# MERIDIAN

CASE # 10679 MARCH 4, 1993

#### KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW

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NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

NEW MEXICO BOARD OF LEGAL SPECIALIZATION RECOGNIZED SPECIALIST IN THE AREA OF

W. THOMAS KELLAHIN\*

February 5, 1993

Mr. William J. LeMay
Oil Conservation Division
State Land Office Building
310 Old Santa Fe Trail, 2nd Floor
Santa Fe, New Mexico 87501

HAND DELIVERED

RE: Jicarilla 99 #17 Well
N/2 Sec 23, T26N, R3W, NMPM.
Application of MERIDIAN OIL INC.
for a High Angle/Horizontal Directional
Drilling Pilot Project including Special
Operating Rules, An Unorthodox Oil Well Location,
a Non-Standard Proration and Spacing Unit, and
A Special Project Allowable,
Rio Arriba County, New Mexico

Dear Mr. LeMay:

On behalf of Meridian Oil., please find enclosed our Application for a High Angle/Horizontal Direction Drilling Pilot Project as referenced above, which we request be set for hearing on the next available Examiner's docket now scheduled for March 4, 1993.

By copy of this letter, including the Application to all parties, we are notifying them by certified mail return-receipt requested, that they have the right to appear at the hearing, to make a statement to the Division, to present evidence and cross-examine witnesses either in support of or in opposition to the Application.

Our proposed advertisement to be used for the OCD docket and for the newspaper publication is attached as Enclosure (1).

In accordance with Division Memorandum 2-90, parties who may appear in this case are hereby requested to file a Pre-Hearing Statement with the Division, copy to

Mr. William J. LeMay February 5, 1993 Page Two

Applicant, not later than 4:00 PM on Friday, February 26, 1993. A copy of the Pre-Hearing Statement form is attached as Enclosure (2) is being sent to all those required to receive notice as listed in the Application.

Very truly yours,

W. Thomas Kellahin

WTK/jcl Enclosure

cc: With Application and Enclosure (1)

Meridian Oil Inc.

Farmington, New Mexico

By Certified Mail - Return Receipt

All Parties Listed on Exhibit "C" of Application with Pre-Hearing Statement Form

appt205.330

#### Enclosure (1)

Proposed Advertisement for the OCD Docket

Application of Meridian Oil Inc. for a high angle/horizontal directional drilling pilot project, special operating rules therefor, a non-standard proration unit, an unorthodox well location, and special project oil allowable, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks to initiate a high angle/horizontal driectional drilling pilot project in the Undisignated Northeast Ojito Gallup-Dakota Oil Pool underlying the N/2 of Section 23, Township 26 North, Range 3 West, thereby creating a non-standard 320acre spacing and proration unit for said pool. applicant proposes to drill its Jicarill "99" Well No. 17 from an unorthodox surface location 150 feet from the North line and 670 feet from the West line (Unit D) of said Section 23, kick off from vertical in southeasterly direction commencing to build angle at an appropriate rate to vertically and horizontally traverse the proposed producing area. Applicant further seeks the adoption of special operating provisions and rules within the pilot priject area including the designation of a target window such that the horizontal or producing portion of the wellbore shall be no closer than 330 feet to either the north or south boundary, nor closer than 790 feet to the east or west boundary of the spacing unit, and for a special project allowable. Said project area is located approximately 12 miles northwest of Lindrith, New Mexico.

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVIS

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE: 10679

APPLICATION OF MERIDIAN OIL INC. FOR A HIGH ANGLE/HORIZONTAL DIRECTIONAL DRILLING PILOT PROJECT INCLUDING SPECIAL OPERATING RULES, AN UNORTHODOX OIL WELL LOCATION, A NON-STANDARD OIL PRORATION AND SPACING UNIT, AND A SPECIAL OIL ALLOWABLE, RIO ARRIBA COUNTY, NEW MEXICO

#### APPLICATION

Comes now MERIDIAN OIL INC., by and through its attorneys, Kellahin and Kellahin, and applies to the New Mexico Oil Conservation Division for approval for a High Angle/Horizontal Directional Drilling Pilot Project in the Niobrara ("Gallup") formation of the Northeast Ojito Gallup-Dakota Oil Pool including Special Operating Rules, an Unorthodox Oil Well Location, a Non-Standard Proration and Spacing Unit and a Special Project Oil Allowable for its Jicarilla "99" #17 Well to be dedicated to a nonstandard 320 acre spacing and proration unit consisting

of the N/2 of Section 23, T26N, R3W, NMPM, Rio Arriba County, New Mexico, to be drilled commencing at an unorthodox surface location 150 feet FNL and 670 feet FWL of said Section 23. Applicant further seeks special rules and provision within the pilot project area including the designation of a prescribed area limiting the horizontal displacement of the wellbore such that its producing interval be no closer than 330 feet to the North and South outer boundaries of the spacing unit and not closer than 790 feet to the East and West outer boundaries of the spacing unit. Applicant further seeks a special oil allowable of two times the standard allowable for an oil well in this pool. In support the Applicant states:

