effective date of revised Exhibits "A", "B" and "C".

### ARTICLE 3

#### SUPERVISION OF OPERATIONS BY WORKING INTEREST OWNERS

3.1 Overall Supervision. Working Interest Owners shall exercise overall supervision and control of all matters pertaining to the development and operations of the Unit Area pursuant to this Agreement and the Unit Agreement. In the exercise of such power each Working Interest Owner shall act solely in its own behalf in the capacity of an individual owner and not on behalf of the owners as an entirety.

3.2 Particular Powers and Duties. The matters to be passed upon and decided by Working Interest Owners shall include, but not be limited to, the following:

3.2.1 Method of Operation. The kind, character and method of operation, including any type of pressure maintenance or secondary recovery program to be employed.

3.2.2 Drilling of Wells. The drilling of any wells within the Unit Area either for production of Unitized Substances, for use as an injection well, or for other purposes.

3.2.3 Well Workovers and Change of Status. The workover, recompletion, repair, abandonment, or change of status of any well in the Unit Area or use of any such well for injection or other purposes. The Unit Operator shall be responsible for performing such work and such work shall be done at Unit Expense.

3.2.4 Expenditures. Making of any expenditure in excess of Ten Thousand Dollars (\$10,000.00); provided that approval by Working Interest Owners of the drilling, reworking, drilling deeper, or plugging back of any well shall include approval of all necessary expenditures required therefor and for completing, testing, and equipping the same, including necessary flow lines, separators and lease

tankage; provided, however, that in case of blow-out, explosion, fire, flood or other sudden emergencies, Unit Operator may take steps and incur such expenses as in its opinion are required to deal with the emergency and to safeguard life or property, but that Unit Operator shall, as promptly as possible, report the emergency to the Working Interest Owners.

- 3.2.5 Disposition of Surplus Facilities. Selling or otherwise disposing of any major item of surplus material or equipment, the current list price of new equipment similiar thereto being Five Thousand Dollars (\$5,000.00) or more.
- 3.2.6 Appearance Before a Court or Regulatory Body. The designation of a representative to appear before any court or regulatory body in all matters pertaining to Unit operations; provided, however, such designation by Working Interest Owners shall not prevent any Working Interest Owner from appearing in person at its own expense or from designating another representative in its own behalf.
- 3.2.7 Audits. The making of proper audits of the accounts of Unit Operator pertaining to operations hereunder; provided that such audits shall:
- (a) not be conducted more than once each year except upon the resignation or removal of Unit Operator;
  - (b) be made at the expense of all Working Interest Owners other than the Working Interest Owner designated as Unit Operator, unless such audit is conducted at the specific instance and request of Unit Operator, in which latter event the same shall be made at the expense of all Working Interest Owners including the Working Interest Owner designated as Unit Operator; and
  - (c) be upon not less than thirty (30) days written notice to Unit Operator.
- 3.2.8 Inventories. The taking of periodic inventories under the terms of Exhibit "E".

- 3.2.9 Technical Services. Any direct charges to the joint account for services by consultants or Unit Operator's technical personnel not covered by the overhead charges provided by Exhibit "E".
- 3.2.10 Appointment of Committees. The appointment of designation of committees or subcommittees necessary for the study of any problem in connection with Unit operations.
- 3.2.11 The removal of Unit Operator and the selection of a successor in accordance with Article 6.2 hereof.
- 3.2.12 The enlargement of the Unit Area.
- 3.2.13 The adjustment and readjustment of investments as required.
- 3.2.14 The termination of the Unit Agreement.

#### ARTICLE 4

##### MANNER OF EXERCISING SUPERVISION

4.1 Designation of Representatives. Each Working Interest Owner shall advise Unit Operator in writing the names and addresses of its representative and alternate representative authorized to represent and bind it in respect to any matter pertaining to the development and operation of the Unit Area. Such representative or alternate representative may be changed from time to time by written notice to Unit Operator.

4.2 Meetings. All meetings of Working Interest Owners for the purpose of considering and acting upon any matter pertaining to the development and operation of the Unit Area shall be called by the Unit Operator upon its own motion or at the request of two (2) or more Working Interest Owners. No meeting shall be called on less than fourteen (14) days' advance written notice, with agenda for the meeting attached. In the absence of protest by any qualified member of the meeting, the Working Interest Owners attending such meeting shall not be prevented from amending items included in the agenda or from deciding on such amended item or from deciding other items presented at such meeting. The representative of Unit Operator shall be chairman of each meeting.

4.3 Voting Procedure. Working Interest Owners shall act upon and determine all matters coming before them as follows:

- 4.3.1 Voting Interest. In voting on any matter each Working Interest Owner shall have a voting interest equal to its then percentage in Unit Participation, as shown in Exhibit "D", and such revisions thereof as may hereafter be made in accordance with the terms of this Agreement.

- 4.3.2 Vote Required. Unless otherwise provided herein or in the Unit Agreement, Working Interest Owners shall act upon and determine all matters coming before them by the affirmative vote of seventy-five percent (75%) or more voting interest; provided that, should any one Working Interest Owner own more than twenty-five percent (25%) voting interest, its vote must be supported by the vote of one or more Working Interest Owners having a combined voting interest of at least five percent (5%).
- 4.3.3 Vote at Meetings by Non-Attending Working Interest Owner. Any Working Interest Owner not represented at a meeting may vote on any item included in the agenda of the meeting by letter or telegram addressed to the chairman of the meeting, provided such vote is received prior to the submission of such item to vote.
- 4.3.4 Poll Votes. Working Interest Owners may vote on and decide, by letter or telegram, any matter submitted in writing to Working Interest Owners, if no meeting is requested, as provided in Section 4.2, within fourteen (14) days after the proposal is sent to Working Interest Owners. Unit Operator will give prompt notice of the results of such voting to all Working Interest Owners.

## ARTICLE 5

### INDIVIDUAL RIGHTS AND PRIVILEGES OF WORKING INTEREST OWNERS

5.1 Reservation of Rights. Working Interest Owners severally reserve to themselves all their rights, power, authority and privileges, except as provided expressly in this Agreement and the Unit Agreement.

5.2 Specific Rights. Each Working Interest Owner shall have among others, the following specific rights and privileges:

- 5.2.1 Access to Unit Area. Access to the Unit Area at all reasonable times to inspect the operation hereunder and all wells and records and data pertaining thereto.
- 5.2.2 Reports by Request. The right to receive from Unit Operator, upon written request, copies of all reports to any governmental agency, reports of crude oil runs and stocks, inventory reports and all other data not ordinarily furnished by Unit Operator to all Working Interest Owners; the cost of preparing copies of said

reports shall be charged solely to the Working Interest Owner requesting the same.

5.3 Undrilled Locations. Undrilled locations on tracts committed to the Unit Area shall be drilled by the Unit Operator at Unit expense.

#### ARTICLE 6

##### UNIT OPERATOR

6.1 Initial Unit Operator. Seely Oil Company, a Texas corporation, is hereby designated as initial Unit Operator.

6.2 Resignation or Removal and Selection of Successor. The resignation or removal of Unit Operator, and the selection of a successor shall be governed by the provisions of the Unit Agreement.

#### ARTICLE 7

##### POWERS AND DUTIES OF UNIT OPERATOR

7.1 Exclusive Right to Operate Unit. Subject to the provisions of this Agreement and the orders, directions and limitations rightfully given or imposed by Working Interest Owners, Unit Operator shall have the exclusive right and duty to develop and operate the Unit Area for the production of Unitized Substances.

7.2 Workmanlike Conduct. Unit Operator shall conduct all operations hereunder in a good and workmanlike manner, and, in the absence of specific instructions from Working Interest Owners, shall have the right and duty to conduct such operations in the same manner as would a prudent operator under the same or similar circumstances. Unit Operator shall freely consult with Working Interest Owners and keep them advised of all matters arising in connection with such operations which Unit Operator, in the exercise of its best judgement, considers important. Unit Operator shall not be liable for damages unless such damages result from the gross negligence or willful misconduct of Unit Operator.

7.3 Liens and Encumbrances. Unit Operator shall keep the lands and leases in the Unit Area free from all liens and encumbrances occasioned by its operations hereunder, except the lien of Unit Operator granted hereunder.

7.4 Employees. The number of employees used by Unit Operator in conducting operations hereunder, the selection of such employees, the hours of labor, and the compensation for services to be paid any and all such employees shall be determined by Unit Operator. Such employees shall be the employees of Unit Operator.

7.5 Records. Unit Operator shall keep true and correct books, accounts, and records of its operation hereunder.

7.6 Reports to Working Interest Owners. Unit Operator shall furnish to each Working Interest Owner monthly, injection and production reports for each well in the Unit, as well as periodic reports of the development and operation of the Unit Area.

7.7 Reports to Governmental Authorities. Unit Operator shall make all necessary reports to governmental authorities.

7.8 Engineering and Geological Information. Unit Operator shall furnish to each Working Interest Owner, upon written request, a copy of the log of, and copies of engineering and geological data pertaining to, wells drilled by Unit Operator.

7.9 Expenditures. Unit Operator is authorized to make single expenditures not in excess of Ten Thousand Dollars (\$10,000.00) without prior approval of Working Interest Owners; provided, however, that nothing in this Article (nor in Article 3.2.4) shall be deemed to prevent Unit Operator from making an expenditure in excess of said amount if such expenditure becomes necessary because of a sudden emergency which may otherwise cause loss of life, title or extensive damage to property. Unit Operator shall report to Working Interest Owners, as promptly as possible, the nature of the emergency and the action taken.

7.10 Settlements. Unit Operator may settle any single damage claim not involving an expenditure in excess of Five Thousand Dollars (\$5,000.00) provided such payment is a complete settlement of such claim. All claims in excess of \$5,000.00 must be approved by Working Interest Owners.

7.11 Nondiscrimination. In connection with the performance of work under this Agreement, the Unit Operator agrees to comply with all provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), which are hereby incorporated by reference in this agreement.

7.12 Mathematical Errors. It is hereby agreed by all parties to this agreement that Unit Operator is empowered to correct any mathematical errors which might exist in the pertinent exhibits to this Agreement upon approval of the Commissioner.

