

Submit 5 Copies  
 Appropriate District Office  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87400

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-104  
 Revised 1-1-89  
 See Instructions  
 at Bottom of Page

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
 TO TRANSPORT OIL AND NATURAL GAS**

I. Operator Nearburg Producing Company Well API No. 30-015-26790  
 Address P. O. Box 823085, Dallas, Texas 75382-3085  
 Reason(s) for Filing (Check proper box)  Other (Please explain)  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas  Effective 9/1/92  
 Change in Operator  Casinghead Gas  Condensate

If change of operator give name and address of previous operator \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Sueno 15</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>E. Carlsbad Wolfcamp</u>	Kind of Lease <u>State/Leasehold or Fee</u>	Lease No.
Location Unit Letter <u>E</u> : <u>660</u> Feet From The <u>West</u> Line and <u>2,500</u> Feet From The <u>North</u> Line Section <u>15</u> Township <u>22S</u> Range <u>27E</u> , <u>NMPM</u> , <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <u>Texaco Trading and Transportation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 3109, Midland, Texas 79702</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>Llano, Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>600 E. Carpenter Frwy., Ste. 201, Irving, TX 75062-3990</u>
If well produces oil or liquids, give location of tanks.	Unit <u>E</u> Sec. <u>15</u> Twp. <u>22S</u> Rge. <u>27E</u> Is gas actually connected? <u>Yes</u> When? <u>November 27, 1991</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
<b>TUBING, CASING AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Judy Teames  
 Signature Judy Teames Title Production Secretary  
 Printed Name 7/22/92 Date 214-739-1778 Telephone No.  
 Date \_\_\_\_\_ Telephone No. \_\_\_\_\_

**OIL CONSERVATION DIVISION**

Date Approved JUL 28 1992  
 By Mike Williams  
 Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
**RECOMPLETION CONSERVATION DIVISION**

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

Form C-105  
 Revised 1-1-89

92 MAY 18 1992

NOV 5 1991

WELL API NO.  
 30-015-26790

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

2. Name of Operator  
 Nearburg Producing Company ✓

3. Address of Operator  
 P. O. Box 823085, Dallas, Texas 75382-3085

7. Lease Name or Unit Agreement Name  
 Sueno 15

8. Well No.  
 1

9. Pool name or Wildcat  
 Undesignated Wolfcamp

4. Well Location  
 Unit Letter E : 660 Feet From The West Line and 2,500 Feet From The North Line

Section 15 Township 22S Range 27E NMPM Eddy County

10. Date Spudded: 7/29/91  
 11. Date T.D. Reached: 9/12/91  
 12. Date Compl. (Ready to Prod.): 10/22/91  
 13. Elevations (DF & RKB, RT, GR, etc.): 3,097.2' GR  
 14. Elev. Casinghead: 3,097.2'

15. Total Depth: 10,610'  
 16. Plug Back T.D.: 10,440'  
 17. If Multiple Compl. How Many Zones?  
 18. Intervals Drilled By: Rotary Tools | 0'-TD | Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 9,512' - 9,800' Wolfcamp

20. Was Directional Survey Made  
 No

21. Type Electric and Other Logs Run  
 DLL/MSFL, CNL/LDT, CNL (cased hole)

22. Was Well Cored  
 No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	4,200'	17-1/2"	450 sx	None
8-5/8"	36#	5,400'	11"	4,265 sx	None
5-1/2"	17 & 20#	10,610'	7-7/8"	1,265 sx	None
DV tool @ 8,762'					

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-3/8"	9,381'	9,382'

26. Perforation record (interval, size, and number)  
 9,514'-19', 9,530'-32', 9,540'-43', 9,557'-68', 9,574'-80'  
 9,583'-93', 9,644'-46', 9,784'-94', 9,797'-800'  
 4 SPF, 200 holes total

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9,514'-9,800'	8,000 gallons MOD 202 Plus 1,000 SCF N2 per barrel

