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BROOKS A-7 BROOKS A-7 BROOKS A-7 BROOKS A-7 BROOKS A-7 LITTLE EDDY BROOKS WEICH-STATE SMITH 18 STATE BASS-STATE	POOL	PALLY	S POOL
	WELL	JEW	
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	FIGE		
	E SEC	33	WELL CASING SUMMARY ANASAZI/SCHARBAUEH AREA LEA COUNTIES, NEW MEXICO RGE SEC LOCATION
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85/8 @ 1150* 13 3/8 @ 274* 10 @ 831* 10 3/4 @ 665* 10 3/4 @ 665* 10 3/4 @ 787* 8 5/8 @ 1115* 10 @ 650* 10 @ 650* 10 @ 650* 10 @ 610* 9 5/8 @ 1195* 10 @ 1095* 9 5/8 @ 1196* 11 3/4 @ 1095* 9 5/8 @ 1197* 10 @ 5/8 @ 1114* 7 @ 2953*		8 5/8 @ 1300 8 5/8 @ 1300 8 5/8 @ 1230 9 5/8 @ 1285 8 5/8 @ 1285 8 5/8 @ 1286 8 5/8 @ 1290 9 5/8 @ 1300 9 5/8 @ 1300 9 5/8 @ 1300 9 5/8 @ 1300 10 3/4 @ 365 10 3/4 @ 365 10 3/4 @ 450 10 3/4 @ 450	
7 @ 2908' 10 @ 711' 5 1/2 @ 710' 8 5/8 @ 1162' 8 5/8 @ 1130' 8 1/2 @ 1135' 5 1/2 @ 1035' 5 1/2 @ 1085' 8 1/4 @ 1114' 7 @ 2723' 7 @ 2752' 7 @ 2752' 5 1/2 @ 3022'	CASING PROGRAM	5 1/2 @ 3320 5 1/2 @ 3320 5 1/2 @ 3310 7 @ 2950 4 1/2 @ 3490 4 1/2 @ 3490 4 1/2 @ 3490 4 1/2 @ 3490 4 1/2 @ 3490 7 @ 2955 7 @ 2955 8 5/8 @ 5392 8 5/8 @ 959 8 1/2 @ 946 8 1/3 @ 946 8 1/4 @ 939 8 1/4 @ 939 8 1/4 @ 939 8 1/4 @ 939	CASING PRIO
8 5/8 @ 1166" 5 1/2 @ 2887" 5 1/2 @ 2907 5 1/2 @ 3045" 7 @ 2980" 7 @ 3031"	CIRAM	5' 2875 - 3350' 5' 2925 - 3275' 5' 2940 - 3225' 4 1/2 @ 3280' 2 7/8 @ 3297' 5 1/2 @ 13719' 5 1/2 @ 13719' 6 1/2 @ 2595' 7 @ 2595' 4 1/2 @ 2546' 4 1/2 @ 2546' 4 1/2 @ 2526' 7 @ 2612' 7 @ 2612' 7 @ 2612' 7 @ 2612' 7 @ 2626' 4 1/2 @ 2626' 4 1/2 @ 2626' 5 1/2 @ 2494' 5 1/2 @ 2494'	MVE
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09-06-41 11-29-45 09-13-62 08-07-06-82 07-06-82 07-06-92 07-07-04 08-05-41 09-07-41 09-07-63 01-27-64 01-82 01-82 01-82	m a		SPUD
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Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

4/6

TO

FORM APPROVED Budget Bureau No. 1004-0135

	_	Submag: 1-1	-	P1, 17	
5.	Lease	Designation	- and	Scriel	No.
	NM	89889	~		
6.	If Ind	an Allono	or 1	Tribe N	Lame

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well State Gas Other	8. Well Name and No. Federal "9" - 5 9. API Well No.
3. Address and Telephone No. P.O. Box 11005, Midland, Texas 79702 (915) 699	30-025-32217 9-1410 10. Field and Pool, or Exploratory Area
4. Location of Well (Podage, Sec., T., R./M., or Survey Description) 330' FNL & 990' FEL Sec. 9, T-20-S, R-33-E	West Teas Y-SR 11. County or Parish, State Lea County, NM

i2.	CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA				
	TYPE OF SUBMISSION	TYPE OF ACTION					
	Notice of Intent	Abandomment	Change of Plans				
	X Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing				
	Final Abandonment Notice	Casing Repair Aftering Casing Production Casing	Weter Shut-Off Conversion to Injection				
		CtherCastring	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				

ā. give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

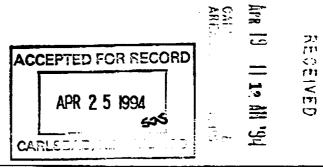
4/4/94 - Install H₂S safety equipment as per APD.

4/7/94 - TD well at 3390' - Run 87 jts. - 3383' of 5 1/2" - 15.50# J-55 casing.