## ARTICLE 8

### TAXES

8.1 Ad Valorem Taxes. Beginning with the first of the calendar year after the effective date hereof, Unit Operator after consulting

with Working Interest Owners, shall make and file for ad valorem purposes all necessary renditions and returns with the proper taxing authorities or governmental subdivisions covering all property of each Working Interest Owner within the Unit Area and used in connection with the development and operation of the Unit Area. Any Working Interest Owner dissatisfied with any proposed rendition or assessment of its interest in property shall have the right, at its own expense, to protest and resist the same. All such ad valorem taxes due and payable on account of real and personal property of each Working Interest Owner located within the Unit Area and used in connection with Unit operations shall be paid by the Unit Operator for the joint account in the same manner as other costs and expenses of Unit Operations; provided that, if the interest of a Working Interest Owner is subject to a separately assessed overriding royalty interest, production payment, or other interest in excess of a 1/8 royalty, such Working Interest Owner shall be given credit for the reduction in taxes paid resulting therefrom.

8.2 Other Taxes. Each Working Interest Owner shall pay or cause to be paid all production, severance, gathering and other direct taxes and assessments imposed upon or on account of the production or handling of its share of Unitized Substances.

#### ARTICLE 9

##### INSURANCE

9.1 Insurance. Unit Operator shall carry, with respect to Unit operations subject to this Agreement:

9.1.1 Insurance as set forth in Exhibit "F".

#### ARTICLE 10

##### ADJUSTMENT OF INVESTMENTS

10.1 Personal Property Taken Over. Upon the effective date hereof, Working Interest Owners shall deliver to Unit Operator possession of:

10.1.1 Wells and Casing. All wells drilled through the Unitized Formation and that are completed or that may be completed in the Unitized Formation, together with the casing therein.

10.1.2 Well and Lease Equipment. Unless previously agreed upon, the tubing and rods in each such well, together with the wellhead connection thereon, and all other lease and operating equipment used in the operation

of such wells which Working Interest Owners determine is necessary or desirable for conducting Unit operations, and

10.1.3 Records. A copy of all production and well records pertaining to such wells.

10.2 Inventory and Evaluation of Personal Property. Working Interest Owners shall (at the expense of the joint account, and as of the effective date) inventory all well and lease equipment delivered to the Unit Operator as provided in Article 10.1.1 and 10.1.2, except that casing shall be given no value. The inventory will include all tangible property classified as controllable equipment. For the purpose of inventory and adjustment of investment, sucker rods and tubing under 2 inches in the wells will also be considered as controllable but will not be considered controllable in future accounting. Non-controllable equipment except items listed above will not be included on the inventory but may nevertheless be taken over by the Unit if in use on the property. The distinction between controllable and non-controllable equipment will be based on the latest material classification manual published by the Council of Petroleum Accountants Society of North America. The condition of the equipment will be indicated on the inventory and priced in accordance with the basis prescribed in Section IV of Exhibit "E" attached. The inventory and evaluation will be presented to the Working Interest Owners within ninety (90) days after the taking of the inventory. Upon approval by the Working Interest Owners of the inventory and evaluation of the equipment and personal property, the Unit Operator will furnish each Working Interest Owner a copy thereof showing only those items which it has been decided to retain and the value of each item.

10.3 Investment Adjustment. Upon approval of such inventory and evaluation by Working Interest Owners, each Working Interest Owner shall be credited with the value of its interest in all personal property so taken over by Unit Operator under Article 10.1.2 and charged with an amount equal to that obtained by multiplying the total value of all such personal property so taken over by Unit Operator under Article 10.1.2 by such Working Interest Owner's Unit Participation as shown in Exhibit "D". If the charge against any Working Interest Owner is greater than the amount credited to such Working Interest Owner, the resulting net charge shall be paid and in all other respects be treated as any other item of Unit expense chargeable against such Working Interest Owner. If the credit to any Working Interest Owner is greater than the amount charged against such Working Interest Owner, the resulting net credit shall be paid to such Working Interest Owner by Unit Operator out of funds received by it in settlement of the net charges described above. Pricing of inventory will be in accordance with Section IV of Exhibit "E" hereof.

10.4. General Facilities. The acquisition of warehouse, warehouse stocks, lease houses, camps, facility systems, and office buildings necessary for operations hereunder shall be by negotiation by and between the owners thereof and Unit Operator, subject to the approval of Working Interest Owners.

10.5 Ownership of Personal Property and Facilities. Each Working Interest Owner, individually, shall by virtue hereof own an undivided interest in all personal property and facilities taken over or otherwise acquired by Unit Operator pursuant to this Agreement in an amount equal to its Unit Participation shown on Exhibit "D".

## ARTICLE 11

### DEVELOPMENT AND OPERATING COSTS

11.1 Basis of Charge to Working Interest Owners. Unit Operator initially shall pay and discharge all costs and expenses incurred in the development and operation of the Unit Area. Working Interest Owners shall reimburse Unit Operator for all such costs and expenses, in proportion to their respective Unit Participation, shown on Exhibit "D". All charges, credits and accounting for costs and expenses shall be in accordance with Exhibit "E".

11.2 Budgets. Before or as soon as practical after the effective date hereof, Unit Operator shall prepare a budget of estimated costs and expenses for the remainder of the calendar year, and on or before the first day of each November thereafter shall prepare a budget of estimated costs and expenses for the ensuing calendar year. Such budgets shall set forth the estimated costs and expenses by quarterly periods. Unless otherwise specified in the budget, it shall be presumed for the purpose of advance billings that the estimated costs and expenses for each month of a quarterly period shall be one-third (1/3) of the estimate for the quarterly period. Budgets so prepared shall be estimates only and shall be subject to adjustment and correction by Working Interest Owners and Unit Operator from time to time wherever it shall appear that an adjustment or correction is proper. A copy of each such budget and adjusted budget shall be promptly furnished each Working Interest Owner.

11.3 Advance Billing. Unit Operator shall have the right at its option to require Working Interest Owners to advance their respective proportion of such costs and expenses by submitting to Working Interest Owners, on or before the 15th day of any month, an itemized estimate of such costs and expenses for the succeeding month with a request for payment in advance. Within fifteen (15) days thereafter, each Working Interest Owner shall pay to Unit Operator its proportionate part of such estimate. Adjustment between estimates and the actual costs shall

be made by Unit Operator at the close of each calendar month, and the accounts of the Working Interest Owner shall be adjusted accordingly.

11.4 Commingling of Funds. No funds received by Unit Operator under this Agreement need be segregated by Unit Operator or maintained by it as a joint fund, but may be commingled with its own funds.

11.5 Lien of Unit Operator. Each Working Interest Owner grants to Unit Operator a lien upon its Oil and Gas Rights in each Tract, its share of Unitized Substances when produced, and its interest in all Unit equipment, as security for payment of its share of Unit expense, together with interest thereon at the rate of ten percent (10%) per annum. Unit Operator shall have the right to bring suit to enforce collection of such indebtedness with or without seeking foreclosure of the lien. In addition, upon default by any Working Interest Owner in payment of its share of Unit expense, Unit Operator shall have the right to collect from the purchaser the proceeds from the sale of such Working Interest Owner's share of Unitized Substances until the amount owed by such Working Interest Owner, plus interest as aforesaid, has been paid. Each purchaser shall be entitled to rely upon Unit Operator's written statement concerning the amount of any default. Oil and Gas Rights, as used herein, means the right to explore, develop and operate lands within the Unit Area for the production of Unitized Substances or to share in the production so obtained or the proceeds hereof.

11.6 Unpaid Unit Expense. If any Working Interest Owner fails to pay its share of Unit expense within sixty (60) days after rendition of a statement therefor by Unit Operator, each Working Interest Owner agrees, upon request by Unit Operator, to pay its proportionate part of the unpaid share of Unit expense of the defaulting Working Interest Owner. The Working Interest Owners that pay the share of Unit expense of a defaulting Working Interest Owner shall be reimbursed by the Unit Operator for the amount so paid, plus any interest collected thereon, upon receipt by Unit Operator of any past due amount collected from the defaulting Working Interest Owner. Any Working Interest Owner so paying a defaulting Working Interest Owner's share of Unit expenses shall be subrogated to the lien and rights herein granted Unit Operator.

11.7 Wells Drilled by Unit Operator. All wells drilled by Unit Operator shall be drilled on a competitive basis at the usual rates prevailing in the area. Unit Operator may employ its own tools and equipment in the drilling of wells, but in such event, the charge therefor shall not exceed the prevailing rate in the area, and such work shall be performed by Unit Operator under the same terms and conditions as customary and usual in the area in contracts of independent contractors doing work of a similar nature.

11.8 Uncommitted Royalty. Should an owner of a Royalty Interest in any Tract fail to become a party to the Unit Agreement, and, as a result thereof, the actual Royalty Interest payments with respect to such Tract are more or less than the Royalty Interest payments computed on the basis of the Unitized Substances that are allocated to such Tract under the Unit Agreement to the extent provided below, the difference shall be borne by or inure to the benefit of Working Interest Owners, in proportion to their respective Unit Participation.

11.8.1 Burden of 1/8th Royalty. The difference to be borne by or inure to the benefit of Working Interest Owners shall not exceed an amount computed on the basis of one-eighth (1/8) of the difference between the Unitized Substances allocated to the Tract and the Unitized Substances produced from the Tract. Such adjustments shall be made by charges and credits to the joint account.

11.8.2 Burden of Excess Royalty and Other Interests. Any uncommitted Royalty Interest in excess of one-eighth (1/8) shall be borne solely by the Working Interest Owner contributing such interest.

## ARTICLE 12

### OIL IN LEASE TANKAGE ON EFFECTIVE DATE

12.1 Gauge of Merchantable Oil. Unit Operator shall make a proper and timely gauge of all lease and other tanks within the Unit Area in order to ascertain the amount of merchantable oil above the pipe line connection in such tanks as of 7:00 a.m. on the effective date hereof. All such oil which has then been produced legally shall be and remain the property of the Working Interest Owner entitled thereto the same as if the Unit had not been formed; and such Working Interest Owner shall promptly remove said oil from the Unit Area. Any such oil not removed shall be sold by Unit Operator for the account of such Working Interest Owner, subject to the payment of all Royalty to Royalty Owners under the terms and provisions of the Unit Agreement and any applicable lease or leases and other contracts.