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
10/18/91	Flowing	Shut In

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/29/91	24	42/64"		29	439	0	15.137

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
125#	N/A		29	439	0	50

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Vented

Test Witnessed By  
 Tommy Willyard

30. List Attachments  
 CNL (cased hole), CNL/LDT, DLL/MSFL, Inclination Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Eddie Gelwick Printed Name: Eddie Gelwick Title: Operations Coordinator Date: 11/1/91

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy _____ 450	T. Canyon _____
T. Salt _____ 605	T. Strawn _____ 10,282
B. Salt _____ 1618	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____ 2063
T. Drinkard _____	T. Bone Springs Ls. _____ 5234
T. Abo _____	T. Delaware ls. _____ 1900
T. Wolfcamp Sh. _____ 8807	T. Cherry Canyon _____ 2738
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

### Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	450	450	Undifferentiated Surface Rock	6,460	6,730	270	Lime, Shale, Sand
450	605	155	Anhydrite and Redbeds	6,730	7,940	1,210	Lime, Shale
605	1,618	1,013	Salt, Anhydrite and Redbeds	7,940	7,970	30	Sand, Shale, Lime
1,618	1,900	282	Anhydrite	7,970	8,490	520	Lime, Shale
1,900	2,063	163	Limestone, Anhydrite	8,490	9,500	1,010	Lime, Shale, Sand
2,063	2,738	675	Sand, Shale, Limestone	9,500	9,860	360	Dolomite, Lime, Shale
2,738	2,930	192	Limestone, Sand	9,860	10,282	422	Shale, Lime
2,930	3,780	850	Sand, Lime, Shale	10,282	10,610	328	Lime, Shale
3,780	4,190	410	Shale, Lime, Sand				
4,190	5,050	860	Sand, Shale				
5,050	5,234	184	Sand, Lime, Shale				
5,234	6,030	796	Lime, Shale				
6,030	6,220	190	Shale, Lime				
6,220	6,460	240	Lime, Shale				

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WELL Sueno "15" #1

NOV 5 1991

O. C. D.  
ARTESIA OFFICE

LOCATION Sec 15-22S-27E Eddy County, NM

(Give Unit, Section, Township, And Range)

OPERATOR Nearburg 3300 N. A St, Bld 8, Ste 100 Midland, Tx 79705.

DRILLING CONTRACTOR Exeter Drilling Company

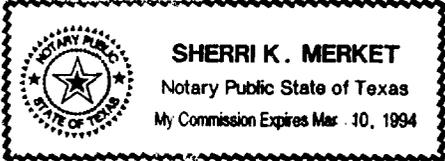
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1 1/2      420'</u>	<u>1/4      3,199'</u>	
<u>1 3/4      464'</u>	<u>1/4      3,518'</u>	
<u>2            520'</u>	<u>1/2      4,017'</u>	
<u>2 1/4      553'</u>	<u>1/2      4,509'</u>	
<u>2 1/4      609'</u>	<u>1/2      4,851'</u>	
<u>2            784'</u>	<u>1/4      5,345'</u>	
<u>1 3/4      857'</u>	<u>1/4      5,400'</u>	
<u>2 1/4      985'</u>	<u>1           5,889'</u>	
<u>2 1/4      1,079'</u>	<u>1           6,410'</u>	
<u>2            1,137'</u>	<u>1           6,956'</u>	
<u>1 1/4      1,295'</u>	<u>1           7,444'</u>	
<u>1 3/4      1,451'</u>	<u>1/2      7,899'</u>	
<u>2 1/4      1,643'</u>	<u>1/2      8,166'</u>	
<u>2            1,704'</u>	<u>1           8,640'</u>	
<u>1 1/4      1,862'</u>	<u>1           9,198'</u>	
<u>1 1/4      2,083'</u>	<u>1           9,601'</u>	
<u>3/4        2,415'</u>	<u>1 1/4      9,859'</u>	
<u>1/4        2,729'</u>	<u>1 1/4     10,610'</u>	

Drilling Contractor EXETER DRILLING CO.