- (1) Applicant is the operator of all of Section 23, T26N, R3W, NMPM, Rio Arriba County, New Mexico.
- (2) The same lease covers acreage including all of Section 23 and Section 14 with the interest owners and their respective percentages being identical in both sections.
- (3) Applicant proposes to drill its Jicarilla "99"
  #17 Well as a high angle/horizontal directional well by

commencing at an unorthodox surface location 150 feet FNL and 670 feet FWL (Unit D) of said Section 23 and drilling vertically to a true vertical depth of approximately 6,700 feet at which point the applicant will select a target point within the drilling-producing window established for the well and then kicking off the well in a southeasterly direction and commencing to building angle at an appropriate rate which will reach the target point such that the producing interval of the well will be within the drilling-producing window from the top of the Niobrara "B" zone to the base of the Niobrara "C" zone. A copy of Applicant's preliminary projection of a horizontal and vertical plans for the subject well are attached as Exhibits "A" and "B" respectively.

(4) The drilling-producing window is identified as the area within the N/2 Section 23 which shall be no closer than 330 feet to either the North or the South outer spacing unit boundary and no closer than 790 feet to either the West or East outer spacing unit boundary. See Exhibit "A."

- (5) The target point is defined at the actual bottom hole location at the end point of the lateral of the subject well.
- (6) The Niobrara ("Gallup" equivalent) interval of Northeast Ojito Gallup-Dakota Oil Pool is characterized by tight, low permeability blocks interconnected by a high capacity fracture system. That interval is the potential productive zone in this section and is anticipated to contain multiple fractures with multiple orientations and good permeability associated with the fractures. The wellbore orientation is designed to maximize intersection with this fracture system
- (7) The proposed well is located within one mile of the Northeast Ojito Gallup-Dakota Oil Pool where Rule 2 provides for 160-acre spacing and proration units and Rule 4 provides that wells shall not be located nearer than 790 feet from the outer boundary of the proration unit nor closer than 330 feet to a quarter-quarter section line.
- (8) The producing interval of the well will comply with Pool Rule 4 as to the West and East spacing unit boundaries and will only encroach towards the North and

South spacing unit boundaries towards offsetting spacing units which have interest owners and percentages identical to the subject spacing unit.

- (9) Past experience in the Niobrara formation has shown that unless a conventionally drilled (vertical) well intersects natural fractures, the chance of obtaining commercial production is severely curtailed.
- (10) By drilling a high angle/horizontal wellbore, the applicant is attempting to increase the probability of encountering several of these fractures, which may ultimately result in the recovery of a greater amount of gas and oil, thereby preventing waste.
- (11) In as much as the exact distance and direction of the lateral portion of the wellbore is not precisely known at this time, the Applicant seeks approval to be allowed to drill and produce said lateral portion anywhere within the drilling-producing window.
- (12) Because this wellbore will intercept two proration units in this pool, applicant seeks approval of a 320 acre non-standard oil proration and spacing unit consisting of the N/2 of Section 23 and the establishment of a special project allowable twice the allowable for an

oil well in the subject pool.

- (13) As required, notice is provided to those offsetting operators as listed on Exhibit "C."
- (14) The granting of this Application will be in the best interest of conservation, the prevention of waste and the protection of correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing on March 4, 1993 before a duly appointed Examiner of the Oil Conservation Division and, after notice and hearing as required by law, the Division enter its Order granting this application.

