

DOCKET: EXAMINER HEARING - THURSDAY - SEPTEMBER 9, 1993
8:15 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

Dockets Nos. 27-93 and 28-93 are tentatively set for September 23, 1993 and October 7, 1993. Applications for hearing must be filed at least 23 days in advance of hearing date.

The following cases will be heard before David R. Catanach, Examiner or Michael E. Stogner, Alternate Examiner:

CASE 10811: (This case will be continued to September 23, 1993.)

Application of Giant Exploration & Production Company for an unorthodox oil well location, Santa Fe County, New Mexico. Applicant seeks approval of an unorthodox oil well location 1300 feet from the South line and 1000 feet from the West line (Unit M) of Section 10, Township 20 North, Range 9 East, to test the Pennsylvanian formation. The SW/4 SW/4 of said Section 10 is to be dedicated to said well. Said well is located approximately 2 miles southwest of El Patrero, New Mexico.

CASE 10812: (This case will be continued to September 23, 1993.)

Application of Giant Exploration & Production Company for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Basin-Fruitland Coal Gas Pool, underlying the N/2 of Section 33, Township 26 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes only the Basin Fruitland Coal Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon in said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit is located near the Huerfano Boarding School.

CASE 10800: (Continued from August 26, 1993, Examiner Hearing.)

Application of Merrion Oil & Gas Corporation for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Basin-Fruitland Coal (Gas) formation, underlying the E/2 of Section 26, Township 26 North, Range 13 West, forming a standard 320-acre coal gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, including the Basin-Fruitland Coal Gas Pool. Said unit is to be dedicated to its Serendipity Well No. 1 to be recompleted at a standard coal gas well location 1650 feet from the South line and 2310 feet from the East line of said Section 26. Also to be considered will be the cost of recompleting said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in recompleting said well. Said well is located approximately 3 miles southeast of the Chaco Gas Plant.

CASE 10813: Application of Arco Oil & Gas Company for approval of the conversion of sixteen wells in the Empire Abo Unit to injection, Eddy County, New Mexico. Applicant seeks approval to convert sixteen wells to injection in the Empire Abo Unit which is located in portions of Townships 17 and 18 South, Ranges 27, 28 and 29 East. This unit is located approximately 6 to 12 miles east of Artesia, New Mexico.

CASE 10711: (Reopened)

In the matter of Case No. 10711 being reopened upon the application of Yates Petroleum Corporation for new injection well locations in the waterflood project approved for its Creek "AL" Federal Lease by Division Order No. R-9896, issued in Case 10711 on May 18, 1993. The Creek "AL" Federal Lease is located in the E/2 SE/4 of Section 23, the NW/4 SW/4 and S/2 S/2 of Section 24 and the NW/4 and E/2 NE/4 of Section 25, Township 18 South, Range 30 East, which is located approximately 6 miles east of Walters Lake.

CASE 10805: (Continued from August 26, 1993, Examiner Hearing.)

Application of Collins & Ware, Inc. for an unorthodox gas well location and simultaneous dedication, Eddy County, New Mexico. Applicant seeks approval of an unorthodox gas well location 710 feet from the South and East lines (Unit P) of Section 25, Township 23 South, Range 28 East, South Culebra Bluff-Atoka Gas Pool. In addition, the applicant seeks an exception to Division General Rule 104(c)(2) to allow the existing 320-acre gas spacing and proration unit comprising the S/2 of said Section 25 to be simultaneously dedicated in this pool to the proposed well and to the existing Ray "25" Well No. 1 located at a standard gas well location 897 feet from the South line and 1980 feet from the West line (Unit N) of said Section 25. Said unit is located approximately 3.5 miles east by southeast of Loving, New Mexico.

CASE 10814: Application of Collins & Ware, Inc. for a high angle/horizontal directional drilling pilot project and special operating rules therefor, Lea County, New Mexico. Applicant seeks to initiate a horizontal drilling project in the Devonian formation, Denton-Devonian Pool, underlying the SW/4 SE/4 of Section 26, Township 14 South, Range 37 East. Applicant proposes to re-enter its S. & J. Operating T.D. Pope Well No. 14 at an orthodox surface location 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 26, kick-off from vertical in a southeasterly direction commencing to build angle at an appropriate rate to vertically and horizontally traverse the proposed producing area. Applicant further seeks the adoption of special operating provisions and rules within the project area including the designation of a target window such that the horizontal or producing portion of the wellbore shall be no closer than 330 feet to any boundary of the proration unit, and for a special project allowable. Said project is located near Prairieview.

CASE 10815: Application of Collins & Ware, Inc. for a high angle/horizontal directional drilling pilot project and special operating rules therefor, Lea County, New Mexico. Applicant seeks to initiate a horizontal drilling project in the Devonian formation, Denton-Devonian Pool, underlying the NE/4 NE/4 of Section 35, Township 14 South, Range 37 East. Applicant proposes to re-enter its S. & J. Operating, J.D. Pope Well No. 21 at an orthodox surface location 660 feet from the North and East lines (Unit A) of said Section 35, kick-off from vertical in a northeasterly direction commencing to build angle at an appropriate rate to vertically and horizontally traverse the proposed producing area. Applicant further seeks the adoption of special operating provisions and rules within the project area including the designation of a target window such that the horizontal or producing portion of the wellbore shall be no closer than 330 feet to any boundary of the proration unit, and for a special project allowable. Said project is located approximately 2 miles southeast of Prairieview.

CASE 10816: Application of Collins & Ware, Inc. for a high angle/horizontal directional drilling pilot project and special operating rules therefor, Lea County, New Mexico. Applicant seeks to initiate a horizontal drilling project in the Devonian formation, Denton-Devonian Pool, underlying the NW/4 NW/4 of Section 36, Township 14 South, Range 37 East. Applicant proposes to re-enter its Polaris Pope Well No. 6 at an orthodox surface location 660 feet from the North line and 330 feet from the West line (Unit D) of said Section 36, kick-off from vertical in a southeasterly direction commencing to build angle at an appropriate rate to vertically and horizontally traverse the proposed producing area. Applicant further seeks the adoption of special operating provisions and rules within the project area including the designation of a target window such that the horizontal or producing portion of the wellbore shall be no closer than 330 feet to any boundary of the proration unit, and for a special project allowable. Said project is located approximately 2 miles southeast of Prairieview.

CASE 10772: (Continued from August 26, 1993, Examiner Hearing.)

Application of Barber Oil Inc. for salt water disposal, Eddy County, New Mexico. Applicant seeks authority to utilize its Stovall-Wood Well No. 5 located 880 feet from the North line and 1580 feet from the West line (Unit C) of Section 20, Township 20 South, Range 30 East, to dispose of produced salt water into the Rustler Lime formation through the perforated interval from approximately 195 feet to 255 feet. Said well is located 2 miles northeast of the National Potash Company Mine.

CASE 10766: (Continued from August 26, 1993, Examiner Hearing.)

Application of David H. Arrington Oil & Gas Inc. for an unorthodox gas well location and non-standard gas spacing unit, Lea County, New Mexico. Applicant seeks authorization to drill a well at an unorthodox location 1980 feet from the North line and 1650 feet from the West line (Unit F) of Section 11, Township 21 South, Range 36 East, Eumont Gas Pool. Applicant also seeks authority to dedicate a non-standard spacing unit comprised of the SE/4 NW/4, S/2 NE/4 and the NW/4 SE/4 of said Section 11 to said well. Said unit is located approximately 1 mile east of Oil Center, New Mexico.

CASE 10795: (Continued from August 26, 1993, Examiner Hearing.)

Application of David H. Arrington Oil & Gas Inc. for an unorthodox gas well location and a non-standard spacing unit, Lea County, New Mexico. Applicant seeks authorization to drill its Foster Well No. 3 in the Eumont Gas Pool at an unorthodox gas well location 330 feet from the South and East lines (Unit P) of Section 34, Township 19 South, Range 36 East, to be dedicated to a non-standard 160-acre gas proration unit comprising the S/2 S/2 of said Section 34. Said area is approximately 1 mile northwest of the Warren Gas Co. Compressor Station.

CASE 10817: (Continued from September 9, 1993, Examiner Hearing.)

Application of Meridian Oil Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying the S/2 of Section 35, Township 17 South, Range 30 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Cedar Lake-Morrow Gas Pool. Said unit is to be dedicated to its Loco Hills "35" Federal Well No. 1 to be drilled and completed at a standard location within Unit J (NW/4 SE/4) of said Section 35. Also to be considered will be the cost of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 3 miles southeast of Loco Hills, New Mexico.

CASE 10830: Application of Conoco Inc. for establishment of a temporary special testing allowable, Lea County, New Mexico. Applicant seeks an order establishing a special testing allowable for its Lockhart A-27 Lease Project, N/2 of Section 27, Township 21 South, Range 37 East, Paddock Pool, for a maximum period of twelve months at a maximum rate equal to the capacity of each well up to a limiting 6,000 to 1 GOR within the project to produce oil from said pool. This project is located approximately one mile northeast of Eunice, New Mexico.

CASE 10831: Application of Robert L. Bayless for downhole commingling, Rio Arriba County, New Mexico. Applicant seeks approval to downhole commingle oil production from the Cabresto-Gallup and East Blanco-Pictured Cliffs fields within the wellbore of the Simms Com Well No. 1, located in Unit J of Section 13, Township 30 North, Range 4 West. Said well is located approximately 7.5 miles east of Ojo Encino Trailer School.

CASE 10832: Application of Robert L. Bayless for an unorthodox gas well location, Rio Arriba County, New Mexico. Applicant seeks approval of an unorthodox gas well location 2100 feet from the South line and 490 feet from the East line (Unit I) of Section 11, Township 24 North, Range 7 West, to test the Undesignated Ballard-Pictured Cliffs Pool. The SE/4 of said Section 11 is to be dedicated to said well forming a standard 160-acre gas spacing and proration unit for said pool. The proposed unit is located approximately 6 miles north of the Sunterra Gas Processing Lybrook Gas Plant.

CASE 10781: (Reopened)

Application of Marathon Oil Company for an unorthodox coal gas well location, San Juan County, New Mexico. Applicant seeks approval of an unorthodox well location in the Basin-Fruitland Coal Gas Pool for its proposed Schwerdtfeger Well No. 17-2 to be drilled at an unorthodox well location 1605 feet from the South line and 1135 feet from the East line (Unit D) of Section 17, Township 27 North, Range 11 West. Said well is to be dedicated to a 320-acre spacing unit consisting of the E/2 of Section 17. Said unit is located approximately 9 miles south of Bloomfield, New Mexico.

CASE 10811: (Continued from September 9, 1993, Examiner Hearing.)

Application of Giant Exploration & Production Company for an unorthodox oil well location, Santa Fe County, New Mexico. Applicant seeks approval of an unorthodox oil well location 1300 feet from the South line and 1000 feet from the West line (Unit M) of Section 10, Township 20 North, Range 9 East, to test the Pennsylvanian formation. The SW/4 SW/4 of said Section 10 is to be dedicated to said well. Said well is located approximately 2 miles southwest of El Patrero, New Mexico.

CASE 10812: (Continued from September 9, 1993, Examiner Hearing.)

Application of Giant Exploration & Production Company for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Basin-Fruitland Coal Gas Pool, underlying the N/2 of Section 33, Township 26 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes only the Basin Fruitland Coal Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon in said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit is located near the Huerfano Boarding School.

CASE 10833: (This case will be continued to October 7, 1993, Examiner Hearing.)

Application of Giant Exploration & Production Company for an unorthodox infill coal gas well location, San Juan County, New Mexico. Applicant seeks approval of an unorthodox coal gas well location 1850 feet from the South line and 790 feet from the East line of Section 29, Township 25 North, Range 12 West, Basin-Fruitland Coal (Gas) Pool. Further, the applicant seeks an exception to the requirements of Rule No. 4 of the Special Rules and Regulations for said Basin-Fruitland Coal (Gas) Pool as promulgated by Division Order No. R-8768, as amended, to allow the drilling of a second well on a standard 320-acre spacing and proration unit comprising the E/2 of said Section 29. Said unit is located approximately 8 miles south of Chaco Plant.

CASE 10800: (Continued from September 9, 1993, Examiner Hearing.)

Application of Merrion Oil & Gas Corporation for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Basin-Fruitland Coal (Gas) formation, underlying the E/2 of Section 26, Township 26 North, Range 13 West, forming a standard 320-acre coal gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, including the Basin-Fruitland Coal Gas Pool. Said unit is to be dedicated to its Serendipity Well No. 1 to be recompleted at a standard coal gas well location 1650 feet from the South line and 2310 feet from the East line of said Section 26. Also to be considered will be the cost of recompleting said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in recompleting said well. Said well is located approximately 3 miles southeast of the Chaco Gas Plant.

CASE 10513: (Continued from September 9, Examiner Hearing.)

Application of Hanley Petroleum Inc. for determination of reasonable well costs, Lea County, New Mexico. Applicant, in the above-styled cause, as a working interest owner in the Santa Fe Energy Operating Partners, L.P. Kachina "8" Federal Well No. 2 located 1830 feet from the North line and 660 feet from the West line (Unit E) of Section 8, Township 18 South, Range 33 East, South Corbin-Wolfcamp Pool, which was drilled pursuant to the compulsory pooling provisions of Division Order Nos. R-9480, R-9480-A, and R-9480-B, all entered in Case Nos. 10211 and 10219, and to which is dedicated the W/2 NW/4 (Units D and E) of said Section 8, seeks an order ascertaining the reasonableness of actual well costs for the subject well. Said unit is located approximately 7.5 miles southeast by south of Maljamar, New Mexico.

CASE 10834: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating and extending certain pools in Eddy County, New Mexico.

