

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**CASE NO. 10799
Order No. R-9960-A**

THE APPLICATION OF THE OIL CONSERVATION DIVISION UPON ITS OWN MOTION TO ACCEPT NOMINATIONS AND OTHER EVIDENCE AND INFORMATION TO ASSIST IN DETERMINING OCTOBER 1993 THROUGH MARCH 1994 GAS ALLOWABLES FOR THE PRORATED GAS POOLS IN NEW MEXICO.

NUNC PRO TUNC ORDER

BY THE COMMISSION:

It appearing to the Commission that Order No. R-9960 dated October 12, 1993, does not correctly state the intended order of the Commission.

IT IS THEREFORE ORDERED THAT:

(1) The last sentence in Finding (9), page No. 3, be amended to read "Therefore the F1 factor should be the same as the F1 factor submitted on the preliminary Market Demand and Allowable Determination Schedule which requires an adjustment upward by 10,402 MCF/Mo."

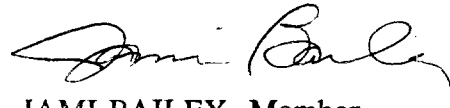
(2) Exhibit "A", the Market Demand and Allowable Determination Schedule, be changed under Monthly Marginal Pool Allowable and under Monthly Non-Marginal Pool Allowable from "OCT 1992 - MAR 1993" to OCT 1993 - MAR 1994.

(3) Exhibit "A", the Market Demand and Allowable Determination Schedule, be changed under the Indian Basin Morrow (Prorated Gas) from "O" under Pool Adjustments to 10,420; from "82,505" under Monthly Pool Allowable October 1993 - March 1994 to 92,925; from "16,947" under Monthly Non-Marginal Pool Allowable October 1993 - March 1994 to 27,367; and from "16,947" under Monthly Acreage Allocation FAC October 1993 - March 1994 to 27,367.

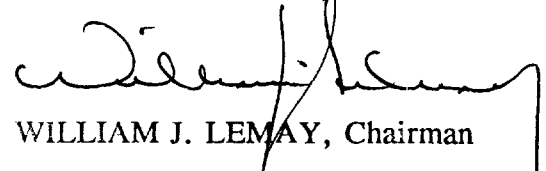
(4) The corrections set forth in this order be entered nunc pro tunc as of October 12, 1993.

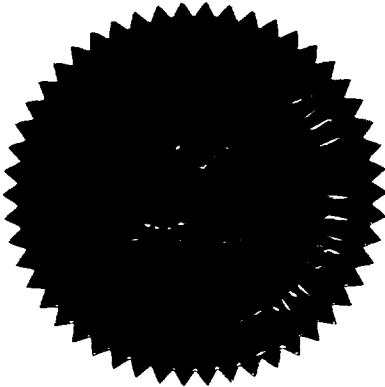
DONE at Santa Fe, New Mexico, on this 28th day of October, 1993.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


JAMI BAILEY, Member


WILLIAM W. WEISS, Member


WILLIAM J. LEMAY, Chairman



S E A L

DATE: 10/20/93
TIME: 09:55:05

ONGARD
OIL CONSERVATION DIVISION
MARKET DEMAND AND ALLOWABLE DETERMINATION SCHEDULE
PRORATED GASPOOLS OF SOUTHEAST FOR OCT93 THRU MAR94

POOL NAME	AVG MONTHLY POOL SALES OCT92-MAR93	POOL ADJUST- MENTS	MONTHLY POOL ALLOWABLE OCT93-MAR94	MONTHLY MARG POOL ALLOWABLE OCT93-MAR94	MONTHLY NON- MARG ACREAGE OCT93-MAR94	NUMBER OF NON-MARG ACREAGE FACTORS	MONTHLY ACREAGE ALLOC PRD OCT93-MAR94
ATOKA PENN. (PRORATED GAS)	101,953	0	101,953	53,653	48,300	2.00	24,152
BLINEBRY OIL AND GAS	469,184	0	469,184	332,225	136,959	3.00	45,853
BUFFALO VALLEY PENN. (PRORATED GAS)	315,296	0	315,296	281,159	34,137	1.00	34,137
BURTON FLAT STRAWN (PRORATED GAS)	49,026	0	49,026	49,026	0	0.00	0
CARLSBAD MORROW, SO. (PRORATED GAS)	223,545	0	223,545	223,545	0	0.00	0
CATCHAW DRAW MORROW (PRORATED GAS)	393,934	0	393,934	393,934	0	0.00	0
EUMONT YATES 7 RVES ON (PRO GAS)	2,695,638	173,874	2,869,512	2,218,542	650,970	22.50	28,932
INDIAN BASIN MORROW (PRORATED GAS)	82,505	10,420	92,925	65,558	27,367	1.00	27,367
INDIAN BASIN UPPER PENN. (PRORATED GAS)	3,720,907	119,011	3,839,918	2,882,407	957,511	4.86	197,619
JALMAT TANSILL YT 7 RVES (PRO GAS)	1,059,439	0	1,059,439	998,947	60,492	3.25	18,613
JUSTIS GLORIETA (PRORATED GAS)	53,756	0	53,756	27,997	25,759	4.00	6,440
MONUMENT MCKEE ELLEN (PRORATED GAS)	12,636	0	12,636	12,636	0	0.00	0
TUBB OIL AND GAS	265,016	0	265,016	169,065	95,951	8.75	10,966

***** END OF REPORT *****