## ARTICLE 13

### OPERATION OF NON-UNITIZED FORMATION

13.1 Right to Operate in Non-Unitized Formations. Any Working Interest Owner now having, or hereafter acquiring, the right to drill for and produce oil, gas or other minerals, other than Unitized Substances, within the Unit Area shall have the full right to do so notwithstanding this Agreement. In exercising said right, however, such Working Interest Owner shall exercise every reasonable precaution to

prevent unreasonable interference with operations hereunder. No Working Interest Owner, other than Unit Operator, shall produce Unitized Substances through any well drilled or operated by it. If any such other Working Interest Owner drills any well into or through the Unitized Formation, the Unitized Formation shall be cased or otherwise protected in such a manner that the Unitized Formation and the production of Unitized Substances will not be adversely affected. No dual completions in the Unitized Formation and some other formation shall be permitted.

#### ARTICLE 14

##### TITLES

14.1 Warranty and Indemnity. Each Working Interest Owner represents and warrants that it is the owner of the respective Working Interest set forth opposite its name in Exhibit "B" of the Unit Agreement and hereby agrees to indemnify and hold harmless the other Working Interest Owners from any loss and liability for damages due to failure (in whole or in part) of its title to any such interests, except failure of title arising out of operations hereunder; provided that such warranty and indemnity shall be limited to an amount equal to the net value that has been received from the sale of Unitized Substances attributed to the interest as to which title failed. In the event of such failure, the interest of the parties hereto shall be revised to reflect the true Unit participation. Each failure of title shall be effective, insofar as this Agreement is concerned, as of 7:00 a.m. on the first day after such title failure is determined and there shall be no retroactive adjustment of development and operating expenses, Unitized Substances or the proceeds therefrom, as a result of title failure.

14.2 Failure Because of Unit Operations. The failure of title to any Working Interest in any Tract by reason of Unit operations, including non-production from such Tract, shall not change the Unit Participation of the Working Interest Owner whose title failed, in relation to the Unit Participation of the other Working Interest Owners at the time of the title failure.

#### ARTICLE 15

##### LIABILITY, CLAIMS AND SUITS

15.1 Individual Liability. The duties, obligations, and liabilities of Working Interest Owners shall be several and not joint or collective; and nothing contained herein shall ever be construed as creating a partnership of any kind, joint venture, or an association or trust between or among Working Interest Owners.

15.2 Settlements. In the event claim is made against a Working Interest Owner, or any Working Interest Owner is sued on account of any matter or thing arising from the development and operation of the Unit Area, and over which such Working Interest Owner individually has no control because of the rights, powers and duties granted by this Agreement and the Unit Agreement, said Working Interest Owner shall immediately notify the Unit Operator of such claim or suit. Unit Operator shall assume and take over the further handling of such claim or suit and all costs and expenses of handling, settling or otherwise discharging such claim or suit shall be borne by Working Interest Owners as any other cost or expense of operating the Unit Area. Unit Operator may settle any single damage claim or suit involving Unit operations but not involving an expenditure of more than Five Thousand Dollars (\$5,000.00), provided the payment is in complete settlement of such claim or suit.

#### ARTICLE 16

##### INTERNAL REVENUE PROVISION

16.1 Internal Revenue Provision. Each party hereto hereby irrevocably elects that it and the operations covered by this Agreement be excluded from the application of Subchapter K of Chapter 1 of Subtitle A of the Internal Revenue Code of 1954 as permitted and authorized by Section 761 of said Code and the regulations promulgated thereunder. Unit Operator is hereby irrevocably authorized and directed to execute on behalf of each party hereto such additional or further evidence of said election as may be required by the Secretary of the Treasury of the United States or the Federal Internal Revenue Service and regulations issued under said Subchapter K, including all of the returns, statements and data required, and Unit Operator shall furnish each party hereto a copy thereof. Should said regulations require each party to execute such further evidence, each party hereto irrevocably agrees to execute or join in the execution thereof. Each party hereto irrevocably agrees not to give any notices or take any action inconsistent with the elections hereby made and each hereby states that the income derived by it from the operations under this Agreement can be adequately determined without the computation of partnership taxable income.

#### ARTICLE 17

##### NOTICES

17.1 Notices. All notices required hereunder shall be in writing and shall be deemed to have been properly served when sent by mail or telegram to the address of the representative of each Working Interest Owner as furnished to Unit Operator in accordance with Article 4 hereof.

ARTICLE 18

WITHDRAWAL OF WORKING INTEREST OWNER AND CREATION OF NEW INTEREST

18.1 Withdrawal. If any Working Interest Owner so desires, it may withdraw from this Agreement by conveying, assigning and transferring, without warranty of title (either expressed or implied) to the other Working Interest Owners who do not desire to withdraw herefrom, all of the former's rights, title and interest in and to its lease or leases, or other operating rights in the Unit Area, insofar as said lease, leases or rights pertain to the Unitized Formation, together with the withdrawing Working Interest Owner's interest in all wells, pipe lines, casing, injection equipment facilities and other personal property used in conjunction with the development and operation of the Unit Area; provided, that such transfer, assignment or conveyance shall not relieve said Working Interest Owner from any obligation or liability incurred prior to the date of the execution and delivery thereof. The interest so transferred, assigned and conveyed shall be taken and owned by the other Working Interest Owners in proportion to their respective Unit Participations, and the Unit Operator shall recompute the percentage of participation to include this change and furnish the remaining Working Interest Owners with a corrected interest sheet. After the execution and delivery of such transfer, assignment or conveyance, the withdrawing Working Interest Owner shall be relieved from all further obligations and liability hereunder and under said Unit Agreement; and the right of such Working Interest Owner to any benefits subsequently accruing hereunder and under said Unit Agreement shall cease; provided, that upon delivery of said transfer, assignment or conveyance, the assignees, in the ratio of the respective interests so acquired, shall pay to the assignor for its interest in all jointly-owned equipment, casing and other personal property, the fair salvage value thereof, as estimated and fixed by the remaining Working Interest Owners.

18.2 Creation of a New Interest. If any Working Interest Owner shall, after executing this Agreement, create any overriding royalty, production payment or other similar interest, hereafter referred to as "New Interest", out of its interest subject to this Agreement, such new interest shall be subject to all the terms and provisions of this Agreement and the Unit Agreement.

ARTICLE 19

ABANDONMENT OF WELLS

19.1 Rights of Former Owners. If Working Interest Owners decide to permanently abandon any well within the Unit Area prior to termination of the Unit Agreement, Unit Operator shall give written notice of such fact to the former Working Interest Owner of the Tract on which such well is located, together with the amount (as estimated and fixed

by the Working Interest Owners) to be the net salvage value of the equipment in and on said well contributed by Working Interest Owners under Article 10.1.1. Said former Working Interest Owner shall have the right and option for a period of ninety (90) days after receipt of such notice to notify Unit Operator of its election to take over and own said well and to deepen or plug back said well to a formation other than the Unitized Formation. Within ten (10) days after said former Working Interest Owner of the Tract has so notified Unit Operator of its desire to take over such well, it shall pay to Unit Operator, for credit to the joint account of the Working Interest Owners, the amount of the net salvage value above described. At the same time the former Working Interest Owner taking over the well shall agree, by letter addressed to Unit Operator, to effectively seal off and protect the Unitized Formation and (at such time as well is ready for abandonment) to plug and abandon well in a workmanlike manner in accordance with applicable laws and regulations.

19.2 Plugging. In the event the former Working Interest Owner of a Tract does not elect to take over a well located thereon which is proposed for abandonment, Unit Operator shall plug and abandon the well in accordance with applicable laws and regulations.

## ARTICLE 20

### EFFECTIVE DATE AND TERM

20.1 Effective Date. This Agreement shall become effective on the date and at the time the Unit Agreement becomes effective.

20.2 Term. This Agreement shall continue in full force and effect so long as the Unit Agreement remains in force and effect and thereafter until all Unit wells have been plugged and abandoned or turned over to Working Interest Owners in accordance with Article 21 hereof, and all personal and real property acquired for the joint account of Working Interest Owners has been disposed of by Unit Operator in accordance with instructions of Working Interest Owners and there shall have been a final accounting.

## ARTICLE 21

### TERMINATION OF UNIT AGREEMENT

21.1 Termination. Upon termination of the Unit Agreement the following shall occur:

21.1.1 Oil and Gas Rights. Possession of all oil and gas rights in and to the several separate tracts shall revert to the Working Interest owners thereof.

- 21.1.2 Right to Operate. Working Interest Owners of any such Tract desiring to take over and continue to operate a well or wells located thereon may do so by paying Unit Operator, for the credit of the joint account, the net salvage value of the equipment in and on the well, contributed by such Working Interest Owners under Article 10.1.1 and agreeing in writing to properly plug the well at such time as it is abandoned.
- 21.1.3 Salvaging Wells. With respect to all wells not taken over by the Working Interest Owners, Unit Operator shall, at the joint expense of Working Interest Owners, salvage as much of the casing and equipment in or on such wells as can economically and reasonably be salvaged, and shall cause such wells to be properly plugged and abandoned.
- 21.1.4 Cost of Salvaging. Working Interest Owners shall share the cost of salvaging, liquidation or other distribution of assets and properties used in the development and operation of the Unit Area in proportion to their respective Unit Participation, as shown on Exhibit "D".

## ARTICLE 22

### COUNTERPART EXECUTION

22.1 Execution by Separate Counterparts or Ratifications. This agreement may be executed in any number of counterparts and each counterpart so executed shall have the same force and effect as an original instrument and as if all of the parties to the aggregate counterparts had signed the same instrument; or may be ratified by a separate instrument in writing referring to this Agreement. Each such ratification shall have the force and effect of an executed counterpart and of adopting by reference all of the provisions hereof.

## ARTICLE 23

### SUCCESSORS AND ASSIGNS

23.1 Successors and Assigns. The terms and provisions hereof shall be covenants running with the lands and unitized leases covered hereby and shall be binding upon and inure to the benefit of the respective heirs, successors and assigns of the parties hereto.

No party hereto shall assign or convey less than his entire interest in any Tract committed hereto unless such leased interest,

if any, is an undivided interest in such entire tract; and should any interest committed hereto be or become owned by three (3) or more parties, then all of such parties shall be obligated to appoint a single agent to represent such interest for the purpose of accepting billings and receiving payments, if any, arising hereunder, or under the Unit Agreement, and for voting upon any matter which is the subject of determination by the Working Interest Owners.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement upon the respective dates indicated opposite their respective signatures.