By Bob Lange  
Bob Lange-Drilling Eng.-Southern Division

Subscribed and sworn to before me this 25th day of September, 1991.



Notary Public Sherri K. Merket  
Sherri K. Merket

My commission expires: 3-10-94 Midland County, Texas

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION

P.O. Box 2088

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Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

91 DE 2 REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator <b>Nearburg Producing Company</b>	Well API No. <b>30-015-26790</b>
Address <b>P. O. Box 823085, Dallas, Texas 75382-3085</b>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Sueno 15</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>E. Carlsbad Wolfcamp</b>	Kind of Lease <del>Special Fee</del>	Lease No.
Location Unit Letter <b>E</b> : <b>660</b> Feet From The <b>West</b> Line and <b>2,500</b> Feet From The <b>North</b> Line Section <b>15</b> Township <b>22S</b> Range <b>27E</b> , NMPM, <b>Eddy</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
<b>Pride Pipeline Company</b>	<b>P. O. Box 3237 Abilene, Tx 79604</b>			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
<b>Llano, Inc.</b>	<b>600 E. Carpenter Frwy. Ste. 201, Irving, Tx 75062-3990</b>			
If well produces oil or liquids, give location of tanks.	Unit <b>E</b>	Sec. <b>15</b>	Twp. <b>22S</b>	Rge. <b>27E</b>
	Is gas actually connected? <b>Yes</b>		When? <b>November 27, 1991</b>	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe	

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Carolyn Whiteaker*  
Signature  
**Carolyn Whiteaker, Production Secretary**  
Printed Name Title  
**December 10, 1991** **214/739-1778**  
Date Telephone No.

OIL CONSERVATION DIVISION

DEC 18 1991

Date Approved

By *Mike Williams*

Title **SUPERVISOR, DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
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Submit 5 Copies  
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IN DIVISION

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
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DISTRICT II  
P.O. Drawer DD, Aztec, NM 88210

AM 9

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DEC - 1 1991

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

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Address <b>P. O. Box 823085, Dallas, Texas 75382-3085</b>	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>	
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Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <b>UNOCAL</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 3100, Midland, Texas 79701</b>			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>Llano, Inc.</b>	Address (Give address to which approved copy of this form is to be sent) <b>600 E. Carpenter Hwy, Ste. 201, Irving, TX 75062-3990</b>			
If well produces oil or liquids, give location of tanks.	Unit <b>E</b>	Sec. <b>15</b>	Twp. <b>22S</b>	Rge. <b>27E</b>
Is gas actually connected? <b>yes</b>	When? <b>November 27, 1991</b>			

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Perforations						Depth Casing Shoe		
<b>TUBING, CASING AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

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GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Mildred Simpkins*  
Signature  
**Mildred Simpkins, Production Analyst**  
Printed Name  
**November 27, 1991** **214/739-1778**  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **DEC - 2 1991**

By *Mike Williams*  
Title **SUPERVISOR, DISTRICT II**

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State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

