

State Lease - 6 copies  
Fee Lease - 5 copies

# OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

5. Indicate Type of Lease

STATE  FEE

6. State Oil & Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL  RE-ENTER  DEEPEN  PLUG BACK

b. Type of Well:

Oil Well  Gas Well  OTHER  - Re-entry  
SINGLE ZONE  MULTIPLE ZONE

7. Lease Name or Unit Agreement Name

Big Walt 2 State

2. Name of Operator

Nearburg Producing Company

8. Well No.

1

3. Address of Operator

P. O. Box 823085, Dallas, TX 75382

9. Pool name or Wildcat

Wildcat *Basic*

4. Well Location

Unit Letter C : 660 Feet From The North Line and 2,130 Feet From The West Line

Section 2 Township 22S Range 24E NMPM Eddy County

10. Proposed Depth

7,975'

11. Formation

Cisco/Canyon

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3,892' GL

14. Kind & Status Plug. Good

Blanket

15. Drilling Contractor

Permian Well Ser

16. Approx. Date Work will start

6/15/93

### 17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8" *	48#	200'	250	Circ
12-1/4"	8-5/8" *	32#	1,600'	750	Circ
7-7/8"	5-1/2"	17#	7,975'	500	6,000'

1. Locate cut-off 8-5/8" casing, weld extension onto and install and test casinghead and BOPE (see attached schematic).
2. Move in and rig well service unit.
3. Clean out hole to original TD(7,975'), drilling out cement plugs as follows: surface plug, 150'-250'(35 sx), 1,550'-1,700'(50 sx), 4,450'-4,550'(36 sx), 5,700'-5,800'(35 sx) and 7,825'-7,975' (50 sx)
4. Run and cement 5-1/2" 17# casing at 7,975'.
5. Complete well in Cisco interval.

\* These casing strings already present.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE E. Scott Kimbrough TITLE Manager of Drig & Prod DATE 5/24/93

TYPE OR PRINT NAME E. Scott Kimbrough TELEPHONE NO. (505) 397-4186

(This space for State Use)

APPROVED BY Mark Sahley TITLE GEOLOGIST DATE 5-28-93

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 11-28-93  
UNLESS DRILLING UNDERWAY.

**CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

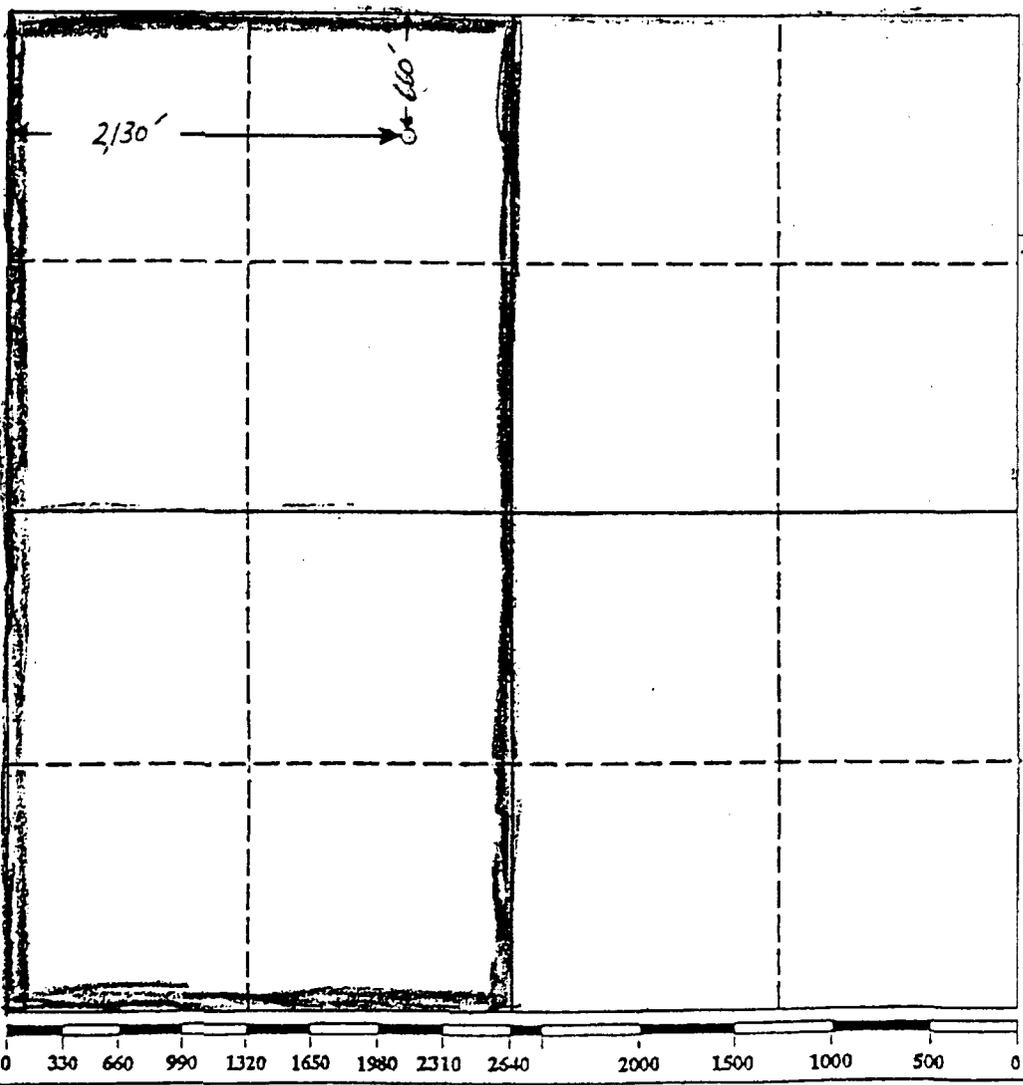
**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

