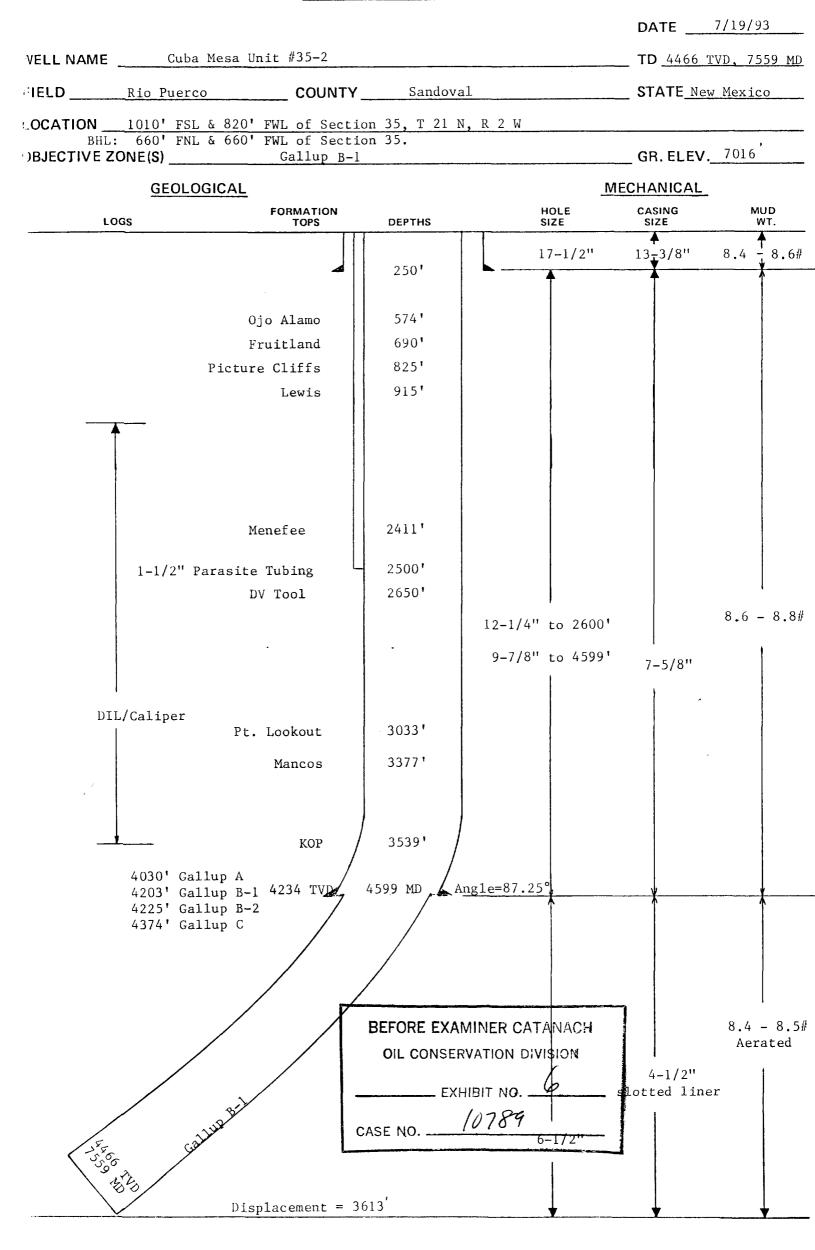


BEFORE EXAMINER BATANAGH GIL GONSERVATION DIVISION

EXHIBIT NO. 5

10789 CASE NO.

DRILLING PROGRAM



DESIGN FACTORS

BRIGHT & COMPANY DRILLING PROGRAM

\SING and TUBING DESIGN

	SIZE	INTERVAL	LENGTH	WT.	GR.	CPLG.	COL.	TENSION	
					1				
IRFACE	13-3/8"	0 - 250	250	48#	н-40	ST&C	6,85	26.8	3.63
OTECTIVE	7-5/8"	0 - 3500	3500	26.4#	K-55	LT&C	1.81	4.08	3.43
- 1 2		3500 - 4599	1099	26.4#	и-80	LT&C	1.66		4.99
arasite Tbg	1-1/2"	0 - 2500	2500	2.76#	CW55	IJ10-Rd			
I		Coupling OD = 2	115"		1				
ENER,	4-1/2"	4100 - 7559	3459	11.6#	K-55	LT&C			
1		2-3/4" holes per	ft., 90°	phasing	I				
		Leave 3 ft. from	n each end	blank					
1					l				
ļ									
BING	2-7/8"	0 - 3700	3700	6.5#	N-80	EUE			
EMENT PROGR	3AM								
	_	· CEN	TONE TYPE		EVCK	70 EVC		TO OUT	WELD.
	FT. of FILL surface	<u>CEM</u> Class B + 3%	MENT TYPE CaCl ₂ + .2	25 <u>lb/sk</u>	<u>SACK</u> 320	100			<u>YIELD</u> 1.20
Will rive appearance		Cello-Seal	2						
rotective Stage 1	300'		B + 18.5	PPS Poz A	40	2.5	5% 1	11.50 2	2.23
		+ 5% salt + 1							
	1000'	Class B + .25	5 PPS Cell	o-Seal	240		5% 1	15.63 1	1.18
Stage 2	2400'	47 PPS Class	B + 18.5 1	PPS Poz. A'	/ 650		5% 1	11.50 2	2.23
OV Tool at 265	····	+ 5% salt + 1	18.5 PPS C	SE + .25 I	PP <u>S Cello</u>	-Seal			
	250 '	Class B + 2%	$\frac{\text{CaCl}_2 +}{2}$	25 PPS	115	2:	5% 1	15.63 1	1.18
LOAT EQUIPM	ENT and (CENTRALIZER PRO		TYPE and S					•
HOEACE	13-3/8"	ST&C Guide Sho	<u> </u>			Valve l	it. up.		
URFACE 13-3/8", ST&C Guide Shoe, 13-3/8" ST&C Insert Float Valve 1 jt. up.									