SEELY OIL COMPANY

By \_\_\_\_\_  
C. W. Seely

Its President \_\_\_\_\_

UNIT OPERATOR AND WORKING  
INTEREST OWNER

STATE OF TEXAS     )  
COUNTY OF TARRANT )

This instrument was acknowledged before me on this \_\_\_\_\_ day of December, 1992, by C. W. Seely, President of SEELY OIL COMPANY, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the  
State of Texas

My Commission Expires:  
\_\_\_\_\_

EXHIBIT "D" TO  
UNIT OPERATING AGREEMENT  
CENTRAL EK QUEEN UNIT

SUMMARY OF OWNERSHIP BY WORKING INTEREST OWNERS

J. Cleo Thompson and James Cleo Thompson, Jr.  
a partnership

Tract 1	4.744484
Tract 2	4.629321
Tract 3	0.084852
Tract 5	0.361895
Tract 6	0.308332
Tract 7	0.953738
Tract 8	1.892252
Tract 9	0.093242
Tract 10	2.499287
Tract 11	1.769778
Tract 12	3.896385
Tract 13	0.686610

Total J. Cleo Thompson and James  
Cleo Thompson, Jr. a partnership 21.920176

Patricia Dean Boswell, Trustee under  
Revocable Trust Agreement dated  
6/13/88

Tract 1	1.517665
Tract 2	1.480826
Tract 3	0.027142
Tract 5	0.115763
Tract 6	0.098629
Tract 7	0.305082
Tract 8	0.606188
Tract 9	0.029826
Tract 10	0.799577
Tract 11	0.566101
Tract 12	1.246375
Tract 13	0.219633

Total Patricia Dean Boswell, Trustee  
under Revocable Trust Agreement  
dated 6/13/88 7.012807

EXHIBIT "D" TO  
UNIT OPERATING AGREEMENT  
CENTRAL EK QUEEN UNIT

SUMMARY OF OWNERSHIP BY WORKING INTEREST OWNERS

John P. Oil Company

Tract 1	0.568360
Tract 2	0.554565
Tract 3	0.010165
Tract 5	0.043353
Tract 6	0.036936
Tract 7	0.114252
Tract 8	0.227021
Tract 9	0.011170
Tract 10	0.300045
Tract 11	0.211983
Tract 12	0.466763
Tract 13	0.082252

Total John P. Oil Company 2.626865

C.E.B. Oil Company

Tract 1	0.568360
Tract 2	0.554564
Tract 3	0.010165
Tract 5	0.043353
Tract 6	0.036936
Tract 7	0.114252
Tract 8	0.227021
Tract 9	0.011170
Tract 10	0.300045
Tract 11	0.211983
Tract 12	0.466763
Tract 13	0.082252

Total C.E.B. Oil Company 2.626864

EXHIBIT "D" TO  
UNIT OPERATING AGREEMENT  
CENTRAL EK QUEEN UNIT

SUMMARY OF OWNERSHIP BY WORKING INTEREST OWNERS

E.A.B. Oil Company	
Tract 1	0.570397
Tract 2	0.556552
Tract 3	0.010201
Tract 5	0.043508
Tract 6	0.037069
Tract 7	0.114662
Tract 8	0.227021
Tract 9	0.011170
Tract 10	0.300044
Tract 11	0.212796
Tract 12	0.468436
Tract 13	0.082546
Total E.A.B. Oil Company	2.634402
P.V.B. Oil Company	
Tract 1	0.570397
Tract 2	0.556552
Tract 3	0.010201
Tract 5	0.043508
Tract 6	0.037069
Tract 7	0.114662
Tract 8	0.227021
Tract 9	0.011170
Tract 10	0.300044
Tract 11	0.212796
Tract 12	0.468436
Tract 13	0.082546
Total P.V.B. Oil Company	2.634402

EXHIBIT "D" TO  
UNIT OPERATING AGREEMENT  
CENTRAL EK QUEEN UNIT

SUMMARY OF OWNERSHIP BY WORKING INTEREST OWNERS

Houston Hill and Emma Hill Trust Estate	
Tract 1	1.897386
Tract 2	1.851331
Tract 3	0.033933
Tract 5	0.144727
Tract 6	0.123307
Tract 7	0.381413
Tract 8	0.757136
Tract 9	0.037313
Tract 10	0.999715
Tract 11	0.707749
Tract 12	1.558220
Tract 13	0.274585
Total Houston Hill and Emma Hill Trust Estate	8.766815
Express Air Drilling, Inc.	
Tract 1	1.185612
Tract 2	1.156833
Tract 3	0.021204
Tract 5	0.090435
Tract 6	0.077050
Tract 7	0.238332
Tract 8	0.473068
Tract 9	0.023310
Tract 10	0.624822
Tract 11	0.442648
Tract 12	0.973678
Tract 13	0.171579
Total Express Air Drilling, Inc.	5.478571

EXHIBIT "D" TO  
UNIT OPERATING AGREEMENT  
CENTRAL EK QUEEN UNIT

SUMMARY OF OWNERSHIP BY WORKING INTEREST OWNERS

Wes-Tex Drilling Company

Tract 1	1.185612
Tract 2	1.156833
Tract 3	0.021204
Tract 5	0.090435
Tract 6	0.077050
Tract 7	0.238332
Tract 8	0.473068
Tract 9	0.023310
Tract 10	0.624822
Tract 11	0.442648
Tract 12	0.973678
Tract 13	0.171579

Total Wes-Tex Drilling Company 5.478571

Northbrook Business Center

Tract 1	1.185612
Tract 2	1.156833
Tract 3	0.021204
Tract 5	0.090435
Tract 6	0.077050
Tract 7	0.238332
Tract 8	0.473068
Tract 9	0.023310
Tract 10	0.624822
Tract 11	0.442648
Tract 12	0.973678
Tract 13	0.171579

Total Northbrook Business Center 5.478571

EXHIBIT "D" TO  
UNIT OPERATING AGREEMENT  
CENTRAL EK QUEEN UNIT

SUMMARY OF OWNERSHIP BY WORKING INTEREST OWNERS

Burnett Oil Company

Tract 1	1.897386
Tract 2	1.851331
Tract 3	0.033933
Tract 5	0.144727
Tract 6	0.123307
Tract 7	0.381413
Tract 8	0.757136
Tract 9	0.037313
Tract 10	0.999715
Tract 11	0.707749
Tract 12	1.558220
Tract 13	0.274585

Total Burnett Oil Company 8.766815

Merlyn W. Dahlin

Tract 1	0.378907
Tract 2	0.369710
Tract 3	0.006776
Tract 5	0.028902
Tract 6	0.024624
Tract 7	0.076168
Tract 8	0.150948
Tract 9	0.007446
Tract 10	0.199596
Tract 11	0.141322
Tract 12	0.311175
Tract 13	0.054834

Total Merlyn W. Dahlin 1.750408

EXHIBIT "D" TO  
UNIT OPERATING AGREEMENT  
CENTRAL EK QUEEN UNIT

SUMMARY OF OWNERSHIP BY WORKING INTEREST OWNERS

Charles P. Davis

Tract 1	0.378907
Tract 2	0.369710
Tract 3	0.006776
Tract 5	0.028902
Tract 6	0.024624
Tract 7	0.076168
Tract 8	0.150948
Tract 9	0.007446
Tract 10	0.199596
Tract 11	0.141322
Tract 12	0.311175
Tract 13	0.054834

Total Charles P. Davis 1.750408

David L. Henderson

Tract 1	0.189657
Tract 2	0.185054
Tract 3	0.003392
Tract 5	0.014467
Tract 6	0.012325
Tract 7	0.038125
Tract 8	0.075838
Tract 9	0.003727
Tract 10	0.099906
Tract 11	0.070742
Tract 12	0.155756
Tract 13	0.027447

Total David Henderson 0.876436

EXHIBIT "D" TO  
UNIT OPERATING AGREEMENT  
CENTRAL EK QUEEN UNIT

SUMMARY OF OWNERSHIP BY WORKING INTEREST OWNERS

Michael J. Havel	
Tract 1	0.189657
Tract 2	0.185054
Tract 3	0.003392
Tract 5	0.014466
Tract 6	0.012325
Tract 7	0.038125
Tract 8	0.075838
Tract 9	0.003727
Tract 10	0.099906
Tract 11	0.070742
Tract 12	0.155755
Tract 13	0.027447
Total Michael J. Havel	0.876434
C. W. Stumhoffer and Frieda T. Stumhoffer	
Tract 1	1.397474
Tract 2	1.363553
Tract 3	0.024993
Tract 5	0.106595
Tract 6	0.090819
Tract 7	0.280921
Tract 8	0.815382
Tract 9	0.031728
Tract 10	0.850452
Tract 11	0.557167
Tract 12	1.147669
Tract 13	0.202239
Total C. W. Stumhoffer and Frieda T. Stumhoffer	6.868992

EXHIBIT "D" TO  
UNIT OPERATING AGREEMENT  
CENTRAL EK QUEEN UNIT

SUMMARY OF OWNERSHIP BY WORKING INTEREST OWNERS

C. W. Seely	
Tract 1	1.945463
Tract 2	1.898240
Tract 3	0.034793
Tract 5	0.148394
Tract 6	0.126431
Tract 7	0.391078
Tract 8	0.776270
Tract 9	0.038316
Tract 10	1.025207
Tract 11	0.724480
Tract 12	1.597702
Tract 13	0.281543
Total C. W. Seely	8.987917
Frances Buckler	
Tract 8	0.468167
Tract 11	0.243659
Total Frances Buckler	0.711826
Roger W. Moore	
Tract 8	0.468167
Tract 11	0.243659
Total Roger W. Moore	0.711826
J. C. Maddux	
Tract 8	0.292565
Total J. C. Maddux	0.292565

EXHIBIT "D" TO  
UNIT OPERATING AGREEMENT  
CENTRAL EK QUEEN UNIT

SUMMARY OF OWNERSHIP BY WORKING INTEREST OWNERS

Thomas J. Maddux Tract 8	0.585236
Total Thomas J. Maddux	0.585236
Armstrong Energy Corp. Tract 8	0.200643
Total Armstrong Energy Corp.	0.200643
Judy Harris Tract 8	0.150482
Total Judy Harris	0.150482
Laurelind Corp. Tract 8	0.150482
Total Laurelind Corp.	0.150482
Marathon Oil Company Tract 4	2.661486
Total Marathon Oil Company	2.661486
UNIT TOTAL	100.000000