**WELL LOCATION AND ACREAGE DEDICATION PLAT**  
 All Distances must be from the outer boundaries of the section

Operator <b>Nearburg Producing Company</b>		Lease <b>Big Walt 2 State</b>		Well No. <b>1</b>
Unit Letter <b>C</b>	Section <b>2</b>	Township <b>22S</b>	Range <b>24E</b>	County <b>NMPM Eddy</b>
Actual Footage Location of Well: <b>660</b> feet from the <b>North</b> line and <b>2,130</b> feet from the <b>West</b> line				
Ground level Elev. <b>3,892' GL</b>	Producing Formation <b>Cisco/Canyon</b>	Pool <b>Wildcat</b>	Dedicated Acreage: <b>345.04 Acres</b>	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?  
 Yes  No If answer is "yes" type of consolidation \_\_\_\_\_  
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



**OPERATOR CERTIFICATION**  
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *E. Scott Kimbrough*  
 Printed Name: **E. Scott Kimbrough**  
 Position: **Manager of Drlg & Prod**  
 Company: **Nearburg Producing Co**  
 Date: **5/25/93**

**SURVEYOR CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: \_\_\_\_\_  
 Signature & Seal of Professional Surveyor: \_\_\_\_\_  
 Certificate No.: \_\_\_\_\_

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

JUN 30 1993

API NO. (assigned by OCD on New Wells) 30-015-27509
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL [X] RE-ENTER [ ] DEEPEN [ ] PLUG BACK [ ]
b. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER [ ] SINGLE ZONE [X] MULTIPLE ZONE [ ]

2. Name of Operator: Nearburg Producing Company
8. Well No.: 2

3. Address of Operator: P. O. Box 832085, Dallas, TX 75382
9. Pool name or Wildcat: Cisco Wildcat

4. Well Location: Unit Letter J : 1,650 Feet From The South Line and 1,980 Feet From The East Line
Section 2 Township 22S Range 24E NMPM Eddy County

10. Proposed Depth: 8,000
11. Formation: Cisco/Canyon
12. Rotary or C.T.: Rotary

13. Elevations (Show whether DF, RT, GR, etc.): 3,930 GR
14. Kind & Status Plug. Bond: Blanket
15. Drilling Contractor: Peterson Drlg
16. Approx. Date Work will start: 07/01/93

Table with 6 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, SACKS OF CEMENT, EST. TOP. Rows include 12-1/4" hole with 32# casing and 7-7/8" hole with 17# casing.

Propose to drill the well to sufficient depth to evaluate the Cisco/Canyon formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE: E. Scott Kimbrough TITLE: Mgr of Drlg and Prod DATE: 06/30/93
TELEPHONE NO. 397-4196

(This space for State Use)
APPROVED BY: Mark Kelly TITLE: GEOLOGIST DATE: 7-1-93

CONDITIONS OF APPROVAL, IF ANY:
NOTIFY N.M. O.C.D. IN SUFFICIENT TIME TO WITNESS CEMENTING THE 8 3/8 CASING
APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 1-1-94 UNLESS DRILLING UNDERWAY

Submit to Appropriate District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