4/8/94 - Cement casing with 300 sx PSL "C" + 5% salt + 1/4#/sx Celloseal - Lead - and tail with 385 sx 50/50 Poz A "C" + 5% salt + 1/2% CF-2. Circulated

at 3390' - Run 87 j

ment casing with 300 sx Pl
and tail with 385 sx 50/50 F
to surface 70 sx of cements



				4 4 7	
14. I hereby certify that the foregoing is true and correct Sames Malaul HM Molecul	Tide _	Enginee	r	Detc 4/15/94	= _
(This applic for Federal or State office use)					=
Approved by Conditions of approval, if any:	Tide _			Date	_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent state or representations as so any matter within its jurisdiction.

*See Instruction on Reverse Side

BLM-CARLSBAD

Form 3160-5 (June 1990)	UNI DEPARTMEN	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993		
	BUREAU OF LAND MANAGEMENT		5. Lease Designation and Scriel No.	
	SUNDRY NOTICES	AND REPORTS ON WELLS	NM 89889 V	
Do not use	this form for proposals to dr	ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Altottee or Tribe Name	
<u></u>	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
1. Type of Well	¬ Gas			
Z Oil Well 2. Name of Opera	Well Orther		8. Well Name and No. Federal "9" - 5	
•	& Tull, Inc.		9. API Well No.	
3 Addama and To		30-025-32217 10. Field and Pool, or Exploratory Area		
4. Location of Wo	il (Footage Se., T., R., M., or Survey De	escription)	West Teas y-SR	
330' FW Sec. 9,	(& 900' FEL / T-20-S, R-33-E		11. County or Parish, State Lea, NM	
			<u> </u>	
12. C F	ECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RI, OR OTHER DATA	
TY	PE OF SUBMISSION	TYPE OF ACTION		
	Notice of Intent	Abandonment	Change of Plans	
~	_	Recompletion	New Construction	
<u> </u>	Subsequent Report	Plugging Back	Non-Routine Fracturing Water Shut-Off	
	Final Abandomnent Notice	Casing Repair Altering Casing	Conversion to Injection	
		X Other Surface Casing	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
		pertinent details, and give pertinent detes, including estimated date of starting all depths for all markers and zones pertinent to this work.)*		
	Cement with 525 sx Pac 155 sx class "C" + 2%	co 1325!. Run 35 jts. of 8 5/8" csg., a sestter Lite "C" + 1/4#/sx Celloseal CaCl2. Circulated 250 sx of cement. ure on csg. + 12 hours before drilling	+ 2% CaCl ₂ , tail with	
OPTIONAL FORM 99 (7-9	0)	- FREEDRA		
FAX TRA	ANSMITTAL Sorpas	ACCEPTED FOR RECORD	3c 2	
Mark Step	From			
Dept/Agepcy	henson From Shannon	Shaw 40R 2 0 1994	<i>₹</i> 5° ८ 7 2 3	
MEC	(505)23	4-5242		
7/3) 37 NSN 7540-01-317.7968	7-5818 BLV	CARLSBAD, NEW MEXICO	SE AN	
14. [hereby certify	that the foregoing is true and correct		<u> </u>	
5	While Holl raw	Engineer Tide		
(This space for	Federal or State office use			
Approved by _		Tide	Date	
Conditions of a	pproval, if smy:			
Title 18 U.S.C. Secon representations a	ation 1001, makes it a crime for any person is to any matter within its jurisdiction.	knowingly and willfully to make to any department or agency of the United	States any false, fictitious or fraudulent statement	
		*See Instruction on Reverse Side		
		•	,	
(This space for l	Federal or State office use)			
Approved by Conditions of ap	moval if any:	Title	Date	
Codumbus of ap	protes, it mig:			
Title 18 U.S.C. Secti	on 1001, makes it a crime for any person ke	20 wingly and willfully to make to any department of second of the United S	APPER DAY Color Continue Conti	

Form 3160-3 (December 1990)

(Other instructions on reverse side)

Form approved.

	Budget Bureau No. 1004-0130
	Expires: December 31, 1991
Ī	5. LEASE DESIGNATION AND SERIAL NO.