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NOV 5 1991

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

O. C. D.  
ARTESIA OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Nearburg Producing Company		Well API No. 30-015-26790
Address P. O. Box 823085, Dallas, Texas 75382-3085		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sueno 15	Well No. 1	Pool Name, Including Formation <del>Undesignated</del> Wolfcamp	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <u>E</u> : <u>660</u> Feet From The <u>West</u> Line and <u>2,500</u> Feet From The <u>North</u> Line Section <u>15</u> Township <u>22S</u> Range <u>27E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Texaco Trading and Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3109, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 15	Twp. 22S	Rge. 27E	Is gas actually connected? No	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 7/29/91	Date Compl. Ready to Prod. 10/22/91		Total Depth 10,610'		P.B.T.D. 10,440'			
Elevations (DF, RKB, RT, GR, etc.) 3,097.2' GR	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 9,512'		Tubing Depth 9,381'			
Perforations 9,583'-92', 9,644'-46', 9,784'-94', 9,797'-800' 9,514'-19', 9,530'-32', 9,540'-43', 9,557'-68', 9,574'-80' (4 SPF, 400 holes)					Depth Casing Shoe 10,610'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		420'		450 sx (circulated)			
11"	8-5/8"		5,400'		4265 sx (circulated)			
7-7/8"	5-1/2"		10,610'		1265 sx TOC @ 5300'			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D 439	Length of Test 24 hrs.	Bbls. Condensate/MMCF 29	Gravity of Condensate 50
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 125#	Casing Pressure (Shut-in) N/A	Choke Size 42/64"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Eddie J. Gelwick*  
Signature  
Eddie Gelwick Operations Coordinator  
Printed Name Title  
11/1/91 214/739-1778  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 2 1991  
By Mike Williams  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 3 Copies  
to Appropriate  
District Office

CONSERVATION DIVISION  
RECEIVED  
NOV 10 48

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

NOV 5 1991

WELL API NO.	30-015-26790
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Sueno 15
8. Well No.	1
9. Pool name or Wildcat	Undesignated Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Nearburg Producing Company
3. Address of Operator P. O. Box 823085, Dallas, Texas 75382-3085
4. Well Location Unit Letter <u>E</u> : <u>660</u> Feet From The <u>West</u> Line and <u>2,500</u> Feet From The <u>North</u> Line Section <u>15</u> Township <u>22S</u> Range <u>27E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3,097.2' GR</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Activity</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
10/19/91 through 10/20/91 Flow testing.  
10/22/91 Acidized with 8000 gallons MOD 202 and N2. Flowing.  
10/23/91 Flow testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Eddie Gelwick by ms TITLE Operations Coordinator DATE 11/1/91  
TYPE OR PRINT NAME Eddie Gelwick TELEPHONE NO. 214/739-1778

(This space for State Use)  
APPROVED BY Tom Williams TITLE SUPERVISOR, DISTRICT II DATE NOV 21 1991  
CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies  
to Appropriate  
District Office

OIL CONSERVATION  
RECEIVED

AN DIVISION  
NOV 10 1991

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-26790

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

Sueno 15

2. Name of Operator  
Nearburg Producing Company

8. Well No.  
1

3. Address of Operator  
P. O. Box 823085, Dallas, Texas 75382-3085

9. Pool name or Wildcat  
Undesignated Wolfcamp

4. Well Location  
Unit Letter E : 660 Feet From The West Line and 2,500 Feet From The North Line  
Section 15 Township 22S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3,097.2' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Activity</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/01/91 Rigged up workover rig. Ran 4-5/8" bit on 2-3/8" tubing. Drilled DV tool @ 8,765'. Tested DV tool to 1000 psi for 30 minutes, no leak off.

10/02/91 Drilled cement from 10,565' to float collar (10,572'). Drilled out and drilled to 10,604'.

10/03/91 Ran GR/CET/CNL from 10,604' back to 5300'. Ran CBL from 10,604' to 4,900'.

10/04/91 Pulled Array Sonic log from TD (10,604') back to top of cement @ 4,900'.

10/09/91 TIH testing tubing. Swabbed down to 6000'.

10/10/91 Perforated Strawn from 10,450' to 10,459' (36 holes).

10/12/91 Acidize with 2000 gallons Morrow B.C. Swab load water and acid.

10/14/91 Swabbing water.

10/17/91 Set CIBP @ 10,440'. Dumped 35 sx cement on CIBP.