EXHIBIT "D" TO  
UNIT OPERATING AGREEMENT  
CENTRAL EK QUEEN UNIT

SUMMARY OF OWNERSHIP BY WORKING INTEREST OWNERS

J. Cleo Thompson and James Cleo Thompson, Jr.  
a partnership

Tract 1	4.744484
Tract 2	4.629321
Tract 3	0.084852
Tract 5	0.361895
Tract 6	0.308332
Tract 7	0.953738
Tract 8	1.892252
Tract 9	0.093242
Tract 10	2.499287
Tract 11	1.769778
Tract 12	3.896385
Tract 13	0.686610

Total J. Cleo Thompson and James Cleo Thompson, Jr. a partnership	21.920176
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Patricia Dean Boswell, Trustee under  
Revocable Trust Agreement dated  
6/13/88

Tract 1	1.517665
Tract 2	1.480826
Tract 3	0.027142
Tract 5	0.115763
Tract 6	0.098629
Tract 7	0.305082
Tract 8	0.606188
Tract 9	0.029826
Tract 10	0.799577
Tract 11	0.566101
Tract 12	1.246375
Tract 13	0.219633

Total Patricia Dean Boswell, Trustee under Revocable Trust Agreement dated 6/13/88	7.012807
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EXHIBIT "D" TO  
UNIT OPERATING AGREEMENT  
CENTRAL EK QUEEN UNIT

SUMMARY OF OWNERSHIP BY WORKING INTEREST OWNERS

John P. Oil Company

Tract 1	0.568360
Tract 2	0.554565
Tract 3	0.010165
Tract 5	0.043353
Tract 6	0.036936
Tract 7	0.114252
Tract 8	0.227021
Tract 9	0.011170
Tract 10	0.300045
Tract 11	0.211983
Tract 12	0.466763
Tract 13	0.082252

Total John P. Oil Company 2.626865

C.E.B. Oil Company

Tract 1	0.568360
Tract 2	0.554564
Tract 3	0.010165
Tract 5	0.043353
Tract 6	0.036936
Tract 7	0.114252
Tract 8	0.227021
Tract 9	0.011170
Tract 10	0.300045
Tract 11	0.211983
Tract 12	0.466763
Tract 13	0.082252

Total C.E.B. Oil Company 2.626864

EXHIBIT "D" TO  
UNIT OPERATING AGREEMENT  
CENTRAL EK QUEEN UNIT

SUMMARY OF OWNERSHIP BY WORKING INTEREST OWNERS

E.A.B. Oil Company	
Tract 1	0.570397
Tract 2	0.556552
Tract 3	0.010201
Tract 5	0.043508
Tract 6	0.037069
Tract 7	0.114662
Tract 8	0.227021
Tract 9	0.011170
Tract 10	0.300044
Tract 11	0.212796
Tract 12	0.468436
Tract 13	0.082546
Total E.A.B. Oil Company	2.634402

P.V.B. Oil Company	
Tract 1	0.570397
Tract 2	0.556552
Tract 3	0.010201
Tract 5	0.043508
Tract 6	0.037069
Tract 7	0.114662
Tract 8	0.227021
Tract 9	0.011170
Tract 10	0.300044
Tract 11	0.212796
Tract 12	0.468436
Tract 13	0.082546
Total P.V.B. Oil Company	2.634402

EXHIBIT "D" TO  
UNIT OPERATING AGREEMENT  
CENTRAL EK QUEEN UNIT

SUMMARY OF OWNERSHIP BY WORKING INTEREST OWNERS

Houston Hill and Emma Hill Trust Estate

Tract 1	1.897386
Tract 2	1.851331
Tract 3	0.033933
Tract 5	0.144727
Tract 6	0.123307
Tract 7	0.381413
Tract 8	0.757136
Tract 9	0.037313
Tract 10	0.999715
Tract 11	0.707749
Tract 12	1.558220
Tract 13	0.274585

Total Houston Hill and Emma Hill Trust Estate	8.766815
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Express Air Drilling, Inc.

Tract 1	1.185612
Tract 2	1.156833
Tract 3	0.021204
Tract 5	0.090435
Tract 6	0.077050
Tract 7	0.238332
Tract 8	0.473068
Tract 9	0.023310
Tract 10	0.624822
Tract 11	0.442648
Tract 12	0.973678
Tract 13	0.171579

Total Express Air Drilling, Inc.	5.478571
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EXHIBIT "D" TO  
UNIT OPERATING AGREEMENT  
CENTRAL EK QUEEN UNIT

SUMMARY OF OWNERSHIP BY WORKING INTEREST OWNERS

Wes-Tex Drilling Company

Tract 1	1.185612
Tract 2	1.156833
Tract 3	0.021204
Tract 5	0.090435
Tract 6	0.077050
Tract 7	0.238332
Tract 8	0.473068
Tract 9	0.023310
Tract 10	0.624822
Tract 11	0.442648
Tract 12	0.973678
Tract 13	0.171579

Total Wes-Tex Drilling Company 5.478571

Northbrook Business Center

Tract 1	1.185612
Tract 2	1.156833
Tract 3	0.021204
Tract 5	0.090435
Tract 6	0.077050
Tract 7	0.238332
Tract 8	0.473068
Tract 9	0.023310
Tract 10	0.624822
Tract 11	0.442648
Tract 12	0.973678
Tract 13	0.171579

Total Northbrook Business Center 5.478571

EXHIBIT "D" TO  
UNIT OPERATING AGREEMENT  
CENTRAL EK QUEEN UNIT

SUMMARY OF OWNERSHIP BY WORKING INTEREST OWNERS

Burnett Oil Company

Tract 1	1.897386
Tract 2	1.851331
Tract 3	0.033933
Tract 5	0.144727
Tract 6	0.123307
Tract 7	0.381413
Tract 8	0.757136
Tract 9	0.037313
Tract 10	0.999715
Tract 11	0.707749
Tract 12	1.558220
Tract 13	0.274585

Total Burnett Oil Company 8.766815

Merlyn W. Dahlin

Tract 1	0.378907
Tract 2	0.369710
Tract 3	0.006776
Tract 5	0.028902
Tract 6	0.024624
Tract 7	0.076168
Tract 8	0.150948
Tract 9	0.007446
Tract 10	0.199596
Tract 11	0.141322
Tract 12	0.311175
Tract 13	0.054834

Total Merlyn W. Dahlin 1.750408

EXHIBIT "D" TO  
UNIT OPERATING AGREEMENT  
CENTRAL EK QUEEN UNIT

SUMMARY OF OWNERSHIP BY WORKING INTEREST OWNERS

Charles P. Davis

Tract 1	0.378907
Tract 2	0.369710
Tract 3	0.006776
Tract 5	0.028902
Tract 6	0.024624
Tract 7	0.076168
Tract 8	0.150948
Tract 9	0.007446
Tract 10	0.199596
Tract 11	0.141322
Tract 12	0.311175
Tract 13	0.054834

Total Charles P. Davis 1.750408

David L. Henderson

Tract 1	0.189657
Tract 2	0.185054
Tract 3	0.003392
Tract 5	0.014467
Tract 6	0.012325
Tract 7	0.038125
Tract 8	0.075838
Tract 9	0.003727
Tract 10	0.099906
Tract 11	0.070742
Tract 12	0.155756
Tract 13	0.027447

Total David Henderson 0.876436

EXHIBIT "D" TO  
UNIT OPERATING AGREEMENT  
CENTRAL EK QUEEN UNIT

SUMMARY OF OWNERSHIP BY WORKING INTEREST OWNERS

Michael J. Havel

Tract 1	0.189657
Tract 2	0.185054
Tract 3	0.003392
Tract 5	0.014466
Tract 6	0.012325
Tract 7	0.038125
Tract 8	0.075838
Tract 9	0.003727
Tract 10	0.099906
Tract 11	0.070742
Tract 12	0.155755
Tract 13	0.027447

Total Michael J. Havel 0.876434

C. W. Stumhoffer and Frieda T. Stumhoffer

Tract 1	1.397474
Tract 2	1.363553
Tract 3	0.024993
Tract 5	0.106595
Tract 6	0.090819
Tract 7	0.280921
Tract 8	0.815382
Tract 9	0.031728
Tract 10	0.850452
Tract 11	0.557167
Tract 12	1.147669
Tract 13	0.202239

Total C. W. Stumhoffer and  
Frieda T. Stumhoffer 6.868992

EXHIBIT "D" TO  
UNIT OPERATING AGREEMENT  
CENTRAL EK QUEEN UNIT

SUMMARY OF OWNERSHIP BY WORKING INTEREST OWNERS

C. W. Seely	
Tract 1	1.945463
Tract 2	1.898240
Tract 3	0.034793
Tract 5	0.148394
Tract 6	0.126431
Tract 7	0.391078
Tract 8	0.776270
Tract 9	0.038316
Tract 10	1.025207
Tract 11	0.724480
Tract 12	1.597702
Tract 13	0.281543
Total C. W. Seely	8.987917
Frances Buckler	
Tract 8	0.468167
Tract 11	0.243659
Total Frances Buckler	0.711826
Roger W. Moore	
Tract 8	0.468167
Tract 11	0.243659
Total Roger W. Moore	0.711826
J. C. Maddux	
Tract 8	0.292565
Total J. C. Maddux	0.292565

EXHIBIT "D" TO  
UNIT OPERATING AGREEMENT  
CENTRAL EK QUEEN UNIT

SUMMARY OF OWNERSHIP BY WORKING INTEREST OWNERS

Thomas J. Maddux Tract 8	0.585236
Total Thomas J. Maddux	0.585236
Armstrong Energy Corp. Tract 8	0.200643
Total Armstrong Energy Corp.	0.200643
Judy Harris Tract 8	0.150482
Total Judy Harris	0.150482
Laurelind Corp. Tract 8	0.150482
Total Laurelind Corp.	0.150482
Marathon Oil Company Tract 4	2.661486
Total Marathon Oil Company	2.661486
UNIT TOTAL	100.000000

EXHIBIT " E "

1 Attached to and made a part of Unit Operating Agreement dated December 1, 1992, covering  
2 the Central EK Queen Unit, Lea County, New Mexico  
3 \_\_\_\_\_  
4 \_\_\_\_\_  
5 \_\_\_\_\_  
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12 \_\_\_\_\_  
13 \_\_\_\_\_

