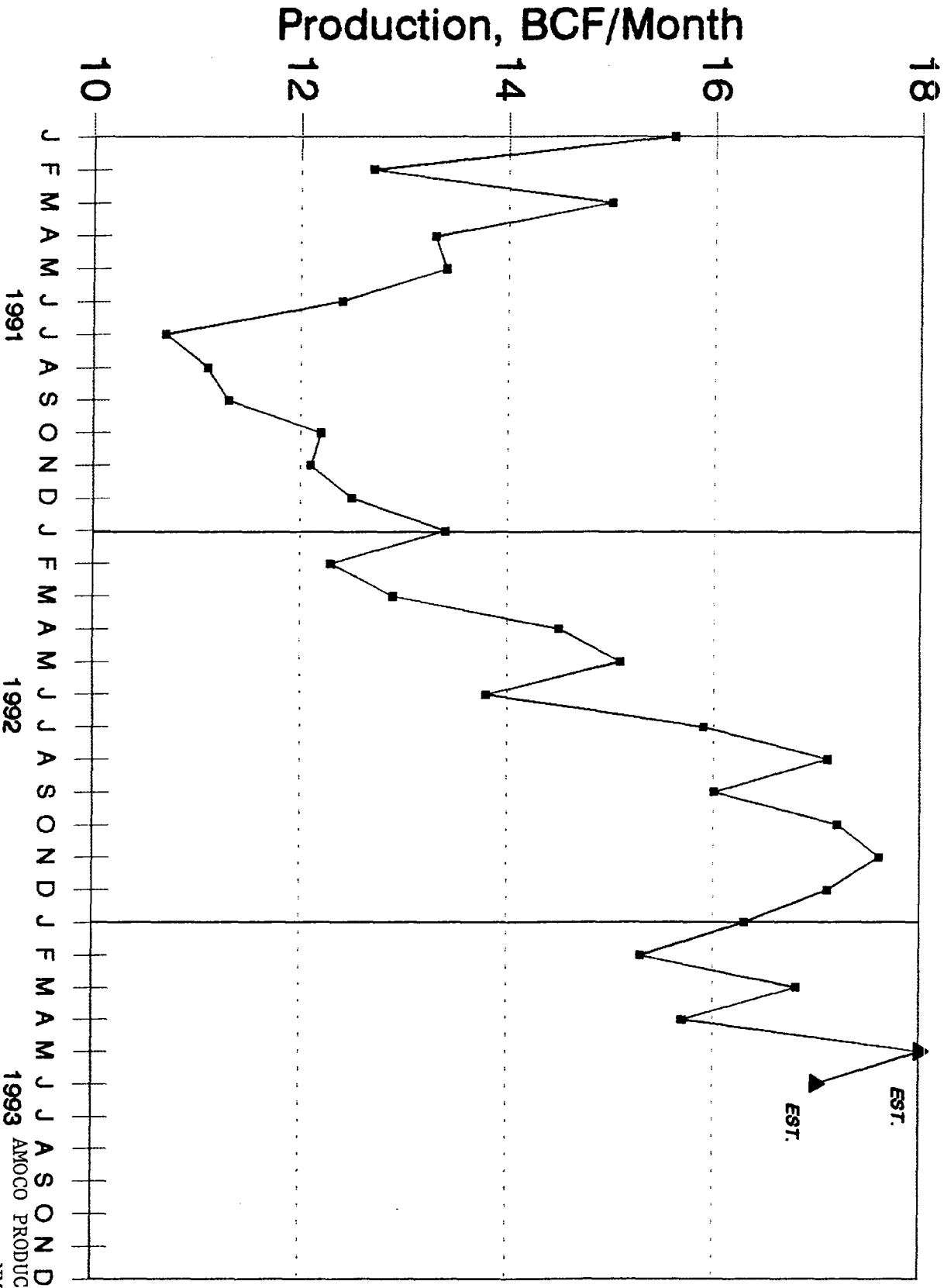


BLANCO MESAVERDE POOL



**Southeast New Mexico
Indian Basin Upper Penn. Pool
Gas Allowable Comparison**

	OCD Preliminary Allowable MCF	Chevron Proposed MCF
1 Avg. Monthly Pool Sales OCT 92 - MAR 93	3,720,907	3,720,907
3 Adjustments	0	176,697
4 Monthly Pool Allowable OCT 93 - MAR 94 (Line 1 + Line 3)	3,720,907	3,897,604
5 Monthly Marginal Pool Allowable OCT 92 - MAR 93	2,884,928	2,942,614
6 Monthly Non-Marginal Pool Allowable OCT 93 - MAR 94 (Line 4 - Line 5)	835,979	954,990
7 Number of Non-Marginal Acreage Factors	4.86	4.86
8 Monthly Acreage Allocate Factor OCT 93 - MAR 94 (Line 6 / Line 7)	172,012	196,500

Number in Bold Italics is March/April/May/July 1993 average gross field production adjustment

BEFORE THE OIL CONSERVATION COMMISSION Santa Fe, New Mexico	
Case No. <u>10799</u>	Exhibit No. <u>1 IB</u>
Submitted by <u>CHEVRON</u>	
Filing Date <u>8/19/93</u>	

