

[illegible]

NEW MEXICO
OIL CONSERVATION DIVISION

EXHIBIT 1

CASE NO. 10758

MEWBOURNE OIL COMPANY
P.O. BOX 5270
HOBBS, NEW MEXICO 88241

Lease: Cedar Breaks "2" State Well No.: 1
Section: 2 Twnshp: 18S Range: 30E State: NM
Location: 2130' FNL & 1980' FEL County: Eddy Depth: 7440'
API No.: 30-015-27091 Acreage: 40
Drlg Contractor: Peterson Drlg. Rig No.: 4 Page:

DATE | DAILY REPORTS

08/19/92 STAKED WELL 1980' FNL & 1980' FEL OF SEC 2-T18S-R30E.
STAKE FELL ON TOP OF PIPELINE. RESTAKED WELL 2130' FNL &
1980' FEL. ALTERNATE LOCATION IS DRILLABLE.

08/27/92 Carried Application to Drill to the NMOCD office in Artesia.
Recieved verbal approval from Mike Williams with NMOCD to start
location construction. Will begin building location today.

08/28/92 STARTED BUILDING LOCATION.

08/29/92 BUILDING LOCATION

08/30/92 BUILDING LOCATION

09/01/92 Filed an amended C-101 for the name change only. New name -
Cedar Breaks "2" State #1.
Building location today.

09/02/92 FINISHED BUILDING LOCATION AND RESERVE PIT.

09/03/92 MOVED IN AND RU PETERSON RIG #4. NEW MEXICO
OIL CONSERVATION DIVISION

09/04/92 WOO

09/05/92 WILL SPUD TUESDAY A.M. 09/08/92 EXHIBIT 2

09/08/92 WILL SPUD THIS AM CASE NO. 10758

09/09/92 Day 1 Spudded 17 1/2" surface hole @ 7:00 AM 9-8-92. Depth
545' (545') Opeation WOC Formation redbed. 1/2 degree @
545'. MW native. Bit #1 17 1/2" S-85J SN retip 2-11's,
1-12, In @ 0' out @ 447', made 447' in 8 1/2 hrs. Bit #2
1'7 1/2" in @ 447', out @ 545', made 98' in 2 3/4hrs. Type
DSJ, SN retip. PP 1100#, SPM 58 WOB all RPM 110 Collars
50,000#. DC \$25,665.00 ACCL: 25,665.00 Time 1 hr. prepare
to spud, 11 1/4 hr. drilling, 5 hrs. WO fishing tools and
fish drill collar, 1/4 hr. displace csg., 3/4 hr. cement, 3 1/2
hr. trip, 2 hrs. run csg. Twisted off kelly pin @ 408'.
Fished o.k. and resumed drilling. Surface casing report will
be on tomorrow's report.

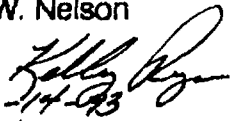
**MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE**

Prospect: Deepen to Strawn w/ 4 3/4" bit & workover rig
Well Name and No: Cedar Breaks "2" State #1
Section: 2 Block Township: 18S Range: 30E
County: EDDY State: N.M.

Field: Cedar Breaks Strawn
Location:
Proposed Depth: 10700'

DESCRIPTION		Cost To Casing Point AFE NO.	Completion Cost AFE NO.
INTANGIBLE COST 180			
300	Permits and Surveys	0	0
301	Location, Roads and surveys	3000	0
302	Footage or Turnkey Drilling	0	0
303	Day Work	0	0
304	Fuel, Water & Other (Includes 9 bits @ 400'/bit)	41000	2000
305	Completion/Workover Rig	106000	15000
306	Mud and Chemicals	4000	0
307	Cementing	8000	7000
308	Logging and Wireline	11000	6000
309	Casing-Tubing Services	4000	2000
310	Mud Logging	6000	0
311	Testing	0	2000
312	Treating	0	30000
313	Coring	0	0
320	Transportation	12000	2000
321	Welding and Construction Labor	500	500
322	Contract Supervision	0	0
330	Equipment Rental	109000	6000
334	Well/Lease Legal/Tax	0	0
335	Well/Lease Insurance	4000	0
350	Intangible Supplies	1500	500
360	Pipeline ROW and Easements	0	0
367	Pipeline Interconnect	0	0
375	Company Supervision	12000	10000
380	Overhead Fixed Rate	9000	2300
399	Contingencies	16550	4265
Total Intangibles		\$347,550	\$89,565
TANGIBLE COST 181			
	Conductor Casing	0	0
	Surface Casing	0	0
	Intermediate Casing	0	0
	Production Casing (liner hanger & accessories)	0	15000
	Production Casing (4000' of 4" Liner)	0	32000
		0	0
860	Drilling Head	0	0
865	Tubing Head (4500' of 2 3/8" & 6500' of 2 7/8")	0	27000
870	Upper Section	0	5500
875	Sucker Rods	0	0
880	Packer, Pump & Other Subsurface	0	6500
885	Pumping Unit & Prime Mover + Electricity	0	0
890-1	Tanks (Steel & Fiberglass)	0	0
894-6	Separation Equipment (fired, Non-fired)	0	0
898	Metering Equipment	0	0
900	Line Pipe	0	0
905	Valves	0	0
906	Miscellaneous Fittings & Accessories	0	0
910	Production Equipment Installation	0	0
920	Pipeline Construction	0	0
Total Tangibles		\$0	\$86,000
SUBTOTAL		\$347,550	\$175,565
TOTAL WELL COST		\$523,115	

