

Lea Wolfcamp Pool Volumetric Analysis

Volumetric Equation for a Gas Reservoir

$$\text{OGIP} = 43,560 * A * H * \text{PHI} * (1 - \text{Sw}) * \text{Bgi}$$

Where

$$\text{Bgi} = \frac{\text{Pi} * \text{Tb}}{\text{Pb} * \text{T} * \text{Zi}}$$

Pi - 3,800 psia (Pressure Buildup)

T - 153 F

Zi - 0.6759 (PVT Analysis)

Bgi - 324.4 SCF/CU FT

PHI - 8.00% (Log Analysis)

Sw - 17.50% (Log Analysis)

OGIP - 6,381,392 MCF (P/Z Plot)

Rearranging the Equation

$$A * H = \frac{\text{OGIP}}{43,560 * \text{PHI} * (1 - \text{Sw}) * \text{Bgi}}$$

A * H = 6,842 AC-FT

Based on geologic mapping, the reservoir contains 6,748 acre-feet, which is 1.4% less than calculated by material balance and volumetrics.

Before the OIL CONSERVATION COMMISSION Santa Fe, New Mexico Marathon Oil Company Exhibit No. <u>12</u> Case No. 10796 Hearing Date: October 14, 1993
