

August 17, 1993

Oryx Energy Company

13155 Noel Road Dallas TX 75240-5067 PO Box 2880 Dallas TX 75221-2880 214 715 4000

Mr. Larry VanRyan Chief Engineer New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504

Re: NMOCC Allowable Hearing Scheduled August 19, 1993

Proposed Indian Basin Upper Penn Pool Allowable

Dear Mr. VanRyan:

Oryx Energy Company respectfully requests an acreage allocation factor of 196,500 mcf per month for the Indian Basin Upper Penn Pool covering the period of October 1993 – March 1994. This reflects the same allocation factor that the Commission granted in both the past winter and summer allowable periods. Oryx believes that this will allow for production stability and is a slight increase over the Commission's proposed allocation factor, thus meeting seasonal demand.

Oryx estimates its wells will produce 832,700 mcf in the October 1993 through March 1994 period provided that each well produces the full term at its current rate. As the attached memo states, our gas marketing division assures us that they have a market for the proposed volume.

Therefore, Oryx urges the Commission to approve the allocation factor of 196,500 mcf per month in its upcoming Indian Basin allowable hearing.

Sincerely,

Rick W. Hall Operations Engineer

RWH:jkm

Attachment

ORYX ENERGY COMPANY-BEFORE EXAMINER, Commission

N.M. OIL CONSERVATION DIVISION CASE NO. 10799

EXHIBIT NO. 1 PAIE

EXHIBIT NO. 1 P. 19.93

ORXY ENERGY COMPANY

INDIAN BASIN UPPER PENN POOL GAS PRODUCTION COMPARISON

SUMMER PERIOD

WELL	GAS PRORATION SCHEDULE APR 92 - SEPT 92	PRODUCTION ESTIMATE APR 93 - SEPT 93
Bright Federal Gas Com #1	99,970	168,325
Bunnell Federal #2	49,127	59,797
Conoco State Gas Com #1	116,322	185,116
Federal 28 #1	64,398	199,327
West Indian Basin Unit Gas Com #1	100,821	181,660
West Indian Basin Unit Gas Com #2	20,666	0
TOTAL	451,304	794,225

ORYX ENERGY COMPANY-BEFORE EXAMINER, Commission

N.M. OIL CONSERVATION DIVISION CASE NO. 10799 DATE EXHIBIT NO. 2 8 19 93

ORXY ENERGY COMPANY

INDIAN BASIN UPPER PENN POOL GAS PRODUCTION COMPARISON

WINTER PERIOD

WELL	GAS PRORATION SCHEDULE OCT 92 - MAR 93	ACTUAL PRODUCTION OCT 92 - MAR 93	PRODUCTION ESTIMATE OCT 93 - MAR 94
Bright Federal Gas Com #1	97,583	168,958	182,400
Bunnell Federal #2	25,854	54,933	008'09
Conoco State Gas Com #1	106,999	176,447	212,800
Federal 28 #1	71,173	181,128	228,000
West Indian Basin Unit Gas Com #1	82,950	187,091	206,720
West Indian Basin Unit Gas Com #2	915	0	0
TOTAL	385,474	768,557	890,720

ORYX ENERGY COMPANY-BEFORE
EXAMINER. Commission
N.M. OIL CONSERVATION DIVISION
CASE NO. 10219
EXHIBIT NO. 3 8.1173

DATE 19 93 ORYX ENERGY COMPANY-BEFORE N.M. OIL CONSERVATION DIVISION
CASE NO /0799 | DATE EXAMINER, Commission 00 EXHIBIT NO. CASE NO. 56-lul £6-nol Oryx Energy Company Indian Basin Field (Upper Penn Pool) 76-Inr 26-nol 16-Inc 16-nol 06-Inc 06-upp 100000 10000 1000 COS MCED



August 17, 1993

Oryx Gas Marketing Company

13155 Noel Road
Dallas TX 75240-5067
PO Box 2880
Dallas TX 75221-2880
214 715 4000

Mr. William J. LeMay, Director Oil Conservation Division P. O. box 2088 Sante Fe, NM 87504

RE: Commission Hearing

Pro-Rated Gas Allowable

Indian Basin Plant

Dear Mr. LeMay:

Oryx Gas Marketing Company currently markets approximately 27,000 MMBTU per day of its equity residue gas production from the Indian Basin Gas Plant. NGPL is the only pipeline connected at the tailgate of the plant. However, Oryx Gas Marketing Company has not experienced any capacity problems in marketing this gas. We have been able to market the gas to the West Coast, the Mid-West, and the Texas Gulf Coast. This flexibility greatly enhances our ability to market the gas and also ensures competitive pricing.

Oryx Gas Marketing Company welcomes the opportunity to service our customers with additional gas deliverability at the Indian Basin Plant.

Yours very truly,

Tom Strickland

Gas Supply Representative

Tom Strickland

ORYX ENERGY COMPANY-BEFORE EXAMINER, Commission

N.M. OIL CONSERVATION DIVISION CASE NO. 10799 DATE 8 19 93