- (a) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Bone Spring production and designated as the East Carlsbad-Bone Spring Pool. The discovery well is the Collins & Ware, Inc. Lone Tree Federal Com Well No. 1 located in Unit N of Section 24, Township 21 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 21 SOUTH, RANGE 27 EAST, NMPM
Section 24: S/2

- (b) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Delaware production and designated as the Northwest Poker Lake-Delaware Pool. Further, assign a discovery allowable of approximately 39,620 barrels of oil to the discovery well, the Meridian Oil, Inc. Poker Lake 18 Federal Well No. 1 located in Unit F of Section 18, Township 24 South, Range 31 East, NMPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 31 EAST, NMPM
Section 18: NW/4

- (c) EXTEND the North Brushy Draw-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 25 SOUTH, RANGE 29 EAST, NMPM
Section 35: SE/4

- (d) EXTEND the South Golden Lane-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 29 EAST, NMPM
Section 17: NW/4

DOCKET: EXAMINER HEARING - THURSDAY - OCTOBER 7, 1993
8:15 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

Dockets Nos. 31-93 and 32-93 are tentatively set for October 21, 1993 and November 4, 1993. Applications for hearing must be filed at least 23 days in advance of hearing date.

The following cases will be heard before David R. Catanach, Examiner or Michael E. Stogner, Alternate Examiner:

CASE 10812: (Continued from September 23, 1993, Examiner Hearing.)

Application of Giant Exploration & Production Company for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Basin-Fruitland Coal Gas Pool, underlying the N/2 of Section 33, Township 26 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes only the Basin Fruitland Coal Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon in said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit is located near the Huertano Boarding School.

CASE 10833: (Continued from September 23, 1993, Examiner Hearing.)

Application of Giant Exploration & Production Company for an unorthodox infill coal gas well location, San Juan County, New Mexico. Applicant seeks approval of an unorthodox coal gas well location 1850 feet from the South line and 790 feet from the East line of Section 29, Township 25 North, Range 12 West, Basin-Fruitland Coal (Gas) Pool. Further, the applicant seeks an exception to the requirements of Rule No. 4 of the Special Rules and Regulations for said Basin-Fruitland Coal (Gas) Pool as promulgated by Division Order No. R-8768, as amended, to allow the drilling of a second well on a standard 320-acre spacing and proration unit comprising the E/2 of said Section 29. Said unit is located approximately 8 miles south of Chaco Plant.

CASE 10711: (Reopened)

In the matter of Case No. 10711 being reopened upon the application of Yates Petroleum Corporation for a new well location in the waterflood project approved for its Creek "AL" Federal Lease by Division Order No. R-9896, issued in Case 10711 on May 18, 1993. Applicant also seeks the establishment of an administrative procedure for the approval of additional well locations within this project. The Creek "AL" Federal Lease is located in the E/2 SE/4 of Section 23, the NW/4 SW/4 and S/2 S/2 of Section 24, and the NW/4 and E/2 NE/4 of Section 25, Township 18 South, Range 30 East, which is located approximately 6 miles east of Walters Lake.

CASE 10836: Application of Santa Fe Energy Operating Partners, L.P. for an unorthodox oil well location, Lea County, New Mexico. Applicant seeks approval to drill its Kachina "5" Well No. 5 at an unorthodox oil well location 660 feet from the South line and 990 feet from the West line (Unit M) of Section 5, Township 18 South, Range 33 East, to test the Wolfcamp formation, South Corbin-Wolfcamp Pool. The S/2 SW/4 of said Section 5 will be dedicated to the well forming a standard 80-acre oil spacing and proration unit for said pool. Said well is located approximately 7 miles southeast of Maljamar, New Mexico.

CASE 10837: Application of Santa Fe Energy Operating Partners, L.P. for an unorthodox gas well location, Eddy County, New Mexico. Applicant seeks approval to drill its North Pure Gold "9" Fed. Well No. 2 at an unorthodox gas well location 660 feet from the South and West lines (Unit M) of Section 9, Township 23 South, Range 31 East, to test the Atoka and Morrow formations, Undesignated Los Medanos-Morrow Gas Pool, West Sand Dunes-Atoka Gas Pool, and Undesignated West Sand Dunes-Morrow Gas Pool. The S/2 of said Section 9 will be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool(s). Said well is located approximately 11 miles southeast of Lindsey Lake.

CASE 10775: (Continued from September 9, 1993, examiner Hearing.)

Application of Santa Fe Energy Operating Partners, L.P. for an unorthodox infill gas well location and simultaneous dedication, Eddy County, New Mexico. Applicant seeks approval of an unorthodox well location 1980 feet from the South line and 660 feet from the East line (Unit I) of Section 1, Township 24 South, Range 28 East, Malaga-Atoka Gas Pool. Further, the applicant seeks an exception to Division General Rule 104.c(2) to allow the existing 320-acre gas spacing and proration unit comprising the S/2 of said Section 1 to be simultaneously dedicated in the Malaga-Atoka Gas Pool to the proposed well and to the existing Malaga Federal 1 Well No. 1 located at a standard gas well location 660 feet from the South line and 1980 feet from the West line (Unit N) of said Section 1. Said unit is located approximately 2 miles northeast of Malaga, New Mexico.

CASE 10829: (Continued from September 23, 1993, Examiner Hearing.)

Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, underlying the following described areas in Section 32, Township 18 South, Range 34 East, and in the following manner: the E/2 forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent; the SE/4 forming a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent; and the W/2 SE/4 forming a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing within said vertical extent, including the EK-Bone Spring Pool. Said unit is to be dedicated to the applicant's Larica 32 State Well No. 1, to be drilled at an orthodox location within said E/2 proration unit. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit is located approximately 7.5 miles west of Arkansas Junction.

CASE 10838: **Application of Harvey E. Yates Company for an unorthodox oil well location, Lea County, New Mexico.** Applicant seeks authorization to drill its Young Deep Unit Well No. 21 at an unorthodox oil well location 1330 feet from the South and West lines (Unit K) of Section 3, Township 18 South, Range 32 East, to test the Undesignated Young-Wolfcamp Pool. The NE/4 SW/4 of Section 3 is to be dedicated to the above-described well forming a standard 40-acre oil spacing and proration unit for said pool. Said well is located approximately 6 miles south of Maljamar, New Mexico.

CASE 10839: **Application of Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Morrow formation underlying the E/2 of Section 28, Township 18 South, Range 34 East, forming a standard 320-acre gas spacing and proration unit for any Morrow Pools within said vertical extent which presently includes the Undesignated West La Rica-Morrow Gas Pool. Said unit is to be dedicated to its Ekay 28 State Well No. 1, to be drilled at an orthodox location within Unit J of said E/2 proration unit, 2050 feet from the South line and 1800 feet from the East line of said Section 28. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 12 miles southeast of Maljamar, New Mexico.

CASE 10840: **Application of Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Morrow formation underlying the W/2 of Section 28, Township 18 South, Range 34 East, forming a standard 320-acre gas spacing and proration unit for any Morrow Pools within said vertical extent which presently includes the Undesignated West La Rica-Morrow Gas Pool. Said unit is to be dedicated to its Ekay 28 State Well No. 4, to be drilled at an orthodox location within Unit K of said W/2 proration unit, 1980 feet from the South and West lines of said Section 28. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 12 miles southeast of Maljamar, New Mexico.

CASE 10841: **Application of Yates Petroleum Corporation for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Canyon formation underlying the SW/4 SW/4 of Section 1, Township 14 South, Range 33 East forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent which presently includes the Undesignated Saunders Permo-Upper Pennsylvanian Pool. Said unit is to be dedicated to its Childress "AKV" Well No. 1 to be drilled at a standard location 990 feet from the South line and 330 feet from the West line (Unit M) of said Section 1. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 20 miles southeast of Caprock, New Mexico.

CASE 10842: **Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico.** Applicant seeks authorization to drill its Hickory "ALV" Federal Well No. 3 at a location 2166 feet from the South line and 2253 feet from the West line (Unit K) of Section 17, Township 22 South, Range 24 East, to test the Upper Pennsylvanian formation, Indian Basin-Upper Pennsylvanian Associated Pool. The W/2 of Section 17 is to be dedicated to said well forming a standard 320-acre gas spacing and proration unit. Said unit is located approximately 8 miles southeast of Carlsbad, New Mexico.

CASE 10772: (Continued from October 7, 1993, Examiner Hearing.)

Application of Barber Oil Inc. for salt water disposal, Eddy County, New Mexico. Applicant seeks authority to utilize its Stovall-Wood Well No. 5 located 880 feet from the North line and 1580 feet from the West line (Unit C) of Section 20, Township 20 South, Range 30 East, to dispose of produced salt water into the Rustler Lime formation through the perforated interval from approximately 195 feet to 255 feet. Said well is located 2 miles northeast of the National Potash Company Mine.

CASE 10812: (Continued from October 7, 1993, Examiner Hearing.)

Application of Giant Exploration & Production Company for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Basin-Fruitland Coal Gas Pool, underlying the N/2 of Section 33, Township 26 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes only the Basin Fruitland Coal Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon in said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit is located near the Huerfano Boarding School.

CASE 10852: Application of McKay Oil Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying the N/2 of Section 25, Township 20 South, Range 24 East, forming a standard 320-acre spacing and proration unit for the Wolfcamp production from said well. Said unit is to be dedicated to the re-entry of its Charolette McKay Federal Com Well No. 3 which is located in Unit C of said Section 25. Applicant further proposes that it be designated the operator and that the Division consider the costs of reentering and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision and a charge for risk involved in reentering and completing said well. Said well is located approximately 20 miles southwest from Artesia, New Mexico.

CASE 10853: Application of Matador Petroleum Corporation for an unorthodox gas well location, Chaves County, New Mexico. Applicant seeks approval of an unorthodox gas well location 660 feet from the North and East lines (Unit A) of Section 30, Township 15 South, Range 28 East, for production from any formation and/or pool developed on 320-acre gas proration and spacing units including but not limited to the Buffalo Valley-Pennsylvanian Gas Pool. The N/2 of said Section 30 will be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool(s). Said unit is located approximately 3 miles northwest of Nakee Ishee Lake, New Mexico.

CASE 10854: Application of Phillips Petroleum Company for a special oil allowable for the Cabin-Lake Delaware Pool, Eddy County, New Mexico. Applicant seeks an order establishing a special oil allowable of 187 barrels of oil per day at a 2,000 to 1 GOR for the Cabin lake-Delaware Pool located in portions of Townships 21 and 22 South, Range 30 East. Applicant further seeks the cancellation of any overproduction charged against any well in the pool as of the effective date of any order entered in this case. This pool is in the Nash Draw area and its center is located approximately 1 mile north of Smith, New Mexico.

CASE 10830: (Readvertised)

Application of Conoco, Inc. for special pool rules or, in the alternative, for a temporary special testing allowable, Lea County, New Mexico. Applicant seeks an order promulgating special pool rules for the Paddock Pool, located in portions of Townships 21 and 22 South, Ranges 36, 37 and 38 East, including a provision for a limiting gas-oil ratio of 6,000 cubic feet of gas per barrel of oil. IN THE ALTERNATIVE, the applicant seeks an order establishing a special one-year testing allowable for its Lockhart A-27 Lease comprising the N/2 of Section 27, Township 21 South, Range 37 East, whereby each pool well in the project area may be produced at its capacity up to a limiting gas-oil ratio of 6000 to one; further any production in excess of the limits set forth in General Rules 505 and 506 would not constitute overproduction for the one-year testing period. Said project area is located approximately one mile northeast of Eunice, New Mexico.

DOCKET: EXAMINER HEARING - THURSDAY - OCTOBER 21, 1993
8:15 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

Dockets Nos. 32-93 and 33-93 are tentatively set for November 4, 1993 and November 18, 1993. Applications for hearing must be filed at least 23 days in advance of hearing date.

The following cases will be heard before Michael E. Stogner, Examiner or David R. Catanach, Alternate Examiner:

CASE 10280: (Reopened - Continued from September 23, 1993, Examiner Hearing.)

In the matter of Case No. 10280 being reopened pursuant to the provisions of Division Order No. R-9594, which order promulgated temporary special rules and regulations for the Milnesand-Abo Pool in Lea and Roosevelt Counties, New Mexico, including a provision for 80-acre spacing. Operators in the subject pool should be prepared to appear and show cause why the Temporary Special Pool Rules for the Milnesand-Abo Pool should not be rescinded and said pool not be developed on 40-acre spacing units.

CASE 10687: (Continued from September 23, 1993, Examiner Hearing.)

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from 500 feet below the top of the San Andres formation to the base of the Morrow formation underlying the following described areas in Section 17, Township 18 South, Range 28 East, and in the following manner: the E/2 forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent; and the SE/4 forming a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent. Said unit is to be dedicated to its Illinois Camp "17" State Well No. 2, to be drilled at a standard location within said E/2 proration unit. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 2 miles north of Illinois Camp.

CASE 10829: (Continued from October 7, 1993, Examiner Hearing.)

Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation, underlying the following described areas in Section 32, Township 18 South, Range 34 East, and in the following manner: the E/2 forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent; the SE/4 forming a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent; and the W/2 SE/4 forming a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing within said vertical extent, including the EK-Bone Spring Pool. Said unit is to be dedicated to the applicant's Larica 32 State Well No. 1, to be drilled at an orthodox location within said E/2 proration unit. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit is located approximately 7.5 miles west of Arkansas Junction.

CASE 10850: Application of Hallwood Petroleum, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Pictured Cliffs formation underlying the W/2 of Section 14, Township 29 North, Range 13 West. Said unit is to be dedicated to a well to be drilled at a standard location in the W/2 of said Section 14 to test any and all formations to the base of the Pictured Cliffs formation including the Fruitland formation, Basin-Fruitland Coal Gas Pool and the Pictured Cliffs formation, West Kutz-Pictured Cliffs Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 5 miles south of Berry Park.

CASE 10851: Application of Hallwood Petroleum, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Pictured Cliffs formation underlying the S/2 of Section 28, Township 30 North, Range 12 West. Said unit is to be dedicated to a well to be drilled at a standard location in the S/2 of said Section 28 to test any and all formations to the base of the Pictured Cliffs formation including the Fruitland formation, Basin-Fruitland Coal Gas Pool and the Pictured Cliffs formation, Fulcher Kutz-Pictured Cliffs Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 1 mile south of Farmington Lake.