DEPARTMENT	OF	THE	INTER	IOR
BURFALLOF	ΔΝΓ	MAN	AGEMEN	т

	BUREAU OF	LAND MANA	GEMEN	IT		NM 89889	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN					6. IF INDIAN, ALLOTTED O	R TRIBE NAME	
1a. TYPE OF WORK D. TYPE OF WELL	RILL 🗵	DEEPEN				7. UNIT AGREEMENT NAM	(1)
orr [GAS WELL OTHER			NGLE MULTI	PLE	8. FARM OR LEASE NAME, WELL	NO .
2. NAME OF OPERATOR						Federal "9" #!	5
Stevens & Tu	ill. Inc.					9. API WELL NO.	
3. ADDRESS AND TELEPHONE NO							
P.O. Box 110	005, Midland, Tex	as 79702	915-6	99-1410		10. FIELD AND POOL, OR	WILDCAT
4. LOCATION OF WELL () At SULIGE	Report location clearly and	in accordance wi	th any 8	tate requirements.*)		West Teas Y-SR	
330 FNL &	990 FEL					11. SEC., T., R., M., OR BL AND SURVEY OR ARE	<u>.</u>
At proposed prod. zo	one					AND BURNET OR AREA	•
330 FNL &						Section 9, T-20	
	AND DIRECTION FROM NEA	BEST TOWN OR POS	ST OFFICE	•		12. COUNTY OR PARISH	13. STATE
25 miles we	est of Hobbs					Lea	NM
15. DISTANCE FROM PROI LOCATION TO NEARE			16. NO	OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE (Also to nearest dr	LINE, FT.	330	4	00		40	
18. DISTANCE FROM PRO				OPOSED DEPTH	20. ROTA	BY OR CABLE TOOLS	
OR APPLIED FOR, ON T		1650	35	00		Rotary	
21. ELEVATIONS (Show w 3555 GR	hether DF, RT, GR, etc.)		<u> </u>		•	September 1,	
23. Capatan Co	mrolled Woter L	PROPOSED CAS	ING ANI	CEMENTING PROGRA	АМ	R-111-P Potasi	,
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER I	FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
12 1/4	8 5/8-J55	24#		1300	690s	x - Circulated	WITNESS
7 7/8	5 1/2-J55	17		3500	590s	x - Circulated	William 2
1) Drill 12 I	 1/4" hole to appr	 roximatlev	1300'	or to hard fo	 rmation	with frest wat	er and mud
•							

- Set 8 5/8" casing with 13 centralizers spaced every 100'. Cement CSS with 540 sx class "C" + 4% gel plus 150sx class "C" + 2% CaCl2 circulate cement
- 3) Waiting on cement 12 hours with pressure on casing drill out after 24 hours, test BOP's to 1000# for 30 min. GENERAL REQUIREMENTS AND
- 4) Drill 7 7/8" hole with brine to +/-3500'.

SPECIAL STIPULATIONS

Set 5 1/2" casing with 15 centralizers. Cement with 300sx Pacesetter Lite "C" + 5% salt + 1/4# Celloflake + 290sx 50/50 POZ "C" + 5% salt, .5% CF-2 - circulate cement.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or

SIGNED blefichal & morray	Engineer	6/24/93
(This space for Federal or State office use)		20 E A B A B E B E B E B E B E B E B E B E
PERMIT NO.	APPROVAL DATE	$I = VIII + i \times i \times i \times i$
Application approval does not warrant or certify that the applicant hold CONDITIONS OF APPROVAL, IF ANY:	is legal or equitable title to those rights in the subject leas	se which would entitle the applicant to confluct operations thereon)
APPROVED BY Roy Laschen	TITLE Clothing SD.	DATE 5/24×93
,	ee Instructions On Reverse Side	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Hinted States any false, fictitions or fraudulent statements or representations as to any matter within its jurisdictions, as the

Full Well Report for MITCHELL ENERGY CORP. Copyright 1993 by Petroleum Information, Corp.

Well: 2

API Nbr: 30025201180000

State: NMEX County: LEA

Meridian: NEW MEXICO

Meridn Code: 21

Province:

Prov Code:

Oper: SINCLAIR O&G

Oper Code: 079705

Lease: FED-LEA 6015 ARC

Field: TEAS W

Lease Code:

Field Code: 087382

SURVEY:

District: 1

T020S R033E SEC9

Spot:

FOOTAGES: 330FS 1980FW CNGRS T-R-SEC /FULL SEC

Oper Elev: 3532GR

RIG HT:

Log Td:

Other Depths: DRLR 3350 WSTD

PBTD

Status: OIL Hole Dir. VERTICAL Spud Date: 07 30 1963

Numeric Class: INL-6 FNL-1

Comp Date: 08 16 1963

OLDTD

Alpha Class: INL-D FNL-DO

Prod Form: 453YTES

Latitude: 32.58100

Source: USGS NAD27

Longitude: 103.66986

CASING:

9 5/8 @

1285 W/ 450SX

7 @

2950 W/ 600SX

LINER:

5 "

2875- 3350

W/ 90 SX

INITIAL POTENTIAL TESTS:

IPP

58B PD

2BW

CUT % /64CK 012HRS

453YTES PERF

3180-3196 / 3190-3196 A 3180-3185 C3190-3196 C

PERF CLAG

3180-3185 A 3180-3196

500 GALS A FBRKP:

FRAC 3180-3196 10000 GALS O 10000 LBS SAND FBRKP:

GTY: 30.0 GOR:

COND:

B/MMCF

FIELD: TEAS WEST YATES

PROD ZN CODE:

OPER KEY: 1

FORMATION TOPS: (Source, Names, Depths, Shows)

LOG

454ANDR 1224 453YTES 2977

FORMATION BASES: (Base & Depth)

454SALT 2800

CORE DESCRIPTIONS:

FORMATION TESTS:	
PRODUCTION TESTS:	
LOG SURVEYS:	
EL GR	MF CA
OTHER WELL INFO:	
*** Proposed	Bottom Hole Location ***
*** Actual I	Bottom Hole Location ***
*** Horizon	tal Drilling Data ***