10/18/91 Perforated Wolfcamp from 9,514' to 9,800' with 200 holes. Swabbed down to 4,800'. dropped bar on Vann guns. Gas to surface in one hour.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eddie Gelwick by Mrs TITLE Operations Coordinator DATE 11/1/91

TYPE OR PRINT NAME Eddie Gelwick TELEPHONE NO. 214/739-1778

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE NOV 21 1991

CONDITIONS OF APPROVAL, IF ANY:

54

Submit 3 Copies to Appropriate District Office

CONSERVATION DIVISION State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

01 00 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-26796

5. Indicate Type of Lease STATE [ ] FEE [X]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name SUENO 15

1. Type of Well: OIL WELL [ ] GAS WELL [X] OTHER [ ]

8. Well No. 1

2. Name of Operator Nearburg Producing Company

3. Address of Operator P. O. Box 823085, Dallas, TX 75382-3085

9. Pool name or Wildcat Undesignated Atoka-Morrow

4. Well Location Unit Letter E : 660 Feet From The West Line and 2,500 Feet From The North Line Section 15 Township 22S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,097.2' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ] TEMPORARILY ABANDON [ ] CHANGE PLANS [ ] PULL OR ALTER CASING [ ] OTHER: [ ] SUBSEQUENT REPORT OF: REMEDIAL WORK [ ] ALTERING CASING [ ] COMMENCE DRILLING OPNS. [ ] PLUG AND ABANDONMENT [ ] CASING TEST AND CEMENT JOB [ ] OTHER: Activity [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 8/27/91: Drilling 7-7/8" hole at 8,166'. Tested all BOP equipment to 5,000 psi except Hydril. Tested Hydril to 1,500 psi. 9/12/91: Drilled 7-7/8" hole to 10,610'. (No open hole logs run.) 9/13/91: Ran 258 joints 5-1/2", 17# and 20#, N-80 casing, set at 10,610'. DV tool at 8,762'. 9/14/91: Cemented first stage with 715 sacks Premium. Circulated 200 sacks to pit. Cemented second stage with 550 sacks Howco Lite, tailed in with 100 sacks Premium Class H. Ran temperature survey. TOC 5,300'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Eddie J. Gelwick TITLE Operations Coordinator DATE 9/25/91 TYPE OR PRINT NAME Eddie J. Gelwick TELEPHONE NO. 214/739-1778

(This space for State Use) APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE OCT 8 1991 CONDITIONS OF APPROVAL, IF ANY:

57

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

RECORDS CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-26796

5. Indicate Type of Lease STATE  FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SUENO 15

8. Well No. 1

9. Pool name or Wildcat Undesignated Atoka-Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OR WELL  GAS WELL  OTHER

2. Name of Operator Nearburg Producing Company

3. Address of Operator P. O. Box 823085, Dallas, TX 75382-3085

4. Well Location Unit Letter E 660 Feet From The West Line and 2,500 Feet From The North Line Section 15 Township 22S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,097.2' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK, TEMPORARILY ABANDON, PULL OR ALTER CASING, OTHER. SUBSEQUENT REPORT OF: REMEDIAL WORK, ALTERING CASING, COMMENCE DRILLING OPNS., PLUG AND ABANDONMENT, CASING TEST AND CEMENT JOB, OTHER: Activity

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 7-29-91: Spudded well at 2:30 P.M. (MST) on 7-29-91. Drilled 17-1/2" hole to 420'. Ran 11 joints 13-3/8", 48# casing. Set at 420'. Cemented with 450 sacks Class "C". Circulated 20 sacks. 7-30-91: WOC 18 hours. Tested casing and BOP's to 1,000 PSI for 30 minutes. No leak off. 8-20-91: Drilled 11" hole to 5,400'. Ran 127 joints of 8-5/8", 24# and 32#, K-55 and S-80 casing. Set at 5,400'. Cemented first stage with 625 sacks Lite and 275 sacks Class "C". Cemented second stage through stage tool at 2,525' with 2,400 sacks Lite and 965 sacks Class "C". Circulated 200 sacks. 8-21-91: WOC 18 hours. Tested casing and BOP's to 1,000# for 30 minutes. No leak off. 8-22-91 Drilled D.V. tool. Tested to 1,100 PSI for 30 minutes. No leak off.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Eddie J. Gelwick TITLE Operations Coordinator DATE 9/25/91 TYPE OR PRINT NAME Eddie J. Gelwick TELEPHONE NO. 214/739-1778