Date Prepared: 6-6-93
Prepared By: Erick W. Nelson

Company Approval: 
Date Approved: 4-14-93
Joint Owner Approval:

Joint Owner Interest:
Joint Owner Amount:

NEW MEXICO
OIL CONSERVATION DIVISION

EXHIBIT 3

CASE NO. 10758

**MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE**

Prospect: LOCO HILLS STRAWN
Well Name and No.
Section: 11
County: EDDY

Block
State: NM

Field:
Location: N/2
Township: 18S
Range: 30E
Proposed Depth: 10,700'

DESCRIPTION		Cost To Casing Point AFE NO.	Completion Cost AFE NO.
INTANGIBLE COST 180			
300	Permits and Surveys	600	600
301	Location, Roads and surveys	15000	2000
302	Footage or Turnkey Drilling	184800	0
303	Day Work	20000	0
304	Fuel, Water and Other	30000	1000
305	Completion/Workover Rig	0	15000
306	Mud and Chemicals	20000	0
307	Cementing	15000	25000
308	Logging and Wireline	20000	7000
309	Casing-Tubing Services	4000	2000
310	Mud Logging	8000	0
311	Testing	2700	2000
312	Treating	0	30000
313	Coring	0	0
320	Transportation	4000	5000
321	Welding and Construction Labor	2000	1000
322	Contract Supervision	0	0
330	Equipment Rental	7000	4000
334	Well/Lease Legal/Tax	500	0
335	Well/Lease Insurance	4000	0
350	Intangible Supplies	500	500
360	Pipeline ROW and Easements	0	500
367	Pipeline Interconnect	0	12000
375	Company Supervision	33000	10000
380	Overhead Fixed Rate	8250	5000
399	Contingencies	18908	6130
Total Intangibles		\$397,058	\$128,730
TANGIBLE COST 181			
	Conductor Casing	0	0
	Surface Casing 13 3/8" @ 500'	10125	0
	Intermediate Casing 9 5/8" @ 3800'	36900	0
	Production Casing 5 1/2" @ 10700'	0	57750
	Production Casing	0	0
	Tubing 2 7/8" @ 10700'	0	28340
860	Drilling Head	4500	0
865	Tubing Head	0	2500
870	Upper Section	0	7000
875	Sucker Rods	0	0
880	Packer, Pump & Other Subsurface	0	6000
885	Pumping Unit & Prime Mover + Electricity	0	0
890-1	Tanks (Steel & Fiberglass)	0	6000
894-5	Separation Equipment (fired, Non-fired)	0	10000
898	Metering Equipment	0	3000
900	Line Pipe	0	18500
905	Valves	0	5000
906	Miscellaneous Fittings & Accessories	0	3000
910	Production Equipment Installation	0	10000
920	Pipeline Construction	0	30000
Total Tangibles		\$51,525	\$187,090
SUBTOTAL		\$448,583	\$315,820
TOTAL WELL COST		\$764,403	

Date Prepared: 6-10-93

Prepared By: Gregory Milner

Company Approval:

Date Approved: 6-14-93

Joint Owner Approval:

Joint Owner Interest:

Joint Owner Amount:

NEW MEXICO
OIL CONSERVATION DIVISION

EXHIBIT

CASE NO.