ACCOUNTING PROCEDURE  
JOINT OPERATIONS

I. GENERAL PROVISIONS

14 1. Definitions

15  
16 "Joint Property" shall mean the real and personal property subject to the agreement to which this Accounting Procedure  
17 is attached.  
18 "Joint Operations" shall mean all operations necessary or proper for the development, operation, protection and  
19 maintenance of the Joint Property.  
20 "Joint Account" shall mean the account showing the charges paid and credits received in the conduct of the Joint  
21 Operations and which are to be shared by the Parties.  
22 "Operator" shall mean the party designated to conduct the Joint Operations.  
23 "Non-Operators" shall mean the Parties to this agreement other than the Operator.  
24 "Parties" shall mean Operator and Non-Operators.  
25 "First Level Supervisors" shall mean those employees whose primary function in Joint Operations is the direct  
26 supervision of other employees and/or contract labor directly employed on the Joint Property in a field operating  
27 capacity.  
28 "Technical Employees" shall mean those employees having special and specific engineering, geological or other  
29 professional skills, and whose primary function in Joint Operations is the handling of specific operating conditions and  
30 problems for the benefit of the Joint Property.  
31 "Personal Expenses" shall mean travel and other reasonable reimbursable expenses of Operator's employees.  
32 "Material" shall mean personal property, equipment or supplies acquired or held for use on the Joint Property.  
33 "Controllable Material" shall mean Material which at the time is so classified in the Material Classification Manual as  
34 most recently recommended by the Council of Petroleum Accountants Societies.  
35

36 2. Statement and Billings

37  
38 Operator shall bill Non-Operators on or before the last day of each month for their proportionate share of the Joint  
39 Account for the preceding month. Such bills will be accompanied by statements which identify the authority for  
40 expenditure, lease or facility, and all charges and credits summarized by appropriate classifications of investment and  
41 expense except that items of Controllable Material and unusual charges and credits shall be separately identified and  
42 fully described in detail.  
43

44 3. Advances and Payments by Non-Operators

45  
46 A. Unless otherwise provided for in the agreement, the Operator may require the Non-Operators to advance their  
47 share of estimated cash outlay for the succeeding month's operation within fifteen (15) days after receipt of the  
48 billing or by the first day of the month for which the advance is required, whichever is later. Operator shall adjust  
49 each monthly billing to reflect advances received from the Non-Operators.  
50  
51 B. Each Non-Operator shall pay its proportion of all bills within fifteen (15) days after receipt. If payment is not made  
52 within such time, the unpaid balance shall bear interest monthly at the prime rate in effect at Overton Park  
53 Bank, Fort Worth, Texas, on the first day of the month in which delinquency occurs plus 1% or the  
54 maximum contract rate permitted by the applicable usury laws in the state in which the Joint Property is located,  
55 whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection of unpaid  
56 amounts.  
57

58 4. Adjustments

59  
60 Payment of any such bills shall not prejudice the right of any Non-Operator to protest or question the correctness thereof;  
61 provided, however, all bills and statements rendered to Non-Operators by Operator during any calendar year shall  
62 conclusively be presumed to be true and correct after twenty-four (24) months following the end of any such calendar  
63 year, unless within the said twenty-four (24) month period a Non-Operator takes written exception thereto and makes  
64 claim on Operator for adjustment. No adjustment favorable to Operator shall be made unless it is made within the same  
65 prescribed period. The provisions of this paragraph shall not prevent adjustments resulting from a physical inventory of  
66 Controllable Material as provided for in Section V.  
67  
68  
69  
70

1 5. Audits

2  
3 A. A Non-Operator, upon notice in writing to Operator and all other Non-Operators, shall have the right to audit  
4 Operator's accounts and records relating to the Joint Account for any calendar year within the twenty-four  
5 (24) month period following the end of such calendar year; provided, however, the making of an audit shall not  
6 extend the time for the taking of written exception to and the adjustments of accounts as provided for in  
7 Paragraph 4 of this Section I. Where there are two or more Non-Operators, the Non-Operators shall make  
8 every reasonable effort to conduct a joint audit in a manner which will result in a minimum of inconvenience  
9 to the Operator. Operator shall bear no portion of the Non-Operators' audit cost incurred under this  
10 paragraph unless agreed to by the Operator. The audits shall not be conducted more than once each year  
11 without prior approval of Operator, except upon the resignation or removal of the Operator, and shall be made  
12 at the expense of those Non-Operators approving such audit.  
13

14 B. The Operator shall reply in writing to an audit report within 180 days after receipt of such report.  
15

16 6. Approval By Non-Operators

17  
18 Where an approval or other agreement of the Parties or Non-Operators is expressly required under other sections of  
19 this Accounting Procedure and if the agreement to which this Accounting Procedure is attached contains no  
20 contrary provisions in regard thereto, Operator shall notify all Non-Operators of the Operator's proposal, and the  
21 agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.  
22  
23

24 II. DIRECT CHARGES

25  
26 Operator shall charge the Joint Account with the following items:  
27

28 1. Ecological and Environmental

29  
30 Costs incurred for the benefit of the Joint Property as a result of governmental or regulatory requirements to satisfy  
31 environmental considerations applicable to the Joint Operations. Such costs may include surveys of an ecological or  
32 archaeological nature and pollution control procedures as required by applicable laws and regulations.  
33

34 2. Rentals and Royalties

35  
36 Lease rentals and royalties paid by Operator for the Joint Operations.  
37

38 3. Labor

39  
40 A. (1) Salaries and wages of Operator's field employees directly employed on the Joint Property in the conduct of  
41 Joint Operations.  
42

43 (2) Salaries of First Level Supervisors in the field.  
44

45 (3) Salaries and wages of Technical Employees directly employed on the Joint Property if such charges are  
46 excluded from the overhead rates.  
47

48 (4) Salaries and wages of Technical Employees either temporarily or permanently assigned to and directly  
49 employed in the operation of the Joint Property if such charges are excluded from the overhead rates.  
50

51 B. Operator's cost of holiday, vacation, sickness and disability benefits and other customary allowances paid to  
52 employees whose salaries and wages are chargeable to the Joint Account under Paragraph 3A of this Section II.  
53 Such costs under this Paragraph 3B may be charged on a "when and as paid basis" or by "percentage assessment"  
54 on the amount of salaries and wages chargeable to the Joint Account under Paragraph 3A of this Section II. If  
55 percentage assessment is used, the rate shall be based on the Operator's cost experience.  
56

57 C. Expenditures or contributions made pursuant to assessments imposed by governmental authority which are  
58 applicable to Operator's costs chargeable to the Joint Account under Paragraphs 3A and 3B of this Section II.  
59

60 D. Personal Expenses of those employees whose salaries and wages are chargeable to the Joint Account under  
61 Paragraph 3A of this Section II.  
62

63 4. Employee Benefits

64  
65 Operator's current costs of established plans for employees' group life insurance, hospitalization, pension, retirement,  
66 stock purchase, thrift, bonus, and other benefit plans of a like nature, applicable to Operator's labor cost chargeable to the  
67 Joint Account under Paragraphs 3A and 3B of this Section II shall be Operator's actual cost not to exceed the percent  
68 most recently recommended by the Council of Petroleum Accountants Societies.  
69  
70

1 **5. Material**

2

3 Material purchased or furnished by Operator for use on the Joint Property as provided under Section IV. Only such  
4 Material shall be purchased for or transferred to the Joint Property as may be required for immediate use and is  
5 reasonably practical and consistent with efficient and economical operations. The accumulation of surplus stocks shall be  
6 avoided.

7

8 **6. Transportation**

9

10 Transportation of employees and Material necessary for the Joint Operations but subject to the following limitations:

11

12 A. If Material is moved to the Joint Property from the Operator's warehouse or other properties, no charge shall be  
13 made to the Joint Account for a distance greater than the distance from the nearest reliable supply store where like  
14 material is normally available or railway receiving point nearest the Joint Property unless agreed to by the Parties.

15

16 B. If surplus Material is moved to Operator's warehouse or other storage point, no charge shall be made to the Joint  
17 Account for a distance greater than the distance to the nearest reliable supply store where like material is normally  
18 available, or railway receiving point nearest the Joint Property unless agreed to by the Parties. No charge shall be  
19 made to the Joint Account for moving Material to other properties belonging to Operator, unless agreed to by the  
20 Parties.

21

22 C. In the application of subparagraphs A and B above, the option to equalize or charge actual trucking cost is  
23 available when the actual charge is \$400 or less excluding accessorial charges. The \$400 will be adjusted to the  
24 amount most recently recommended by the Council of Petroleum Accountants Societies.

25

26 **7. Services**

27

28 The cost of contract services, equipment and utilities provided by outside sources, except services excluded by Paragraph  
29 10 of Section II and Paragraph i, ii, and iii, of Section III. The cost of professional consultant services and contract  
30 services of technical personnel directly engaged on the Joint Property if such charges are excluded from the overhead  
31 rates. The cost of professional consultant services or contract services of technical personnel not directly engaged on the  
32 Joint Property shall not be charged to the Joint Account unless previously agreed to by the Parties.

33

34 **8. Equipment and Facilities Furnished By Operator**

35

36 A. Operator shall charge the Joint Account for use of Operator owned equipment and facilities at rates commensurate  
37 with costs of ownership and operation. Such rates shall include costs of maintenance, repairs, other operating  
38 expense, insurance, taxes, depreciation, and interest on gross investment less accumulated depreciation not to  
39 exceed \_\_\_\_\_ percent ( \_\_\_\_\_ %) per annum. Such rates shall not exceed average commercial  
40 rates currently prevailing in the immediate area of the Joint Property.

41

42 B. In lieu of charges in paragraph 8A above, Operator may elect to use average commercial rates prevailing in the  
43 immediate area of the Joint Property less 20%. For automotive equipment, Operator may elect to use rates  
44 published by the Petroleum Motor Transport Association.

45

46 **9. Damages and Losses to Joint Property**

47

48 All costs or expenses necessary for the repair or replacement of Joint Property made necessary because of damages or  
49 losses incurred by fire, flood, storm, theft, accident, or other cause, except those resulting from Operator's gross  
50 negligence or willful misconduct. Operator shall furnish Non-Operator written notice of damages or losses incurred as  
51 soon as practicable after a report thereof has been received by Operator.