Cent. 5' above G.S., 5' above F.C. and then every other jt to surface (5 Cent.)

at 2650'. Slip-on type Cent. 5' above shoe, 5' above F.C., and on every jt to

ROTECTIVE..... 7-5/8", LT&C Float Shoe; 7-5/8" LT&C Float Collar, 1 jt up; 7-5/8". DV Tool

3500'. Cent. on every other joint to 2700'.

VELLHEAD EQUIPMENT

BRIGHT & COMPANY DRILLING PROGRAM

PAGE 3

UD PROGRAM

INTERVAL	ТҮРЕ	wt.	VISC.	WATER LOSS	TREATMENT
0 - 250	Gel/Lime	8.4-8.6	28-45	NC	Use gel for viscosity and lime to settle drilled solids
250 - 4599 MD	Gel/Polymer	8.6-8.8	38-46	10-8	Add polymer to stabilize shales. Maintain the mud wt. as low as possible when drilling the Gallup
599 MD-7559 TVD	KC1/Polymer	8.4-8.5	29-32	NC	Aerate mud down parasite tubing.
					Pump polymer sweeps as needed. Monitor corrosion with coupons an adjust corrosion inhibitor as
					needed
					L
MARKS:				***************************************	

CLOCICAL DATA					
OLOGICAL DATA					
OGGING:					
DEPTH:	,			TYPE LOG	<u>s</u>
3539' (KOP)	DIL/Caliper				
MUD LOGGER:	Install at	3000'. Subs	surface (í	303/292-1	414)
SAMPLES:	None				
. CORING:	None				
. DST:	None				
				(222/222
*		g reports to	office i	by 8:30 A	M (CST). Office phone 800/929-033
ADDITIONAL INFO:					2200
ADDITIONAL INFO		and after .	5PM (CST)	, call Mi	ke Hunt at 800/929-2288
ADDITIONAL INFO				, call Mi	ke Hunt at 800/929-2288
ADDITIONAL INFO	On weekends			, call Mi	ke Hunt at 800/929-2288
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ADDITIONAL INFO	On weekends			, call Mi	ke Hunt at 800/929-2288
	On weekends	ds at 800/92	29-0675.		

Cuba Mesa Unit No. 35-2 Rio Puerco Field Sandoval County, New Mexico

Procedure

- 1) Move-in drilling rig. Install a centrifuge and a Cagle Shaker.
- 2) Drill 17-1/2" hole to 250'. Run and cement 13-3/8" casing as per drilling program. Reciprocate casing while cementing.
 - Note: Notify BLM at 507/327-5344 when the well is spudded. Also, notify the BLM 48 Hrs prior to cementing casing.
- 3) Install casinghead on 13-3/8" casing, (13-5/8", 3000# x 13-3/8" SOW). Nipple-up 12", 3000# double ram BOP's (with pipe rams on bottom and blind rams on top) and annular preventor.
- 4) Prior to drilling out of surface casing, test BOP's, choke manifold, inside BOP, kelly cock, stand pipe valve, and kill line to rated pressure. Install wear ring.
 - Note: 1) Have a full opening valve and inside BOP on the floor for each size of tubulars being used.
 - 2) Record BOP test on IADC report form.
- 5) Test 13-3/8" casing to 1000# (rated at 1730 psi)
- 6) Drill a 12-1/4" hole to +/- 2600', using a pendulum stabilizer assembly and shock sub. At 2600', reduce hole size to 9-7/8". Take surveys at 500 ft intervals. On last bit run prior to KOP, run monel drill collar above bit.
 - Note: 1) On the Cuba Mesa Unit #35-1, loss circulation 3125' and 3798'.
 - 2) Install mud logger at 3000' (Subsurface Inc.).
 - 3) Prior to setting 7-5/8" casing, install the following:
 - Skimmer System
 - Super Choke
 - Air Compressor from Northwestern Air Drilling Service Co. (rated at 800 SCFM)
- 7) At KOP (3539') run multi-shot survey from TD to surface casing.
- 8) Log with DIL/Caliper.
 - Note: The Gallup "B-1" target in the Cuba Mesa Unit #35-1 pilot hole is at 4186 MD (4185 TVD). The surface location of the Cuba Mesa Unit #35-2 is 333' from the #35-1 in a direction of 327°. This projected Gallup "B-1" target in the #35-2 (at end of curve) is at 4599 MD (4234 TVD). The formation dip is 2.75 degrees in a direction of 355 degrees (downdip).
- 9) GIH with 9-7/8" bit, 6-1/2" AKO mud motor, 2 non mag DC's, 22 jts of 4-1/2" HWDP and 6-1/2" DC's. Build angle at 8.23 degrees per 100 ft. to 87.25 degrees at 4599 MD (4234 TVD) in a direction of 357.49 degrees. The casing seat will be the Gallup "B-1" target.

Note:

- 1) Notify the supervisor of the Aztec district office of the date and time of commencement of directional drilling operations.
- 2) Eastman's retrievable MWD & GR will be used.
- 10) Lay down 4-1/2" drill pipe and drill collars.