4
10758

JUN 24, 1993 10:01 AM

MEWBOURNE OIL COMPANY

PAGE 1

OPERATOR: MEWBOURNE OIL COMPANY

CED BRK 2-1 R/C

LSE WELLNO: CEDAR BREAKS 2 STATE #1

FIELD: CEDAR LAKE STRAWN

CONSOLIDATED PROJECT REPORT

COUNTY: EDDY

CEDAR BREAKS 2 ST #1

STATE: NEW MEXICO

Report Date: JUL 1993

Discount Date: JUL 1993

Evaluation Date: JUL 1993

----- REPORT COMMENTARY -----

RECOMPLETION EVALUATION

---- PROFIT AND PRODUCTION INDICATORS ----

LIFE OF THE PROJECT 13 years 10 months

PAYOUT TERM 1 years 6 months

ROI - DISCOUNTED 200.17 %

ROI - UNDISCOUNTED 287.97 %

INTERP. IRR 55.31 %

END OF PERIOD (MO/YR)	<---GROSS PROD--->		<---NET PRODUCTION--->		NET	PROD	NET	NET	<-----CASHFLOW----->			
	OIL	GAS	OIL	GAS	TOTAL	TAX	OPER	OPER	CSHFL	CUM	DISC	
	--(MMBBL)---	---(MMCF)---	---(MMBBL)---	---(MMCF)---	REVENUE (M\$)---	(SEV+ADV) (M\$)---	EXPENSES (M\$)---	INCOME (M\$)---	INVESTMENT (M\$)---	(BFIT) (M\$)---	(BFIT) (M\$)---	(BFIT) (M\$)---
INTERIM	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0
7/93	2.347	5.868	1.761	4.401	44.453	3.147	2.004	39.301	523.116	-483.815	-484	-479
8/93	2.249	5.622	1.686	4.216	42.584	3.015	2.012	37.557	0.000	37.557	-446	37
9/93	2.158	5.395	1.618	4.046	40.866	2.893	2.020	35.952	0.000	35.952	-410	35
10/93	2.074	5.186	1.556	3.889	39.281	2.781	2.029	34.471	0.000	34.471	-376	33
11/93	1.997	4.992	1.498	3.744	37.814	2.677	2.037	33.100	0.000	33.100	-343	31
12/93	1.925	4.812	1.444	3.609	36.453	2.581	2.045	31.827	0.000	31.827	-311	30
12/94	18.913	47.283	14.185	35.462	358.170	25.358	25.202	307.609	0.000	307.609	-3	271
12/95	13.945	34.861	10.458	26.146	264.076	18.697	26.463	218.917	0.000	218.917	216	170
12/96	11.051	27.627	8.288	20.720	209.272	14.816	27.786	166.670	0.000	166.670	382	115
12/97	9.213	23.033	6.910	17.275	174.475	12.353	29.175	132.947	0.000	132.947	515	81
12/98	8.071	20.177	6.053	15.133	152.844	10.821	30.634	111.389	0.000	111.389	627	60
12/99	7.102	17.756	5.327	13.317	134.503	9.523	32.165	92.814	0.000	92.814	719	44
12/00	6.250	15.625	4.688	11.719	118.362	8.380	33.774	76.208	0.000	76.208	796	32
12/01	5.500	13.750	4.125	10.313	104.159	7.374	35.462	61.322	0.000	61.322	857	23
12/02	4.840	12.100	3.630	9.075	91.660	6.490	37.236	47.935	0.000	47.935	905	16
12/03	4.259	10.648	3.194	7.986	80.661	5.711	39.097	35.852	0.000	35.852	941	10
12/04	3.748	9.370	2.811	7.028	70.981	5.025	41.052	24.904	0.000	24.904	966	6
12/05	3.298	8.246	2.474	6.185	62.464	4.422	43.105	14.936	0.000	14.936	981	3
12/06	2.903	7.256	2.177	5.442	54.968	3.892	45.260	5.816	0.000	5.816	986	1
12/07	0.488	1.219	0.366	0.914	9.233	0.654	11.664	-3.085	0.000	-3.085	983	-1
SUB TOTAL	112.331	280.826	84.249	210.620	2127.279	150.610	470.222	1506.442	523.116	983.326		518
REMAINDER	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0
TOTAL	112.331	280.826	84.249	210.620	2127.279	150.610	470.222	1506.442	523.116	983.326		518