(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II APPROVED BY DATE OCT 3 1991 CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088  
JUL 17 1991

O. C. D.  
ARTESIA OFFICE

APP NO. (assigned by OCD on New Wells) <u>30-11510-2679</u>
9. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			7. Lease Name or Unit Agreement Name  SUENO 15		
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator Nearburg Producing Company ✓			8. Well No. 1		
3. Address of Operator P. O. Box 823085, Dallas, Texas 75382-3085			9. Pool name or Wildcat Undesignated Atoka-Morrow		
4. Well Location Unit Letter <u>E</u> : <u>660</u> Feet From The <u>West</u> Line and <u>2500</u> Feet From The <u>North</u> Line Section <u>15</u> Township <u>22S</u> Range <u>27E</u> NMPM <u>Eddy</u> County					
10. Proposed Depth 12,000'		11. Formation Morrow		12. Rotary or C.T. Rotary	
13. Elevations (Show whether DF, RT, GR, etc.) 3097.2 GR		14. Kind & Status Plug. Bond Blanket		15. Drilling Contractor Peterson Drlg	
16. Approx. Date Work will start 7-31-91					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/4	48#	400	875	Circulate
12-1/4	8-5/8	24 & 32#	5,500		
7-7/8	5-1/2	17 & 20#	12,000		

Propose to drill the well to sufficient depth to evaluate the Morrow Formation. After reaching T.D. logs will be run and casing set if evaluation is positive. Perforate, test and stimulate as necessary to establish production.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 7/31/92  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eddie J. Gelwick TITLE Operations Coordinator DATE 7/15/91  
TYPE OR PRINT NAME Eddie J. Gelwick TELEPHONE NO.

(This space for State Use)

APPROVED BY Mr. Williams TITLE SUPERVISOR, DISTRICT II DATE JUL 24 1991

CONDITIONS OF APPROVAL, IF ANY:

NSL - R - 9543  
6-18-91

Submit to Appropriate District Office  
 State Lease - 4 copies  
 Fee Lease - 3 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-102  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