- 11) Run and cement 7-5/8" casing and parasite tubing (1-1/2") as per drilling program. Run DV tool at 2650'.
 - Note: Figure 1 shows how the 1-1/2" tubing is attached to the 7-5/8" casing (to be fabricated at A-1 Machine Inc. in Farmington).
 - a) Step 1 Cut end of a joint of 1-1/2", 2.76#, CW-55, IJ 10 Rd tubing at an angle to make a 7.2" (long axis) elliptical opening.
 - b) Step 2 1-1/2" tubing is welded onto the 7-5/8" at 4 ft. above the pin end of 7-5/8". The tubing is bent very gradually to run parallel to the casing. The joint of tubing is tack-welded with straps to the casing.
 - c) Step 3 A piece of 2-3/8" tubing is split and welded over the 1-1/2" tubing. A piece of 8-5/8" casing is split and welded over the 7-5/8" casing opposite the entry position of the injected air.
 - d) All welds will be x-rayed, magnafluxed and pressure tested in shop.
 - e) Install the injection joint of 7-5/8" casing at 2500'.
 - f) As 7-5/8" casing is run, attach tubing to casing with an air bander at 10 ft intervals.
 - h) After cementing, flush 1-1/2" tubing with water.
- 12) Cut-off the 13-5/8" 3000# casinghead. Orange peel 13-3/8" casing onto 7-5/8" casing. Install 2" collar in 13-3/8" casing with a 2" 1500# ball valve.
- 13) Install tubinghead on 7-5/8" casing (7-1/16" 3000# x 7-5/8" SOW).
- 14) Nipple up 11" 3000# BOP's, annular preventer and rotating head.
- 15) Prior to drilling out of a 7-5/8" casing, test BOP's, choke, manifold, inside BOP, kelly cock, stand pipe valve, and kill line to 3000 psig. Test annular preventer to 1500 psig. Install wear ring.

Note:

- 1) BOP's to have pipe rams on bottom and blind rams on top.
- 2) Have a full opening valve and inside BOP on the floor for each size of tubulars being
- 3) Record BOP test on IADC report form.
- 16) Test 7-5/8" casing to 1500 psig (rated at 4140#).
- 17) The mud system will be an aerated KCl/Polymer system. Circulate through skimmer system. Maintain the solids in the mud as low as possible using Flo Line Cleaner and Centrifuge. Inject sufficient air down 1-1/2" parasite tubing to maintain a hydrostatic head equivalent to 5.5 ppg at TVD. The formation pressure of the Gallup is approximately 6.5 ppg.
 - Example: At a mud weight of 8.4 ppg and a circulation rate of 250 GPM, an air injection rate of 500 CFM would be required through the 1-1/2" parasite string at 2500 ft, to maintain an equivalent circulation density of 6.1 ppg at a TVD of 4300 ft.
- 18) Circulate through skimmer system. Inject defoamer and demulsifier upstream of mud gas separator as needed.

 Monitor corrosion with coupons and adjust corrosion inhibitor as needed.

19) GIH with 6-1/2" rock bit, float sub, 1 - 4-3/4" non mag drill collar, 23 jts of 4", 14#, S-135 DP (with 3-1/2" XH tool jts), 40 jts of 4" HWDP (with 3-1/2" XH tool jts), 4", 14#, S-135 drill pipe (with 3-1/2" XH tool jts). Install wear ring. Drill DV tool and test casing to 1500#. Drill casing shoe and 5' of new hole.

Note:

- 1) The 4", 14#, S-135 drill pipe will be run in the curve and horizontal portion of the hole. The ID of the tube on the 4", 14#, S-135 drill pipe is 3.34". The ID of the 3-1/2" XH tool jts is 2-7/16" (OD = 4-3/4").
- 2) The 40 jts of HWDP will provide 25,000 lbs of effective bit weight. The ID of the tube on the 4" HWDP is 2-9/16".. The ID of the 3-1/2" XH tool joint is 2-1/4" (OD = 4-3/4").
- 3) Drill pipe design will provide 300,000 lbs of overpull.
- GIH with 6-1/2" PDC bit, AKO mud motor, float sub, Geoservices MWD (with Gamma Ray), 1 non mag DC, wear sub, 131 jts of 4", S-135 DP, jet sub, string float, 40 jts of 4" HWDP, and 4" S-135 DP. Install wear ring. Hold the 87.25 degree angle and azimuth of 357.49 degrees until a displacement of 3613 ft is obtained. The estimated TD is 7559 MD (4466 TVD). The mud log samples and Gamma Ray on the MWD will be used to determine the change in hole angle needed to stay in the target. The initial dip angle is 2.75 degrees in a direction of 355 degrees. At 1000' displacement, the dip increase to 3.75 degrees. At 1700' displacement the dip increases to 5 degrees.

Note: The bottom hole location will be 660' FNL and 660' FWL of Section 35, T 21 N, R 2 W. The horizontal displacement will be 3613' with an azimuth of 357.49 degrees.

- 21) If the well indicates to be commercially productive, a 4-1/2" slotted liner will be run. The holes in the liner will be drilled with two 3/4" holes per ft with 90 degree phasing. Leave 3 ft from each end blank.
- 22) Run 4-1/2" liner on TIW "L" setting collar. A TIW packoff bushing will be run one joint above guide shoe. After picking up 4-1/2" liner, hang-off liner in slips. GIH with TIW polish jt (15 ft), 2-3/8" tubing, pup jts as required to space out, and TIW "LN" setting tool.
- 23) After setting liner, displace drilling fluid from behind liner with lease crude mixed with emulsion breaker. To release setting tool from setting collar, turn to the right and POOH.
- 24) To test well, GIH with 2-7/8" tubing (install seating nipple on bottom of tubing). Hang off tubing 10 ft above top of liner. Swab test well.
- 25) Based on the results of the swab test, a pump will be sized and installed with a workover rig.