	CHARLES OF LABOUR.	ERMIT TO D	RILL CH W	PIEN!		W INDIAM, ALLOTS	THE OR TRIBE
DRI → BRI → BRI DRI	LE Danie de la constant de la consta	DEEPEN [1/ 1/2	1/1/	型		
	ELL OTHER		China I	ZONE		FARM OR LEASE NAME	
Stevens & Tul	1. Inc.		125, 03, 0	1995	E 9.	Federal "9"	<u>' -3 </u>
3. ADDRESS AND TELEPHONE NO.	-		B 1	4	7	. FIELD AND POOL	- -
P.O. BOX 1100 4. LOCATION OF WELL (R At SULLAGE)b. Midland. I eport location clearly an	exas 79702 in accordance wit	b any State squipe	ments.*)	/	West Tea	
	FWL and 330' FN	L	1,476	XICO	11	. SSC., T., R., M., O AND SURVEY OR	R BLE.
At proposed prod. son		- 1 2201 FM	(1 -	NENW			
14. DISTANCE IN MILES	2310' FWL a		OFFICE*		S ₁	ection 9. T	-20-S.
25 miles west	of Hobbs					Lea	NM
15. DISTANCE FROM PROPE LOCATION TO NEAREST PROPERTY OR LEASE I	r	201	16. NO. OF ACRES	IN LEASE	17. NO. OF A TO THIS		
(Also to nearest drights) 18. DISTANCE FROM PROF	r. unit line, if any) 3	30'	400	·H	20. ROTARY O	40 OR CABLE TOOLS	
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED.	20'	3500		Rotary		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					22. APPROX. DATE	
3557 GR			· · · · · · · · · · · · · · · · · · ·			June 1, 1	
	,	, ,	NG AND CEMENTIN		secr etar	·	
12 1/4	8 5/8 - J55	WEIGHT PER FO		G DEPTH	640	QUANTITY OF CEN	,
7 7/8	5 1/2 - J55	24 & 32 17	130 350			- Circulat - Circulat	
2. Set 8 5/8 Class "C"	" casing with + 4% gel plus	13 centraliz 100 sx Clas	ers spaced	every 100	l'. Ceme	ent casing	with 540
	n cement - 12						
, J	/8" hole with			υ π 101 30	minutes	٠,	
			-				
5% salt + cement.	casing with 1/4 celloflak	e plus 285 s	x 50/50 POZ	t with 29 "C" + 5%	salt .	cesetter Li 5% CF-2 - c	te "C" - irculate
APPROVAL SUBJECT GENERAL REQUIRE SPECIAL STIPMAN ATTACHED. and IN ABOVE SPACE DESCRIB- deepen directionally, give perti-	MENTS AND HOMS HO AMOCD'S F E PROPOSED PROGRAM: I	?-117-P.of f proposal is to deepen, ons and measured and tr	S ADDICAD give data on present pr ue vertical depths. Give	le. oductive zone an e blowout preventu	d proposed nev er program, if an	v productive zone. 1 1y.	f proposal is to
in In Tere!	py-n100	SWJ TIT	LE Enginee	er		DATE11	/9/92
SIGNED		/				- 	
(This space for Fede	ral or State office use)						
(This space for Fede	ral or State'office use)		APPROVAL DA				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any make to any department or agency of the