DOCKET: EXAMINER HEARING - THURSDAY - JANUARY 6, 1994
8:15 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

Dockets Nos. 3-94 and 4-94 are tentatively set for January 20, 1994 and February 3, 1994. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 10812: (Continued from October 21, 1993, Examiner Hearing.)

Application of Giant Exploration & Production Company for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Basin-Fruitland Coal Gas Pool, underlying the N/2 of Section 33, Township 26 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes only the Basin Fruitland Coal Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon in said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit is located near the Huerfano Boarding School.

CASE 10888: (Continued from December 16, 1993, Examiner Hearing.)

Application of Merrion Oil & Gas Corporation for compulsory pooling and a non-standard gas proration unit, Rio Arriba County, New Mexico. Applicant seeks an order pooling all mineral interests in the Basin Dakota Pool underlying Lots 1 through 8 (N/2 equivalent) of Section 24, Township 27 North, Range 7 West, being a non-standard 352.07 acre gas spacing and proration unit presently dedicated to a well located 1720 feet from the North line and 1000 feet from the East line (Unit H) of said Section 24. The applicant proposes to drill an infill well at a standard gas well location in Lot 3 (NE/4 NW/4 equivalent) of said Section 24 in which said unit is also to be simultaneously dedicated. Also to be considered will be the cost of drilling and completing said infill well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said infill well. Said area is located approximately 20 miles southeast by east of Blanco, New Mexico.

CASE 10890: Application of Santa Fe Energy Operating Partners, L.P. for an unorthodox oil well location, Lea County, New Mexico. Applicant seeks authority to drill its Kachina 5 Fed. Well No. 7 at an unorthodox oil well location 2130 feet from the North line and 990 feet from the West line (Unit E) of Section 5, Township 18 South, Range 33 East, to test the Wolfcamp formation (South Corbin-Wolfcamp Pool). The S/2 NW/4 of said Section 5 is to be dedicated to said well. Said well is located approximately 5 1/2 miles southeast of Maljamar, New Mexico.

CASE 10829: (Readvertised - Continued from December 2, 1993, Examiner Hearing.)

Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described areas in Section 32, Township 18 South, Range 34 East, and in the following manner: the S/2 forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, the SE/4 forming a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent; the W/2 SE/4 forming a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing within said vertical extent, including the EK-Bone Spring Pool; and the NW/4 SE/4 forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent. Said unit is to be dedicated to the applicant's Larica 32 St. Well No. 1, to be drilled at an orthodox location within said S/2 proration unit. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit is located approximately 3 miles west of the intersection of State Highway 529 and 8.

CASE 10870: (Continued from December 16, 1993, Examiner Hearing.)

Application of Pogo Producing Company for special pool rules for the Los Medanos-Delaware and West Sand Dunes-Delaware Pools, Eddy County, New Mexico. Applicant seeks the promulgation of special pool rules for both the Los Medanos-Delaware and West Sand Dunes-Delaware Pools including a provision for a gas-oil ratio limitation of 8,000 cubic feet of gas per barrel of oil. The Los Medanos-Delaware Pool covers all or parts of Sections 9, 16, and 17 and the West Sand Dunes-Delaware Pool covers all or parts of Sections 20, 21, 28, 29, 32, and 33, all in Township 23 South, Range 31 East. Said area is located approximately at mile marker 15 on State Highway 128.

CASE 10856: (Continued from December 16, 1993, Examiner Hearing.)

Application of Hanson Operating Company, Inc., for a high angle/horizontal directional drilling pilot project and for special operating rules therefore, Roosevelt County, New Mexico. Applicant seeks authority to initiate a short-radius high angle/horizontal directional drilling pilot project in the NW/4 SE/4 of Section 17, Township 8 South, Range 37 East, being a standard 40-acre oil spacing and proration unit in the Undesignated North Allison-San Andres Pool. Applicant proposes to utilize its existing Tuxedo Federal Well No. 1 located 1990 feet from the South line and 2004 feet from the East line (Unit J) of said Section 17 by kicking-off from vertical at an approximate depth of 4825 feet, build angle to approximately 90 degrees with a short radius curve and continue with a horizontal drainhole in said pool. Applicant further seeks special rules and provisions within the project area including the designation of a prescribed area limiting the horizontal displacement of any drainhole in said project area to within 330 feet of the outer boundary of said 40-acre unit. Said project area is located approximately 9.75 miles south by east of Milnesand, New Mexico.

CASE 10839: (Readvertised)

Application of Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Morrow formation underlying all of Section 28, Township 18 South, Range 34 East, forming a standard 640-acre gas spacing and proration unit for any Morrow Pools within said vertical extent which presently includes the Undesignated West La Rica-Morrow Gas Pool. Said unit is to be dedicated to its Ekay 28 State Well No. 1, to be drilled at an orthodox location within Unit J, 1980 feet from the South and East lines of said Section 28. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 12 miles southeast of Maljamar, New Mexico.

CASE 10891: **Application of Southland Royalty Company for approval of a waterflood project and qualification for the recovered oil tax rate, Lea County, New Mexico.** Applicant seeks authority to institute its State "DS" Leasehold Waterflood Project by the injection of water into the San Andres formation, Spencer-San Andres Pool, a new project area consisting of 280 acres, more or less, being the SW/4, W/2 SE/4, and SE/4 SE/4 of Section 24, Township 17 South, Range 36 East. The applicant further seeks to qualify this project for the recovered oil tax rate under the "Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1 through 5). Said project is centered approximately 5 1/2 miles northwest of Humble city, New Mexico.

CASE 10858: (Readvertised - Continued from December 2, 1993, Examiner Hearing.)

Application of Mitchell Energy Corporation for a waiver of the salt protection string requirements of Order No. R-111-P for certain wells, Lea County, New Mexico. Applicant seeks authority to delete the salt protection string requirements of Order No. R-111-P from ten wells to be located in Section 4, Township 20 South, Range 33 East, and to be drilled to test for production in the West Teas Yates-Seven Rivers Pool. The subject wells are located north of Highway 180 some 4.75 miles northeast of the intersection of Highways 176 and 180 and are approximately 2.75 miles northeast of Laguna Gatuna, New Mexico.

CASE 10521: (Reopened - Continued from November 4, 1993, Examiner Hearing.)

In the matter of Case No. 10521 being reopened pursuant to the provisions of Order No. R-8170-L which order promulgated special rules and regulations for the South Blanco-Pictured Cliffs Pool establishing a minimum gas allowable for said pool. Operators in the subject pool should be prepared to appear and present evidence and testimony should it become apparent that continuation of a minimum gas allowable will not serve to prevent waste and protect correlative rights. This cause will be continued to a January 1994 docket.

CASE 10036: (Reopened - Continued from November 4, 1993, Examiner Hearing.)

In the matter of Case No. 10036 being reopened pursuant to the provisions of Order No. R-8170-G which order promulgated special rules and regulations for the Eumont Gas Pool, establishing a minimum gas allowable for said pool. Operators in the subject pool should be prepared to appear and present evidence and testimony relevant to the continuation of a minimum gas allowable in the Eumont Gas Pool. This cause will be continued to a January 1994 docket.

DOCKET: EXAMINER HEARING - THURSDAY - JANUARY 20, 1994
8:15 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

Dockets Nos. 4-94 and 5-94 are tentatively set for February 3, 1994 and February 17, 1994. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 10812: (Continued from January 6, 1994, Examiner Hearing.)

Application of Giant Exploration & Production Company for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Basin-Fruitland Coal Gas Pool, underlying the N/2 of Section 33, Township 26 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes only the Basin Fruitland Coal Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon in said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit is located near the Huerfano Boarding School.

CASE 10839: (Continued from January 6, 1994, Examiner Hearing.)

Application of Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Morrow formation underlying all of Section 28, Township 18 South, Range 34 East, forming a standard 640-acre gas spacing and proration unit for any Morrow Pools within said vertical extent which presently includes the Undesignated West La Rica-Morrow Gas Pool. Said unit is to be dedicated to its Ekay 28 State Well No. 1, to be drilled at an orthodox location within Unit J, 1980 feet from the South and East lines of said Section 28. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 12 miles southeast of Maljamar, New Mexico.

CASE 10892: Application of Collins & Ware, Inc. for an unorthodox gas well location, Eddy County, New Mexico. Applicant seeks authority to drill its Butch Federal Well No. 1 at an unorthodox gas well location 360 feet from the North line and 660 feet from the East line (Unit A) of Section 29, Township 20 South, Range 28 East, to test the Wildcat Yates formation. The NE/4 of said Section 29 is to be dedicated to said well. Said well is located approximately 4 miles northeast of Avalon Reservoir.

CASE 10829: (Continued from January 6, 1994, Examiner Hearing.)

Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described areas in Section 32, Township 18 South, Range 34 East, and in the following manner: the S/2 forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, the SE/4 forming a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent; the W/2 SE/4 forming a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing within said vertical extent, including the EK-Bone Spring Pool; and the NW/4 SE/4 forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent. Said unit is to be dedicated to the applicant's Larica 32 St. Well No. 1, to be drilled at an orthodox location within said S/2 proration unit. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit is located approximately 3 miles west of the intersection of State Highway 529 and 8.

CASE 10874: (Readvertised)

Application of Mewbourne Oil Company for compulsory pooling, an unorthodox well location and non-standard spacing units, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following non-standard proration units in Section 19, Township 19 South, Range 29 East, and in the following manner: the W/2 equivalent containing 290.32 acres for all pools and formations spaced on 320 acres; the SW/4 equivalent containing 145.04 acres for all pools and formations spaced on 160 acres; and the SW/4 SW/4 equivalent containing 32.49 acres for all pools and formations spaced on 40 acres. Said unit is to be dedicated to applicants Parkchester "19" State Well No. 1 to be drilled at an unorthodox location 990 feet from the South line and 740 feet from the West line (Unit M) of said Section 19. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 17 miles southeast of Artesia, New Mexico.

CASE 10870: (Continued from January 6, 1994, Examiner Hearing.)

Application of Pogo Producing Company for special pool rules for the Los Medanos-Delaware and West Sand Dunes-Delaware Pools, Eddy County, New Mexico. Applicant seeks the promulgation of special pool rules for both the Los Medanos-Delaware and West Sand Dunes-Delaware Pools including a provision for a gas-oil ratio limitation of 8,000 cubic feet of gas per barrel of oil. The Los Medanos-Delaware Pool covers all or parts of Sections 9, 16, and 17 and the West Sand Dunes-Delaware Pool covers all or parts of Sections 20, 21, 28, 29, 32, and 33, all in Township 23 South, Range 31 East. Said area is located approximately at mile marker 15 on State Highway 128.

CASE 10893: Application of Samedan Oil Corporation for pool extension of and special pool rules for the Cline-Tubb Pool, Lea County, New Mexico. Applicant seeks the promulgation of special pool rules for the Cline-Tubb Pool including a provision for a gas-oil ratio limitation of 6,000 cubic feet of gas per barrel of oil. The Cline-Tubb Pool consists of the SE/4 of Section 11, Township 23 South, Range 37 East, and applicant further seeks the extension of said pool to include the SW/4 of Section 12 in said township and range. Said area is located approximately 8 miles south of Eunice, New Mexico.

CASE 10894: Application of Exxon Corporation for a non-standard gas proration unit, Lea County, New Mexico. Applicant seeks the formation of an 80-acre non-standard gas proration unit comprising the NW/4 NE/4 (Unit B) of Section 34 and the SW/4 SE/4 (Unit O) of Section 27, Township 21 South, Range 37 East, Blinebry Oil and Gas Pool, to be dedicated to its F. F. Hardison "B" Well No. 4 located 660 feet from the North line and 1980 feet from the East line of said Section 34. Said well currently has a 40-acre non-standard gas proration unit authorized by Administrative Order No. NSP-1618. Said unit is located approximately in Eunice, New Mexico.

CASE 10895: Application of Exxon Corporation for a non-standard gas proration unit and simultaneous dedication, Lea County, New Mexico. Applicant seeks the formation of a 120-acre non-standard gas proration unit comprising the NW/4 SE/4 (Unit J), the NE/4 SE/4 (Unit I), and the SE/4 SE/4 (Unit P) of Section 27, Township 21 South, Range 37 East, Blinebry Oil and Gas Pool, to be simultaneously dedicated to its F. F. Hardison Well No. 7 located 660 feet from the South and East lines and Well No. 8 located 1980 feet from the South line and 660 feet from the East line, both in said Section 27. Said wells currently have a 120-acre non-standard gas proration unit and simultaneous dedication authorized by Administrative Order No. NSP-1482(SD). Said unit is located approximately in Eunice, New Mexico.

CASE 10886: (Continued from December 16, 1993, Examiner Hearing.)

Application of Exxon Corporation for acreage reorientation and for two non-standard gas proration units, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval to reorient the existing acreage currently dedicated in the Blinebry Gas Pool to its New Mexico "S" State Well No. 12, being the 79.50 acres comprising Lots 1 and 2 (N/2 NE/4 equivalent) of Section 2, Township 22 South, Range 37 East, and its New Mexico "S" State Well No. 14, being the 39.78 acres comprising Lot 3 (NE/4 NW/4 equivalent) of said Section 2, both non-standard units previously approved by Division Administrative Orders NSP-954-A and NSP-1599, respectively. The applicant now proposes to combine Lots 2 and 3 (the NW/4 NE/4 and NE/4 NW/4 equivalents) of said Section 2 to form a non-standard 79.52-acre gas spacing and proration unit in the Blinebry Gas Pool for the No. 14 well located at a standard gas well location 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 2 and to dedicate the remaining 39.74 acres comprising Lot 1 (NE/4 NE/4 equivalent) to the No. 12 located 660 feet from the North and East lines (Unit A) of said Section 2. This acreage is located approximately two miles east southeast of Eunice, New Mexico.