----- DIVISION OF INTEREST -----

INIT NONZERO WORKING INTEREST @ 6/93 100.000000 %
 INIT NONZERO NET REVENUE INTEREST @ 6/93 75.000000 %
 FINAL WORKING INTEREST 100.000000 %
 FINAL NET REVENUE INTEREST 75.000000 %

----- PRESENT WORTH PROFILE -----

1 - 5.00 % 757.534 M\$ 5 - 30.00 % 206.322 M\$
 2 - 10.00 % 587.915 M\$ 6 - 50.00 % 31.056 M\$
 3 - 15.00 % 457.528 M\$ 7 - 70.00 % -67.097 M\$
 4 - 20.00 % 355.142 M\$

NEW MEXICO
OIL CONSERVATION DIVISION

EXHIBIT

*5

CASE NO.

10758

JUN 24, 1993 3:50 PM
 OPERATOR: MEWBOURNE OIL COMPANY
 LSE WELLNO: CEDAR BREAKS 2 STATE #1
 FIELD: CEDAR LAKE STRAWN
 COUNTY: EDDY
 STATE: NEW MEXICO

MEWBOURNE OIL COMPANY
 CED BRK 2-1 NW

PAGE 1

CONSOLIDATED PROJECT REPORT
 CEDAR BREAKS 2 ST #1
 Report Date: JUL 1993
 Discount Date: JUL 1993
 Evaluation Date: JUL 1993

----- REPORT COMMENTARY -----
 NEW WELL DRILLING EVALUATION

---- PROFIT AND PRODUCTION INDICATORS ----
 LIFE OF THE PROJECT 13 years 10 months
 PAYOUT TERM 2 years 7 months
 ROI - DISCOUNTED 136.99 %
 ROI - UNDISCOUNTED 197.07 %
 INTERP. IRR 27.79 %

END OF PERIOD (MO/YR)	<---GROSS PROD--->		<--NET PRODUCTION-->		NET	PROD	NET	NET	<-----CASHFLOW----->			
	OIL	GAS	OIL	GAS	TOTAL REVENUE	TAX (SEV+ADV)	OPER EXPENSES	OPER INCOME	INVESTMENT	CSHFL (BFIT)	CUM (BFIT)	DISC (BFIT)
	--(MMBBL)---	---(MMCF)---	---(MMBBL)---	---(MMCF)---	-----(\$M)-----	-----(\$M)-----	-----(\$M)-----	-----(\$M)-----	-----(\$M)-----	-----(\$M)-----	-----(\$M)-----	-----(\$M)-----
INTERIM	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0
7/93	2.347	5.868	1.761	4.401	44.453	3.147	2.004	39.301	764.403	-725.102	-725	-718
8/93	2.249	5.622	1.686	4.216	42.584	3.015	2.012	37.557	0.000	37.557	-688	37
9/93	2.158	5.395	1.618	4.046	40.866	2.893	2.020	35.952	0.000	35.952	-652	35
10/93	2.074	5.186	1.556	3.889	39.281	2.781	2.029	34.471	0.000	34.471	-617	33
11/93	1.997	4.992	1.498	3.744	37.814	2.677	2.037	33.100	0.000	33.100	-584	31
12/93	1.925	4.812	1.444	3.609	36.453	2.581	2.045	31.827	0.000	31.827	-552	30
12/94	18.913	47.283	14.185	35.462	358.170	25.358	25.202	307.609	0.000	307.609	-245	271
12/95	13.945	34.861	10.458	26.146	264.076	18.697	26.463	218.917	0.000	218.917	-26	170
12/96	11.051	27.627	8.288	20.720	209.272	14.816	27.786	166.670	0.000	166.670	141	115
12/97	9.213	23.033	6.910	17.275	174.475	12.353	29.175	132.947	0.000	132.947	274	81
12/98	8.071	20.177	6.053	15.133	152.844	10.821	30.634	111.389	0.000	111.389	385	60
12/99	7.102	17.756	5.327	13.317	134.503	9.523	32.165	92.814	0.000	92.814	478	44
12/00	6.250	15.625	4.688	11.719	118.362	8.380	33.774	76.208	0.000	76.208	554	32
12/01	5.500	13.750	4.125	10.313	104.159	7.374	35.462	61.322	0.000	61.322	616	23
12/02	4.840	12.100	3.630	9.075	91.660	6.490	37.236	47.935	0.000	47.935	664	16
12/03	4.259	10.648	3.194	7.986	80.661	5.711	39.097	35.852	0.000	35.852	699	10
12/04	3.748	9.370	2.811	7.028	70.981	5.025	41.052	24.904	0.000	24.904	724	6
12/05	3.298	8.246	2.474	6.185	62.464	4.422	43.105	14.936	0.000	14.936	739	3
12/06	2.903	7.256	2.177	5.442	54.968	3.892	45.260	5.816	0.000	5.816	745	1
12/07	0.488	1.219	0.366	0.914	9.233	0.654	11.664	-3.085	0.000	-3.085	742	-1
SUB TOTAL	112.331	280.826	84.249	210.620	2127.279	150.610	470.222	1506.442	764.403	742.039		279
REMAINDER	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0
TOTAL	112.331	280.826	84.249	210.620	2127.279	150.610	470.222	1506.442	764.403	742.039		279