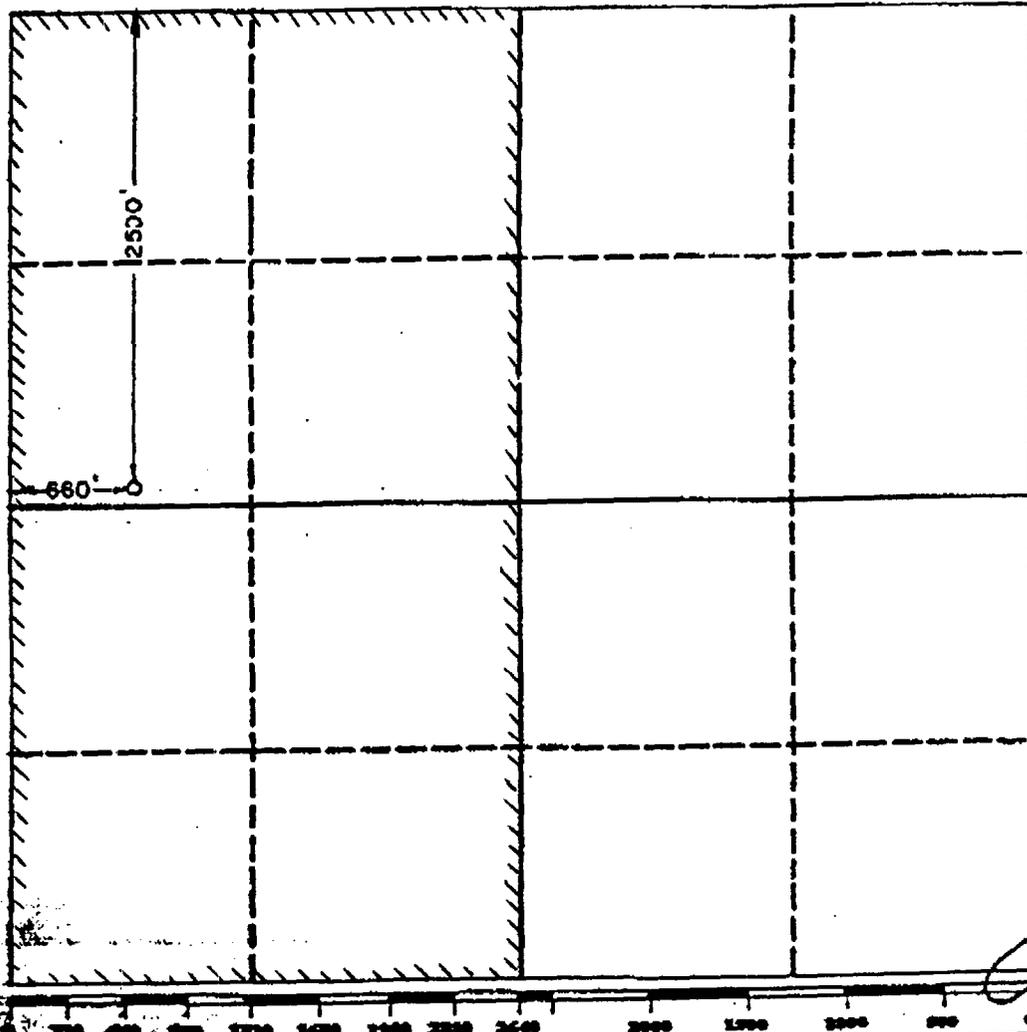
**DISTRICT I**  
 P.O. Box 1500, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer 200, Aztec, NM 88210

**DISTRICT III**  
 1000 Rio Grande Rd., Aztec, NM 87410

**WELL LOCATION AND ACREAGE DEDICATION PLAT**  
 All Distances must be from the outer boundaries of the section

Operator <b>NEARBURG PRODUCING CO.</b>			Lease <b>SUENO "15"</b>			Well No. <b>1</b>
Ush Letter <b>E.</b>	Section <b>15</b>	Township <b>22 South</b>	Range <b>27 East</b>	County <b>NMEM</b>	Eddy	
Actual Footage Location of Well:						
660 feet from the <b>WEST</b> line and		2500 feet from the <b>NORTH</b> line		Dedicated Acreage:		
3097.2' <b>Morrow</b>		Undesignated Atoka Morrow		320.00 Acres		
<p>1. Outline the acreage dedicated to this subject well by colored pencil or highlight marks on the plat below.</p> <p>2. If more than one lease is dedicated to this well, outline each and identify the ownership thereof (such as to winning interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, forced-pooling, etc.?  <input checked="" type="checkbox"/> Yes    <input type="checkbox"/> No    If answer is "yes" type of communitization <u>Pooling</u></p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)</p> <p>No acreage will be assigned to this well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, unitizing such interest, has been approved by the Division.</p>						



**OPERATOR CERTIFICATION**  
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Kathie Craft*  
 Printed Name: **Kathie Craft**  
 Position: **Land Administrator**  
 Company: **Nearburg Producing Co.**  
 Date: **July 15, 1991**

**SURVEYOR CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **July 11, 1991**

Signature: *John W. West*  
 Printed Name: **JOHN W. WEST**  
 Title: **REGISTERED PROFESSIONAL ENGINEER**  
 License No.: **676**  
 State: **NEW MEXICO**  
 Commission Expires: **1993**