CASE 10896: Application of The Wiser Oil Company to authorize the expansion of the Maljamar Grayburg Unit Waterflood Project and qualify said expansion for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act," Lea County, New Mexico. Applicant seeks an order pursuant to the rules and procedures for Qualification of Enhanced Oil Recovery Projects and Certification for the Recovery Oil Tax Rate, as promulgated by Division Order No. R-9708, qualifying a portion of its Maljamar Grayburg Unit in Sections 2, 3, 4, 8, 9, 10, 11, 14, and 15, Township 17 South, Range 32 East, Maljamar Grayburg-San Andres Pool, for the Recovered Oil Tax Rate under the "Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1 through 5). Applicant further seeks authority to expand a portion of said project by means of a significant change in process including conversion to 40-acre five-spot injection patterns. Said project area is centered in Maljamar, New Mexico.

DOCKET: EXAMINER HEARING - THURSDAY - FEBRUARY 3, 1994
8:15 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

Dockets Nos. 6-94 and 7-94 are tentatively set for February 17, 1994 and March 3, 1994. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 10812: (Continued from January 20, 1994, Examiner Hearing.)

Application of Giant Exploration & Production Company for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Basin-Fruitland Coal Gas Pool, underlying the N/2 of Section 33, Township 26 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes only the Basin Fruitland Coal Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon in said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit is located near the Huerfano Boarding School.

CASE 10888: (Continued from January 20, 1994, Examiner Hearing.)

Application of Merrion Oil & Gas Corporation for compulsory pooling and a non-standard gas proration unit, Rio Arriba County, New Mexico. Applicant seeks an order pooling all mineral interests in the Basin Dakota Pool underlying Lots 1 through 8 (N/2 equivalent) of Section 24, Township 27 North, Range 7 West, being a non-standard 352.07 acre gas spacing and proration unit presently dedicated to a well located 1720 feet from the North line and 1000 feet from the East line (Unit H) of said Section 24. The applicant proposes to drill an infill well at a standard gas well location in Lot 3 (NE/4 NW/4 equivalent) of said Section 24 in which said unit is also to be simultaneously dedicated. Also to be considered will be the cost of drilling and completing said infill well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said infill well. Said area is located approximately 20 miles southeast by east of Blanco, New Mexico.

CASE 10899: Application of Matador Petroleum Corporation for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the NW/4 SW/4 or in the alternative, the N/2 SW/4 of Section 5, Township 17 South, Range 37 East, forming either a standard 40-acre spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Lovington-Drinkard Pool, OR IN THE ALTERNATIVE a standard 80-acre spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the West Knowles-Drinkard Pool. Said unit is to be dedicated to a well to be drilled and completed at a standard oil well location in Unit L of said Section 5. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 6 miles southeast of Lovington, New Mexico.

CASE 10900: Application of H. L. Brown, Jr. to amend Division Order No. R-9935 to approve an unorthodox gas well location, Roosevelt County, New Mexico. Applicant seeks to amend Division Order No. R-9935, which authorized applicant to drill his Federal #27-2 Well at an unorthodox oil well location in the Devonian formation, to now authorize applicant to produce said well from the Bluit-Wolfcamp Gas Pool, the top of said Wolfcamp formation in this well being an unorthodox gas well location of 2618 feet from the North line and 396 feet from the West line (Unit E), Section 27, Township 7 South, Range 37 East. The W/2 of said Section 27 is to be dedicated to said well forming a standard 320-acre gas spacing and proration unit. Said unit is located approximately 10 miles east of Milnesand, New Mexico.

CASE 10894: (Continued from January 20, 1994, Examiner Hearing.)

Application of Exxon Corporation for a non-standard gas proration unit, Lea County, New Mexico. Applicant seeks the formation of an 80-acre non-standard gas proration unit comprising the NW/4 NE/4 (Unit B) of Section 34 and the SW/4 SE/4 (Unit O) of Section 27, Township 21 South, Range 37 East, Blinbery Oil and Gas Pool, to be dedicated to its F. F. Hardison "B" Well No. 4 located 660 feet from the North line and 1980 feet from the East line of said Section 34. Said well currently has a 40-acre non-standard gas proration unit authorized by Administrative Order No. NSP-1618. Said unit is located approximately in Eunice, New Mexico.

CASE 10895: (Continued from January 20, 1994, Examiner Hearing.)

Application of Exxon Corporation for a non-standard gas proration unit and simultaneous dedication, Lea County, New Mexico. Applicant seeks the formation of a 120-acre non-standard gas proration unit comprising the NW/4 SE/4 (Unit J), the NE/4 SE/4 (Unit I), and the SE/4 SE/4 (Unit P) of Section 27, Township 21 South, Range 37 East, Blinbery Oil and Gas Pool, to be simultaneously dedicated to its F. F. Hardison Well No. 7 located 660 feet from the South and East lines and Well No. 8 located 1980 feet from the South line and 660 feet from the East line, both in said Section 27. Said wells currently have a 120-acre non-standard gas proration unit and simultaneous dedication authorized by Administrative Order No. NSP-1482(SD). Said unit is located approximately in Eunice, New Mexico.

CASE 10886: (Continued from January 20, 1994, Examiner Hearing.)

Application of Exxon Corporation for acreage reorientation and for two non-standard gas proration units, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval to reorient the existing acreage currently dedicated in the Blinbery Gas Pool to its New Mexico "S" State Well No. 12, being the 79.50 acres comprising Lots 1 and 2 (N/2 NE/4 equivalent) of Section 2, Township 22 South, Range 37 East, and its New Mexico "S" State Well No. 14, being the 39.78 acres comprising Lot 3 (NE/4 NW/4 equivalent) of said Section 2, both non-standard units previously approved by Division Administrative Orders NSP-954-A and NSP-1599, respectively. The applicant now proposes to combine Lots 2 and 3 (the NW/4 NE/4 and NE/4 NW/4 equivalents) of said Section 2 to form a non-standard 79.52-acre gas spacing and proration unit in the Blinbery Gas Pool for the No. 14 well located at a standard gas well location 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 2 and to dedicate the remaining 39.74 acres comprising Lot 1 (NE/4 NE/4 equivalent) to the No. 12 located 660 feet from the North and East lines (Unit A) of said Section 2. This acreage is located approximately two miles east southeast of Eunice, New Mexico.

CASE 10901: **Application of Amoco Production Company for surface injection pressure increase, Lea County, New Mexico.** Applicant seeks authority to inject water into its South Hobbs Grayburg San Andres Unit Well Nos. 8, 10, 25, 26, 113 and 114, all located in Section 6, Township 19 South, Range 38 East, NMPM, South Hobbs Grayburg-San Andres Unit Pressure Maintenance Project, Lea County, New Mexico, at a surface injection pressure which exceeds formation fracture pressure. Said wells are located at Hobbs, New Mexico.

CASE 10902: **Application of Amoco Production Company for a high angle/horizontal directional drilling pilot project area and special operating rules therefor, San Juan County, New Mexico.** Applicant seeks authority to institute a horizontal directional drilling project in the Blanco-Mesaverde Pool in the S/2 of Section 27, Township 32 North, Range 11 West. Applicant proposes to reenter its Van Hook L.S. Well No. 1 at a surface location 800 feet from the South line and 1090 feet from the West line (Unit M); kicking off from vertical, build angle a medium radius curve and continue drilling in said pool. Applicant further seeks special rules and provisions within the project area including authorization to cross quarter and quarter-quarter section lines and the designation of a prescribed area for the wellbore limiting the horizontal displacement of any drainhole to within 790 feet of the boundary of the project area. Said project area is located approximately 4.5 miles west by northwest of Cedar Hill.

CASE 10903: **Application of Marbob Energy Corporation for abolishment of the Grayburg-Paddock Pool and extension of the vertical limits of the Grayburg-Jackson Pool, Eddy County, New Mexico.** Applicant seeks an order abolishing the Grayburg-Paddock Pool located in portions of Section 18, Township 17 South, Range 30 East, and extending the vertical limits of the Grayburg-Jackson Pool to include the Glorieta Yeso (Paddock) formation under the Unit Area which is located in portions of Township 17 South, Ranges 29 and 30 East. The Burch Keely Unit Area is located 2 miles west of Loco Hills, New Mexico.

CASE 10904: **Application of Marbob Energy Corporation for authorization of unorthodox well locations within its Burch Keely Unit, Eddy County, New Mexico.** Applicant seeks authority to drill producing wells at unorthodox locations within its Burch Keely Unit located in portions of Township 17 South, Ranges 29 and 30 East, provided said locations shall be no closer than 330 feet to the outer boundary of the Unit Area nor closer than 25 feet to any quarter section line or quarter-quarter section line. Said unit area is located 2 miles west of Loco Hills, New Mexico.

CASE 10898: (Continued from January 20, 1994, Examiner Hearing.)

Application of Yates Petroleum Corporation for pool creation and the promulgation of special pool rules, Eddy County, New Mexico. Applicant seeks the creation of a new pool for the production of oil from the Wolfcamp formation underlying the NW/4 of Section 34, Township 18 South, Range 25 East and for the promulgation of special rules and regulations therefor including provisions for 160-acre oil spacing and proration units, designated well location requirements and a limit on the number of wells in a single proration unit. The proposed pool boundary is located approximately 5 1/2 miles west-southwest of Dayton, New Mexico.

DOCKET: EXAMINER HEARING - THURSDAY - FEBRUARY 17, 1994
8:15 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

Dockets Nos. 7-94 and 8-94 are tentatively set for March 3, 1994 and March 17, 1994. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 10812: (Continued from February 3, 1994, Examiner Hearing.)

Application of Giant Exploration & Production Company for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Basin-Fruitland Coal Gas Pool, underlying the N/2 of Section 33, Township 26 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes only the Basin Fruitland Coal Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon in said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit is located near the Huerfano Boarding School.

CASE 10908: Application of Snyder Oil Corporation for downhole commingling, San Juan County, New Mexico. Applicant seeks approval to downhole commingle Gallup Oil and Basin-Dakota Gas Pool production within the wellbore of its Con Hale Well No. 2-E, located at a previously approved unorthodox oil well location (Division Administrative Order NSL-2402, dated December 22, 1987) 1040 feet from the South line and 884 feet from the West line (Unit M) of Section 15, Township 26 North, Range 8 West, being approximately 6 miles west of the El Paso Natural Gas Company Largo Station.

CASE 10829: (Continued from January 20, 1994, Examiner Hearing.)

Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described areas in Section 32, Township 18 South, Range 34 East, and in the following manner: the S/2 forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, the SE/4 forming a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent; the W/2 SE/4 forming a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing within said vertical extent, including the EK-Bone Spring Pool; and the NW/4 SE/4 forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent. Said unit is to be dedicated to the applicant's Larica 32 St. Well No. 1, to be drilled at an orthodox location within said S/2 proration unit. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit is located approximately 3 miles west of the intersection of State Highway 529 and 8.

CASE 10541: (Reopened)

In the matter of Case 10541 being reopened pursuant to the provisions of Division Order No. R-9773, as amended, which order promulgated special pool rules and regulations for the East Herradura Bend-Delaware Pool in Eddy County. Operators in said pool may appear and show cause why the special limiting gas-oil ratio for the East Herradura Bend-Delaware Pool should remain in effect.

CASE 10909: Application of Klazuba Oil and Gas for an unorthodox well location, Lea County, New Mexico. Applicant seeks authorization to drill its State Well No 1-36 at an unorthodox location 2403 feet from the North line and 2620 feet from the West line (Unit F) of Section 36, Township 11 South, Range 37 East, Devonian formation, Gladiola-Devonian Pool. The SE/4 NW/4 of said Section 36 should be dedicated to the well. Said area is located approximately 8 miles northeast of Tatum, New Mexico.

CASE 10910: Application of Manzano Oil Corporation for an unorthodox gas well location, Lea County, New Mexico. Applicant seeks approval of the unorthodox location in the Morrow formation, West Osudo-Morrow Gas Pool, for its Neuhaus Federal Well No 3 to be drilled 660 feet from the South line and 1650 feet from the East line (Unit O) of Section 14, Township 20 South, Range 35 East, the E/2 of said Section 14 is to be dedicated to the well. Applicant further requests approval of the unorthodox location as to all prospective pools or formations including but not limited to the Morrow, spaced on 320 acres. Said well is located approximately 17 miles southwest of Hobbs, New Mexico.

CASE 10839: (Continued from January 20, 1994, Examiner Hearing.)

Application of Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Morrow formation underlying all of Section 28, Township 18 South, Range 34 East, forming a standard 640-acre gas spacing and proration unit for any Morrow Pools within said vertical extent which presently includes the Undesignated West La Rica-Morrow Gas Pool. Said unit is to be dedicated to its Ekay 28 State Well No. 1, to be drilled at an orthodox location within Unit J, 1980 feet from the South and East lines of said Section 28. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 12 miles southeast of Maljamar, New Mexico.

CASE 10911: Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 31, Township 17 South, Range 27 East. Applicant proposes to reenter the Fasken Exxon AOF Federal Com Well No. 1 located at a standard location 1980 feet from the South and East lines of said Section 31 to test any and all formations to the base of the Morrow, Undesignated Red Lake-Pennsylvanian Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 7 miles east-southeast of Artesia, New Mexico.

CASE 10912: Application of Enron Oil & Gas Company for downhole commingling, Eddy County, New Mexico. Applicant seeks approval to downhole commingle production from the Morrow formation, West Sand Dunes-Morrow Gas Pool, and Atoka formation, West Sand Dunes-Atoka Gas Pool, within the wellbore of its Pure Gold "B" Federal Well No. 2 located 660 feet from the North line and 1980 feet from the East line of Section 20, Township 23 South, Range 31 East. Said area is located near Mile Marker 14 on State Highway 128.