(Octo	ber I	9901

	DE	PARTM BUREA	ENT O	F THI	E INT	ERIO	EO;	EIVED	r sidy)	A LEASE NO.	M 89	889
WELL CO	MPLE	TION O	R RECO	MPLETI	ON F					6. IF INDIAN.		,
is. TYPE OF WE		OIL.				Other 1 LL			172	7. UNIT AGRE	EMENT	NAME
b TYPE OF COM			T WWW.		. —	CA.		7313	JJ			
WELL X	OVER	BN DEED-	BYCK [DIFF		Other:						SE NAME, WELL
2. NAME OF OPERA Stevens &		Inc								Fede		"9" #3
3. ADDRESS AND										30-02		896
P.O. Box			d, Texas	5 79702	2 (915	6)699-14	10			10. FIELD AN	D POOL	. OR WILDCAT
4. LOCATION OF WI	ELL (Repo	rt location cle	arly and in					te)*		Teas,		
At surface 23	310' F	NL and 3	30' FNL							OR AREA		H BLOCK AND BURY
At top prod. in	terval rep	orted below								Section	9,	T-20-S
At total depth										R-33-E		
				14. PE	RMIT NO.	1		INSUED		12. COUNTY O) R	13. STATE
					- 			/3/93		<u> Lea</u>		NM NM
15. DATE SPUDDED	}	E T.D. REACH	1	E COMPL.	(Reday to	- 1 20	3557		r, RKB.	RT, GR, ETC.)*	ì	557 GR
5/28/93 20. TOTAL DEPTH, MD		/3/93 21. PLUG. BA	CK T.D., MD &	$\frac{/11/93}{100}$. IP MCL	TIPLE COMPL.		23. INTE		ROTARY TOO	<u>' — — </u>	CABLE TOOLS
3320		329	9		HOW M.	(A		DRIL	LED BY) x	1	
24. PRODUCING INTE	BYAL(S).			, BOTTOM,	NAME (N	D AND TVD)	,	·		<u>`</u>	25	WAS DIRECTIONA SURVEY MADE
3161' - 3	3252'	(Yates s	and)									
										 ,	02 =	Yes
26. TYPE ELECTRIC Compensa	ted Ne	utron /	Density	and D	ual La	aterolog				1	21. W.	No
25.						ort all string		n well)				110
CASING SIZE/GRADE	!	NT, LB./FT.	DEPTH 8			LE SIZE	Ī		IENT, C	EMENTING RECORD		AMOUNT PULLE:
8 5/8"	24		130		12	1/4	Cir	rculate	d -	85 sx]	none
5 1/2"	17		332	0'	. 7	7/8	Cir	rculate	<u>ed -</u>	17 sx		none
			-		.							
29.		LIN	R RECORD	,	1			30.		TUBING RECO	ORD	
AIZE	70P (1	(D) B07	TOM (MD)	BACKS C	EMENT*	SCREEN (M	(D)	8122		DEPTH SET (M	D)	PACKER SET (M
								2 3/8	3	3224		none
31. PERFORATION RE	coep (/m	erval size se	d number)				[
3161 - 3						B2. DEPTH IN				TURE, CEMEN'		
3101 - 3	232 (2	2 110163/				3161			200		HCL	
						0101						gals +
									87	,000# 20/4	0 sa	and
					77.0	1						
33.º DATE FIRST PRODUC	TION	PRODUCTIO	N METHOD (Flowing, g		DUCTION	and t	ype of pun	Lp)			s (Producing or
6/11/93		Pum	р - 2 х	1 1/2	x 16	' RWBC					it-in) iduci	ina
DATE OF THET	HOURS	TESTED	CHOKE BIZE	PROD'	N. FOR	OIL-BBL.		GAS-MC	۴.	WATER-BE		GAS-OIL BATIO
6/19/93	24		N/A			86		35		22		407
FLOW, TUBING PROOF.	1 -	PRESSURE	CALCULATED 24-HOUR RAT	OIL		GA8	-MCF.			HBL.		RAVITT-API (COR
N/A 34. DISPOSITION OF		U#	vented, etc.	, 	86		TCC	EPTED	EQR	RECORD	SAED B	39.3
		•				I	A	hoyn	1		الهجا	2
Sold - Sal 35. LIST OF ATTACE	EMENTS					1,	M	MA	9	993		
Deviation	Surve	y Certif	ication			1						
36. I hereby certif	111	,	_	nformation	n in comp	lete and col	rect d	determin	ALEA.	N MEXICO	ecords:	
SIGNED	MAK	a septe	7	ті	TLE	Engine	CAF	KLSRAD	, IVEY	N MEXICO	z£	5/21/93
_			:	1.6								
,		(See In	muchons a	na Spac	es ici 🖰	Additional	vata	on Keve	nse Di	ae)		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of t United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sand. oil stain (mud loo)