----- DIVISION OF INTEREST -----
 INIT NONZERO WORKING INTEREST @ 6/93 100.000000 %
 INIT NONZERO NET REVENUE INTEREST @ 6/93 75.000000 %
 FINAL WORKING INTEREST 100.000000 %
 FINAL NET REVENUE INTEREST 75.000000 %

----- PRESENT WORTH PROFILE -----
 1 - 5.00 % 517.249 M\$ 5 - 30.00 % -29.080 M\$
 2 - 10.00 % 348.622 M\$ 6 - 50.00 % -200.580 M\$
 3 - 15.00 % 219.220 M\$ 7 - 70.00 % -295.085 M\$
 4 - 20.00 % 117.810 M\$

NEW MEXICO
 OIL CONSERVATION DIVISION

EXHIBIT

6

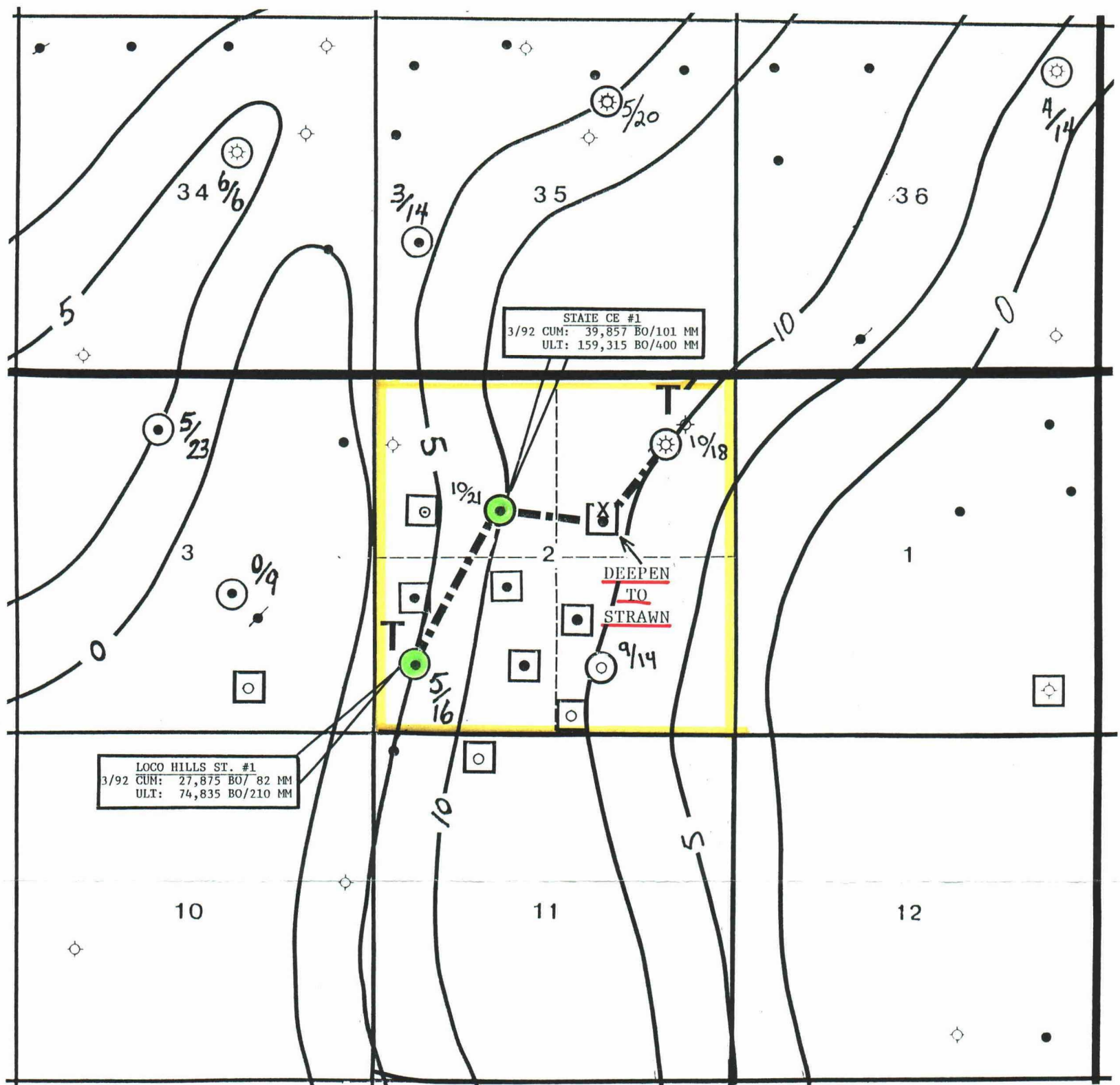
CASE NO

10758

R 30 E

T
17
S

T
18
S



- BONE SPRING PENETRATIONS
- STRAWN PENETRATIONS
- STRAWN PRODUCER

NET $\phi' \geq 4\%$
CLEAN "C" LIMESTONE



MEWBOURNE OIL COMPANY

MIDLAND, TEXAS DISTRICT

LOCO HILLS PROSPECT
EDDY COUNTY, NEW MEXICO

LOWER STRAWN "C" ZONE
NET POROSITY ISOPACH
CONTOUR INTERVAL 5'

NEW MEXICO
OIL CONSERVATION DIVISION

EXHIBIT 7

CASE NO. 10754

JUNE, 1993

SCALE 1" = 2000'

D. SHATZER

BEFORE THE NEW MEXICO OIL CONSERVATION FUND

APPLICATION OF MEWBOURNE OIL COMPANY
FOR AN UNORTHODOX OIL WELL LOCATION,
EDDY COUNTY, NEW MEXICO.

No. 10,758

AFFIDAVIT REGARDING NOTICE

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

