

RUN-DATE 07/30/93

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*
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OCT 92-MAR 93
ALL VOLUME ARE

NOMINATIONS
AVG MONTH VOL.

10

OCT 93 - MAR 94
(LINE 1 + 2)

POOL ALLOWAB
OCT 92-MAR 93

OCT 93-MAR 94
LINE 4 - LINE 5

NON-MARGINAL ACREAGE FACTORS

OCT 93-MAR 94
(LN 6 / LN 7)

**BURTON FLAT STRAW
MONUMENT MCKEE EL**

*THESE POOLS DO NOT HAVE ANY NON-MARGINAL WELLS AT THIS TIME
THESE ALLOWABLES SHOULD BE ASSIGNED TO TRACK THE PRODUCTION.

196,502

11-077+

190,500 2000
" " 1999

1990

105

069
Index No.

Case No.

ENGP216T--ENGP216-01
RUN-TIME: 14:56:52

EXHIBIT "B" COMMISSION ORDER NO.
MARKET DEMAND AND ALLOWABLE DETERMINATION SCHEDULE
PRORATED GAS POOLS - NORTHWEST NEW MEXICO
FOR OCT93 THRU MAR94

RUN-DATE 07/30/93

3502157
BASIN BLANCO BLANCO TAPACITO
DAKOTA MESA VERDE P.C. SOUTH

(1) AVERAGE MONTHLY 9,597,344 16,717,815 1,398,889 319,752
POOL SALES
OCT92-MAR93
ALL VOLUME ARE IN MCF.

(2) TOTAL
NOMINATIONS *Handwritten: 500,000-0*
AVG MONTH VOL *Handwritten: 500,000-0*
(3) ADJUSTMENTS *Handwritten: 67,593 - 43,6799 - 0 - 0*
(4) MONTHLY POOL 9,597,344 16,717,815 1,398,889 319,752
ALLOWABLE
OCT93-MAR94
(LINE 1 + LINE 3.)

(5) MONTHLY MARGINAL 9,414,937 14,154,614 1,258,469 304,978
POOL ALLOWABLE
OCT92-MAR93

(6) MONTHLY 182,407 2,563,201 140,420 14,774
NON-MARGINAL
POOL ALLOWABLES
OCT93-MAR94
LINE 4 - LINE 5

(7) NUMBER OF 14.06 131.62 85.80 8.00
NON-MARGINAL
ACREAGE FACTORS

(8) NUMBER OF 6.817 89,047 4,565 566
NON-MARGINAL
ACREAGE TIMES
DELIVERABILITY
FACTORS
(9) MONTHLY ACREAGE *Handwritten: 10,668* 5698
ALLOCATE FACTOR *Handwritten: 7,784* 409 461
OCT93-MAR94

(10) MONTHLY ACREAGE 10.70 21.58 23.07 19.57
TIMES
DELIVERABILITY
ALLOCATE FACTOR
OCT93-MAR94

Handwritten:
700 MCF 600
wells curtailed

BEFORE AND
OIL CONSERVATION COMMISSION
S. Rio Fe, New Mexico
Exhibit No. 2
Doc No. 10799