

WEST

EAST

TEXACO
COOPER JAL UNIT NO. 152

NW SEC 24-T248-R38E

KB = 3242'

TEXACO
COOPER JAL UNIT NO. 125

NW SEC 24-T248-R38E

DF = 3252'

TEXACO
COOPER JAL UNIT NO. 127

NW SEC 24-T248-R38E

KB = 3212'

TEXACO
COOPER JAL UNIT NO. 128

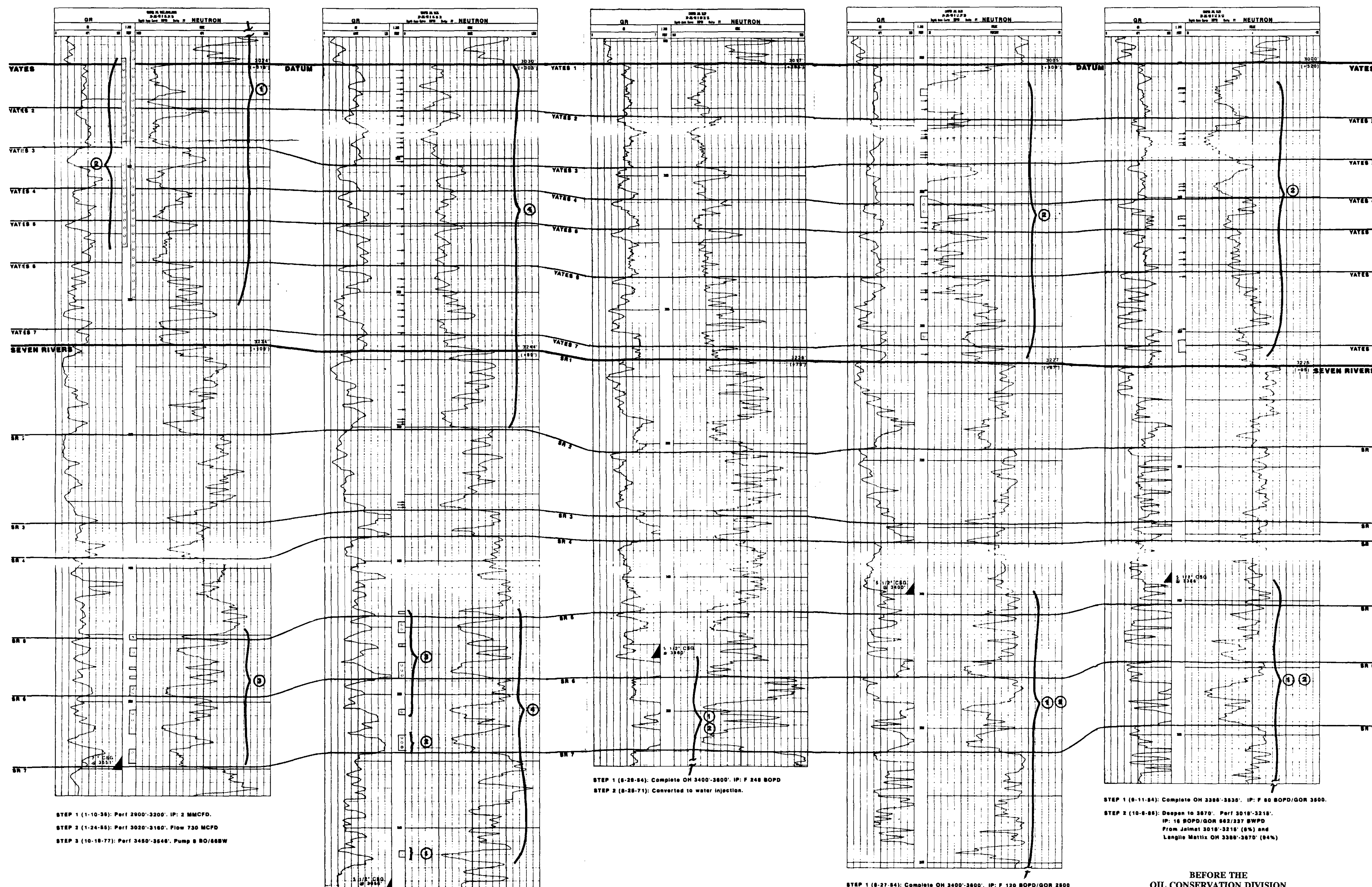
NW SEC 10-T248-R37E

KB = 3214'

TEXACO
COOPER JAL UNIT NO. 129

NW SEC 10-T248-R37E

KB = 3220'



STEP 1 (1-10-88): Perf 2800'-3200'. IP: 2 MMCFD.
STEP 2 (1-24-88): Perf 3020'-3180'. Flow 730 MCFD
STEP 3 (10-18-77): Perf 3450'-3640'. Pump 8 BO/68BW

STEP 1 (8-22-84): Perf 3017'-3622'. Swab 68 BO/14BW. Set CWP @ 3662'.
STEP 2 (9-8-84): Perf 3620'-3642'. IP: F 8 hrs., 104 BO/GOR 1607
STEP 3 (7-19-73): Set RBP @ 3622'. Perf 3420'-3515'. P 26 hrs., 36 BO/S BW
STEP 4 (8-27-87): Perf 3020'-3260'. IP: 51 BO/GOR 831/124 BW.
From Jalmat 3020'-3260' (70%)
and Langlie Matix 3420'-3622' (30%)

STEP 1 (8-28-84): Complete OH 3400'-3600'. IP: F 248 BOPD
STEP 2 (8-28-71): Converted to water injection.

STEP 1 (8-27-84): Complete OH 3400'-3600'. IP: F 120 BOPD/GOR 2800
STEP 2 (10-8-85): Deepen to 3670'. Perf 3023'-3221'.
IP: 64 BOPD/GOR 605/114 BWPD
From Jalmat 3023'-3221' (78%) and
Langlie Matix OH 3400'-3670' (22%)

STEP 1 (8-11-84): Complete OH 3380'-3630'. IP: F 80 BOPD/GOR 3600.
STEP 2 (10-8-85): Deepen to 3670'. Perf 3018'-3218'.
IP: 16 BOPD/GOR 662/237 BWPD
From Jalmat 3018'-3218' (6%) and
Langlie Matix OH 3380'-3670' (94%)

BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Case No. 10798 Exhibit No. 3

Submitted by: Texaco Exploration and
Production Inc.

Hearing Date: August 12, 1993