CASE 10913: Application of Collins & Ware, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Strawn formation underlying the E/2 SW/4 of Section 10, Township 17 South, Range 37 East. Applicant proposes to dedicate the E/2 SW/4 of said Section 10 to its Scarborough Well No. 1 to be drilled at a standard location to test any and all formations to the base of the Strawn formation, Humble City-Strawn Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 6 miles northeast of Humble City, New Mexico.

CASE 10899: (Continued from February 3, 1994, Examiner Hearing.)

Application of Matador Petroleum Corporation for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the NW/4 SW/4 or in the alternative, the N/2 SW/4 of Section 5, Township 17 South, Range 37 East, forming either a standard 40-acre spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Lovington-Drinkard Pool, OR IN THE ALTERNATIVE a standard 80-acre spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the West Knowles-Drinkard Pool. Said unit is to be dedicated to a well to be drilled and completed at a standard oil well location in Unit L of said Section 5. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 6 miles southeast of Lovington, New Mexico.

DOCKET: EXAMINER HEARING - THURSDAY - MARCH 3, 1994
8:15 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

Dockets Nos. 9-94 and 10-94 are tentatively set for March 17, 1994 and March 31, 1994. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 10812: (Continued from February 17, 1994, Examiner Hearing.)

Application of Giant Exploration & Production Company for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Basin-Fruitland Coal Gas Pool, underlying the N/2 of Section 33, Township 26 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes only the Basin Fruitland Coal Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon in said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit is located near the Huerfano Boarding School.

CASE 10922: Application of Marathon Oil Company for a high angle/horizontal directional drilling pilot project and special operating rules therefor, Lea County, New Mexico. Applicant seeks to initiate a high angle/horizontal directional drilling project in the Denton-Devonian Pool, underlying a Project Area being the SW/4, N/2 SE/4 and SE/4 SE/4 of Section 11, Township 15 South, Range 37 East. Applicant proposes to re-enter and directionally drill its J. M. Denton Well No. 5 by commencing at a standard well location in Unit N of Section 11, then kick-off from vertical in a northeasterly direction commencing to build angle at an appropriate rate to vertically and/or horizontally intersect the proposed producing area such that the producing interval will be located in Unit N of Section 11. Applicant further seeks the promulgation of special operating rules and procedures for wells within said Project Area including provisions for administrative authorization for additional horizontal/high angle/directional wellbores, and the formation of oversized and irregular shaped spacing and proration units to accommodate such wellbores, the assignment of a special oil allowable or formula for the project area. Applicant further seeks the designation of a target window such that the horizontal or producing portion of such wellbores shall be no closer than 330 feet to any outer boundary of the project area. Said project is located approximately 4.5 miles south-southeast of Prairieview, New Mexico.

CASE 10923: Application of Marathon Oil Company for a high angle/horizontal directional drilling pilot project, special operating rules therefor and an unorthodox producing interval, Eddy County, New Mexico. Applicant seeks authority to initiate a high angle/horizontal directional drilling pilot project in the Indian Basin-Upper Pennsylvanian Gas Pool and the promulgation of special operating rules, including the designation of a prescribed area limiting the surface location and the horizontal displacement of the wellbore such that its surface location and producing interval be no closer than 1500 feet to the west and north or 1650 feet to the east and south outer boundaries of its spacing unit being a standard 640 acre spacing unit consisting of all of Section 26, Township 21 South, Range 23 East. Said project area is located approximately 20 miles west of Carlsbad, New Mexico.

CASE 10914: (Continued from February 17, 1994 Examiner Hearing.)

Application of Marathon Oil Company for compulsory pooling, unorthodox well location and a non-standard gas proration and spacing unit, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Cisco formation underlying Section 36, Township 20 1/2 South, Range 23 East, forming either a standard 345.4-acre oil-gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which may presently include but is not necessarily limited to the South Dagger Draw-Upper Pennsylvanian Associated Pool, OR IN THE ALTERNATIVE forming a non-standard 345.4-acre gas spacing and proration unit for any and all formations and/or pools developed on 640-acre spacing within said vertical extent, which may presently include but is not necessarily limited to the Indian Basin-Upper Pennsylvanian Gas Pool. Said unit is to be dedicated to a well to be drilled and completed at a well location 660 feet from the North line and 1650 feet from the East line of Section 36, said location being unorthodox if dedicated to the Indian Basin Upper Pennsylvanian Gas Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 10 miles southeast of Hope, New Mexico.

CASE 10899: (Continued from February 17, 1994, Examiner Hearing.)

Application of Matador Petroleum Corporation for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the NW/4 SW/4 or in the alternative, the N/2 SW/4 of Section 5, Township 17 South, Range 37 East, forming either a standard 40-acre spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Lovington-Drinkard Pool, OR IN THE ALTERNATIVE a standard 80-acre spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the West Knowles-Drinkard Pool. Said unit is to be dedicated to a well to be drilled and completed at a standard oil well location in Unit L of said Section 5. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 6 miles southeast of Lovington, New Mexico.

CASE 10924: Application of GECKO, Inc. for directional drilling and unorthodox oil well surface and bottomhole locations, Lea County, New Mexico. Applicant seeks exceptions to Division General Rule 111 and the Special Rules and Regulations of the Casey-Strawn Pool and for approval to reenter its Gecko State #35 Well No. 1 at an unorthodox surface location 434 feet from the North line and 1762 feet from the East line (Unit B) in Section 35, Township 16 South, Range 37 East, establish a kickoff point and to deviate from vertical in a southerly direction to a total vertical depth of approximately 11,750 feet to the base of the Strawn formation at a point within a 100 foot radius of an estimated bottomhole target 934 feet from the North line and 1762 feet from the East line (Unit B) in said Section 35 and for approval to produce the Strawn formation at said unorthodox bottomhole location within an 80-acre spacing and proration unit consisting of the N/2 NE/4 of Section 35 being dedicated to production from the Casey-Strawn Pool. Said well is located approximately 6 miles north of Humble City, New Mexico.

CASE 10925: Application of Armstrong Energy Corporation for an unorthodox oil well location, Lea County, New Mexico. Applicant seeks authorization to drill to the Delaware formation, Northeast Lea-Delaware Pool, its Mobil Lea State Well No 5 at a location 2440 feet from the North line and 870 feet from the West line (Unit E) of Section 2, Township 20 South, Range 34 East. The SW/4 NW/4 of said Section 2 is to be dedicated to said well forming a standard 40-acre spacing and proration unit. Said unit is located approximately 1/2 mile south of Mile Marker 80 on U.S. Highway 180/62.

CASE 10926: Application of David H. Arrington Oil & Gas Inc. for an unorthodox gas well location and a non-standard spacing unit, Lea County, New Mexico. Applicant seeks authorization to drill its Foster Well No. 4 at an unorthodox location 660 feet from the South line and 480 feet from the East line (Unit P) of Section 34, Township 19 South, Range 36 East, Eumont Gas Pool. Applicant also seeks the creation of a 160-acre non-standard spacing unit comprised of the S/2 S/2 of said Section 34 to be dedicated to said well. Said area is located approximately 1 mile northwest of the Warren Gas Company Compressor Station.

CASE 10911: (Continued from February 17, 1994, Examiner Hearing.)

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 31, Township 17 South, Range 27 East. Applicant proposes to reenter the Fasken Exxon AOF Federal Com Well No. 1 located at a standard location 1980 feet from the South and East lines of said Section 31 to test any and all formations to the base of the Morrow, Undesignated Red Lake-Pennsylvanian Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 7 miles east-southeast of Artesia, New Mexico.

CASE 10912: (Continued from February 17, 1994, Examiner Hearing.)

Application of Enron Oil & Gas Company for downhole commingling, Eddy County, New Mexico. Applicant seeks approval to downhole commingle production from the Morrow formation, West Sand Dunes-Morrow Gas Pool, and Atoka formation, West Sand Dunes-Atoka Gas Pool, within the wellbore of its Pure Gold "B" Federal Well No. 2 located 660 feet from the North line and 1980 feet from the East line of Section 20, Township 23 South, Range 31 East. Said area is located near Mile Marker 14 on State Highway 128.

DOCKET: EXAMINER HEARING - THURSDAY - MARCH 17, 1994
8:15 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

Dockets Nos. 10-94 and 1-94 are tentatively set for March 31, 1994 and April 7, 1994. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 10812: (Continued from March 3, 1994, Examiner Hearing.)

Application of Giant Exploration & Production Company for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Basin-Fruitland Coal Gas Pool, underlying the N/2 of Section 33, Township 26 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes only the Basin Fruitland Coal Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon in said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit is located near the Huerfano Boarding School.

CASE 10934: Application of Southwest Royalties, Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the San Andres formation or to a depth of 4900 feet, whichever is deeper, underlying the NE/4 SW/4 of Section 29, Township 18 South, Range 37 East, forming a standard 40-acre oil spacing and proration unit within said vertical extent. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6.5 miles southwest by south of Humble City, New Mexico.

CASE 10935: Application of Strata Production Company for special pool rules, Eddy County New Mexico. Applicant, in the above-styled cause, seeks an order promulgating special rules and regulations for the North Draw-Brushy Canyon Pool including a provision for a gas-oil ratio limitation of 10,000 cubic feet of gas per barrel of oil. Said pool is located in portions of Township 23 South, Ranges 29 and 30 East, and is situated approximately 10 miles east by north of Loving, New Mexico.

CASE 10936: Application of Strata Production Company for an unorthodox oil well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location to be drilled to test the Nash Draw-Brushy Canyon 1230 feet from the North line and 1350 feet from the West line (Unit C) of Section 18, Township 23 South, Range 30 East. The NE/4 NW/4 of said Section 18 is to be dedicated to said well forming a standard 40-acre oil spacing and proration unit. Said unit is located approximately 10 miles west by north of Loving, New Mexico.

CASE 10937: Application of BTA Oil Producers for simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Division General Rule 104.C(2) as outlined in Division Memorandum dated August 3, 1990, to authorize the concurrent production of its Hudson State 8016 JV-P Well No. 1-Y, located 860 feet from the North line and 1980 feet from the West line (Unit C) of Section 11, Township 23 South, Range 34 East, and its Hudson State 8016 JV-P Well No. 2, located at a previously approved unorthodox gas well location 1980 feet from the North line and 990 feet from the West line (Unit E) of said Section 11 and the simultaneous dedication of said wells to a standard 320-acre gas spacing and proration unit comprising the N/2 of said Section 11 for production from the Antelope Ridge-Atoka Gas Pool. Said unit is located approximately 18 miles southwest of Eunice, New Mexico.

CASE 10938: Application of Primero Operating, Inc. for compulsory pooling and an unorthodox gas well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Pennsylvanian formation underlying the E/2 of Section 10, Township 15 South, Range 27 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated Buffalo Valley-Pennsylvanian Gas Pool. Applicant proposes to re-enter the plugged and abandoned BTA Oil Producers Atoka 7109 JV-D Well No. 1, located 1650 feet from the South line and 990 feet from the East line (Unit D) of said Section 10 and to dedicate this well to said unit. Said location is considered a standard gas well location for the Undesignated Buffalo Valley-Pennsylvanian Gas Pool but unorthodox for any other zone spaced on 320 acres. Also to be considered will be the costs of re-entry, including valuation of the existing wellbore, and recompleting said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in said operation. Said unit is located approximately 8.5 miles southeast of Hagerman, New Mexico.

CASE 10914: (Continued from March 3, 1994 Examiner Hearing.)

Application of Marathon Oil Company for compulsory pooling, unorthodox well location and a non-standard gas proration and spacing unit, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Cisco formation underlying Section 36, Township 20 1/2 South, Range 23 East, forming either a standard 345.4-acre oil-gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which may presently include but is not necessarily limited to the South Dagger Draw-Upper Pennsylvanian Associated Pool, OR IN THE ALTERNATIVE forming a non-standard 345.4-acre gas spacing and proration unit for any and all formations and/or pools developed on 640-acre spacing within said vertical extent, which may presently include but is not necessarily limited to the Indian Basin-Upper Pennsylvanian Gas Pool. Said unit is to be dedicated to a well to be drilled and completed at a well location 660 feet from the North line and 1650 feet from the East line of Section 36, said location being unorthodox if dedicated to the Indian Basin Upper Pennsylvanian Gas Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 10 miles southeast of Hope, New Mexico.

CASE 10939: Application of Mewbourne Oil Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well locations to be drilled 330 feet from the South line and 2210 feet from the West line (Unit N) of Section 23, Township 16 South, Range 28 East, to test the Undesignated Vandagriff Keys Gas Pool. The SW/4 of said Section 23 is to be dedicated to said well forming a standard 160-acre gas spacing and proration unit for said pool. Said unit is located approximately 15 miles east-northeast of Artesia, New Mexico.

CASE 10940: Application of Mewbourne Oil Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location to be drilled 1667 feet from the North line and 2140 feet from the West line (Unit F) of Section 26, Township 16 South, Range 28 East, to test the Queen formation. The NW/4 of said Section 26 is to be dedicated to said well forming a standard 160-acre gas spacing and proration unit for said interval. Said unit is located approximately 15 miles east-northeast of Artesia, New Mexico.

CASE 10911: (Continued from March 3, 1994, Examiner Hearing.)

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 31, Township 17 South, Range 27 East. Applicant proposes to reenter the Fasken Exxon AOF Federal Com Well No. 1 located at a standard location 1980 feet from the South and East lines of said Section 31 to test any and all formations to the base of the Morrow, Undesignated Red Lake-Pennsylvanian Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 7 miles east-southeast of Artesia, New Mexico.

CASE 10941: Application of Collins & Ware, Inc. for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location to be drilled 2100 feet from the South line and 1500 feet from the West line (Unit K) of Section 10, Township 17 South, Range 37 East, to test the Undesignated Humble City-Strawn Pool. The E/2 SW/4 of said Section 10 is to be dedicated to said well forming a standard 80-acre oil spacing and proration unit for said pool. Said unit is located approximately 4 miles north-northwest of Humble City, New Mexico.