G ...

AIR JOINT FOR

PARASITE STRING

Air Joint constructed by Couder Jonkins, Comper, Vy

tasting dost - 1885 construction cost - \$680

STEP 2

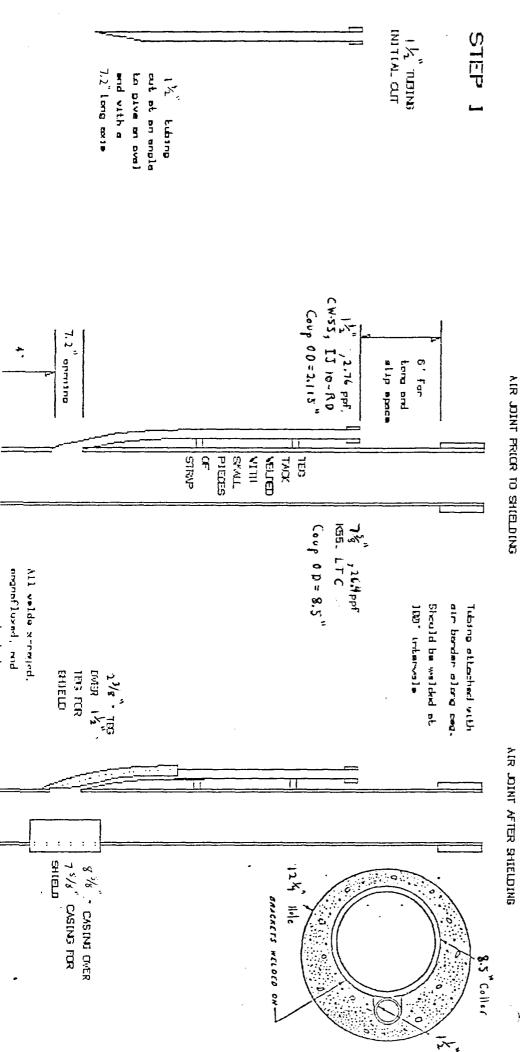
STEP 3

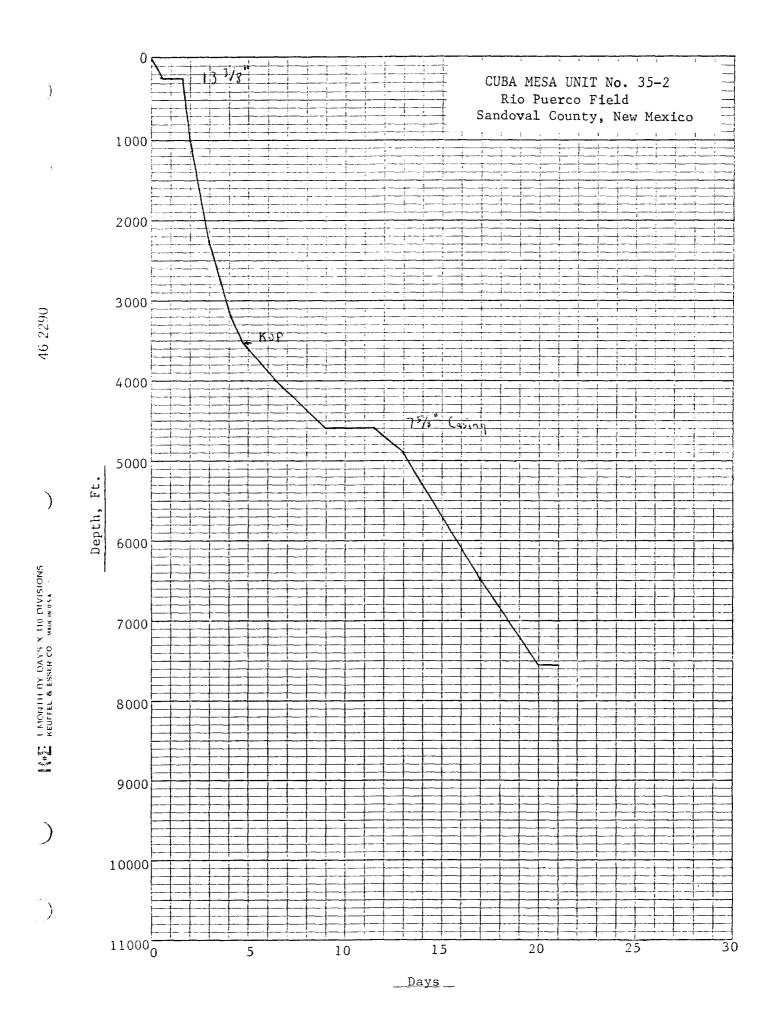
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DRAYING BY R. GRIFFIE 3/27/BI





BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF BRIGHT & COMPANY TO DRILL A SECOND WELL IN A HIGH ANGLE/HORIZONTAL DIRECTIONAL DRILLING PILOT PROJECT, ETC., SANDOVAL COUNTY, NEW MEXICO.

No. 10,789

AFFIDAVIT REGARDING NOTICE

STATE OF NEW MEXICO))ss. COUNTY OF SANTA FE)

Bruce Gates, being duly sworn upon his oath, deposes and states:

- 1. I am over the age of 18 and have personal knowledge of the matters stated herein.
 - I am an employee of Applicant.
- 3. Applicant has conducted a good faith, diligent effort to find the correct addresses of interest owners entitled to receive notice of the Application herein.
- 4. Notice of the Application was provided to the interest owners at their correct addresses by mailing them, by certified mail, a copy of the Application. Copies of the notice letters and certified return receipts are attached hereto as Exhibit A.
- 5. The notice provisions of Rule 1207 have been complied with.