INDIAN BASIN GAS PRODUCTION

AVERAGE MARCH/APRIL/MAY 1993 PRODUCTION

					BY OPERATOR		
AVERAGE		WELLNAME	OPERATOR	AVERAGE	SUM	AVERAGE	AVERAGE
MCFM	MCFD				AVERAGE	MCFM	PER WELL
					MCFM	PER WELL	MCFD
1	11,922	MERSHON GAS COM #1	AMAX	389	11,922	11,922	389
1	128,347	BOGLE FLATS UNIT #1	CHEVRON	4,185			
2	128,796	BOGLE FLATS UNIT #2	CHEVRON	4,200			
3	224,516	BOGLE FLATS UNIT #3	CHEVRON	7,321			
4	201,949	BOGLE FLATS UNIT #4	CHEVRON	6,585			
5	98,930	BOGLE FLATS UNIT #5	CHEVRON	3,226			
6	172,717	BOGLE FLATS UNIT #6	CHEVRON	5,632			
7	180,242	BOGLE FLATS UNIT #8	CHEVRON	5,877			
8	56,946	BOGLE FLATS UNIT #9	CHEVRON	1,857			
9	189,609	FEDERAL 33 GAS COM #1	CHEVRON	6,183			
10	158,602	HELBING FEDERAL GAS	CHEVRON	5,172	1,540,655	154,066	5,024
1	152,883	BASIN WI UNIT A #2	MARATHON	4,985			
2	88,361	BASIN WI UNIT C #1	MARATHON	2,881			
3	190,418	BASIN WI UNIT D #1	MARATHON	6,209			
4	179,528	BASIN WI UNIT E #1	MARATHON	5,854			
5	9,234	FEDERAL IBA GAS COM #	MARATHON	301			
6	102,668	FEDERAL IBB GAS COM #	MARATHON	3,348			
7	105,161	FEDERAL IBC #1	MARATHON	3,429			
8	28,104	INDIAN HILLS STATE CO	MARATHON	916			
9	30,263	INDIAN HILLS UNIT GC #	MARATHON	987			
10	49,197	N BASIN UNIT GAS COM	MARATHON	1,604			
11	29,353	N BASIN UNIT GAS COM	MARATHON	957			
12	129,271	N INDIAN BASIN UNIT #8	MARATHON	4,215			
13	143,404	NORTH BASIN UNIT #4	MARATHON	4,676	1,237,845	95,219	3,105
1	59,455	FEDERAL C #1	MW	1,939			
2	0	H O C FEDERAL	MW	0			
3	170,163	SMITH FEDERAL #1	MW	5,549	229,618	114,809	3,744
1	177,850	BRIGHT FEDERAL GAS C	ORYX	5,799			
2	61,510	BUNNELL #2	ORYX	2,006			
3	180,497	CONOCO STATE GAS CO	ORYX	5,886			
4	177,633	FEDERAL 28 #1	ORYX	5,792			
5	175,551	W INDIAN BASIN UNIT #1	ORYX	5,724	773,040	154,608	5,042
1	120,465	STATE DF GAS COM #1	TEXACO	3,928	120,465	120,465	3,928
3,913,544 TOTAL				127,616	3,913,544		

Shaded areas indicate non-marginal wells utilizing OCD preliminary allowable

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Case No. 10799 Exhibit No. 2 JB

Submitted by CHEVRON

Hearing Date 8/19/93

INDIAN BASIN UPPER PENN POOL PRODUCTION



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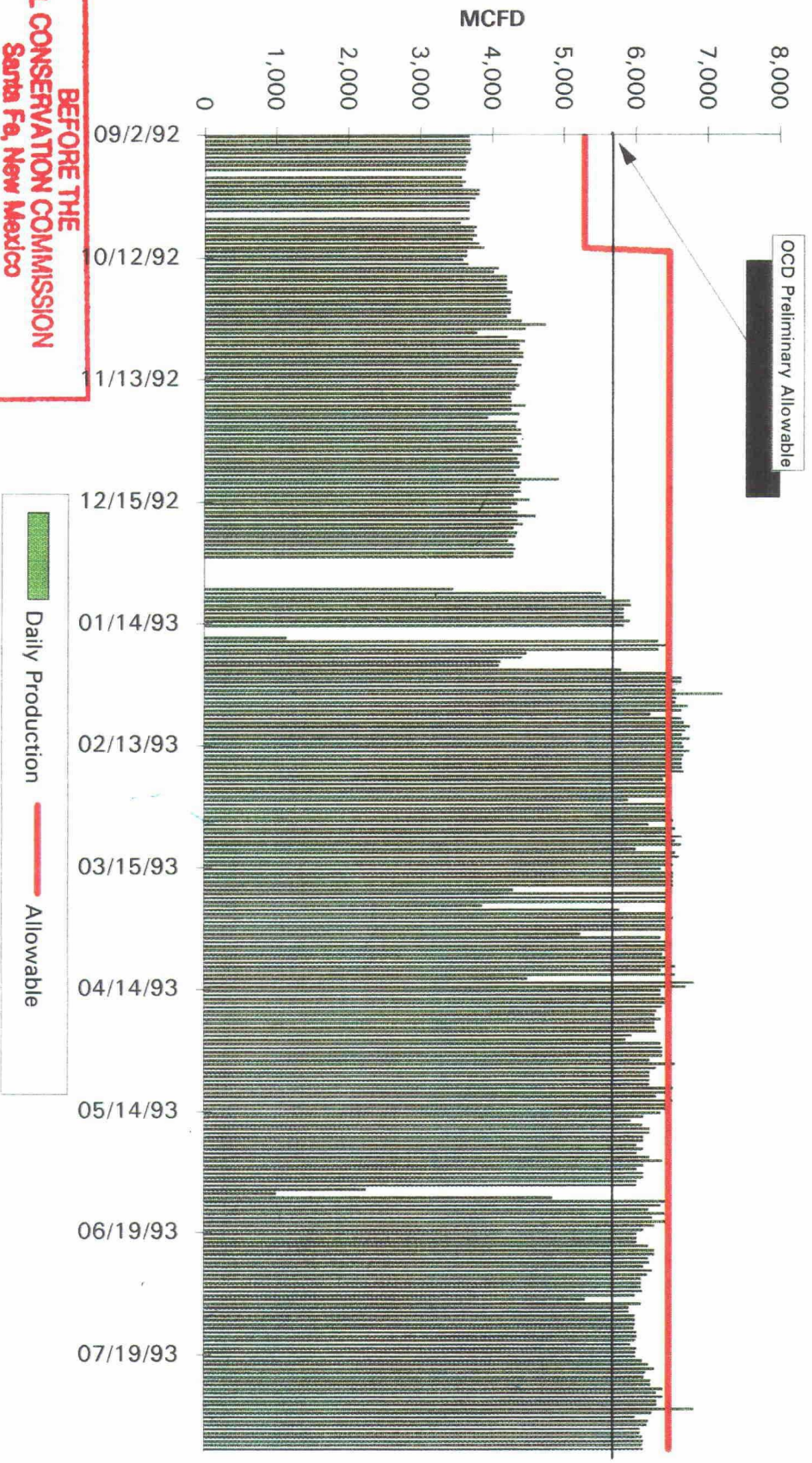
BEFORE THE
OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico

Case No. 10799 Exhibit No. 3 IB

Submitted by CHEKROD

Hearing Date 8/19/93

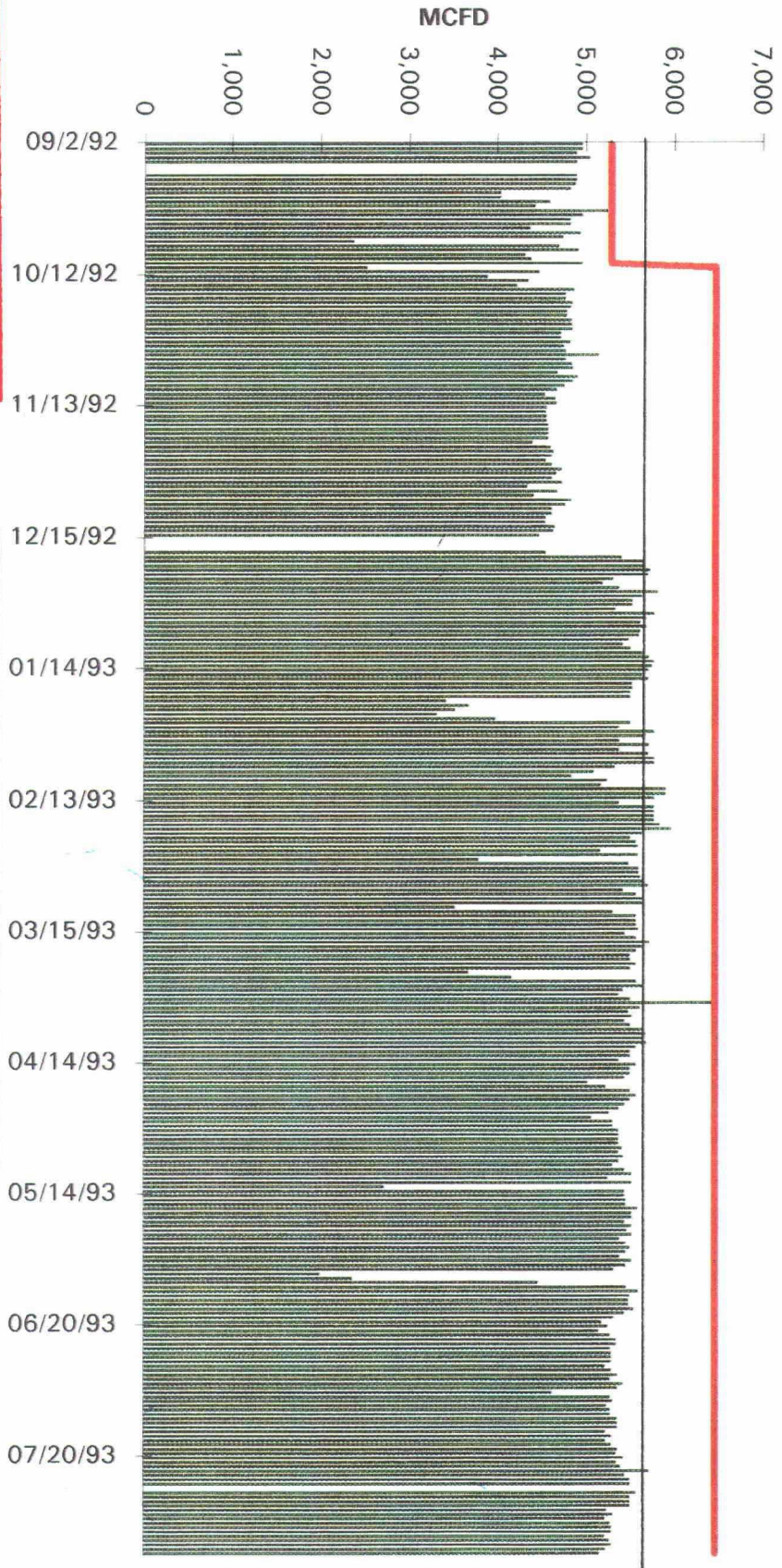
FEDERAL 33 GAS COM #1 - DAILY WELLHEAD PRODUCTION



**BEFORE THE
OIL CONSERVATION COMMISSION**
Santa Fe, New Mexico

Case No. 10799 Exhibit No. 418
Submitted by CHEVRON
Hearing Date 8/19/93

HELING FEDERAL GAS COM #1 - DAILY WELLHEAD PRODUCTION



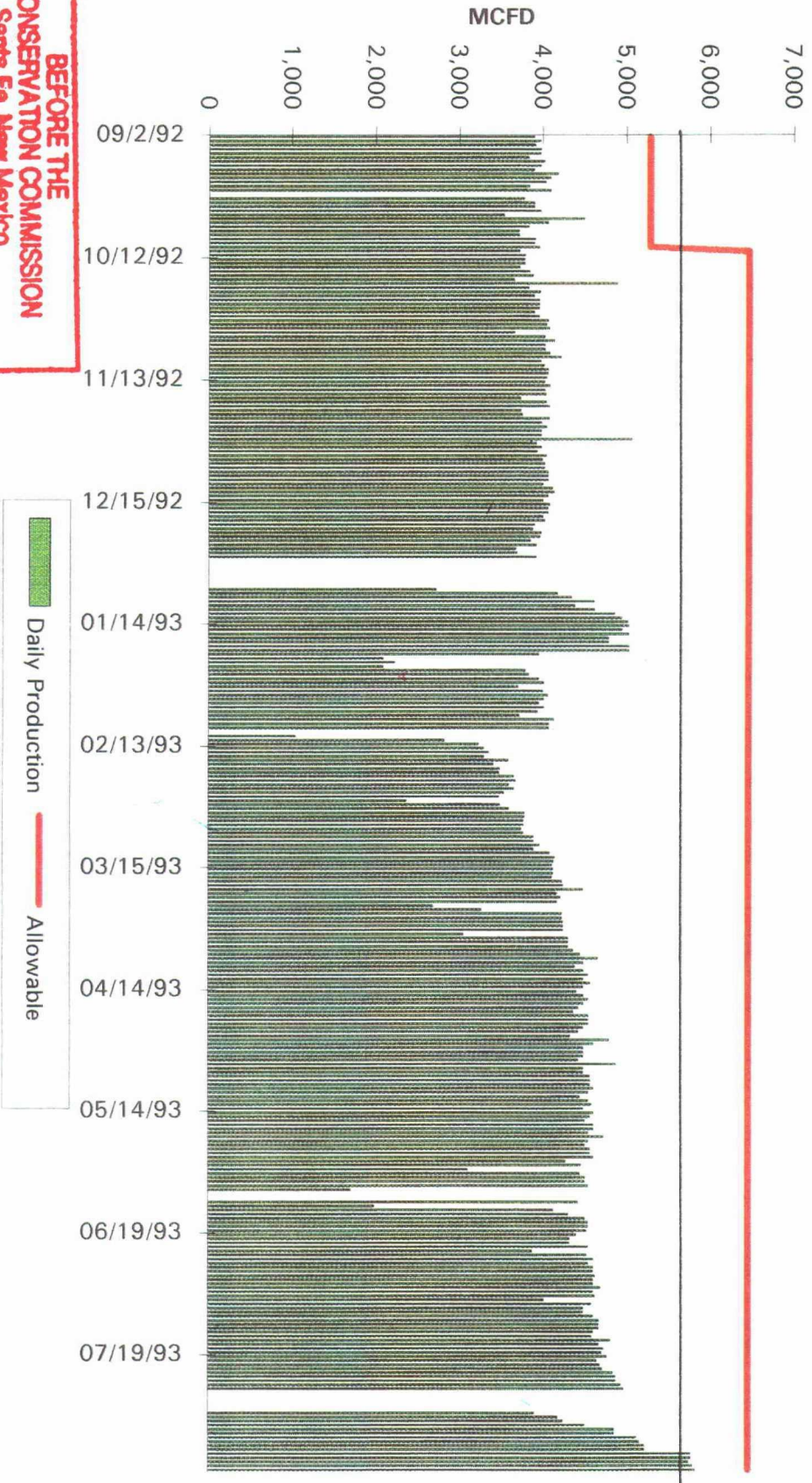
**BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico**

