

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Manzano Oil Corporation		Well API No. 30-025-31970
Address P.O. Box 2107, Roswell, NM 88202-2107		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☒	
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	

If change of operator give name and address of previous operator _____ THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW, IF YOU DO NOT CONCUR NOTIFY THIS OFFICE

Lease Name Neuhaus "14" Federal		Well No. 2	Pool Name, including Formation Wildcat	Kind of Lease Lease, Federal XXXX	Lease No. NM-16835
Location Unit Letter B : 660 Feet From The North Line and 1650 Feet From The East Line Section 14 Township 20 South Range 35 East , NMPM, Lea County					

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Koch Oil Company						Address (Give address to which approved copy of this form is to be sent) P.O. Box 2256, Wichita, KS 67201					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ GPM Gas Services Company						Address (Give address to which approved copy of this form is to be sent) 4044 Penbrook, Odessa, TX 79762					
If well produces oil or liquids, give location of tanks.		Unit B	Sec. 14	Twp. 20S	Rge. 35E	Is gas actually connected? Yes		When? July 15, 1993			

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
			X	X					
Date Spudded 6/3/93	Date Compl. Ready to Prod. 7/14/93		Total Depth 11606' KB		P.B.T.D. 11574'				
Elevations (DF, RKB, RT, GR, etc.) 3662' GL	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 11354' KB		Tubing Depth 11298'				
Perforations 11362-366 & 380-386' @ 4 spf, 11390-406, 416-420 & 424-444' @ 2 spf						Depth Casing Shoe 11606' KB			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"		400' KB		300 Cl C w/2% CaCl				
11"	8-5/8"		3735' KB		1100 lite + 300 Cl C				
7-7/8"	5-1/2"		11606' KB		375 sx Cl H				
	2-7/8"		11298' KB						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL			
Actual Prod. Test - MCF/D 6000	Length of Test 4 hrs	Bbls. Condensate/MMCF No Measurement	Gravity of Condensate 60 d API
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 1600	Casing Pressure (Shut-in) Zero	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature Allison Raney	Engineering Technician
Printed Name 7/16/93	Title (505) 623-1996
Date	Telephone No.

OIL CONSERVATION DIVISION	
Date Approved	BY EXAMINER CATANACH
By	OIL CONSERVATION DIVISION
Title	EXHIBIT NO. 1-P 10796

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.