Bruce Gates

Notary Public

SUBSCRIBED AND SWORN TO before me this 1993, by Bruce Gates.

My commission expires: 1994.

JGB5\93E36.d

BEFORE EXAMINER CATANACH

OIL CONSERVATION DIVISION

EXHIBIT NO. -

10100 REUNION PLACE, SUITE 735 SAN ANTONIO, TEXAS 78216 210-341-9773 FAX 210-341-8046

July 20, 1993

Energy Development Corp. 1000 Louisiana, Suite 2900 Houston, TX 77002

Gentlemen:

Enclosed is a copy of an Application to drill a second well in a Horizontal Directional Drilling Pilot Project Located in the W1/2 of Section 35 - 21 North - 2 West, Sandoval County, New Mexico, filed with the New Mexico Oil Conservation Division on behalf of Bright & Company. Records indicate you are an offset operator or lessee. This matter will be heard by the Division on Thursday, August 12, 1993, at 8:15 a.m. at 310 Old Santa Fe Trail, Santa Fe, New Mexico. Failure to appear at that time will preclude you from contesting this Application at a later date.

Very truly yours,

P 781 799 796

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PC State & ZIP Code HOUSTON TX 77002					
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BRIGHT	& (COMPA	ИY	
Mark	A.	Ban	lilan	

^.	Marcklow Barcklow		
AUUNESS Completed	SENDER: • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so return this card to you. • Attach this form to the front of the mailpiece, or on the bac does not permit. • Write "Return Receipt Requested" on the mailpiece below the a The Return Receipt will show to whom the article was delivered. 3. Article Addressed to: ENERGY DEVELOPMENT CORP 1000 LOUISIANA STE 2900 HOUSTON 'TX 77002	tif space Inticle number and the date 4a. Artic P78 4b. Serv Regist Certifi Expres	ed
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10100 REUNION PLACE, SUITE 735 SAN ANTONIO, TEXAS 78216 210-341-9773 FAX 210-341-8046

July 20, 1993

Pitco Production Co. P.O. Box 35368 Tulsa, OK 74153

Gentlemen:

Enclosed is a copy of an Application to drill a second well in a Horizontal Directional Drilling Pilot Project Located in the W1/2 of Section 35 - 21 North - 2 West, Sandoval County, New Mexico, filed with the New Mexico Oil Conservation Division on behalf of Bright & Company. Records indicate you are an offset operator or lessee. This matter will be heard by the Division on Thursday, August 12, 1993, at 8:15 a.m. at 310 Old Santa Fe Trail, Santa Fe, New Mexico. Failure to appear at that time will preclude you from contesting this Application at a later date.

Very truly yours,

5 BRIGHT & COMPANY

Mark a. Barchlow

Mark A. Barcklow Landman

P 781 999 795

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No insurance Coverage Provided Do not use for International Mail

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PITCO PRODUCTION	CO	
P O BOX 35368		
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TULSA OK 74153		
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7	6. Signature Agent)			=

10100 REUNION PLACE, SUITE 735 SAN ANTONIO, TEXAS 78216 210-341-9773 FAX 210-341-8046

July 20, 1993

Mr. Raymond Chorney 555 17th St., Suite 1000 Denver, CO 80203

Gentlemen:

Enclosed is a copy of an Application to drill a second well in a Horizontal Directional Drilling Pilot Project Located in the W1/2 of Section 35 - 21 North - 2 West, Sandoval County, New Mexico, filed with the New Mexico Oil Conservation Division on behalf of Bright & Company. Records indicate you are an offset operator or lessee. This matter will be heard by the Division on Thursday, August 12, 1993, at 8:15 a.m. at 310 Old Santa Fe Trail, Santa Fe, New Mexico. Failure to appear at that time will preclude you from contesting this Application at a later date.

Very truly yours,

Landman

P 781 999 794

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BRIGHT & COMPANY
Mark a. Bantilow
Mark A. Barcklow

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10100 REUNION PLACE, SUITE 735 SAN ANTONIO, TEXAS 78216 210-341-9773 FAX 210-341-8046

July 20, 1993

Talus Properties, Ltd., Partnership P.O. Box 2485 Greenville, SC 29602

Gentlemen:

Enclosed is a copy of an Application to drill a second well in a Horizontal Directional Drilling Pilot Project Located in the W1/2 of Section 35 - 21 North - 2 West, Sandoval County, New Mexico, filed with the New Mexico Oil Conservation Division on behalf of Bright & Company. Records indicate you are an offset operator or lessee. This matter will be heard by the Division on Thursday, August 12, 1993, at 8:15 a.m. at 310 Old Santa Fe Trail, Santa Fe, New Mexico. Failure to appear at that time will preclude you from contesting this Application at a later date.