52

53 **10. Legal Expense**

54

55 Expense of handling, investigating and settling litigation or claims, discharging of liens, payment of judgements and  
56 amounts paid for settlement of claims incurred in or resulting from operations under the agreement or necessary to  
57 protect or recover the Joint Property, except that no charge for services of Operator's legal staff or fees or expense of  
58 outside attorneys shall be made unless previously agreed to by the Parties. All other legal expense is considered to be  
59 covered by the overhead provisions of Section III unless otherwise agreed to by the Parties, except as provided in Section  
60 I, Paragraph 3.

61

62 **11. Taxes**

63

64 All taxes of every kind and nature assessed or levied upon or in connection with the Joint Property, the operation thereof,  
65 or the production therefrom, and which taxes have been paid by the Operator for the benefit of the Parties. If the ad  
66 valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then  
67 notwithstanding anything to the contrary herein, charges to the Joint Account shall be made and paid by the Parties  
68 hereto in accordance with the tax value generated by each party's working interest.

69

70

1 **12. Insurance**

2

3 Net premiums paid for insurance required to be carried for the Joint Operations for the protection of the Parties. In the  
4 event Joint Operations are conducted in a state in which Operator may act as self-insurer for Worker's Compensation  
5 and/or Employers Liability under the respective state's laws, Operator may, at its election, include the risk under its self-  
6 insurance program and in that event, Operator shall include a charge at Operator's cost not to exceed manual rates.

7

8 **13. Abandonment and Reclamation**

9

10 Costs incurred for abandonment of the Joint Property, including costs required by governmental or other regulatory  
11 authority.

12

13 **14. Communications**

14

15 Cost of acquiring, leasing, installing, operating, repairing and maintaining communication systems, including radio and  
16 microwave facilities directly serving the Joint Property. In the event communication facilities/systems serving the Joint  
17 Property are Operator owned, charges to the Joint Account shall be made as provided in Paragraph 8 of this Section II.

18

19 **15. Other Expenditures**

20

21 Any other expenditure not covered or dealt with in the foregoing provisions of this Section II, or in Section III and which  
22 is of direct benefit to the Joint Property and is incurred by the Operator in the necessary and proper conduct of the Joint  
23 Operations.

24

25

26 **III. OVERHEAD**

27

28 **1. Overhead - Drilling and Producing Operations**

29

30 i. As compensation for administrative, supervision, office services and warehousing costs, Operator shall charge  
31 drilling and producing operations on either:

32

33 ( X ) Fixed Rate Basis, Paragraph 1A, or

34 ( ) Percentage Basis, Paragraph 1B

35

36 Unless otherwise agreed to by the Parties, such charge shall be in lieu of costs and expenses of all offices and  
37 salaries or wages plus applicable burdens and expenses of all personnel, except those directly chargeable under  
38 Paragraph 3A, Section II. The cost and expense of services from outside sources in connection with matters of  
39 taxation, traffic, accounting or matters before or involving governmental agencies shall be considered as included in  
40 the overhead rates provided for in the above selected Paragraph of this Section III unless such cost and expense are  
41 agreed to by the Parties as a direct charge to the Joint Account.

42

43 ii. The salaries, wages and Personal Expenses of Technical Employees and/or the cost of professional consultant  
44 services and contract services of technical personnel directly employed on the Joint Property:

45

46 ( ) shall be covered by the overhead rates, or

47 ( X ) shall not be covered by the overhead rates.

48

49 iii. The salaries, wages and Personal Expenses of Technical Employees and/or costs of professional consultant services  
50 and contract services of technical personnel either temporarily or permanently assigned to and directly employed in  
51 the operation of the Joint Property:

52

53 ( ) shall be covered by the overhead rates, or

54 ( X ) shall not be covered by the overhead rates. An operator fee of \$250.00 per day shall apply  
55 adjusted annually per paragraph 3 below

56

57 **A. Overhead - Fixed Rate Basis**

58

59 (1) Operator shall charge the Joint Account at the following rates per well per month:

60

61 Drilling Well Rate \$ 3,500.00 (one month minimum)

62 (Prorated for less than a full month)

63

64 Producing Well Rate \$ 250.00 (for producing and water injection wells)

65

66 (2) Application of Overhead - Fixed Rate Basis shall be as follows:

67

68 (a) Drilling Well Rate

69

70 (1) Charges for drilling wells shall begin on the date the well is spudded and terminate on the date  
the drilling rig, completion rig, or other units used in completion of the well is released, whichever

1 is later, except that no charge shall be made during suspension of drilling or completion operations  
2 for fifteen (15) or more consecutive calendar days.

- 3  
4 (2) Charges for wells undergoing any type of workover or recompletion for a period of five (5)  
5 consecutive work days or more shall be made at the drilling well rate. Such charges shall be  
6 applied for the period from date workover operations, with rig or other units used in workover,  
7 commence through date of rig or other unit release, except that no charge shall be made during  
8 suspension of operations for fifteen (15) or more consecutive calendar days.

9  
10 (b) Producing Well Rates

- 11  
12 (1) An active well either produced or injected into for any portion of the month shall be considered as  
13 a one-well charge for the entire month.

- 14  
15 (2) Each active completion in a multi-completed well in which production is not commingled down  
16 hole shall be considered as a one-well charge providing each completion is considered a separate  
17 well by the governing regulatory authority.

- 18  
19 (3) An inactive gas well shut in because of overproduction or failure of purchaser to take the  
20 production shall be considered as a one-well charge providing the gas well is directly connected to  
21 a permanent sales outlet.

- 22  
23 (4) A one-well charge shall be made for the month in which plugging and abandonment operations  
24 are completed on any well. This one-well charge shall be made whether or not the well has  
25 produced except when drilling well rate applies.

- 26  
27 (5) All other inactive wells (including but not limited to inactive wells covered by unit allowable, lease  
28 allowable, transferred allowable, etc.) shall not qualify for an overhead charge.

- 29  
30 (3) The well rates shall be adjusted as of the first day of April each year following the effective date of the  
31 agreement to which this Accounting Procedure is attached. The adjustment shall be computed by multiplying  
32 the rate currently in use by the percentage increase or decrease in the average weekly earnings of Crude  
33 Petroleum and Gas Production Workers for the last calendar year compared to the calendar year preceding as  
34 shown by the index of average weekly earnings of Crude Petroleum and Gas Production Workers as published  
35 by the United States Department of Labor, Bureau of Labor Statistics, or the equivalent Canadian index as  
36 published by Statistics Canada, as applicable. The adjusted rates shall be the rates currently in use, plus or  
37 minus the computed adjustment.

38  
39 B. Overhead - Percentage Basis

- 40  
41 (1) Operator shall charge the Joint Account at the following rates:

42  
43 (a) Development

44  
45 \_\_\_\_\_ Percent ( \_\_\_\_ %) of the cost of development of the Joint Property exclusive of costs  
46 provided under Paragraph 10 of Section II and all salvage credits.

47  
48 (b) Operating

49  
50 \_\_\_\_\_ Percent ( \_\_\_\_ %) of the cost of operating the Joint Property exclusive of costs provided  
51 under Paragraphs 2 and 10 of Section II, all salvage credits, the value of injected substances purchased  
52 for secondary recovery and all taxes and assessments which are levied, assessed and paid upon the  
53 mineral interest in and to the Joint Property.

- 54  
55 (2) Application of Overhead - Percentage Basis shall be as follows:

56  
57 For the purpose of determining charges on a percentage basis under Paragraph 1B of this Section III,  
58 development shall include all costs in connection with drilling, redrilling, deepening, or any remedial  
59 operations on any or all wells involving the use of drilling rig and crew capable of drilling to the producing  
60 interval on the Joint Property; also, preliminary expenditures necessary in preparation for drilling and  
61 expenditures incurred in abandoning when the well is not completed as a producer, and original cost of  
62 construction or installation of fixed assets, the expansion of fixed assets and any other project clearly  
63 discernible as a fixed asset, except Major Construction as defined in Paragraph 2 of this Section III. All other  
64 costs shall be considered as operating.

65  
66 2. Overhead - Major Construction TO BE NEGOTIATED

67  
68 To compensate Operator for overhead costs incurred in the construction and installation of fixed assets, the expansion of  
69 fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the  
70 Joint Property, Operator shall either negotiate a rate prior to the beginning of construction, or shall charge the Joint

1 Account for overhead based on the following rates for any Major Construction project in excess of \$ \_\_\_\_\_ :

- 2  
3 A. \_\_\_\_\_ % of first \$100,000 or total cost if less, plus  
4  
5 B. \_\_\_\_\_ % of costs in excess of \$100,000 but less than \$1,000,000, plus  
6  
7 C. \_\_\_\_\_ % of costs in excess of \$1,000,000.  
8

9 Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single  
10 project shall not be treated separately and the cost of drilling and workover wells and artificial lift equipment shall be  
11 excluded.  
12

13 **3. Catastrophe Overhead**

14  
15 To compensate Operator for overhead costs incurred in the event of expenditures resulting from a single occurrence due  
16 to oil spill, blowout, explosion, fire, storm, hurricane, or other catastrophes as agreed to by the Parties, which are  
17 necessary to restore the Joint Property to the equivalent condition that existed prior to the event causing the  
18 expenditures, Operator shall either negotiate a rate prior to charging the Joint Account or shall charge the Joint Account  
19 for overhead based on the following rates:

- 20 A. \_\_\_\_\_ % of total costs through \$100,000; plus  
21  
22 B. \_\_\_\_\_ % of total costs in excess of \$100,000 but less than \$1,000,000; plus  
23  
24 C. \_\_\_\_\_ % of total costs in excess of \$1,000,000.  
25  
26

27 Expenditures subject to the overheads above will not be reduced by insurance recoveries, and no other overhead  
28 provisions of this Section III shall apply.  
29

30 **4. Amendment of Rates**

31  
32 The overhead rates provided for in this Section III may be amended from time to time only by mutual agreement  
33 between the Parties hereto if, in practice, the rates are found to be insufficient or excessive.  
34  
35

36 **IV. PRICING OF JOINT ACCOUNT MATERIAL PURCHASES, TRANSFERS AND DISPOSITIONS**

37  
38 Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for all Material  
39 movements affecting the Joint Property. Operator shall provide all Material for use on the Joint Property; however, at  
40 Operator's option, such Material may be supplied by the Non-Operator. Operator shall make timely disposition of idle and/or  
41 surplus Material, such disposal being made either through sale to Operator or Non-Operator, division in kind, or sale to  
42 outsiders. Operator may purchase, but shall be under no obligation to purchase, interest of Non-Operators in surplus condition  
43 A or B Material. The disposal of surplus Controllable Material not purchased by the Operator shall be agreed to by the Parties.  
44