Respectfully submitted,

KELLAHIN and KELLAHIN

W. Thomas Kellahin

Post Office Box 2265

Santa Fe, New Mexico 87504

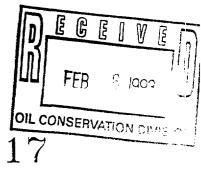
(505) 982-4285

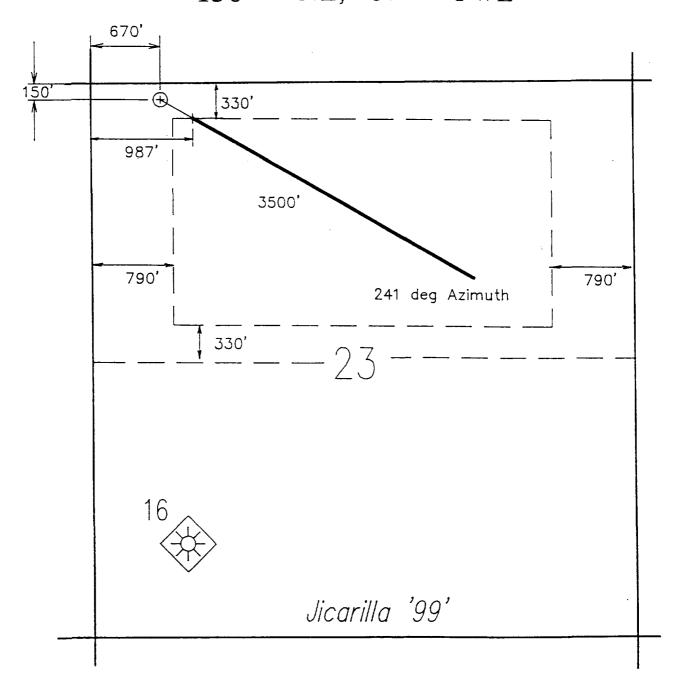
Attorneys for Applicant

EXHIBIT "A"

### MERIDIAN OIL Jicarilla "99" No.

Sec. 23, T26N-R3W Rio Arriba Co., N.M. 150' FNL, 670' FWL





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, 1167

7000'

71.00

7200,

"B"

7300

7688'

HDRIZONTAL SECTION

EXHIBIT

7400

7386

EXHIBIT "B"

SE

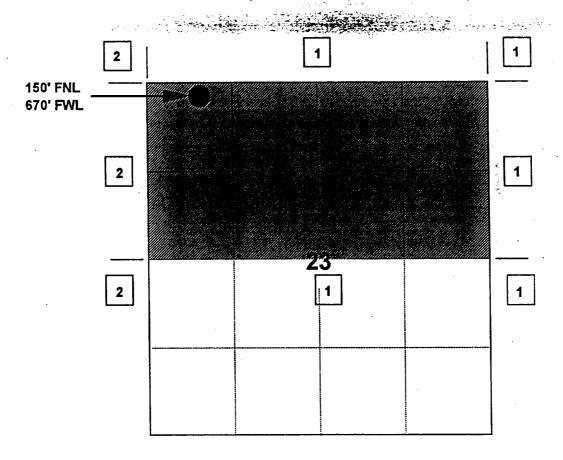
EXHIBÎT "C"

### MERIDIAN OIL INC

# OFFSET OPERATOR PLAT JICARILLA 99 #17

**Gallup Horizontal Well** 

Township 26 North, Range 03 West



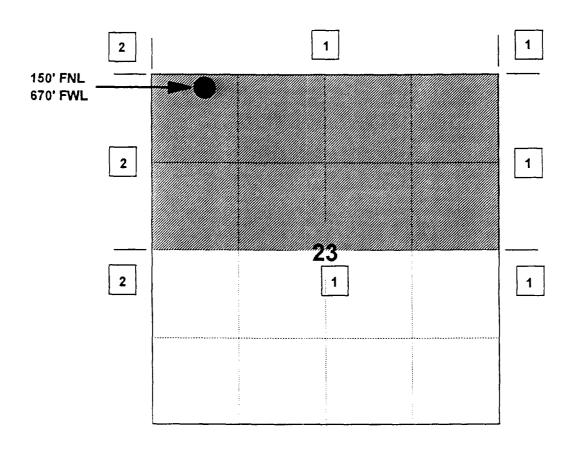
2) Jicarilla Apache Tribe	Bureau of Land Management	
	1235 La Plata Rwy. Farmington, New Mexico 87401	
	Attn: John Keller	
	Jicarilla Apache Tribe	
	Post Office Box 507	
	Dulce, New Merico 87528	The same of the sa
	011 and Gas Administrator	S COMME COM
	Apacha Jicarilla Mospoy	
	ECT OFFICE OF 187	