Very truly yours,

BRIGHT & COMPANY

Mark A. Barcklow

Landman

PS Form 3811, December 1991

5P7 PPP LB7 9

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(See Reverse)

TALUS PROPERTIES LTD PARTNERS Street & No. P O FOX 2485 P.O., State & ZIP Code GREENVILLE SC 29602 Postage \$.75 Certified Fee 1.00 Special Delivery Fee Restricter Delivery Fee Return Riscelpt Showing 1.00 to Whom & Date Delivered Return Riceipt Snowing to Whom June Date, & Address of Delivery TOTAL Postage \$ 2.75 Posimania or Date

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분 6. 5	Signature (Agent)		

±U.S. GPO: 1992—323-402

DOMESTIC RETURN RECEIPT

10100 REUNION PLACE, SUITE 735 SAN ANTONIO, TEXAS 78216 210-341-9773 FAX 210-341-8046

July 20, 1993

Union Pacific Resources Co. P.O. Box 7 Fort Worth, TX 76101

Gentlemen:

Enclosed is a copy of an Application to drill a second well in a Horizontal Directional Drilling Pilot Project Located in the W1/2 of Section 35 - 21 North - 2 West, Sandoval County, New Mexico, filed with the New Mexico Oil Conservation Division on behalf of Bright & Company. Records indicate you are an offset operator or lessee. This matter will be heard by the Division on Thursday, August 12, 1993, at 8:15 a.m. at 310 Old Santa Fe Trail, Santa Fe, New Mexico. Failure to appear at that time will preclude you from contesting this Application at a later date.

Very truly yours,

BRIGHT & COMPANY

P 784 999 791

2

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7-20-93

Mark U	· Baulilou
Mark A.	Barcklow
Landman	

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our RE	6. Signature (Agent)			
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10100 REUNION PLACE, SUITE 735 SAN ANTONIO, TEXAS 78216 210-341-9773 FAX 210-341-8046

July 20, 1993

Ms. Celeste C. Grynberg 5000 S. Quebec, #500 Denver, CO 80237

Gentlemen:

Enclosed is a copy of an Application to drill a second well in a Horizontal Directional Drilling Pilot Project Located in the W1/2 of Section 35 - 21 North - 2 West, Sandoval County, New Mexico, filed with the New Mexico Oil Conservation Division on behalf of Bright & Company. Records indicate you are an offset operator or lessee. This matter will be heard by the Division on Thursday, August 12, 1993, at 8:15 a.m. at 310 Old Santa Fe Trail, Santa Fe, New Mexico. Failure to appear at that time will preclude you from contesting this Application at a later date.

Very truly yours,

BRIGHT & COMPANY

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Certified Mail Receipt
No Insurance Coverage Provided
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DENVER CO 80327	
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Mark a. Banklow
Mark A. Barcklow Landman

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6. Signature (Agent)	
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Thank you for using Return Receipt Service.

10100 REUNION PLACE, SUITE 735 SAN ANTONIO, TEXAS 78216 210-341-9773 FAX 210-341-8046

July 20, 1993

Yates Petroleum Corp. 105 S.4th Street Artesia, NM 88210

Gentlemen:

Enclosed is a copy of an Application to drill a second well in a Horizontal Directional Drilling Pilot Project Located in the W1/2 of Section 35 - 21 North - 2 West, Sandoval County, New Mexico, filed with the New Mexico Oil Conservation Division on behalf of Bright & Company. Records indicate you are an offset operator or lessee. This matter will be heard by the Division on Thursday, August 12, 1993, at 8:15 a.m. at 310 Old Santa Fe Trail, Santa Fe, New Mexico. Failure to appear at that time will preclude you from contesting this Application at a later date.

Very truly yours,

BRIGHT & COMPANY

Mark A. Barcklow

PS Form 3811, December 1991

P 761 999 787

Certified Mail Receipt

No Insurance Coverage Provided Do not use for International Mail

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DOMESTIC RETURN RECEIPT

10100 REUNION PLACE, SUITE 735 SAN ANTONIO, TEXAS 78216 210-341-9773 FAX 210-341-8046

July 20, 1993

PG & E Resources Co. 5950 Berkshire Lane, Suite 600 Dallas, TX 75225

Gentlemen:

Enclosed is a copy of an Application to drill a second well in a Horizontal Directional Drilling Pilot Project Located in the W1/2 of Section 35 - 21 North - 2 West, Sandoval County, New Mexico, filed with the New Mexico Oil Conservation Division on behalf of Bright & Company. Records indicate you are an offset operator or lessee. This matter will be heard by the Division on Thursday, August 12, 1993, at 8:15 a.m. at 310 Old Santa Fe Trail, Santa Fe, New Mexico. Failure to appear at that time will preclude you from contesting this Application at a later date.

Very truly yours,

BRIGHT & COMPANY

Mark A. Barcklow

Landman

PS Form **3811**, December 1991

P 781 999 786

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Certified Mail Receipt

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(See Reverse)

		
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±U.S. GPO: 1992-323-402

DOMESTIC RETURN RECEIPT

10100 REUNION PLACE, SUITE 735 SAN ANTONIO, TEXAS 78216 210-341-9773 FAX 210-341-8046

July 20, 1993

Bureau of Land Management New Mexico State Office P.O. Box 27115 Santa Fe, NM 87502-7115

Gentlemen:

Enclosed is a copy of an Application to drill a second well in a Horizontal Directional Drilling Pilot Project Located in the W1/2 of Section 35 - 21 North - 2 West, Sandoval County, New Mexico, filed with the New Mexico Oil Conservation Division on behalf of Bright & Company. Records indicate you are an offset operator or lessee. This matter will be heard by the Division on Thursday, August 12, 1993, at 8:15 a.m. at 310 Old Santa Fe Trail, Santa Fe, New Mexico. Failure to appear at that time will preclude you from contesting this Application at a later date.