45 **1. Purchases**

46  
47 Material purchased shall be charged at the price paid by Operator after deduction of all discounts received. In case of  
48 Material found to be defective or returned to vendor for any other reasons, credit shall be passed to the Joint Account  
49 when adjustment has been received by the Operator.  
50

51 **2. Transfers and Dispositions**

52  
53 Material furnished to the Joint Property and Material transferred from the Joint Property or disposed of by the Operator,  
54 unless otherwise agreed to by the Parties, shall be priced on the following basis exclusive of cash discounts:  
55

56 **A. New Material (Condition A)**

57  
58 (1) Tubular Goods Other than Line Pipe

59  
60 (a) Tubular goods, sized 2 3/4 inches OD and larger, except line pipe, shall be priced at Eastern mill  
61 published carload base prices effective as of date of movement plus transportation cost using the 80,000  
62 pound carload weight basis to the railway receiving point nearest the Joint Property for which  
63 published rail rates for tubular goods exist. If the 80,000 pound rail rate is not offered, the 70,000 pound  
64 or 90,000 pound rail rate may be used. Freight charges for tubing will be calculated from Lorain, Ohio  
65 and casing from Youngstown, Ohio.  
66

67 (b) For grades which are special to one mill only, prices shall be computed at the mill base of that mill plus  
68 transportation cost from that mill to the railway receiving point nearest the Joint Property as provided  
69 above in Paragraph 2.A.(1)(a). For transportation cost from points other than Eastern mills, the 30,000  
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3000 pound Oil Field Haulers Association interstate truck rate shall be used.

- (c) Special end finish tubular goods shall be priced at the lowest published out-of-stock price, f.o.b. Houston, Texas, plus transportation cost, using Oil Field Haulers Association interstate 30,000 pound truck rate, to the railway receiving point nearest the Joint Property.
- (d) Macaroni tubing (size less than 2 3/4 inch OD) shall be priced at the lowest published out-of-stock prices f.o.b. the supplier plus transportation costs, using the Oil Field Haulers Association interstate truck rate per weight of tubing transferred, to the railway receiving point nearest the Joint Property.

(2) Line Pipe

- (a) Line pipe movements (except size 24 inch OD and larger with walls 3/4 inch and over) 30,000 pounds or more shall be priced under provisions of tubular goods pricing in Paragraph A.(1)(a) as provided above. Freight charges shall be calculated from Lorain, Ohio.
- (b) Line pipe movements (except size 24 inch OD and larger with walls 3/4 inch and over) less than 30,000 pounds shall be priced at Eastern mill published carload base prices effective as of date of shipment, plus 20 percent, plus transportation costs based on freight rates as set forth under provisions of tubular goods pricing in Paragraph A.(1)(a) as provided above. Freight charges shall be calculated from Lorain, Ohio.
- (c) Line pipe 24 inch OD and over and 3/4 inch wall and larger shall be priced f.o.b. the point of manufacture at current new published prices plus transportation cost to the railway receiving point nearest the Joint Property.
- (d) Line pipe, including fabricated line pipe, drive pipe and conduit not listed on published price lists shall be priced at quoted prices plus freight to the railway receiving point nearest the Joint Property or at prices agreed to by the Parties.

(3) Other Material shall be priced at the current new price, in effect at date of movement, as listed by a reliable supply store nearest the Joint Property, or point of manufacture, plus transportation costs, if applicable, to the railway receiving point nearest the Joint Property.

(4) Unused new Material, except tubular goods, moved from the Joint Property shall be priced at the current new price, in effect on date of movement, as listed by a reliable supply store nearest the Joint Property, or point of manufacture, plus transportation costs, if applicable, to the railway receiving point nearest the Joint Property. Unused new tubulars will be priced as provided above in Paragraph 2.A.(1) and (2).

B. Good Used Material (Condition B)

Material in sound and serviceable condition and suitable for reuse without reconditioning:

- (1) Material moved to the Joint Property  
At seventy-five percent (75%) of current new price, as determined by Paragraph A.
- (2) Material used on and moved from the Joint Property
  - (a) At seventy-five percent (75%) of current new price, as determined by Paragraph A, if Material was originally charged to the Joint Account as new Material or
  - (b) At sixty-five percent (65%) of current new price, as determined by Paragraph A, if Material was originally charged to the Joint Account as used Material.
- (3) Material not used on and moved from the Joint Property  
At seventy-five percent (75%) of current new price as determined by Paragraph A.

The cost of reconditioning, if any, shall be absorbed by the transferring property.

C. Other Used Material

(1) Condition C

Material which is not in sound and serviceable condition and not suitable for its original function until after reconditioning shall be priced at fifty percent (50%) of current new price as determined by Paragraph A. The cost of reconditioning shall be charged to the receiving property, provided Condition C value plus cost of reconditioning does not exceed Condition B value.

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(2) Condition D

Material, excluding junk, no longer suitable for its original purpose, but usable for some other purpose shall be priced on a basis commensurate with its use. Operator may dispose of Condition D Material under procedures normally used by Operator without prior approval of Non-Operators.

(a) Casing, tubing, or drill pipe used as line pipe shall be priced as Grade A and B seamless line pipe of comparable size and weight. Used casing, tubing or drill pipe utilized as line pipe shall be priced at used line pipe prices.

(b) Casing, tubing or drill pipe used as higher pressure service lines than standard line pipe, e.g. power oil lines, shall be priced under normal pricing procedures for casing, tubing, or drill pipe. Upset tubular goods shall be priced on a non upset basis.

(3) Condition E

Junk shall be priced at prevailing prices. Operator may dispose of Condition E Material under procedures normally utilized by Operator without prior approval of Non-Operators.

D. Obsolete Material

Material which is serviceable and usable for its original function but condition and/or value of such Material is not equivalent to that which would justify a price as provided above may be specially priced as agreed to by the Parties. Such price should result in the Joint Account being charged with the value of the service rendered by such Material.

E. Pricing Conditions

(1) Loading or unloading costs may be charged to the Joint Account at the rate of twenty-five cents (25¢) per hundred weight on all tubular goods movements, in lieu of actual loading or unloading costs sustained at the stocking point. The above rate shall be adjusted as of the first day of April each year following January 1, 1985 by the same percentage increase or decrease used to adjust overhead rates in Section III, Paragraph 1.A.(3). Each year, the rate calculated shall be rounded to the nearest cent and shall be the rate in effect until the first day of April next year. Such rate shall be published each year by the Council of Petroleum Accountants Societies.

(2) Material involving erection costs shall be charged at applicable percentage of the current knocked-down price of new Material.

3. Premium Prices

Whenever Material is not readily obtainable at published or listed prices because of national emergencies, strikes or other unusual causes over which the Operator has no control, the Operator may charge the Joint Account for the required Material at the Operator's actual cost incurred in providing such Material, in making it suitable for use, and in moving it to the Joint Property; provided notice in writing is furnished to Non-Operators of the proposed charge prior to billing Non-Operators for such Material. Each Non-Operator shall have the right, by so electing and notifying Operator within ten days after receiving notice from Operator, to furnish in kind all or part of his share of such Material suitable for use and acceptable to Operator.

4. Warranty of Material Furnished By Operator

Operator does not warrant the Material furnished. In case of defective Material, credit shall not be passed to the Joint Account until adjustment has been received by Operator from the manufacturers or their agents.

V. INVENTORIES

The Operator shall maintain detailed records of Controllable Material.

1. Periodic Inventories, Notice and Representation

At reasonable intervals, inventories shall be taken by Operator of the Joint Account Controllable Material. Written notice of intention to take inventory shall be given by Operator at least thirty (30) days before any inventory is to begin so that Non-Operators may be represented when any inventory is taken. Failure of Non-Operators to be represented at an inventory shall bind Non-Operators to accept the inventory taken by Operator.

2. Reconciliation and Adjustment of Inventories

Adjustments to the Joint Account resulting from the reconciliation of a physical inventory shall be made within six months following the taking of the inventory. Inventory adjustments shall be made by Operator to the Joint Account for

1 overages and shortages, but, Operator shall be held accountable only for shortages due to lack of reasonable diligence.  
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3 **3. Special Inventories**  
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5 Special inventories may be taken whenever there is any sale, change of interest, or change of Operator in the Joint  
6 Property. It shall be the duty of the party selling to notify all other Parties as quickly as possible after the transfer of  
7 interest takes place. In such cases, both the seller and the purchaser shall be governed by such inventory. In cases  
8 involving a change of Operator, all Parties shall be governed by such inventory.  
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10 **4. Expense of Conducting Inventories**  
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- 12 A. The expense of conducting periodic inventories shall not be charged to the Joint Account unless agreed to by the  
13 Parties.  
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15 B. The expense of conducting special inventories shall be charged to the Parties requesting such inventories, except  
16 inventories required due to change of Operator shall be charged to the Joint Account.  
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EXHIBIT "F"

ATTACHED TO AND MADE A PART OF UNIT OPERATING AGREEMENT dated December 1, 1992, covering the Central EK Queen Unit, Lea County, New Mexico

INSURANCE

Operator shall at all times during the term of this Agreement carry insurance to protect the parties hereto as follows:

1. Workmen's compensation and occupational disease insurance, as required by the laws of the state or states in which operations will be conducted, and employer's liability insurance with a limit of not less than \$100,000.00.
2. Comprehensive general public liability insurance, with contractual coverage, in an amount of \$500,000.00 for each occurrence for personal injuries and death.
3. Automobile public liability insurance covering all automotive equipment used in performance of work under this Agreement in the amount of \$500,000.00 for each person and \$500,000.00 for each accident for personal injuries and death, and \$500,000.00 for each accident for loss or damage to property.

All premiums paid on such insurance shall be charged to the joint account. Except by mutual consent of the parties, no other insurance shall be maintained for the joint account, and all losses not covered by such insurance shall be charged to the joint account.

Operator shall not be liable to Non-Operators for loss suffered on account of the insufficiency of insurance carried, the insurer with whom carried, nor shall Operator be liable to Non-Operator for any loss accruing by reason of Operator's inability to provide or maintain the insurance above-mentioned; provided, however, that if at any time during the life of this agreement Operator is unable to obtain or maintain such insurance, Operator shall promptly notify Non-Operators in writing of such fact.