Case No. 10799 Exhibit No. 516

Submitted by CHEVRON

Hearing Date 8/19/93

BOGLE FLATS UNIT #1 - DAILY WELLHEAD PRODUCTION



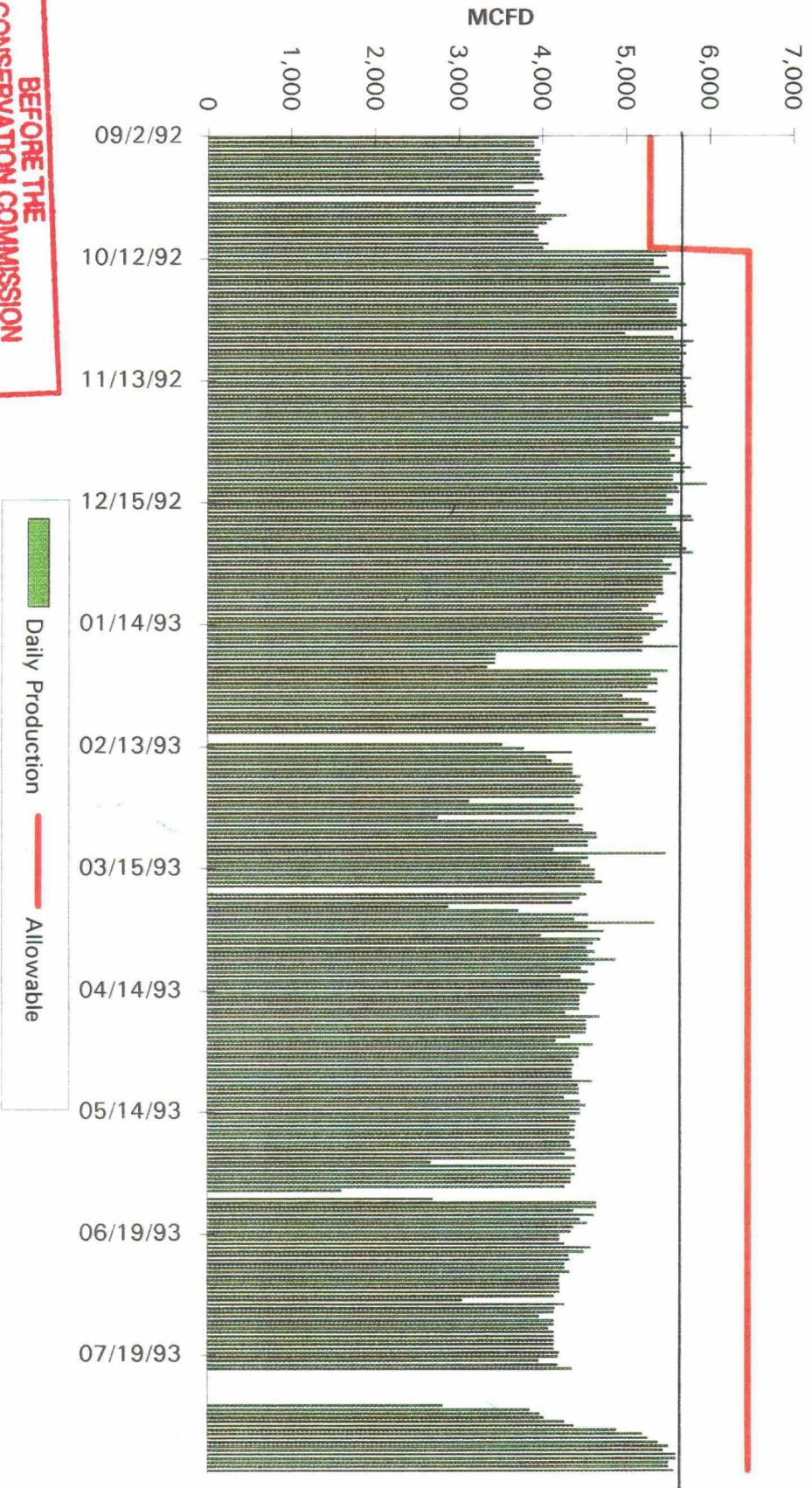
**BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico**