CASE 10942: Application of Enserch Exploration, Inc. for downhole commingling, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle production from the South Peterson-Fusselman Pool and the South Peterson-Pennsylvanian Associated Pool within the wellbore of its Lambirth Well No. 3 (API No. 30-041-20454) located 1980 feet from the North and East lines (Unit G) of Section 31, Township 5 South, Range 33 East. Said well is located approximately 9 miles east by south of Kenna, New Mexico.

CASE 10912: (Continued from March 3, 1994, Examiner Hearing.)

Application of Enron Oil & Gas Company for downhole commingling, Eddy County, New Mexico. Applicant seeks approval to downhole commingle production from the Morrow formation, West Sand Dunes-Morrow Gas Pool, and Atoka formation, West Sand Dunes-Atoka Gas Pool, within the wellbore of its Pure Gold "B" Federal Well No. 2 located 660 feet from the North line and 1980 feet from the East line of Section 20, Township 23 South, Range 31 East. Said area is located near Mile Marker 14 on State Highway 128.

DOCKET: EXAMINER HEARING - THURSDAY - MARCH 31, 1994
8:15 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

Dockets Nos. 11-94 and 12-94 are tentatively set for April 14, 1994 and April 28, 1994. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 10812: (Continued from March 17, 1994, Examiner Hearing.)

Application of Giant Exploration & Production Company for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Basin-Fruitland Coal Gas Pool, underlying the N/2 of Section 33, Township 26 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes only the Basin Fruitland Coal Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon in said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit is located near the Huerfano Boarding School.

CASE 10934: (Continued from March 17, 1994, Examiner Hearing.)

Application of Southwest Royalties, Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the San Andres formation or to a depth of 4900 feet, whichever is deeper, underlying the NE/4 SW/4 of Section 29, Township 18 South, Range 37 East, forming a standard 40-acre oil spacing and proration unit within said vertical extent. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6.5 miles southwest by south of Humble City, New Mexico.

CASE 10936: (Continued from March 17, 1994, Examiner Hearing.)

Application of Strata Production Company for an unorthodox oil well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location to be drilled to test the Nash Draw-Brushy Canyon 1230 feet from the North line and 1350 feet from the West line (Unit C) of Section 18, Township 23 South, Range 30 East. The NE/4 NW/4 of said Section 18 is to be dedicated to said well forming a standard 40-acre oil spacing and proration unit. Said unit is located approximately 10 miles west by north of Loving, New Mexico.

CASE 10948: Application of Texaco Exploration and Production Inc. for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project on its W. H. Rhodes "B" Federal (NCT-2) Lease located in the SE/4 of Section 28, Township 26 South, Range 37 East, by the injection of water into the Rhodes Yates-Seven Rivers Pool. Said project area is located approximately 7 miles south by east of Jal, New Mexico.

CASE 10949: Application of Samedan Oil Corporation for compulsory pooling and an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Undesignated Teague-Ellenburger Pool underlying the NE/4 NW/4 (Unit C) of Section 26, Township 23 South, Range 37 East, forming a standard 40-acre oil spacing and proration unit. Said unit is to be dedicated by a well to be drilled at an unorthodox oil well location 1050 feet from the North line and 1650 feet from the West line of said Section 26. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 11 miles south by east of Eunice, New Mexico.

CASE 10950: Application of Samedan Oil Corporation for pool reclassification, pool expansion, the promulgation of special pool rules, the further amendment of Division Order No. R-5353, two non-standard gas proration units and two unorthodox gas well locations, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the reclassification of the Cline-Tubb Pool as an "associated pool" and to adopt the "General Rules and Regulations for Associated Pools in Southeast New Mexico", as promulgated by Division Order No. R-5353, as amended, as the governing procedures for said pool and to include provisions for 40-acre oil and 160-acre gas spacing and proration units. Applicant further requests to extend the horizontal limits of said pool to include the SW/4 of Section 1 and the W/2 of Section 12, both in Township 23 South, Range 37 East. If said pool is reclassified and placed under the "associated pool rules" then the applicant further requests approval for two non-standard 80-acre gas spacing and proration units, being the E/2 NW/4 and the E/2 SW/4 of said Section 12. Further approval for two gas well locations, both considered to be unorthodox, will also be sought: (1) the Sarah "B" Well No. 2 located 2310 feet from the South line and 1653 feet from the West line (Unit K) of said Section 12; and, (2) the Branex Federal Well No. 1 to be drilled 2310 feet from the South line and 660 feet from the West line (Unit L) of said Section 12. Finally, the applicant requests that any order issued in this matter be applied retroactively to the date of first production from said Sarah "B" Well No. 2. This area is approximately 8 miles south by east of Eunice, New Mexico.

CASE 10839: (Continued from February 17th, 1994, Examiner Hearing.)

Application of Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico.

Applicant seeks an order pooling all mineral interests in the Morrow formation underlying all of Section 28, Township 18 South, Range 34 East, forming a standard 640-acre gas spacing and proration unit for any Morrow Pools within said vertical extent which presently includes the Undesignated West La Rica-Morrow Gas Pool. Said unit is to be dedicated to its Ekay 28 State Well No. 1, to be drilled at an orthodox location within Unit J, 1980 feet from the South and East lines of said Section 28. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 12 miles southeast of Maljamar, New Mexico.

CASE 10911: (Continued from March 17, 1994, Examiner Hearing.)

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 31, Township 17 South, Range 27 East. Applicant proposes to reenter the Fasken Exxon AOF Federal Com Well No. 1 located at a standard location 1980 feet from the South and East lines of said Section 31 to test any and all formations to the base of the Morrow, Undesignated Red Lake-Pennsylvanian Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 7 miles east-southeast of Artesia, New Mexico.

CASE 10943: (Continued from March 17, 1994, Examiner Hearing.)

Application of Enron Oil & Gas Company for special pool rules, Lea County New Mexico. Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the Red Hills-Bone Spring Pool located in Section 13, Township 25 South, Range 33 East, including a provision for 80-acre spacing and proration units and designated well location requirements. Said area is located approximately 5.5 miles south by west of the junction of New Mexico State Highway No. 128 and the Delaware Basin Pool.

CASE 10756: (Reopened)

Application of Hal J. Rasmussen Operating, Inc. for unorthodox locations and simultaneous dedication, Lea County, New Mexico. In the matter of Case No. 10756 being reopened upon application of Hal J. Rasmussen Operating, Inc. for authorization to drill its Sholes A Well No. 9 at an unorthodox location 1300 feet from the South line and 660 feet from the East line and its Sholes A Well No. 10 at an unorthodox location 1300 feet from the North line and 660 feet from the East line of Section 24, Township 25 South, Range 36 East, Jalmat Gas Pool. Applicant further proposes to simultaneously dedicate the production from said wells with the production from wells on existing proration units. Said wells are located approximately 1 mile west of Jal, New Mexico.

CASE 10951: **Application of Seagull Midcon Inc. for an unorthodox oil well location, Chaves County, New Mexico.** Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location to be drilled 2428 feet from the South line and 1154 feet from the East line (Unit I) of Section 6, Township 13 South, Range 29 East, to test the Devonian formation. The NE/4 SE/4 of said Section 6 is to be dedicated to said well forming a standard 40-acre oil spacing and proration unit. Said unit is located approximately 17 miles east-northeast of Hagerman, New Mexico.

DOCKET: EXAMINER HEARING - THURSDAY - APRIL 14, 1994
8:15 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

Dockets Nos. 13-94 and 14-94 are tentatively set for April 28, 1994 and May 12, 1994. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 10812: (Continued from March 17, 1994, Examiner Hearing.)

Application of Giant Exploration & Production Company for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Basin-Fruitland Coal Gas Pool, underlying the N/2 of Section 33, Township 26 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes only the Basin Fruitland Coal Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon in said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit is located near the Huerfano Boarding School.

CASE 10756: (Reopened - Continued from March 31, 1994, Examiner Hearing.)

Application of Hal J. Rasmussen Operating, Inc. for unorthodox locations and simultaneous dedication, Lea County, New Mexico. In the matter of Case No. 10756 being reopened upon application of Hal J. Rasmussen Operating, Inc. for authorization to drill its Sholes A Well No. 9 at an unorthodox location 1300 feet from the South line and 660 feet from the East line and its Sholes A Well No. 10 at an unorthodox location 1300 feet from the North line and 660 feet from the East line of Section 24, Township 25 South, Range 36 East, Jalmat Gas Pool. Applicant further proposes to simultaneously dedicate the production from said wells with the production from wells on existing proration units. Said wells are located approximately 1 mile west of Jal, New Mexico.

CASE 10936: (Readvertised)

Application of Strata Production Company for an unorthodox oil well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location to be drilled to test the Bone Spring formation 1230 feet from the North line and 1350 feet from the West line (Unit C) of Section 18, Township 23 South, Range 30 East. The NE/4 NW/4 of said Section 18 is to be dedicated to said well forming a standard 40-acre oil spacing and proration unit. Said unit is located approximately 10 miles west by north of Loving, New Mexico.

CASE 10912: (Continued from March 17, 1994, Examiner Hearing.)

Application of Enron Oil & Gas Company for downhole commingling, Eddy County, New Mexico. Applicant seeks approval to downhole commingle production from the Morrow formation, West Sand Dunes-Morrow Gas Pool, and Atoka formation, West Sand Dunes-Atoka Gas Pool, within the wellbore of its Pure Gold "B" Federal Well No. 2 located 660 feet from the North line and 1980 feet from the East line of Section 20, Township 23 South, Range 31 East. Said area is located near Mile Marker 14 on State Highway 128.

CASE 10777: (Reopened)

In the matter of Case 10777 being reopened pursuant to the provisions of Division Order No. R-9775, as amended, which order established a 560 barrels of oil per day temporary oil allowable for the North Teaque-Ellenburger Pool in Lea County. Operators in said pool may appear and show cause why the oil allowable for said North Teaque-Ellenburger Pool should not revert back to 320 barrels of oil per day.

CASE 10952: Application of Klazuba Oil and Gas for two unorthodox oil well locations, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for two unorthodox oil well locations to test the Devonian formation in Section 14, Township 12 South, Range 28 East: (a) the proposed Waller "14" Well No. 1 to be drilled 2593 feet from the North line and 1658 feet from the West line (Unit F) and is to have dedicated a standard 40-acre oil spacing and proration unit comprising the SE/4 NW/4 of the section; and, (b) the Waller "14" Well No. 2 to be drilled 1511 feet from the South line and 1004 feet from the West line (Unit L) and is to have dedicated a standard 40-acre oil spacing and proration unit comprising the NW/4 SW/4 of the section. Said Section 14 is located approximately 12.5 miles east-southeast of the Bottomless Lakes State Park.

CASE 10948: (Continued from March 31, 1994, Examiner Hearing.)

Application of Texaco Exploration and Production Inc. for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project on its W. H. Rhodes "B" Federal (NCT-2) Lease located in the SE/4 of Section 28, Township 26 South, Range 37 East, by the injection of water into the Rhodes Yates-Seven Rivers Pool. Said project area is located approximately 7 miles south by east of Jal, New Mexico.

CASE 10953: Application of Amoco Production Company for a high angle/horizontal directional drilling pilot project, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks to initiate a high angle/horizontal directional drilling pilot project in the Blanco Mesaverde Pool on an existing 320-acre standard gas spacing and proration unit comprising the E/2 of Section 28, Township 30 North, Range 8 West, which is currently dedicated to its Gartner "A" Well Nos. 2 and 2A located in Units "G" and "J", respectively. The applicant proposes to drill its Gartner "A" Well No. 2-R at a standard gas well location in the NE/4 of said Section 28 and to side track off of the vertical wellbore with a medium radius curve. Further the applicant proposes to keep the horizontal displacement of said well's producing interval within the allowed 790 foot setback requirements from the outer boundary of said spacing unit. Said unit is located approximately 2 miles south-southwest of the Navajo Lake State Park Airport.

CASE 10954: Application of Amoco Production Company for a nitrogen injection pilot project, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval of a nitrogen gas injection pilot project within Amoco's San Juan 28-7 Unit in an area comprising portions of Sections 14, 22, and 23, Township 28 North, Range 7 West, by the injection of nitrogen into the Basin Fruitland Coal (Gas) Pool through three certain wells to be drilled. Said project area is located approximately 17 miles east-southeast of Blanco, New Mexico.

CASE 10839: (Continued from March 31, 1994, Examiner Hearing.)

Application of Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico.

Applicant seeks an order pooling all mineral interests in the Morrow formation underlying all of Section 28, Township 18 South, Range 34 East, forming a standard 640-acre gas spacing and proration unit for any Morrow Pools within said vertical extent which presently includes the Undesignated West La Rica-Morrow Gas Pool. Said unit is to be dedicated to its Ekay 28 State Well No. 1, to be drilled at an orthodox location within Unit J, 1980 feet from the South and East lines of said Section 28. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 12 miles southeast of Maljamar, New Mexico.

CASE 10955: Application of Consolidated Oil & Gas Inc. to amend Division Order No. R-9033, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks to amend Division Order No. R-9033 which designated Richmond Petroleum Inc. as operator and compulsory pooled Lots 1 and 2, the S/2 NE/4 and the SE/4 (E/2 equivalent) of Section 9, Township 32 North, Range 6 West for the drilling of the Federal 32-6-9 Well No. 1 at an unorthodox coal gas well location (see also Division Administrative Order NSL-2720) 510 feet from the North line and 210 feet from the East line (Unit A) of said Section 9 in the Basin Fruitland Coal Gas Pool and forming a 279.40-acre gas spacing and proration unit. These amendments are to include the substitution of the applicant as operator, to provide a supplemental election to participate, to add additional parties, to revise the various reporting dates in this order and to otherwise reissue and renew the subject order including the recovery of both actual and future costs of drilling and completing the said well including a charge for the risk involved. Said unit is bounded to the north by the State of Colorado at Mile Post No. 243.