The second second

Form 3160-4 (November 1983) (formerly 9-330	`	UN E	D STAT	ËS			DUPL.	E f	Bu Ex	rm appro dget Bur pires Au	ved. eau No. 1004-013 gust 31, 1985
	DEPAI	RTMENT	OF THE		TERIO	R	100 m	rtions ise su	ie) 5 (EASE	DESIGNA	TION AND SERIAL N
		UREAU OF L	AND MANA		:NI				NM	<u>- 518</u>	144
WELL CO	OMPLETIO	N OR REC	OMPLETI	ON	REPORT	AN	D LO	G*	G. IF INC	DIAN. ALI.	OTTER OR TRIBE NA
1a. TYPE OF WE	LL:	VRIL X WELL	. DR	, []	Other				7	AGREEME	E MAN T
b. TYPE OF CO											
WELL &	OVER	N D BACK	DIFF	h.*[=]	Other	AMEN	DED		S FARM	UR LEASE	NAME
	Carrier &								Fede	eral	
Grover, 01	1 Company			·		٠ -	40 		- "	NO.	
P O Box 3 4. LOCATION OF W	666 KIL (Report loca				1	ا در محمد ا	CHO.		West	Teas	
			FSL & 1	650'	IFWL FE	B 2	3 1000		OR AL		OR BLOCK AND BURY
At top prod. in	terval reported	below			1	~ ~	රි 1988				
At total depth					10 DIS	• .			Sect	:1on 9	, T20S, R331
			14. PER	MIT NO.		DATE	idscap	رامی	12. COUN-	TY OR	13. STATE
					7,2,7	·/	ex	<u>/</u>	Lea	··	New Mexico
15. DATE SPUDDED		REACHED 17. D		Ready t	o prod.)	· · · · · ·			B. RT. GE. ETC.) - 19.	ELEV. CASINGHEAD
2-16-87	2-22-87	LUG. BACK T.D., MD	3-25-87	IF NULL	TIPLE COMPL		542.9'		S ROTARY	TOOLS	3542.9'
3400 '		3354		HOW M	ANT*			LED E			1
24. PRODUCING INTE			OF, BOTTOM, N	AME (A	AD AND TVD)		<u> </u>	==-		2	5. WAS DIRECTIONAL BURYEY MADS
						. ;	.] -				SURVEY MADE
Yates 3154	-81'										No
26. TYPE ELECTRIC			/		2	33S				27.	VAR WELL CORED
FDC/CNL,	GR w/ Cal	iper, Dual	IDL/LL SING RECOR	1) (2)							No
CABING SIZE	WEIGHT, LE		SET (MD)		i.ē sizē	1		ESTI	NG RECORD		AMOUNT PULLED
8 5/8"	32#	12	65'	12	1/4"	500) sx L	ite	& 250 sx	C1 C	
4 1/2"	9.5#		98'		7/8"	1			& 200 sx		_
					····	<u> </u>			 -		
29.		LINER RECOR					30.		TUBING RE		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEM	ENT	SCREEN (M	<u> </u>	SIZE		DEPTH SET	(MD)	PACKER SET (MD.
			-				2 3/8		3225		
31. PERFORATION RE	CORD (Interval,	size and number)		<u>'</u>	32.	AC1	D. SHOT.	FRA	CTURE, CEME	ENT SQU	EEZE, ETC.
3154-81'				-	DEPTH INT	ERVAL	(MD)		AMOUNT AND I	KIND OF	MÁTERIAL USED
3263-71'					3154-8	l		50	0 gals 1	5% NE	FE
3292-3305					3263-7				0 gals 1		
					3292-3		(10.0		0 gals 1		
33.*				PROF					d & 33.0		95 tons
DATE FIRST PRODUCT	ION PRO	DUCTION METHOD	(Flowing, gas						WE	LL STATU	(Producing or
3-25-87		Pump	ing - l	1/4"	Rod				1	nutin) roduc:	ing
DATE OF TEST	HOURS TESTED	CHOKE BIZ	E PROD'N. TEST PE		01L RBL.		GAS MC	F.	WATER-	BBL.	GAS-OIL BATIO
3-27-87	24			->	72 *		TSTM		0		
FLOW. TUBING PRESS.	CASING PRESSI	CALCULATED 24-HOUR RA	TE				,		RHBL.	1	RAVITY-API (CORR.)
20 34. DISPOSITION OF G	20	or fuel vented etc		_*_8	0 TS	ľM			O TRST WIT		0 @ 60°
Used for		,,,	•						James		
35. LIST OF ATTACH									James	Derry	7 414444
36. I bereby cestify	that the forego	ing and attached	information is	compi	ete and corre	ct as	determine	d fro	() m all available		<u> </u>
	ralRo	1 1 "	TITI	-	Secret				F. 4		-7-87