Case No. 10799 Exhibit No. 618

Submitted by CHEVRON

Hearing Date 8/19/93

BOGLE FLATS UNIT #2 - DAILY WELLHEAD PRODUCTION



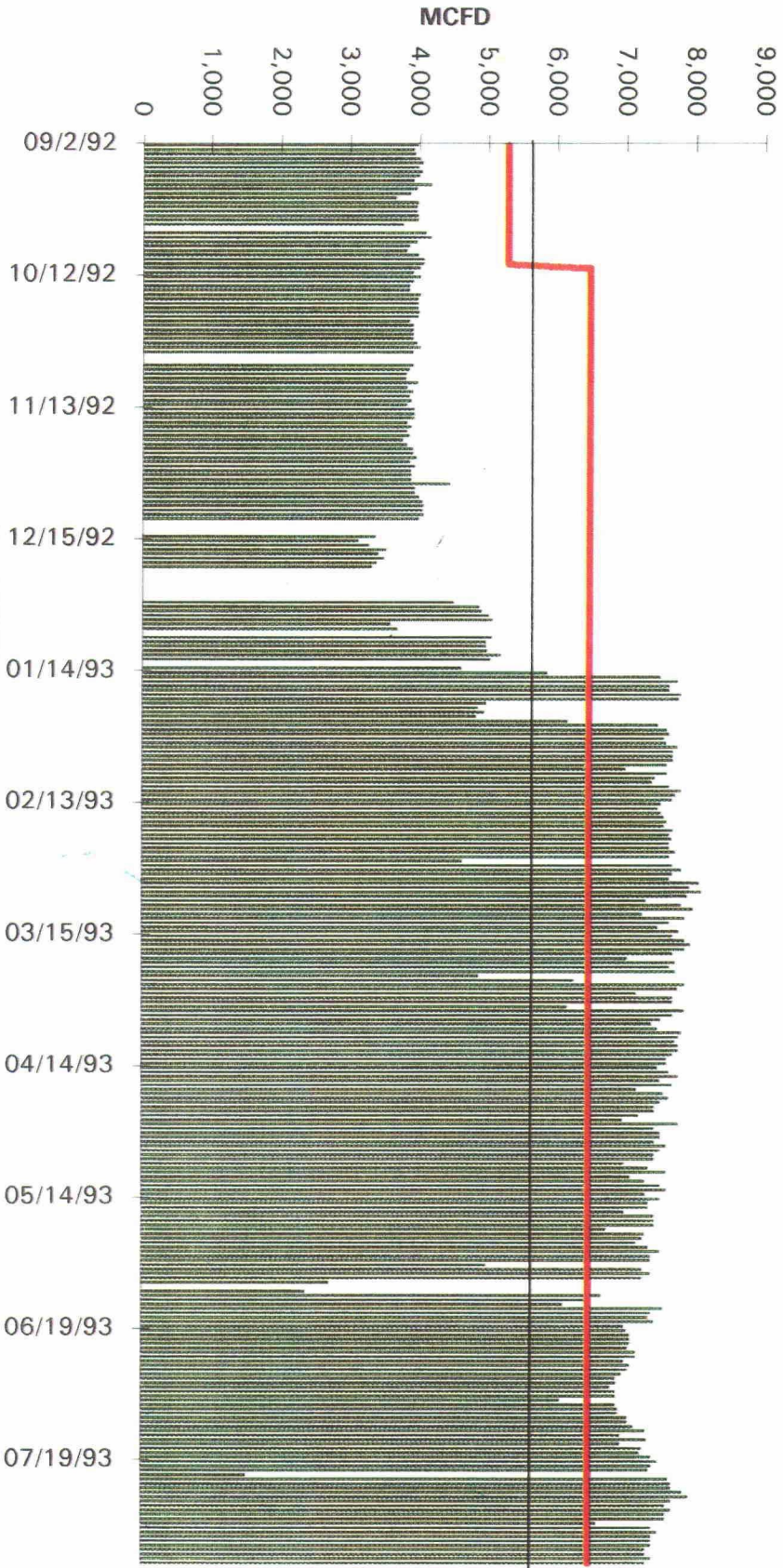
**BEFORE THE
OIL CONSERVATION COMMISSION**
Santa Fe, New Mexico

Case No. 10799 Exhibit No. 718

Submitted by CHENRON

Hearing Date 8/19/93

BOGLE FLATS UNIT #3 - DAILY WELLHEAD PRODUCTION



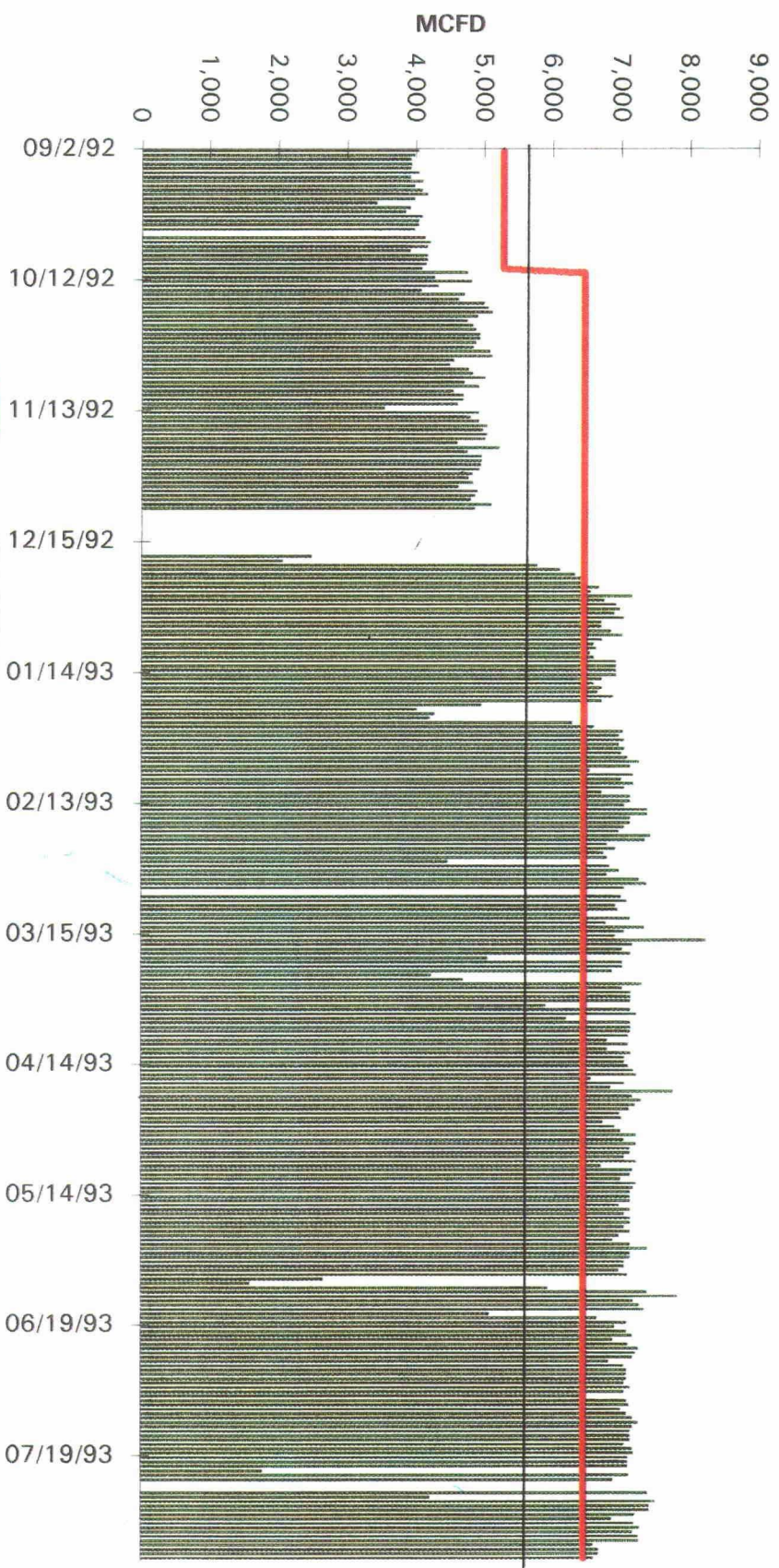
**BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico**

