

**TEAGUE ELLENBURGER, NORTH POOL  
RESERVOIR PRESSURE HISTORY**

<u>Well and Test Conditions</u>	<u>Bottom Hole Pressure (psia)</u>
March 28, 1988. <b>Harrison No. 1</b> Buildup Test Shut-in 71 hours. Tandum Guage. New Well.	<b>2450</b>
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April 12, 1989. <b>Harrison No. 1</b> Buildup Test. Shut-in 49 hours.	<b>1908</b>
April 28, 1989. <b>Harrison No. 2</b> Static Gradient Survey. Shut-in 52 hours. New Well.	<b>1934</b>
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July 16, 1993. <b>Sims No. 1</b> Buildup Test. Shut-in 64 hours. Bottom Hole Pressure = 922 psia	<b>932*</b>
July 20, 1993. <b>Harrison No. 2</b> Buildup Test. Shut-in 50 hours. Bottom Hole Pressure = 982 psia	<b>973*</b>

\* Calculated average reservoir pressure.

8/4/93

**BEFORE THE  
OIL CONSERVATION DIVISION  
Santa Fe, New Mexico**

Case No. 10777 Exhibit No. 3

Submitted by: Texaco Exploration and  
Production Inc.

Hearing Date: August 12, 1993