	TOP	VERT DEPTH	+513 subsc +263 subsc			
GEOLOGIC MARKERS	L	MEAS, DEPTH	3040 3290	·		
38. GEOI		NAME	Yates Seven Rivers			
drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	DESCRIPTION, CONTENTS, ETC.		30 minute PF. Fair increase to strong blow after 5 minutes. 60 minute 2nd F, gas to surface in 57 minutes. Recovered 798' oil & gas cut mud w/rr water. Sampler recovery: 225 psi, 1900 cc oil, 36 GR, 200 cc wtr, CL 163 K, 50 cc mud.	SI Times: 1st 60 minutes 2nd 7 hours	BHT 86°	
	BOTTOM	3190	1662 85 256 1437	455 1451 1662		
	TOP	3021	1559 14 216 1363	374 1391 1559		
recoveries):	FORMATION	DST #1	IHP IFP FFP ISIP	FFP2 FSIP FHP		To a contract of the contract

	,					t sign betwee ate we	n regi	ଜୁ <u>୦</u>
(July 1959) (formerly 9-331C)	DEPARTMENT		NTERIOR	i	reverse a	ide)	NO60-3160	ATTOM AIRS SERVAL PR
A DDI ICA TION	BUREAU OF L				6-/		NM 57280)
	FOR PERMIT TO	DRILL, E	DEEPEN,	<u> </u>	PLUG E	BACK	G. IF INDIAN, AL	LOTTER OR TRIBE HAMB
DRIL b. TYPE OF WELL	L 🖾	DEEPEN [F	PLUG BA	ск 🗆	7. UNIT AGREEM	ENT NAME
OIL X GAS	.t. OTHER		SINGLE Zone		MULTIF ZONE		8. FARM OR LEA	
2. NAME OF OFERATOR	T				Area Code &		Federal	<u>"9"</u>
Stevens & Tull	, Inc.	 		_91	5-699-14	110	9. WELL NO. 2	
	, Midland, Texa	s 79702					10. FIELD AND I	POOL, OR WILDCAT
4. LOCATION OF WELL (Ren	ort location clearly and in		h any State re	equi	ments.*)		West Te	exas
At proposed prod. zone) >					11. BEC., T., R.,	M., OR BLE. OR AREA
Same							Section 9	, T-20-S R-33-
14. DISTANCE IN MILES AN		T TOWN OR POST	r office*	_				PARISE 13. STATE
25 Miles West		 			1 11 - 1 - 1	1 1 2 2 2 2	Lea	NM
15. DISTANCE FROM PROPUSE LOCATION TO NEAREST PROPERTY OR LEASE LIN (Also to dearest drig.	IE, FT.	330'	16. No. or A			TOI	HIS WELL 40	
18. DISTANCE FROM PROPOS TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS	LLING, COMPLETED,	1320'	19. PROPOSED 3500	D DE	TH	20. ROTA	RT OB CABLE TOOL Rotary	У
21. ELEVATIONS (Show wheth	ner DF, RT, GR, etc.)	Cabins	and the second	V : 중:	ಶೆ Wಡಾತ್	Rasin		1, 1992
23.	P	ROPOSED CASI	NG AND CEM	ENT	NG PROGRA	м មិន្តហ្វ័យ	jary s Pota:	she for the Par
HOLE SIZE CASINO	SIZE WEIGHT/FO	07	GRADE	T	THREAD	TYPE	#ETTING DEPTH	QUANTITY CEMENT
12 1/4 8 5	 		- 55	I	ST&C		1300 \	
7 7/8 5 3	1/2: 17		1 - 55	_	LT&C		3500 🙄	500 sx 32 311
	•		•	1				<u>ٳڛڔۄؠڔؠ</u> ڬ ۼ
1) Drill 12 1/4	" hole to appro	ximately 1	300' or	to	hard for	mation	with fresh	n water and mu
	casing with 13 c	-						
	vith 2% Cacl2 pl						enc casing	WICH 430 3X
3) Waiting on (Cement - 12 hour	s - Test B	30P to 10	000#	# for 30	min.		
	' hole with Brin							
5) Set 5 1/2" (casing with 15 c 'with 0.6% Hala	entralizer	rs. Ceme	ent	with 300	oH 🗷 C	wco Lite c	ement plus 200
3 A C1033 C	witti 0.0% ilaia	a y pius z	-/3 Caciz.	1				
					الفن	OF LAND	MANAGE ED	
					air	aF1'+1\	10,76	
					/ ~ '	urpril	(CD E)	
			ann or place h-	ok «	1 .		= 1	proposed new productive
IN ABOVE SPACE DESCRIBE I ZODE. If proposal is to di preventer program, if any.	PROPOSED PROGRAM: If pro-	ppasal is to deep r. give pertinent	oen or plug ba	ick, g iurfni	e data on A	PROPERTY	d diverges and properties	proposed new productly il depths. G blowou
zone. If proposal is to dr	ill or deepen directionally	r, give pertinent	en or plug ba		data on A locations a		yellye zone and p	proposed new productly all depths. G blowou

COSDITIONS DE ATTROPAL IP ANY : GENERAL REQUIREMENTS AND

SPECIAL STIPULATIONS

*See Instructions On Rever e Side

*See Instructions On Rever e Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and we ifully to make to any department or agency of the