CASE 10956: Application of Consolidated Oil & Gas Inc. to amend Division Order No. R-9178, San Juan and Rio Arriba Counties, New Mexico. Applicant, in the above-styled cause, seeks to amend Division Order No. R-9178 which designated Richmond Petroleum Inc. as operator and compulsory pooled Lots 1 through 4 and the S/2 N/2 (N/2 equivalent) of irregular Section 11, Township 32 North, Range 6 West, for the drilling of the Miller "11" Well No. 1 at an unorthodox coal gas well location 1132 feet from the North line and 760 feet from the West line (Unit E) of said Section 11, in the Basin Fruitland Coal Gas Pool and forming a 232.80 non-standard gas spacing and proration unit. These amendments are to include the substitution of the applicant as operator, to provide a supplemental election to participate, to add additional parties, to revise the various reporting dates in this order and to otherwise reissue and renew the subject order including the recovery of both actual and future costs of drilling and completing the said well including a charge for the risk involved. Said unit is bounded to the North by the State of Colorado for one-half mile of either side of Astronomical Monument No. 8 located on the New Mexico/Colorado stateline.

CASE 10957: Application of Consolidated Oil & Gas Inc. to amend Division Order No. R-9179, San Juan and Rio Arriba Counties, New Mexico. Applicant, in the above-styled cause, seeks to amend Division Order No. R-9179 which designated Richmond Petroleum Inc. as operator and compulsory pooled the S/2 of Section 11, Township 32 North, Range 6 West, for the drilling of the Carnes "11" Well No. 1 at an unorthodox coal gas well location 1800 feet from the South line and 230 feet from the West line (Unit L) of said Section 11 in the Basin Fruitland Coal Gas Pool and forming a standard 320-acre gas spacing and proration unit. These amendments are to include the substitution of the applicant as operator, to provide a supplemental election to participate, to add additional parties, to revise the various reporting dates in this order and to otherwise reissue and renew the subject order including the recovery of both actual and future costs of drilling and completing the said well including a charge for the risk involved. Said unit is located approximately 1/2 mile south of Astronomical Monument No. 8 located on the Colorado/New Mexico stateline.

DOCKET: EXAMINER HEARING - THURSDAY - APRIL 28, 1994
8:15 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

Dockets Nos. 14-94 and 15-94 are tentatively set for May 12, 1994 and May 26, 1994. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 10812: (Continued from April 14, 1994, Examiner Hearing.)

Application of Giant Exploration & Production Company for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Basin-Fruitland Coal Gas Pool, underlying the N/2 of Section 33, Township 26 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes only the Basin Fruitland Coal Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon in said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit is located near the Huerfano Boarding School.

CASE 10959: **Application of Mewbourne Oil Company for statutory unitization, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks an order unitizing, for the purpose of establishing a secondary recovery project, all mineral interests in the Querecho Plains-Queen Associated Pool underlying its proposed Querecho Plains-Queen Associated Sand Unit Area encompassing some 1,520 acres, more or less, of Federal lands comprising portions of Sections 21 through 23 and 26 through 28, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. Among the matters to be considered at the hearing will be the necessity of unit operations; the designation of a unit operator; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable and equitable allocation of production and costs of production, including capital investment, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations, including, but not necessarily limited to unit voting procedures, selection, removal or substitution of unit operator, and time of commencement and termination of unit operations. Said unit area is located approximately 8 miles south of Maljamar, New Mexico.

CASE 10960: **Application of Mewbourne Oil Company for approval of a waterflood project and qualification for the recovered oil tax rate, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks approval to institute a waterflood project in its proposed Querecho Plains-Queen Associated Sand Unit Area (being the subject of Case No. 10959) located in portions of Sections 21 through 23 and Sections 26 through 28, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, by the injection of water into the Querecho Plains-Queen Associated Pool through 10 injection wells located within the unit area. Applicant further seeks authority to inject into said pool at a surface injection pressure in excess of the Division established standard of 0.2 psi per foot of depth. Applicant further seeks to qualify this project as an "Enhanced Oil Recovery Project" pursuant to the "Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1 through 5). This project is located approximately 8 miles south of Maljamar, New Mexico.

CASE 10961: **Application of Mewbourne Oil Company for compulsory pooling and unorthodox gas well location, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from 500 feet below the top of the San Andres formation to the base of the Morrow formation underlying the S/2 for all formations developed on 320-acre spacing, the SE/4 for all formations developed on 160-acre spacing, the E/2 SE/4 for all formations developed on 80-acre spacing and the NE/4 SE/4 for all formations developed on 40-acre spacing within Section 20, Township 18 South, Range 28 East. Applicant proposes to dedicate this pooled unit to its Chalk Bluff Draw Prospect Illinois Camp "20" State Well No. 2 to be drilled at an unorthodox gas well location 1650 feet from the south line and 990 feet from the East line (Unit I) of Section 20 to test any and all formations in the pooled interval to the base of the Morrow formation, North Illinois Camp-Morrow Gas Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said area is located approximately 14.5 miles west-southwest of Loco Hill, New Mexico.

CASE 10911: (Continued from March 31, 1994, Examiner Hearing.)

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 31, Township 17 South, Range 27 East. Applicant proposes to reenter the Fasken Exxon AOF Federal Com Well No. 1 located at a standard location 1980 feet from the South and East lines of said Section 31 to test any and all formations to the base of the Morrow, Undesignated Red Lake-Pennsylvanian Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 7 miles east-southeast of Artesia, New Mexico.

CASE 10962: **Application of Maralo, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Delaware formation underlying the NE/4 SE/4 of Section 30, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre oil spacing within said vertical extent. Said unit is to be dedicated to a well to be drilled and completed at a standard oil well location in the NE/4 SE/4 of said Section 30. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 10 miles east of Loving, New Mexico.

CASE 10963: **Application of Maralo, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp formation to be base of the Morrow formation underlying the N/2 of Section 30, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre gas spacing within said vertical extent, which presently includes but is not necessarily limited to the Undesignated Nash Draw-Morrow Gas Pool, Undesignated Nash Draw-Atoka Gas Pool and Undesignated Nash Draw-Strawn Gas Pool. Said unit is to be dedicated to a well to be drilled and completed at a standard gas well location in the SW/4 NE/4 of said Section 30. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 10 miles east of Loving, New Mexico.

CASE 10964: **Application of Meridian Oil Inc. for downhole commingling and an unorthodox coal gas well location, Rio Arriba, County, New Mexico.** Applicant, in the above-styled cause, seeks approval to downhole commingle Undesignated Tapacito-Pictured Cliffs Pool and Basin-Fruitland Coal (Gas) Pool production within the wellbore of its proposed San Juan 28-5 Unit Well No. 106 to be drilled at an unorthodox "off pattern" coal gas well location 1020 feet from the South line and 1850 feet from the East line (Unit O) of Section 28, Township 28 North, Range 5 West. Said well is to be dedicated to a standard 320-acre gas spacing and proration unit for the Basin-Fruitland Coal (Gas) Pool being the S/2 of said Section 28 and to a standard 160-acre gas spacing and proration unit for the Tapacito-Pictured Cliffs Pool being the SE/4 of said Section 28. Said unit is located approximately 5.5 miles south-southeast of Gobernador Camp, New Mexico.

CASE 10965: **Application of Southland Royalty Company for a high angle/horizontal directional drilling pilot project and special operating rules therefor, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks authority to initiate a high angle/horizontal directional drilling pilot project in the Basin Dakota Pool with special operating rules, including the designation of a prescribed area limiting the horizontal displacement of the producing portion of the wellbore within the allowed 790 foot setback requirements from the outer boundary of its spacing and proration unit being a standard 320-acre unit comprising the S/2 of Section 24, Township 27 North, Range 9 West. The applicant proposes to utilize its existing Jernigan Well No. 3 located in Unit "H" of said Section 24 to drill the proposed horizontal lateral in the Basin-Dakota Pool. Said project is located approximately 13 miles north-northeast of Huerfano Trading Post, New Mexico.

CASE 10966: (This Case Will Be Dismissed.)

Application of Conoco, Inc. for an unorthodox gas well location, non-standard gas proration unit, simultaneous dedication, and to further amend Division Order No. R-6141, as amended, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 480-acre non-standard Eumont Gas spacing and proration unit (GPU) comprising the S/2 NW/4 and SW/4 of Section 17 and the NE/4 and N/2 SE/4 of Section 18, both in Township 21 South, Range 36 East, with said Eumont Gas Pool production to be simultaneously dedicated to said unit from: a) the existing Meyer "A-1" Well No. 11, located at a previously approved unorthodox gas well location in Unit K of said Section 17; b) the existing Meyer "A-1" Well No. 19, located at a previously approved unorthodox gas well location in Unit H of said Section 18; c) the existing Meyer "A-1" Well No. 20, located at a standard gas well location in Unit E of said Section 17; and d) the proposed Meyer "A-1" Well No. 21 to be drilled at an unorthodox gas well location 990 feet from the South line and 660 feet from the West line (Unit M) of said Section 17. The proposed non-standard gas proration unit is to be a rededication of acreage to an existing non-standard gas proration unit previously approved by Division Order No. R-6141, as amended. Said area is located approximately 2.5 miles west-southwest of Oil Center, New Mexico.

CASE 10967: **Application of Chevron U.S.A. Inc. for an unorthodox gas well location and simultaneous dedication, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location in the Blinebry Oil and Gas Pool for its existing Rollon Brunson Well No. 6 located 536 feet from the North line and 2104 feet from the East line (Unit B) of Section 10, Township 22 South, Range 37 East. Said well is to be simultaneously dedicated with the Rollon Brunson Well No. 4 located 2086 feet from the North line and 1874 feet from the East line (Unit G) of said Section 10, to the existing 80-acre non-standard gas spacing and proration unit comprising the W/2 NE/4 of said Section 10 (established by Division Administrative Order NSP-995) which is located approximately 2 miles south-southeast of Eunice, New Mexico.

DOCKET: EXAMINER HEARING - THURSDAY - MAY 12, 1994
8:15 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

Dockets Nos. 16-94 and 17-94 are tentatively set for May 26, 1994 and June 9, 1994. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 10968: (Continued from April 28, 1994, Examiner Hearing.)

Application of Siete Oil and Gas Corporation for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Delaware formation through the perforated interval from approximately 3714 feet to 3964 feet in its State "MA" Well No. 1 located 1980 feet from the North line and 660 feet from the East line (Unit H) of Section 3, Township 25 South, Range 28 East, NMPM. This well is located approximately 4 miles south of Malaga, New Mexico.

CASE 10969: **Application of Merrion Oil & Gas Corporation for an unorthodox coal gas well location, Rio Arriba County, New Mexico.** Applicant, in the above-styled cause, seeks authorization to drill its Gerber Well No. 2 at an "off-pattern" unorthodox coal gas well location 790 feet from the North and West lines (Unit D) of Section 32 Township 30 North, Range 7 West, Basin-Fruitland Coal (Gas) Pool. The W/2 of said Section 32, is to be dedicated to said well forming a standard 320-acre gas spacing unit for said pool. Said unit is located approximately 2 miles south-southeast of the Navajo Reservoir Dam.

CASE 10970: **Application of Merrion Oil & Gas Corporation for downhole commingling and an unorthodox coal gas well location, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks approval to downhole commingle Undesignated Fulcher Kutz-Pictured Cliffs Pool and Basin-Fruitland Coal Gas Pool production within the wellbore of its existing Carnahan Com Well No. 1 located 990 feet from the South and East lines (Unit P) of Section 35, Township 30 North, Range 12 West. Said well is an "off-pattern" unorthodox coal gas location and would be dedicated to a standard 320-acre gas spacing unit for the Basin-Fruitland Coal Gas Pool being the E/2 of said Section 35 and to a standard 160-acre gas spacing and proration unit for the Fulcher Kutz-Pictured Cliffs Pool being the SE/4 of Section 35. Said well is located approximately 2 miles south-southeast of Flora Vista, New Mexico.

CASE 10971: **Application of Merrion Oil & Gas Corporation for a high angle/horizontal directional drilling pilot project and for the promulgation of special operating rules therefor, Sandoval County, New Mexico.** Applicant, in the above-styled cause, seeks to establish a high angle/horizontal directional drilling pilot project in the designated and Undesignated Eagle Mesa Entrada Oil Pool within its proposed Eagle Mesa Entrada Secondary (Federal) Unit comprising portions of Sections 11, 12, 13 and 14, Township 19 North, Range 4 West. Further, the applicant seeks the promulgation of special operating rules and procedures for wells within said Unit Area including provisions for administrative authorization for horizontal wells, the formation of oversized and irregular shaped spacing and proration units to accommodate such wellbores, the assignment of a special oil allowable or formula for the project area and the designation of a target window such that horizontal or producing portions of such a wellbore shall be no closer than 330 feet to the outer boundary of the project area. Said area is located approximately 17 miles southwest by west of Cuba, New Mexico.

CASE 10812: (Continued from April 28, 1994, Examiner Hearing.)

Application of Giant Exploration & Production Company for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Basin-Fruitland Coal Gas Pool, underlying the N/2 of Section 33, Township 26 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes only the Basin Fruitland Coal Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon in said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well, and a charge for risk involved in drilling said well. Said unit is located near the Huerfano Boarding School.

CASE 10972: **Application of Giant Exploration & Production Company for compulsory pooling, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the W/2 of Section 28, Township 26 North, Range 11 West, forming a standard 320-acre coal gas spacing and proration unit for said pool. Said unit is to be dedicated to the existing Buena Suerte 28-M Well No. 1 located at a standard coal gas well location 795 feet from the South line and 1210 feet from the West line (Unit M) of said Section 28. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is overlain by the community of Huerfano.

CASE 10911: (Continued from April 28, 1994, Examiner Hearing.)

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 31, Township 17 South, Range 27 East. Applicant proposes to reenter the Fasken Exxon AOF Federal Com Well No. 1 located at a standard location 1980 feet from the South and East lines of said Section 31 to test any and all formations to the base of the Morrow, Undesignated Red Lake-Pennsylvanian Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 7 miles east-southeast of Artesia, New Mexico.

