

NEW POOLS

It is recommended that a new oil pool be created and designated as the Bilbrey-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: As outlined in Paragraph (a) Exhibit I

Discovery well was Manzano Oil Corporation Anderson Well No. 1 located in Unit L Section 35 Township 21 Range 32 and was completed on February 4, 1993. Top of perforations is at 8,657 feet.

It is recommended that a new gas pool be created and designated as the North Diamondtail-Atoka Gas Pool.

Vertical limits to be the Atoka formation and the horizontal limits should be as follows: As outlined in Paragraph (b) Exhibit I

Discovery well was Pogo Producing Company Red Tank 34 Federal Well No. 1 located in Unit B Section 34 Township 22 Range 32 and was completed on January 22, 1993. Top of perforations is at 13,969 feet.

It is recommended that a new oil pool be created and designated as the Eight Mile Draw-Abo Pool.

Vertical limits to be the Abo formation and the horizontal limits should be as follows: As outlined in Paragraph (c) Exhibit I

Discovery well was Yates Petroleum Corporation Internorth ADG State Well No. 1 located in Unit A Section 25 Township 11 Range 34 and was completed on March 15, 1993. Top of perforations is at 9,112 feet.

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It is recommended that a new gas pool be created and designated as the Northwest Jenkins-Atoka Gas Pool.

Vertical limits to be the Atoka formation and the horizontal limits should be as follows: As outlined in Paragraph (d) Exhibit I

Discovery well was Bright & Company Apache Well No. 1 located in Unit E Section 5 Township 9 Range 34 and was completed on March 3, 1993. Top of perforations is at 10,998 feet.

It is recommended that a new oil pool be created and designated as the North Legg-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: As outlined in Paragraph (e) Exhibit I

Discovery well was Mitchell Energy Corporation Comanche 17 State Well No. 2 located in Unit H Section 17 Township 21 Range 33 and was completed on February 10, 1993. Top of perforations is at 8,753 feet.

It is recommended that a new oil pool be created and designated as the East Lovington-Wolfcamp Pool.

Vertical limits to be the Wolfcamp formation and the horizontal limits should be as follows: As outlined in Paragraph (f) Exhibit I

Discovery well was Nearburg Producing Company Western 17F State Well No. 1 located in Unit F Section 17 Township 16 Range 37 and was completed on March 19, 1993. Top of perforations is at 10,530 feet.

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It is recommended that a new oil pool be created and designated as the South Pearl-San Andres Pool.

Vertical limits to be the San Andres formation and the horizontal limits should be as follows: As outlined in Paragraph (g) Exhibit I

Discovery well was Manzano Oil Corporation Sims State Well No. 1 located in Unit M Section 12 Township 20 Range 35 and was completed on April 8, 1993. Top of perforations is at 5,277 feet.

It is recommended that a new oil pool be created and designated as the Southwest Teague Glorieta Upper Paddock Pool.

Vertical limits to be the _____ formation and the horizontal limits should be as follows: As outlined in Paragraph (h) Exhibit I

Discovery well was Texaco Exploration & Production Inc. B.F. Harrison B Well No. 8 located in Unit D Section 9 Township 23 Range 37 and was completed on June 15, 1993. Top of perforations is at 5,108 feet.

It is recommended that a new oil pool be created and designated as the Mid Vacuum-Bone Spring Pool.

Vertical limits to be the Bone Spring formation and the horizontal limits should be as follows: As outlined in Paragraph (i) Exhibit I

Discovery well was Yates Petroleum Corporation Nowata AGR State Well No. 1 located in Unit P Section 9 Township 18 Range 35 and was completed on April 2, 1993. Top of perforations is at 8,282 feet.