Case No. 10799 Exhibit No. 8 IB

Submitted by CHENROD

Hearing Date 8/19/93

BOGLE FLATS UNIT #4 - DAILY WELLHEAD PRODUCTION



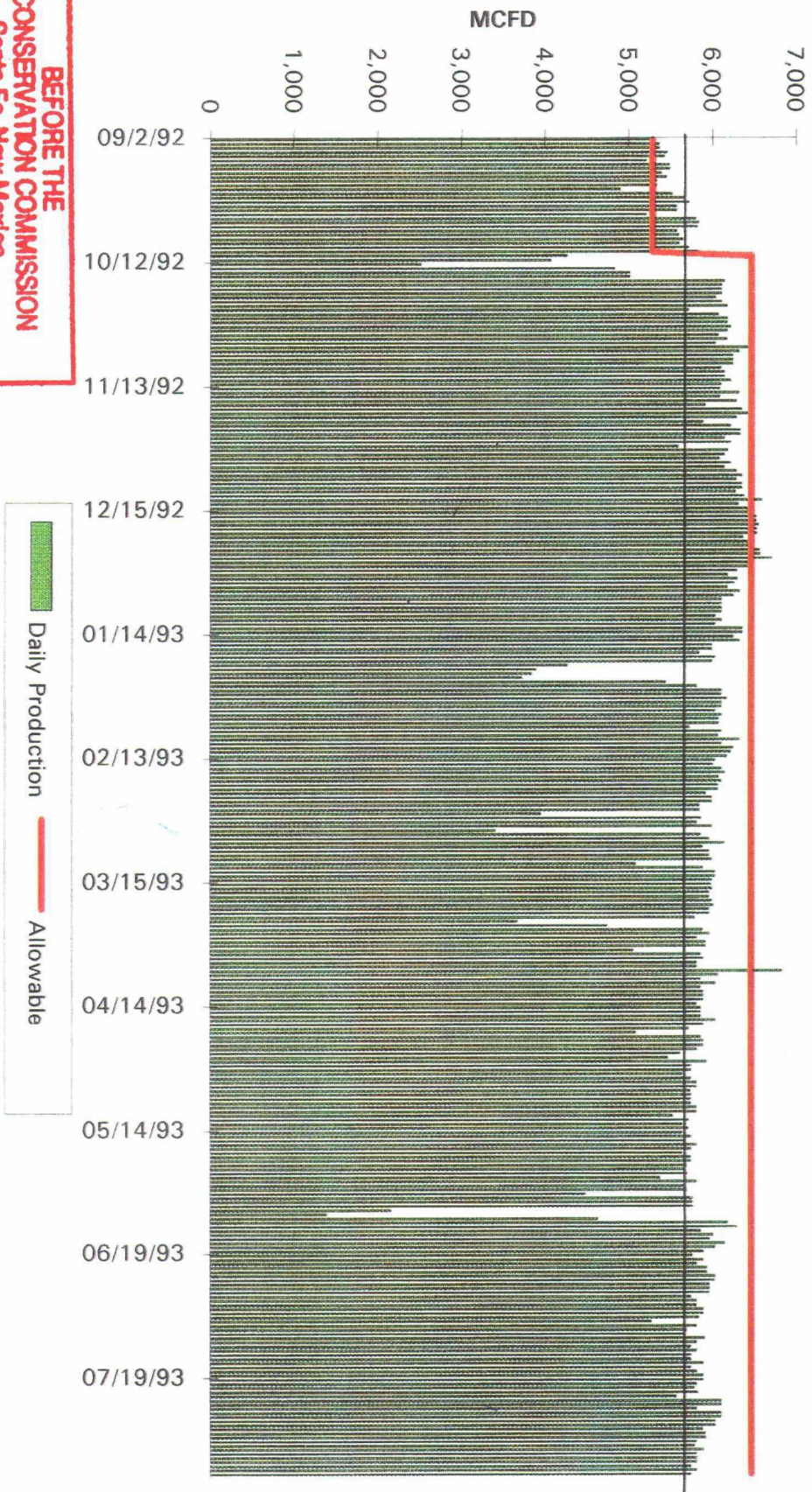
**BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico**

Case No. 10799 Exhibit No. 913

Submitted by CHENROD

Hearing Date 8/19/93

BOGLE FLATS UNIT #6 - DAILY WELLHEAD PRODUCTION



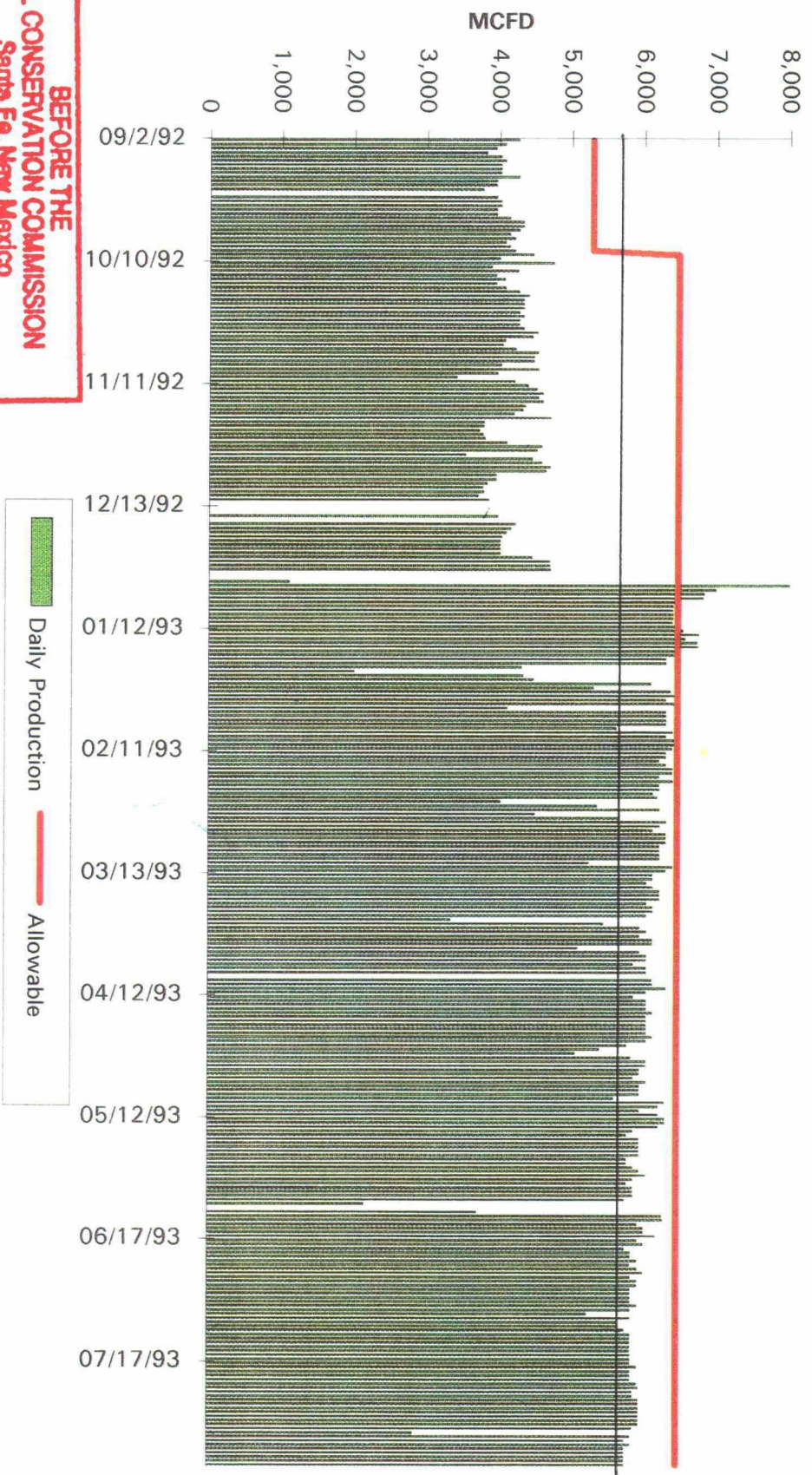
**BEFORE THE
OIL CONSERVATION COMMISSION**
Santa Fe, New Mexico