CASE 10973: **Application of Mallon Oil Company for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the depth of 5000 feet to the base of the Morrow formation underlying the N/2 of Section 12, Township 23 South, Range 26 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre gas spacing within said vertical extent, which currently includes but is not necessarily limited to the Undesignated South Carlsbad-Canyon Gas Pool, South Carlsbad-Strawn Gas Pool, South Carlsbad-Atoka Gas Pool, and the South Carlsbad-Morrow Gas Pool. Said unit is to be dedicated to its existing Mobil "12" Federal Well No. 1, which was drilled in 1968 at a standard gas well location 660 feet from the North line and 1980 feet from the East line (Unit B) of said Section 12. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said area is located approximately one mile southeast of the Carlsbad (Cavern City) Airport.

CASE 10974: **Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the top of the Wolfcamp formation underlying the W/2 SE/4 of Section 32, Township 18 South, Range 34 East, forming an 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre oil spacing within said vertical extent, which presently includes only the Undesignated EK-Bone Spring Pool. Said unit is to be dedicated to a well to be drilled at a standard oil well location in the NW/4 SE/4 (Unit J) of said Section 32. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 8.5 miles southwest by south of Buckeye, New Mexico.

CASE 10962: (Continued from April 28, 1994, Examiner Hearing.)

Application of Maralo, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Delaware formation underlying the NE/4 SE/4 of Section 30, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre oil spacing within said vertical extent. Said unit is to be dedicated to a well to be drilled and completed at a standard oil well location in the NE/4 SE/4 of said Section 30. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 10 miles east of Loving, New Mexico.

CASE 10965: (Continued from April 28, 1994, Examiner Hearing.)

Application of Southland Royalty Company for a high angle/horizontal directional drilling pilot project and special operating rules therefor, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to initiate a high angle/horizontal directional drilling pilot project in the Basin Dakota Pool with special operating rules, including the designation of a prescribed area limiting the horizontal displacement of the producing portion of the wellbore within the allowed 790 foot setback requirements from the outer boundary of its spacing and proration unit being a standard 320-acre unit comprising the S/2 of Section 24, Township 27 North, Range 9 West. The applicant proposes to utilize its existing Jernigan Well No. 3 located in Unit "H" of said Section 24 to drill the proposed horizontal lateral in the Basin-Dakota Pool. Said project is located approximately 13 miles north-northeast of Huerfano Trading Post, New Mexico.

CASE 10975: In the matter of the application of the Oil Conservation Division of the Energy, Minerals and Natural Resources Department upon its own motion for an order for the creation, discovery allowable assignment and extension of certain existing pools in Eddy County, New Mexico, and giving notice to all persons and parties interested in the subject matter thereof, to show cause why such creations, discovery allowable assignment and extensions should not be made.

LAW OFFICES

TANSEY, ROSEBROUGH, GERDING & STROTHER, P.C.

621 WEST ARRINGTON
FARMINGTON, NEW MEXICO 87401
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Mailing Address:
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Farmington, N.M. 87499

October 14, 1993

State of New Mexico
Energy, Minerals and Natural
Resources Department
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501-2088

Re: Application of Giant Exploration & Production Company for Compulsory Pooling
Buena Suerte 33-G Com No. 1 Well
San Juan County, New Mexico
Case No. 10812

Gentlemen:

Giant Exploration & Production Company hereby requests that the above-referenced case, currently scheduled to be heard at the October 21, 1993 Examiner Hearing Docket, be continued indefinitely. I will provide you sufficient advance written notice when the case is ready to be heard.

Thank you for your attention to this matter.

Sincerely,

Tommy Roberts

Tommy Roberts

TR:mkc

cc: Client

cont to
155
looked - Jan.

LAW OFFICES

TANSEY, ROSEBROUGH, GERDING & STROTHER, P.C.

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Farmington, N.M. 87499

October 20, 1993

State of New Mexico
Energy, Minerals and Natural
Resources Department
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501-2088

Attn: Robert Stovall

Re: Application of Giant Exploration & Production Company for Compulsory Pooling
Buena Suerte 33-G Com No. 1 Well
San Juan County, New Mexico
Case No. 10812

Dear Bob:

Pursuant to our telephone conversation today, we tentatively agreed that the above-referenced case would be set for hearing at the first Examiner Hearing in January, 1994.

Subsequent to our telephone conversation, I discussed this matter with Charlie Foster at Giant Exploration & Production Company. Charlie suggested that this case be set for hearing at the first Examiner Hearing after January 19, 1994.

Consequently, this letter is the formal request of Giant Exploration & Production Company that the above-referenced case be continued to the first Examiner Hearing after January 19, 1994.

Please call if you have any questions.

Sincerely,


Tommy Roberts

TR:mkc

cc: Client

LAW OFFICES

TANSEY, ROSEBROUGH, GERDING & STROTHER, P.C.

OIL CONSERVATION DIVISION
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621 WEST ARRINGTON

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James B. Payne
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Farmington, N.M. 87499

December 29, 1993

State of New Mexico
Energy, Minerals and Natural
Resources Department
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501-2088

Attn: William J. Lemay, Director

Re: Application of Giant Exploration & Production Company
for Compulsory Pooling
San Juan County, New Mexico
Case No. 10812

Dear Mr. Lemay:

This letter is to request that the above-referenced case be continued to January 20, 1994 Hearing Docket.

Sincerely,

Tommy Roberts

TOMMY ROBERTS

TR:nk

cc: Charles Foster

LAW OFFICES

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Robin D. Strother
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P. O. Box 1020
Farmington, N.M. 87499

January 18, 1993

State of New Mexico
Energy, Minerals and Natural
Resources Department
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501-2088

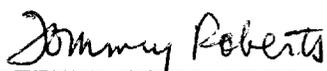
Attn: William J. Lemay, Director

Re: Application of Giant Exploration & Production Company
for Compulsory Pooling
San Juan County, New Mexico
Case No. 10812

Dear Mr. Lemay:

This letter is to request that the above-referenced case be continued to February 3, 1994 Examiner Hearing Docket.

Sincerely,



TOMMY ROBERTS

TR:nk

cc: Charles Foster

LAW OFFICES

TANSEY, ROSEBROUGH, GERDING & STROTHER, P.C.

621 WEST ARRINGTON
FARMINGTON, NEW MEXICO 87401
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Tommy Roberts
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Robin D. Strother
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Mailing Address:
P. O. Box 1020
Farmington, N.M. 87499

January 31, 1994

State of New Mexico
Energy, Minerals and Natural
Resources Department
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501-2088

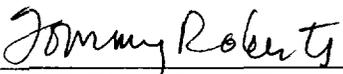
Attn: William J. Lemay, Director

Re: Application of Giant Exploration & Production Company
for Compulsory Pooling
San Juan County, New Mexico
Case No. 10812

Dear Mr. Lemay:

This letter is to request that the above-referenced case be continued to the February 17, 1994
Examiner Hearing Docket.

Sincerely,


TOMMY ROBERTS

TR:nk

cc: Charles Foster

LAW OFFICES

TANSEY, ROSEBROUGH, GERDING & STROTHER, P.C.

621 WEST ARRINGTON
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James B. Payne
Tommy Roberts
Haskell D. Rosebrough
Robin D. Strother
Karen L. Townsend

SENT VIA FACSIMILE TRANSMISSION
HARD COPY BY MAIL

Mailing Address:
P. O. Box 1020
Farmington, N.M. 87499

February 15, 1994

MS

State of New Mexico
Energy, Minerals and Natural
Resources Department
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501-2088

Attn: William J. Lemay, Director

Re: Application of Giant Exploration & Production Company
for Compulsory Pooling
San Juan County, New Mexico
Case No. 10812

Dear Mr. Lemay:

This letter is to request that the above-referenced case be continued to the March 3, 1994
Examiner Hearing Docket.

Sincerely,

Tommy Roberts

TOMMY ROBERTS

TR:nk

cc: Charles Foster

LAW OFFICES

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REC 171

TANSEY, ROSEBROUGH, GERDING & STROTHER, P.C.

621 WEST ARRINGTON

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OF COUNSEL
Charles M. Tansey

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James B. Payne
Tommy Roberts
Haskell D. Rosebrough
Robin D. Strother
Karen L. Townsend

Mailing Address:
P. O. Box 1020
Farmington, N.M. 87499

February 28, 1994

State of New Mexico
Energy, Minerals and Natural
Resources Department
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501-2088

Attn: William J. Lemay, Director

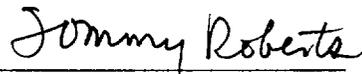
Re: Application of Giant Exploration & Production Company
for Compulsory Pooling
San Juan County, New Mexico
Case No. 10812



Dear Mr. Lemay:

This letter is to request that the above-referenced case be continued to the March 17, 1994
Examiner Hearing Docket.

Sincerely,


TOMMY ROBERTS

TR:nk

cc: Charles Foster

LAW OFFICES

TANSEY, ROSEBROUGH, GERDING & STROTHER, P.C.

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Mailing Address:
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Farmington, N.M. 87499

March 8, 1994

State of New Mexico
Energy, Minerals and Natural
Resources Department
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501-2088

Attn: William J. Lemay, Director

Re: Application of Giant Exploration & Production Company
for Compulsory Pooling
San Juan County, New Mexico
Case No. 10812

201-5

Dear Mr. Lemay:

This letter is to request that the above-referenced case be continued to the March 31, 1994
Examiner Hearing Docket.

Sincerely,

Tommy Roberts
TOMMY ROBERTS

TR:nk

cc: Charles Foster

LAW OFFICES

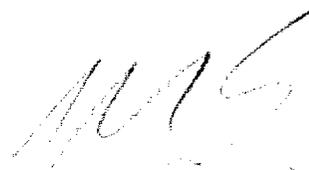
TANSEY, ROSEBROUGH, GERDING & STROTHER, P.C.

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621 WEST ARRINGTON
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OF COUNSEL
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TELECOPIER:
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Mailing Address:
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Farmington, N.M. 87499

March 28, 1994

State of New Mexico
Energy, Minerals and Natural
Resources Department
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501-2088

Attn: William J. Lemay, Director

Re: Application of Giant Exploration & Production Company
for Compulsory Pooling
San Juan County, New Mexico
Case No. 10812

Dear Mr. Lemay:

This letter is to request that the above-referenced case be continued to the April 14, 1994
Examiner Hearing Docket.

Sincerely,



TOMMY ROBERTS

TR:nk

cc: Charles Foster

LAW OFFICES

TANSEY, ROSEBROUGH, GERDING & STROTHER, P.C.

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Robin D. Strother
Karen L. Townsend

OIL CONSERVATION DIVISION
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Mailing Address:
P. O. Box 1020
Farmington, N.M. 87499

[Handwritten signature]
MS.

April 11, 1994

State of New Mexico
Energy, Minerals and Natural
Resources Department
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501-2088

Attn: William J. Lemay, Director

Re: Application of Giant Exploration & Production Company
for Compulsory Pooling
San Juan County, New Mexico
Case No. 10812

Dear Mr. Lemay:

This letter is to request that the above-referenced case be continued to the April 28, 1994
Examiner Hearing Docket.

Sincerely,

Tommy Roberts

TOMMY ROBERTS

TR:nk

cc: Charles Foster/Giant Exploration & Production Company

[Handwritten circle around the date]

LAW OFFICES

IN DIVISION
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REGISTERED

621 WEST ARRINGTON
ARRINGTON, NEW MEXICO 87401
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OF COUNSEL
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James B. Payne
Tommy Roberts
Haskell D. Rosebrough
Robin D. Strother
Karen L. Townsend

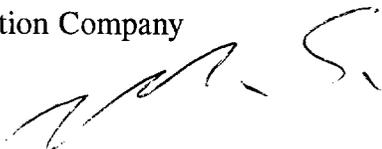
Mailing Address:
P. O. Box 1020
Farmington, N.M. 87499

April 26, 1994

State of New Mexico
Energy, Minerals and Natural
Resources Department
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501-2088

Attn: William J. Lemay, Director

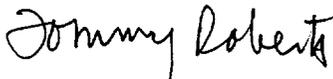
Re: Application of Giant Exploration & Production Company
for Compulsory Pooling
San Juan County, New Mexico
Case No. 10812



Dear Mr. Lemay:

This letter is to request that the above-referenced case be continued to the May 12, 1994
Examiner Hearing Docket.

Sincerely,



TOMMY ROBERTS

TR:nk

cc: Charles Foster/Giant Exploration & Production Company

LAW OFFICES

TANSEY, ROSEBROUGH, GERDING & STROTHER, P.C.

621 WEST ARRINGTON
FARMINGTON, NEW MEXICO 87401
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OIL CONSERVATION DIVISION
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MAY 8 1994 TELECOPIER:
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OF COUNSEL
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James B. Payne
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Robin D. Strother
Karen L. Townsend

Mailing Address:
P. O. Box 1020
Farmington, N.M. 87499

May 3, 1994

State of New Mexico
Energy, Minerals and Natural
Resources Department
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501-2088

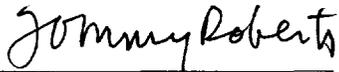
Attn: William J. Lemay, Director

Re: Application of Giant Exploration & Production Company
for Compulsory Pooling
San Juan County, New Mexico
Case No. 10812

Dear Mr. Lemay:

Giant Exploration & Production Company hereby withdraws its application in the above-referenced case.

Sincerely,



TOMMY ROBERTS

TR:nk

cc: Steve Smith/Giant Exploration & Production Company



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

May 17, 1994

Tansey, Rosebrough, Gerding
& Strother
Attorneys at Law
P. O. Box 1020
Farmington, New Mexico 87499

RE: CASE NO. 10812
Order No. R-10116

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Sincerely,

Sally E. Martinez
Sally E. Martinez
Administrative Secretary

FD/sl

cc: BLM - Farmington
OCD Aztec Office