Very truly yours,

BRIGHT & COMPANY

P 781 999 785 Certified Mail Receipt No insurance Coverage Provided Do not use for International Mail (See Reverse) BUREAU OF LAND MANAGEMENT Street & No. P 0 BOX 27115 PO., State & ZIP Code <u>SANTA FE NM 87502-7115</u> Postage \$ Certified -ee Special Dillivery Fee Restricted Delivery Fee Return Receipt Snowing to Whom & Date Delivered Return Receipt Showing to Whom, 1.00 Date & Adoless of Delivery TOTAL Postage S 2.75 7-20-93 5

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10100 REUNION PLACE, SUITE 735 SAN ANTONIO, TEXAS 78216 210-341-9773 FAX 210-341-8046

July 20, 1993

Ottawa Energy, Inc. 630 6th Ave. SW #1500 Calgary Alberta, Canada T2POS8

Gentlemen:

Enclosed is a copy of an Application to drill a second well in a Horizontal Directional Drilling Pilot Project Located in the W1/2 of Section 35 - 21 North - 2 West, Sandoval County, New Mexico, filed with the New Mexico Oil Conservation Division on behalf of Bright & Company. Records indicate you are an offset operator or lessee. This matter will be heard by the Division on Thursday, August 12, 1993, at 8:15 a.m. at 310 old Santa Fe Trail, Santa Fe, New Mexico. Failure to appear at that time will preclude you from contesting this Application at a later date.

Very truly yours,

BRIGHT & COMPANY P 781 999 784 Certified Mail Receipt No Insurance Coverage Provided Do not use for International Mail Mark A REGISTERED NO Landm (See Reverse) POSTMARK. Sent to OTTAWA ENERGY INC Printed Matter Other Express Mail istered article Letter voi recommende Imprime : Autre Insured Value Valeur déclarée 63() 6TH AVE SW #1500 Insured parcel Colis avec valeur PO., State & ZIP Code Date of posting Date de depot Office of mailing Bureau or depot CALGARY ALBERTA CANADA T2F0S8 Postage Nom ou raison sociale du destinatatre \$ Addressee (Name or firm) Certified Fee Special Delivery Fee 1.00 Restricted Delivery Fee Return Receipt Showing to Whom & Date Delivered This receipt must be signed by the addressee or by a person authorized to do so by virtue of the regulations of the country of destination, or, if those regulations so provide, by the Return Receipt Showing to Whom o be completed at destination, completer a destination. Postmark of the office 1.00 Date & Address of Delivery of destination employee of the office of destination, and returned by the first mail directly to the sender. Timbre du bureau Cet avis doit etre signé par le destinatre ou par une personne y autortsée en vertu des reglements du pays de destination, ou, si ces reglements le comportent, par l'agent du bureau de destination, et renvoye par le premier courrier directement à l'expediteur. TOTAL Postage S Fees Costma 2.75 Fostmark or Date The article mentioned above was duly delivered L'envoi mentionné ci-dessus a été dornent livré 7-20-93

Signature of the employee of the office of destination Signature de l'agent du bureau

10100 REUNION PLACE, SUITE 735 SAN ANTONIO, TEXAS 78216 210-341-9773 FAX 210-341-8046

* SENT BY FAX 7/30

July 20, 1993

Dr. Lamar Roemer 530 S. University Denver, CO 80209 (3c3) 892-5616 19 FAX 592-4342 1675 BRODOWAY, STE 2750 DEN., Co. 8:202

Gentlemen:

Enclosed is a copy of an Application to drill a second well in a Horizontal Directional Drilling Pilot Project Located in the W1/2 of Section 35 - 21 North - 2 West, Sandoval County, New Mexico, filed with the New Mexico Oil Conservation Division on behalf of Bright & Company. Records indicate you are an offset operator or lessee. This matter will be heard by the Division on Thursday, August 12, 1993, at 8:15 a.m. at 310 Old Santa Fe Trail, Santa Fe, New Mexico. Failure to appear at that time will preclude you from contesting this Application at a later date.

Very truly yours,

BRIGHT & COMPANY

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PS Form 3800, June 1990

Certified Mail Receipt

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7-20-93

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Form **3811**, December 1991

Mark A. Banklow

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±U.S. GPO: 1992-323-402

DOMESTIC RETURN RECEIPT

10100 REUNION PLACE, SUITE 735 SAN ANTONIO, TEXAS 78216 210-341-9773 FAX 210-341-8046

July 20, 1993

* SENT BY FAX 7/30.

Samuel Gary, Jr. & Associates, Inc. 1775 Sherman St., Suite 1925 Denver, CO 80203

11 - 9012 FAX

Gentlemen:

Enclosed is a copy of an Application to drill a second well in a Horizontal Directional Drilling Pilot Project Located in the W1/2 of Section 35 - 21 North - 2 West, Sandoval County, New Mexico, filed with the New Mexico Oil Conservation Division on behalf of Bright & Company. Records indicate you are an offset operator or lessee. This matter will be heard by the Division on Thursday, August 12, 1993, at 8:15 a.m. at 310 Old Santa Fe Trail, Santa Fe, New Mexico. Failure to appear at that time will preclude you from contesting this Application at a later date.

Very truly yours,

BRIGHT & COMPANY

Park A. Banklow

EBS PPP 185 9

Certified Mail Receipt

No Insurance Coverage Provided Do not use for International Mail See Reverse)

SAMUEL GARY JR 8	S ASSOC. IN
Street & No	
1775 SHERMAN ST	STE 1925
PO Stale & ZIP Code	
DENVER CO 80203	
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7-20-93

SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this form so that return this card to you. Attach this form to the front of the mailpiece, or on the back it does not permit. Write "Return Receipt Requested" on the mailpiece below the article was delivered a delivered.	f space icle number. nd the date	Consult postmaste	(for an extra e's Address i Delivery
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10100 REUNION PLACE, SUITE 735 SAN ANTONIO, TEXAS 78216 210-341-9773 FAX 210-341-8046

* ALSO SENT BY FAX

July 29, 1993

Benson Mineral Group, Inc. 1560 Broadway, Suite 1900 Denver, CO 80202

Attn: Mr. Murry Brooks

Dear Mr. Brooks:

Enclosed is a copy of an Application to drill a second well in a Horizontal Directional Drilling Pilot Project Located in the W1/2 cf Section 35 - 21 North - 2 West, Sandoval County, New Mexico, filed with the New Mexico Oil Conservation Division on behalf of Bright & Company. Records indicate you are an offset operator or lessee. This matter will be heard by the Division on Thursday, August 12, 1993, at 8:15 a.m. at 310 Old Santa Fe Trail, Santa Fe, New Mexico. Failure to appear at that time will preclude you from contesting this Application at a later date.

