

Pecos Slope Abo Infill Drilling Pilot Project Well Data

1125
Virgin
Pressure

Bottom Hole Pressure

unusable

dry hole

1.1
for
econ
wells

Well	Location	Initial		Offsets		Initial		Offsets		Infill Well	
		BHP	(PSIA)	Avg. BHP	(PSIA)	Rate	(MCFD)	Avg. Rate	(MCFD)	Reserves	Remaining Reserves
										(MMCF)	(MMCF)
Phase I											
S. Alkali "LK" Fed #5	D 1 6S 25E	667		237		985		123		1,205	230
Kilgore "SO" #3	K 24 6S 25E	885		264		1,100		139		652	290
Sacra "SA" Com #11	G 35 6S 25E	880		309		400		38		426	56
Cottonwood Fed #3	B 26 6S 25E	898		301		1,438		136		618	283
Cleo "ANC" Com #1	I 11 6S 25E	680		219		218		94		137	178
Hobbs Fed #3	H 8 6S 25E	479		249		100		71		90	103
Phase I Average Total		748		263		707		100		521	190
						4,241				3,128	
Phase II											
Dee "OQ" St #5	K 32 5S 25E	992		258		1,300		89		946	247
Thorpe "MI" Fed #15	C 22 7S 25E	1,089		189		1,320		70		961	181
Thorpe "MI" Fed Com #11	J 3 7S 25E	807		293		1,500		96		1,092	253
Spring Fed #4	B 5 6S 26E	D&A		--		0		--		0	--
Crandall "UD" #2	B 6 7S 26E	773		263		895		118		652	308
Papalote "OI" St Com #5	I 27 7S 25E	D&A		--		0		--		0	--
Yankee "ANK" Fed Com #1	O 11 7S 25E	489		349		800		78		582	177
Paulette "PV" St #5	G 16 5S 25E	1,046		363		102		32		74	102
Catterson "SS" Fed #7	I 21 7S 26E	438		199		1,000		53		728	97
Phase II Average Total		805		273		769		77		559	195
						6,917				5,035	
Total Pilot Average Total		779		269		744		87		544	193
						11,158				8,163	

**BEFORE THE
OIL CONSERVATION DIVISION**
Roswell, New Mexico

Case Nos. 10793, 10981 and 11004 (Reopened)
and 11421 and 11422 Consolidated

Exhibit No. 14

Submitted by: Yates Petroleum Corporation

Hearing Date: November 2, 1995