**WRS COMPLETION REPORT**

COMPLETIONS SEC 15 TWP 22S RGE 27E  
 P1# 30-T-0010 12/19/91 30-015-26796-0000 PAGE 1

NMEX EDDY \* 2500FNL 660FWL SEC SW NW  
 STATE COUNTY FOOTAGE SPOT  
 NEARBURG PROD D DG  
 OPERATOR WELL CLASS INIT FIN  
 1 SUENO "15"  
 WELL NO. LEASE NAME  
 3097GR CARLSBAD E  
 OPER ELEV FIELD/POOL/AREA  
 API 30-015-26796-0000  
 LEASE NO. PERMIT OR WELL I.D. NO.  
 07/29/1991 10/23/1991 ROTARY VERT GAS  
 SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE STATUS  
 12000 EXETER DRLG 44  
 PROJ. DEPTH PROJ. FORM CONTRACTOR  
 DTD 10610 PB 10440 FM/TD MORROW  
 DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

4 MI SE CARLSBAD, NM

WELL IDENTIFICATION/CHANGES

FIELD CHGD FROM EDDY CO UNDESIGNATED

CASING/LINER DATA

CSG 13 3/8 @ 420 W/ 450 SACKS  
 CSG 8 5/8 @ 5400 W/ 4265 SACKS  
 CSG 5 1/2 @10610 W/ 1565 SACKS

INITIAL POTENTIAL

IPF 29BCPD 439 MCFD 42/64CK 24HRS  
 WOLFCAMP PERF W/ 400/IT 9514- 9800 GROSS  
 PERF 9514- 9519 9530- 9532 9540- 9543 9557- 9568  
 PERF 9574- 9580 9583- 9592 9644- 9646 9784- 9794  
 PERF 9797- 9800  
 ACID 9514- 9800 8000GALS  
 MOD 202  
 TP 125  
 GTY 50.0 GOR 15137  
 FCP PKR  
 GTY (GAS)-NO DETAILS

FORMATION TEST DATA

DST 1

CONTINUED IC# 300157024991

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Petroleum Information  
 Corporation

PI-WRS-GET  
 Form No 187

COMPLETIONS SEC 15 TWP 22S RGE 27E  
PI# 30-T-0010 12/19/91 30-015-26796-0000 PAGE 2

NEARBURG PROD D DG  
1 SUENO "15"

FORMATION TEST DATA

NO DETAILS

PRODUCTION TEST DATA

PTS 0  
STRAWN PERF W/ 36/IT 10450-10459  
PERF 10450-10459  
ACID 10450-10459 2000GALS  
BRPG @10440 10450-10459  
SWBD LW W/NS

LOGS AND SURVEYS /INTERVAL, TYPE/

LOGS 5300-10604 GR 5300-10604 CET 5300-10604 CNL  
LOGS 4900-10604 CBL 4900-10604 SONL

DRILLING PROGRESS DETAILS

NEARBURG PROD  
BOX 823085  
DALLAS, TX 75382-3085  
214-739-1778  
PROJ FORM ATOKA-MORROW  
07/24 LOC/1991/  
08/01 DRLG 1352  
08/07 DRLG 1980  
08/16 DRLG 4559  
08/20 5400 TD, RNG 8 5/8 CSG  
08/30 DRLG 8815  
09/05 DRLG 9918  
09/09 DRLG 10378  
09/18 10610 TD, WOCT  
10/02 10610 TD, PB 10604, PREP LOG  
11/14 10610 TD, PB 10440, WOPT  
RIG REL 09/11/91  
12/13 10610 TD, PB 10440  
COMP 10/23/91, IPF 29 BC, 439 MCFGPD,  
42/64 CK, GOR 15137, GTY  
50, GTY (GAS) (NR), FIP  
125, FCP PKR  
PROD ZONE - WOLFCAMP 9514-9800  
NO CORES, ONE DST RPTD