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Certified Mail Receipt

No Insurance Coverage Provided Do not use for International Mail

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7-29-93

Very truly yours,

BRIGHT & COMPANY

Mach a Baullow

Mark A. Barcklow SENDER: • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form so that return this card to you. • Attach this form to the front of the mailpiece, or on the back if does not permit.	1. Addressee's Address
Write "Return Receipt Requested" on the mailpiece below the article to the Return Receipt will show to whom the article was delivered at delivered. Article Addressed to: ATTN MR. MURRY BROOKS BENSON MINERAL GROUP INC 1560 BROADWAY STE 1900 DENVER CO 80202	4a. Article Number P781-999-799 4b. Service Type Registered Insured XXCertified COD
5. Signature (Addressee) 6. Signature (Agent)	7. Date of Delivery 8. Addressee's Address (Only if requested and fee is paid)
PS Form 3811 , December 1991 &U.S. GPO: 1992—323	402 DOMESTIC RETURN RECEIPT

10100 REUNION PLACE, SUITE 735 SAN ANTONIO, TEXAS 78216 210-341-9773 FAX 210-341-8046

July 20, 1993

ADOB300* 797012021 1692 07/24/93 FORWARDING TIME EXPIRED : ADOBE RESOURCES INC 1616 S VOSS RD HOUSTON TX 77057-2620 RETURN TO SENDER

Adobe Resources Corp. 1100 Western United Bldg Midland, TX 79701

Gentlemen:

Enclosed is a copy of an Application to drill a second well in a Horizontal Directional Drilling Pilot Project Located in the W1/2 of Section 35 - 21 North - 2 West, Sandoval County, New Mexico, filed with the New Mexico Oil Conservation Division on behalf of Bright & Company. Records indicate you are an offset operator or This matter will be heard by the Division on Thursday, August 12, 1993, at 8:15 a.m. at 310 Old Santa Fe Trail, Santa Fe, New Mexico. Failure to appear at that time will preclude you from contesting this Application at a later date.

Very truly yours,

BRIGHT & COMPANY

Mark A. Barcklow

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Certified Mail Receipt

No Insurance Coverage Provided

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Thank you for using Return Receipt Service.

10100 REUNION PLACE, SUITE 735 SAN ANTONIO, TEXAS 78216 210-341-9773 FAX 210-341-8046

July 30, 1993

The Gary-Williams Co. 370 17TH St. Ste. 5300 Denver, CO 80202

Gentlemen:

Enclosed is a copy of an Application to drill a second well in a Horizontal Directional Drilling Pilot Project Located in the W1/2 of Section 35 - 21 North - 2 West, Sandoval County, New Mexico, filed with the New Mexico Oil Conservation Division on behalf of Bright & Company. Records indicate you are an offset operator or lessee. This matter will be heard by the Division on Thursday, August 12, 1993, at 8:15 a.m. at 310 Old Santa Fe Trail, Santa Fe, New Mexico. Failure to appear at that time will preclude you from contesting this Application at a later date.

Very truly yours,

BRIGHT & COMPANY

Mach a. Banklow

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Certified Mail Receipt No Insurance Coverage Provided Do not use for International Mail

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10100 REUNION PLACE, SUITE 735 SAN ANTONIO, TEXAS 78216 210-341-9773 FAX 210-341-8046

July 20, 1993

(405) - NO LISTING WITH

INFORMATION

Carlyle Petroleum Inc. 210 W. Park Ave. Oklahoma, OK 73102

Gentlemen:

Enclosed is a copy of an Application to drill a second well in a Horizontal Directional Drilling Pilot Project Located in the W1/2 of Section 35 - 21 North - 2 West, Sandoval County, New Mexico, filed with the New Mexico Oil Conservation Division on behalf of Bright & Company. Records indicate you are an offset operator or lessee. This matter will be heard by the Division on Thursday, August 12, 1993, at 8:15 a.m. at 310 Old Santa Fe Trail, Santa Fe, New Mexico. Failure to appear at that time will preclude you from contesting this Application at a later date.

Very truly yours,

BRIGHT & COMPANY

P 781 999 797

Do not use for international Mail

S Form 3800, June 1990

Certified Mail Receipt No Insurance Coverage Provided

(See Reverse)

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CARLYLE PETROLEUN	1 INC	
Street 8 No		
210 W PARK AVE		
P.O. State & ZIP Code		
OKLAHOMA CITY OK	73102	
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7 - 20 - 93

Mark A. Barcklow Landman

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BRIGHT & COMPANY
10100 REUNION PLACE, SUITE 735
SAN ANTONIO, TEXAS 78216

TO CARLYLE PETROLEUM, INC. 1150 FIRST ORLAHOMA TOWER 210 W PABR AVE OKLAHOMA CITY OK 73102

FIRST CLASS MAIL

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Thank you for using Return Receipt Service.

FIRST CLASS MAII