James Bruce, being duly sworn upon his oath, deposes and states:

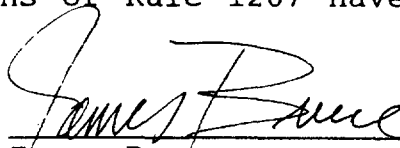
1. I am over the age of 18 and have personal knowledge of the matters stated herein.

2. I am an attorney for Applicant.

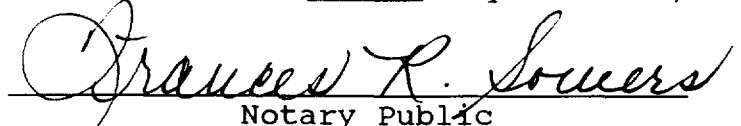
3. Applicant has conducted a good faith, diligent effort to find the correct addresses of interest owners entitled to receive notice of the Application herein.

4. Notice of the Application was provided to the interest owner at its correct address by mailing it, by certified mail, a copy of the Application. Copies of the notice letter and certified return receipt are attached hereto.

5. The notice provisions of Rule 1207 have been complied with.


James Bruce

SUBSCRIBED AND SWORN TO before me this 30th day of June, 1993, by James Bruce.


Notary Public

My commission expires:

September 25, 1994.

JGB5\93B45.d

NEW MEXICO
OIL CONSERVATION DIVISION

Mewbourne EXHIBIT 8

CASE NO. 10758

HINKLE, COX, EATON, COFFIELD & HENSLEY

ATTORNEYS AT LAW

218 MONTEZUMA

POST OFFICE BOX 2068

SANTA FE, NEW MEXICO 87504-2068

(505) 982-4554

FAX (505) 982-8623

CLARENCE E. HINKLE (1901-1985)
W. E. BONDURANT, JR. (1913-1973)
ROY C. SNODGRASS, JR. (1914-1987)