Case No. 10799 Exhibit No. 1018

Submitted by CHEVRON

Hearing Date 8/19/93

BOGLE FLATS UNIT #8 - DAILY WELLHEAD PRODUCTION



**BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico**

Case No. 10799 Exhibit No. 11 IG

Submitted by CHEVRON

Hearing Date 8/19/93



Chevron U.S.A. Production Company
P.O. Box 1150, Midland, TX 79702

BEFORE THE
CONSERVATION COMMISSION
Santa Fe, New Mexico

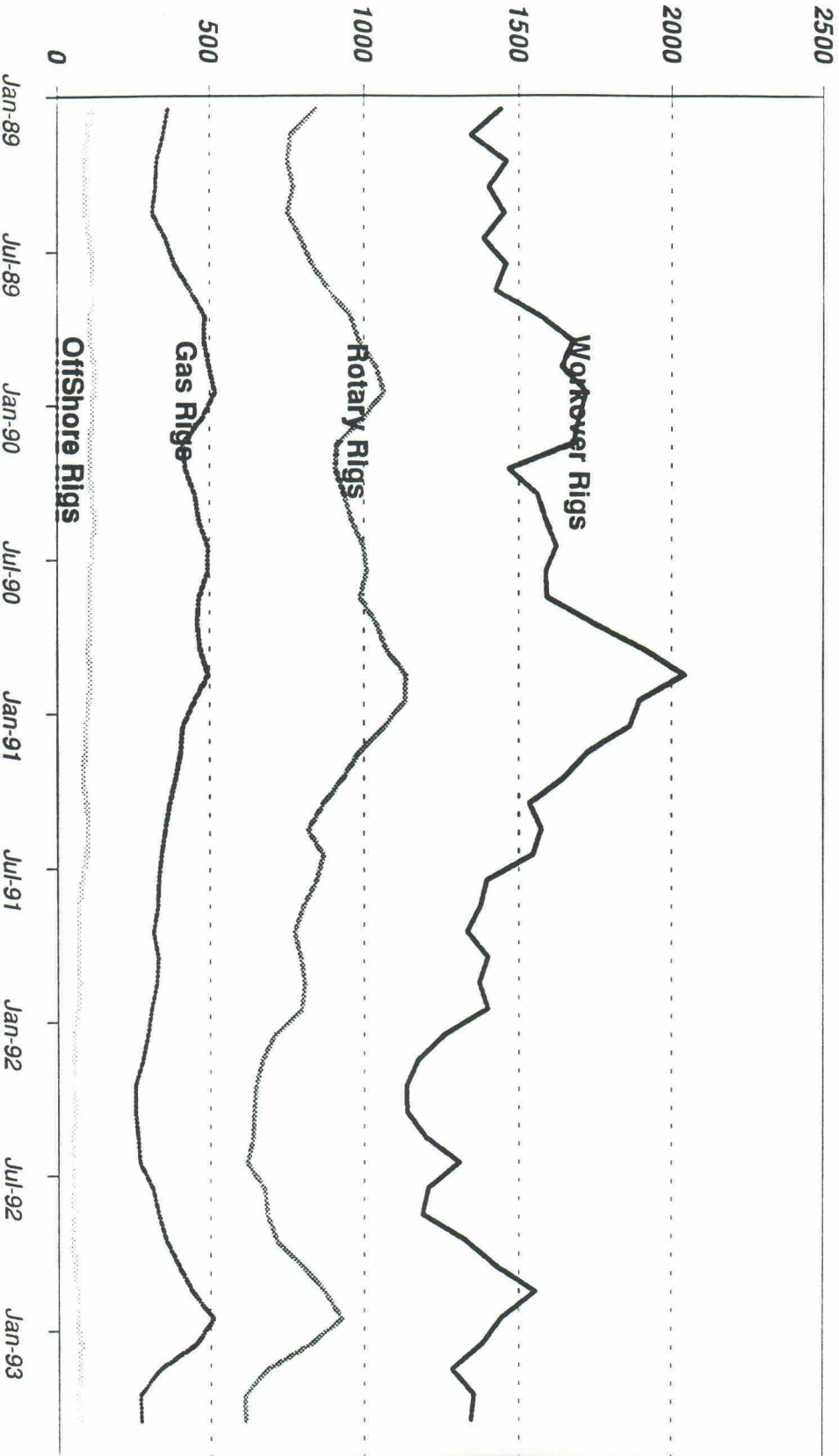
Case No. 10799 Exhibit No. 1

Submitted by CHEVRON

Hearing Date 8/19/93

U.S. Rig Count

Rig Count





Chevron U.S.A. Production Company
P.O. Box 1150, Midland, TX 79702

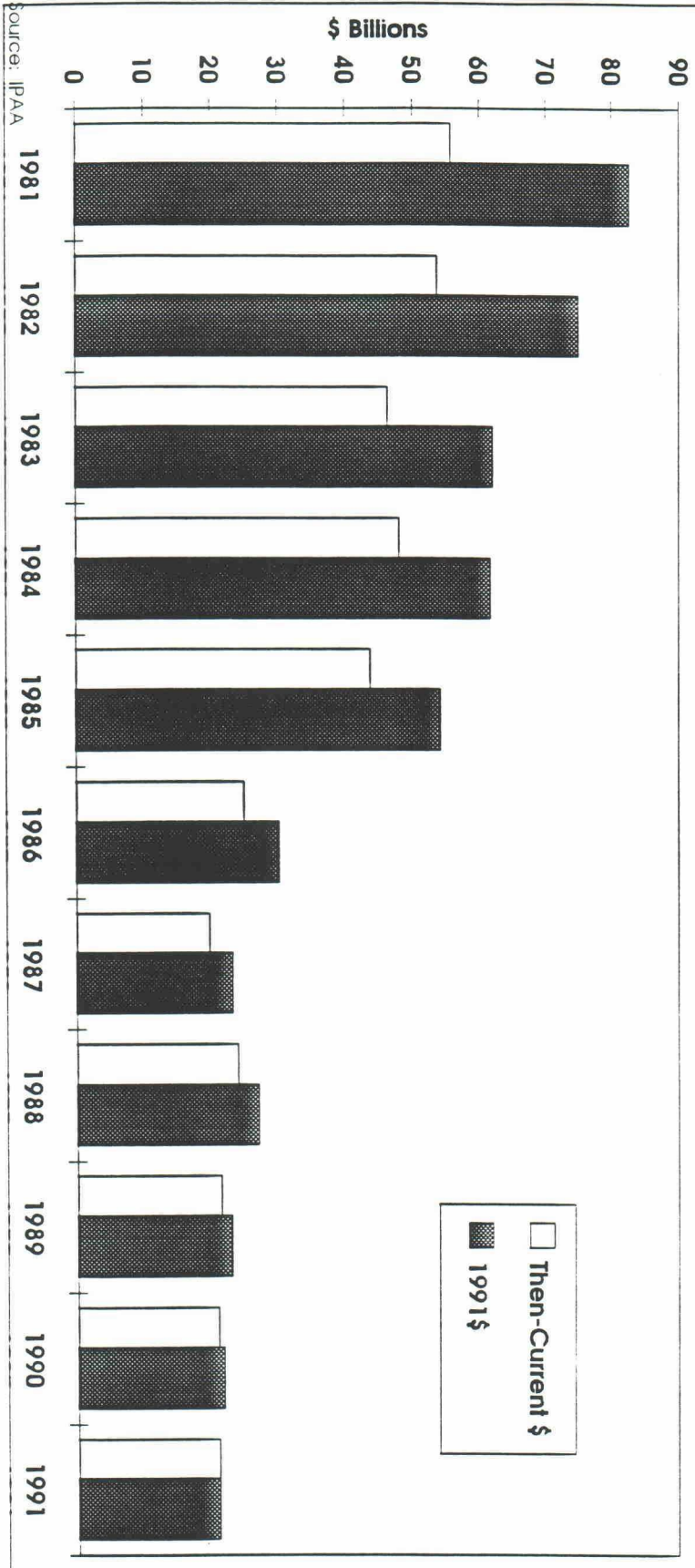
BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Case No. 10099 Exhibit No. 2

Submitted by AT&T

Hearing Date 8/19/93

Domestic Industry Exploration & Development Expenditures



Source: I/PAA



Chevron U.S.A. Production Company
P.O. Box 1150, Midland, TX 79702

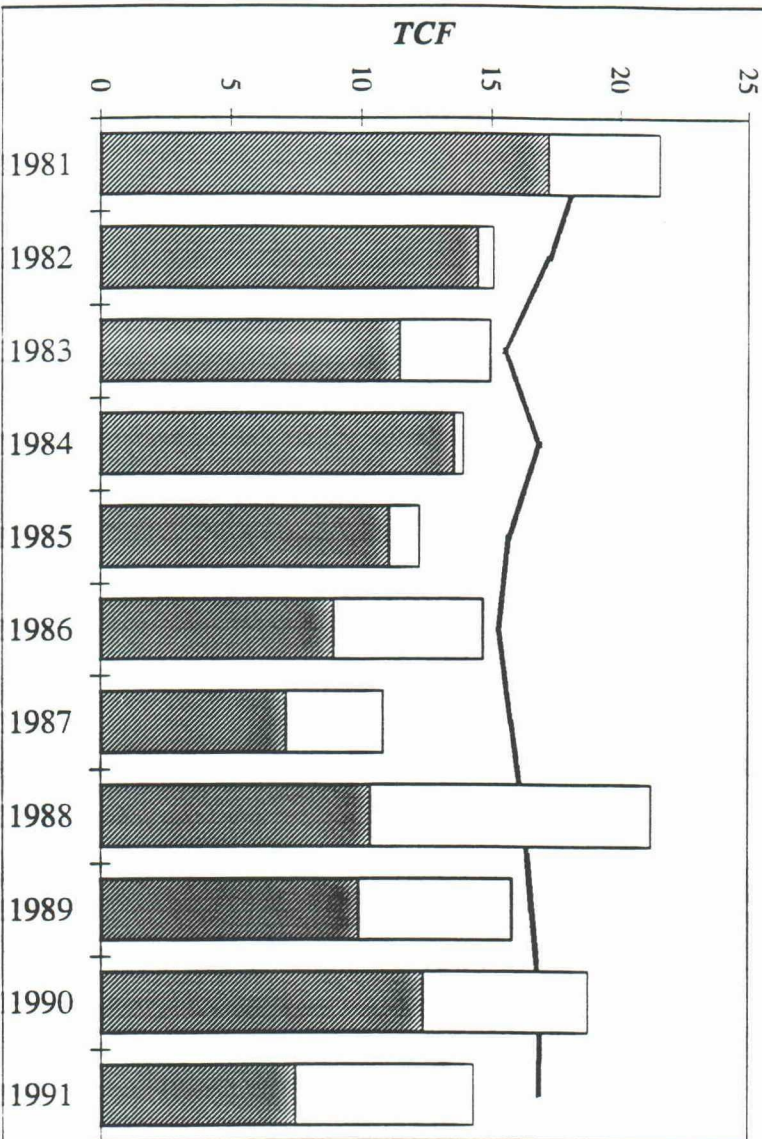
BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Case No. 10799 Exhibit No. 3

Submitted by CHEVRON

Hearing Date 8/19/93

RESERVE ADDITIONS AND PRODUCTION



— PRODUCTION
□ REVISIONS AND ADJUSTMENTS
▨ TOTAL DISCOVERIES*

* Includes extensions to old reservoirs, new field discoveries, and new reservoir discoveries in old fields.