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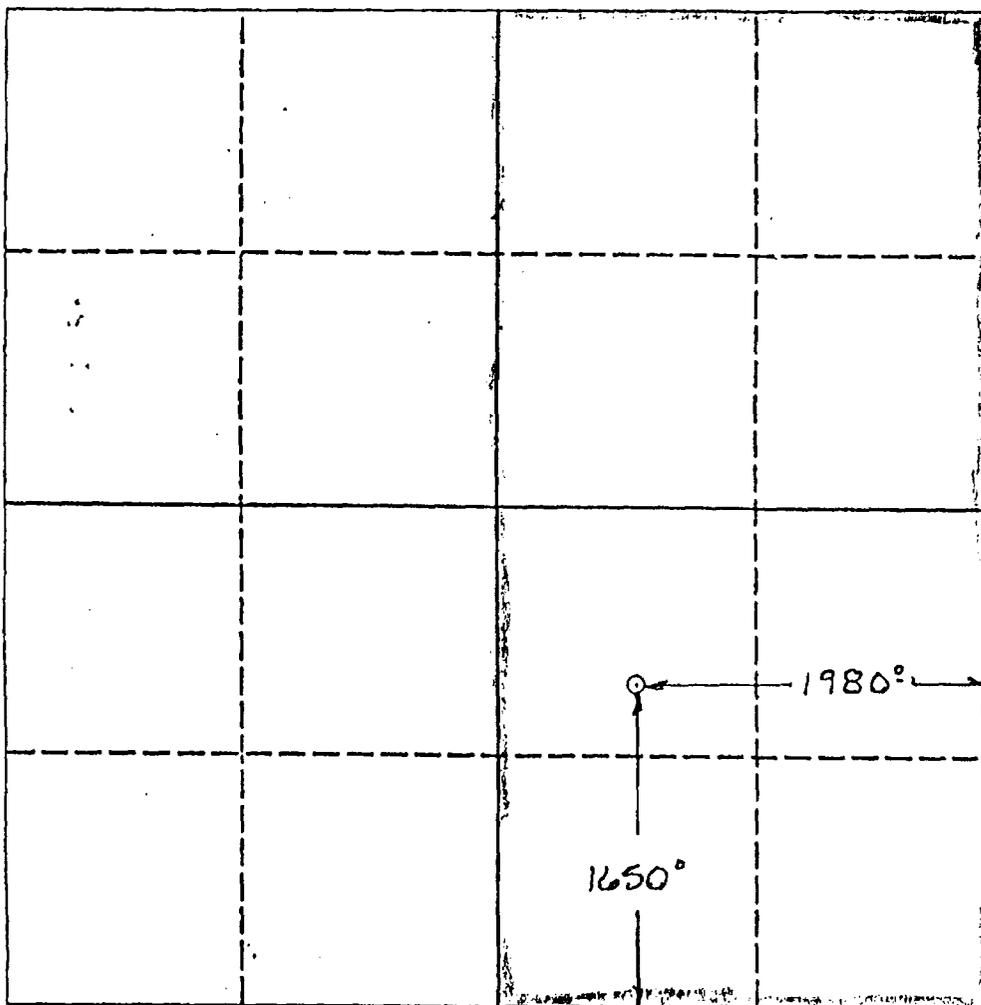
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Nearburg Producing Company			Lease Big Walt 2 State		Well No. 2
Unit Letter J	Section 2	Township 22 - S	Range 24 - E	County Eddy	
Actual Footage Location of Well: 1650 feet from the South line and 1980 feet from the East line					
Ground level Elev. 3930	Producing Formation Cisco/Canyon		Pool Cisco Wildcat		Dedicated Acreage: 344.66 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?  
 Yes     No    If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. We are in the process of consolidating Nearburg Producing Company's NE/4  
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. with Yates Petroleum Corps. SE/4

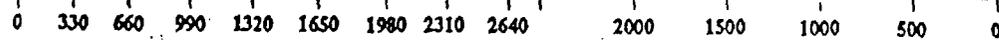


**OPERATOR CERTIFICATION**  
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *E. Scott Kimbrough*  
 Printed Name: E. Scott Kimbrough  
 Position: Mgr. of Drilling & Prod Company  
 Company: Nearburg Producing Co.  
 Date: July 1, 1993

**SURVEYOR CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: July 1, 1993  
 Signature & Seal of Professional Surveyor: *Truman Gaskin*  
 Certificate No.: 2126



NEW MEXICO  
 OIL CONSERVATION DIVISION  
 EXHIBIT 5  
 CASE NO. 10788