### **MERIDIAN OIL INC**

## OFFSET OPERATOR PLAT JICARILLA 99 #17

**Gallup Horizontal Well** 

Township 26 North, Range 03 West



1) Meridian Oil Inc
2) Jicarilla Apache Tribe

### JICARILLA 99 # 17 150'FNL,670'FSL SECTION 23-26N-3W RIO ARRIBA CO., NEW MEXICO

NM 8604	NM 9979	NM 9979
NWP 11-15	* <sup>™</sup>	M-PA-72 ☆ T.D.6030
15 — —	14	13
	7. T.A. P-TA PA 75 T.D.6150	8 B
JICARILLA TRIBAL	Jicarilla '99'	Jicarilla '99'
	PROPOSED WELL	9 NM 9979 ** B
JICARILLA TRIBAL22	23	24
	16 P-PA'85	1
JICARILLA TRIBAL	Jicarilla '99'	Jicarilla '99'
McHUGH(P) (NM 8605) GIANT (G)	BAYLESS(P) MW PETROLEUM(G)  ※	MW PETROLEUM
Tiger(P)  MarshaBlinghari(G) 27		24 © G
P C.D.8525	↓ 17 ◇ N	<sup>7</sup> ★ 15
Jicarilla'E'(PM) Skip Hixon(G)	Jicarilla Apache'A'118(G)	Jicarilla Apache A'118 G

- 券 PICTURED CLIFFS WELL

- GALLUP-DAKOTA WELL



PROPOSED SPACING





**₹(537)**₽

→ Uscarilla 18 [-4

An. Hunter

1992

Topset Gp. Ran Liner

Frac'd Tsto

RIDGE

1957

Topecitos Canyon P DRYX magra 1-4 DLA sema Tangar

CHEMEY FED. B 81

NE 1 Northwest Prod. P&A 1961 1 MBC, 26 MMCF Guages SI4 NCF3 + 5 NCF3

Jicarila 28 B-1 An Hunter 1992 Topset Gp. Ran Liner

E 115 Lease Meridian 2015, 565 105 BDPD, 232 MCFD Meridian Jic. 99 (Lease Tapacitos #3 n 19-15 13.86E Cheney Federal **⊗**1 343.5, 1105 46 BDPD, 370 MCFD Inactive ď £... 204.3, 803 50 BDPD, 300 MCF **ه**۱ Evans Com. #1 Jicarda 99 016 Meridian \$374.3, 991 50 BCPD, 70 MCPD Dugan 4.9, 40 NE OJITO POOL BOUNDARY Siefert Gas Con 41 Apache 81, 410 1 BDPD, 100 MCFD 3 BOPD, 30 HCFD Marsha Beghan 4 39.4, 937 1 BDPD, 140 MCFD Hari GAVILAN POOL BOUNDARY Jic E 117 Lease Tepecttos #2 Megabyte Con. #1 Merrion 4.9, 31 Inactive 446.4, 265 60 BOPD, 100 MCFD Apache 320, 68 Inactive 24.8, 1052 (E) 5 BOPD, 300 NCFD Vildlife #1 BMG 32, 56 Inactive Skip Hixor 16, 6 Inactive CONTINENTAL Bridge Con. #1 Bugan .5, 10 & Inactive 247.2, 856 & CFD 17.8, 315 g. Inactive @ **⊗**' 106.7, 156 Inactive Divide #1 Bootstrap Con. #1 Merrion 29.5, 216 0 BUPD, 25 MCFD + 20 BOPD, 480 HCFD 31 25.7, 49 114.0, 411 Inactable | 5 BIPD 100 HCFD | 170.0, 477 | 170.0, 477 | 170.0 Divide #3 Apache 46.4, 71 Inactive

12

Meridian Jic. 89 Lease

Meridian - Jic. 94 Lease

Jic. 96, Lease

- iJtc. 95 Lease

LEGEND VELL OPERATOR EUR-MBCL MMCF PROD RATE- BOPD, MCFD (AS OF 3/92) R 3 W

Jic. 447 Least

Jì

Phillips ~ 1975

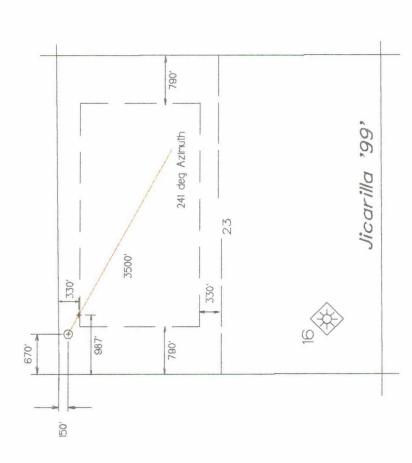
s. EPNG - 1961
Cored Bakota
PB to NV
All less than 162 perosity
Vertical Fracture

MERIDIAN OIL 7 2 W

> GALLUP EUR MAP NORTHEAST OJITO & GAVILAN FIELDS

Tapacitos #4
Apache
88.9, 209
3 BDPD, 30 MCFD

Τ 26 N



MERIDIAN OIL

JICARILLA "99" NO. 17
HIGH ANGLE NIOBRARA NEW DRILL
NW/NW 23-T26N-R3W
Rio Arriba County, New Mexico