OF COUNSEL
D. M. CALHOUN*
MACK EASLEY
JOE W. WOOD
RICHARD S. MORRIS

WASHINGTON, D.C.
SPECIAL COUNSEL
ALAN J. STATMAN*

June 3, 1993

700 UNITED BANK PLAZA
POST OFFICE BOX 10
ROSWEIL, NEW MEXICO 88202
(505) 622-6510
FAX (505) 623-9332

2800 CLAYDESTA CENTER
6 DESTA DRIVE
POST OFFICE BOX 3580
MIDLAND, TEXAS 79702
(915) 683-4681
FAX (915) 683-6518

1700 TEAM BANK BUILDING
POST OFFICE BOX 9238
AMARILLO, TEXAS 79105
(806) 372-5569
FAX (806) 372-9761

500 MARQUETTE N.W., SUITE 800
POST OFFICE BOX 2043
ALBUQUERQUE, NEW MEXICO 87103
(505) 768-1500
FAX (505) 768-1528

LEWIS C. COX
PAUL W. EATON
CONRAD E. COFFIELD
HAROLD L. HENSLEY, JR.
STUART D. SHANOR
ERIC D. LANPHERE
C. D. MARTIN
ROBERT P. TINNIN, JR.
MARSHALL G. MARTIN
OWEN M. LOPEZ
DOUGLAS L. LUNSFORD
JOHN J. KELLY
NICHOLAS J. NOEDING
T. CALDER EZZELL, JR.
WILLIAM B. BURFORD*
RICHARD E. OLSON
RICHARD R. WILFONG*
THOMAS J. MCBRIDE
JAMES J. WECHSLER
NANCY S. CUSACK
JEFFREY L. FORNACIARI
JEFFREY D. HEWITT
JAMES BRUCE
JERRY F. SHACKELFORD*
JEFFREY W. HELLBERG*
ALBERT L. PITTS
THOMAS H. HNASKO
JOHN C. CHAMBERS*
GARY D. COMPTON*
MICHAEL A. GROSS
THOMAS D. HAINES, JR.
GREGORY J. NIBERT
DAVID T. HARKETTE*
MARK C. DOW

FRED W. SCHWENDIMANN
JAMES M. HUDSON
JEFFREY S. BAIRD*
REBECCA NICHOLS JOHNSON
WILLIAM P. JOHNSON
STANLEY K. KOTOVSKY, JR.
H. R. THOMAS
ELLEN S. CASEY
MARGARET CARTER LUDEWIG

S. BARRY PAISNER
STEPHEN M. CRAMPTON
MARTIN MEYERS
GREGORY S. WHEELER
ANDREW J. CLOUTIER
JAMES A. GILLESPIE
GARY W. LARSON
STEPHANIE LANDRY
JOHN R. KULSETH, JR.
MARGARET R. MCNETT
BRIAN T. CARTWRIGHT*
LISA K. SMITH*
ROBERT H. BETHEA*
BRADLEY W. HOWARD
CHARLES A. SUTTON
NORMAN D. EWART
DARREN T. GROCE*
MOLLY MCINTOSH
MARCIA B. LINCOLN
SCOTT A. SHUART*
DARREN L. BROOKS
CHRISTINE E. LALE
PAUL G. NASON
DARLA M. SILVA

*NOT LICENSED IN NEW MEXICO

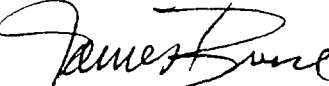
Yates Petroleum Corporation
105 East Fourth
Artesia, New Mexico 88210

Gentlemen:

Enclosed is an Application for an unorthodox oil well location filed at the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding a proposed Strawn test in the NE $\frac{1}{4}$ of Section 2, Township 18 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. Mewbourne's records indicate that you own or operate an interest offsetting the proposed unorthodox location. This matter has been scheduled for hearing on Thursday, July 1, 1993 at 8:15 a.m. at the Division's offices at 310 Old Santa Fe Trail, Santa Fe, New Mexico. Failure to appear at that time will preclude you from contesting this matter at a later date.

Very truly yours,

HINKLE, COX, EATON, COFFIELD
& HENSLEY



James Bruce

Attorneys for Mewbourne Oil Company

CERTIFIED MAIL P 133 700 779
RETURN RECEIPT REQUESTED

JGB5\93953.c

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Yates Petroleum Corporation
105 East Fourth
Artesia, New Mexico 88210

4a. Article Number

P 133-700-779

4b. Service Type

- ☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☒ Return Receipt for Merchandise

7. Date of Delivery

6-7-93

5. Signature (Addressee)

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ☆ U.S.G.P.O. : 1992-307-530

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.