Form 3160-4											
(0		MESTE		STATES				other in-			. 1004-0137 ember 31, 1991
	DEP			THE IN		₹==	~ I tuc	meispiqe) Four ou	l		FION AND SERIAL NO
		BURE	AU OF LAND	MANAGEME	NT				NM572	80	
				PLETION	REPORT	AN		*****	h		OTTRE OR TRIBB NAM
la. TYPE OF WEL		WELL	X GAS WELL	DRY .	Other		. <u>6</u> %3	<i>Ear</i> 3	7. UNIT AGR	EEMEN	T NAME
b. TYPE OF COM	PLETION: WORK	DEEP- [Puna Dack	DIFF. BESVR.	Other AET			·.	8. FARM O	R LE	ASE NAME, WELL N
2. NAME OF OPERAT		7							1		'9" #2
Stevens &									9. API WELL 30-02		718
			nd, TX 7	9702					!		L. OR WILDCAT
4. LOCATION OF WE	LL (Report	location c	learly and in ac		y State requi	cment	(e) *		West	Tea	s: Y-SR
At surface 99	O' FNL	& 2110	' FEL		l _a				11. SEC., T., OR AREA		ON BLOCK AND BURY
At top prod. int	erval report	ed below	,		1)				Sec	a -	∕ Γ20S, R33E
At total depth					"/				360.	,	1203, NSSE
				14. PERMIT NO.		DATE	ISSUED		12. COUNTY PARISH	OR	13. STATE
15. DATE SPUDDED	16. DATE		280 1" name	COMPL. (Ready t			21/92			Lea	NM ELEV. CASINGHEAD
10/7/92	10/14	/92	10/2	1/92					RT, GB, ETC.)*	;	3552
33401	4 TVD 2	1. PLUG, BA	61 TO. NO 4 T	70 22. IF MUI HOW M	tifie compt.		23. INTI	ERVALS LED BY	ROTARY TOO	LS	CABLE TOOLS
24. PRODUCING INTER	EVAL(8), OF	THIS COM	PLETION-TOP,	BOTTOM, NAME (→		2	5. WAS DIRECTIONAL
3108 - 31	.90' (Ya	ates S	and)								Yes
6. TYPE BLECTRIC										27.	WAS WELL CORED
Compensat	ed Neu1	ron/U	ensity &	Dual Later	olog						No
CASING SIZE/GRADE		, LB./FT.	CASIN	G RECORD (Res	ort all string	set is		MANT CE	MENTING RECOR		
8 5/8	23	. 20:/2 2:	130		2 1/4	Cin	rculat		68 sx		none
5 1/2	17		331	1	7 7/8	Cin	rculat	ed -	8 sx		none
			ER RECORD			<u> </u>	20		BURING BRO	ODE	
SIZE	TOP (MD)			ACKS CEMENT*	SCREEN (M	D)	30.		DEPTH SET (1		PACKER SET (MP
								78 -	3211		none
		ACC	EPTED EN	P RECC							
1. PERFORATION REC	CORD (Inters	el, size e	ad anaher).	14 1200112	82.				URE, CEMEN		
3108 - 31	.90 (26	hole	s) 1011 5	1003	3108			1——		_	HCL
		- 1		1992	3100		130	1000	gar. /	1/2/	o IICL
		L		1							
) JAR	LSBAD, NE	M WEXION							
RS.* PATE FIRST PRODUCT	tox I	PRODUCTION	ON METHOD (F)	PRO: owing, gas lift, p	DUCTION	and to	vac of au		1		us (Producing or
10/21/92			- 2 x 1		RWBC	U 1,	, p e 0, p a.	~₽)	e At	st-in)	roducing
10/22/92	24		CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD	89		GAB-39	CF.	WATER 10	L.	GAR-OIL RATIO
LOW. TUBING PRESS.	CASING PE	BASURE	CALCULATED	OILBBL.	GAS-	MCF.	<u> </u>	WATER-	-HBL.	OIL	GBAVITY-API (CORR.)
N/A	30		24-HOUR RATE	89		29	1		0		39.1°
34. DISPOSITION OF G Sold - Sal			i, vented, etc.)	<u> </u>	:	_			Mike M		
35. LIST OF ATTACH		1110.							I HIKE M		- <u>y</u>
Deviation	Survey	Certi	fication								
36. I hereby certify	that the fo	regoing a	nd attached inf	ormation is comp	lete and corr	ect as	determin	ed from	all available	record	8
SIGNED 172	Sum	nn	•	TITLE	Enginee	r				_ 10	0/28/92
JAMES CONTRACTOR	- property			ue	<u>~</u>				DAT		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS drill-stem, tests, including recoveries): FORMATION Yates (1) 3(Yates (2) 31 Yates (3) 31	TOP 3052 3162	wall important z val tested, cus BOTTOM 3090 3138 3192	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoverles): FORMATION TOP BOTTOM Sand, 0il Stain (ates (2) 3102 3138 Sand, 0il Stain (ates (3) 3162 3192 Sand, 0il Stain	NAME Tansil Yates Seven Rivers	GEOLOGIC MARKERS TOP MEAS. DEPTH 2896 2052 3280	TRUE VERT. DEPTH

N=-51844 3102.41 (065)

FEB 1 8 1988

Crover-McKinney Oil Company P.O. Box 3666 Midland, TN 79702

Dear Sir:

Your application for Permit to Drill the Federal No. 3 well in the NWASEL, sec. 9, T. 20 S., R. 33 E., Les County, New Mexico, lesse NH-51844, to a depth of 3400 fact to test the Yates-Seven Rivers formation in the oil-potash area, is hereby approved as amended by stipulations attached to the application.

One copy of the application is returned herewith. Please notify the Bureau of Land Management office checked on the attached special stipulation, in sufficient time for a representative to witness all comenting operations.

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lesse which would entitle the applicant to conduct operations thereon.

Sincerely,

Orig. Sgd. David C. Mari PORrancis R. Cherry, Jr. District Manager

Enclosure

CC: NMOCD-Hobbs - 2 NM (067) - 1 NM (065) - 1 NM (067A) - 1

Memorandum

To:

District Manager

Through: Chief, Branch of Fluids

Area Manager

Subject: Oil and gas lease NM-51844, Secretary's Potash Area

Transmitted herewith is request to drill the Federal No. 3 in the NW4SE4, Section 9, T. 20 S., R. 33 E., by Grover-McKinney 011 Company, to a depth of 3400 feet to test the Yates-Seven Rivers Formation.

Drillsite is not considered to be in a politically sensitive area. Drillsite is within Secretary's Potash Area and not within the R-111-A area. Drilling and casing program is considered adequate.

Request is in order for approval.

Attachment

2 led 2 Manua

A B B 1 4 5 1 5 1	BUREA	WENT OF THE	GEMENT	D-9	Contract of the Contract of th
APPLICATION	FOR PERI	MIT TO DRILL,	DEEPEN, OR I	PLUG BACK	6. IF INDIAN, ALLOTTER OR TRIBE HAND
a. TYPE OF WORK	LL 🗷	DEEPEN	_		
b. TYPE OF WELL		DEEPEN	L. PL	.UG BACK [7. OHIT AGRESMENT HAMB
WELL X CA		HER	SINGLE ZONE	MULTIPLE ZONE	S. FARM OR LEASE NAME
NAME OF OPERATOR				2012	Federal
Grover-McKinn	ey Oil Com	oany			9. WELL NO.
ADDRESS OF OPERATOR					3
P 0 Box 3666,					10. FIELD AND POOL, OR WILDCAT
At surface	port location cies	irly and in accordance w	ith any State requirem	ents.*)	West Teas Yates SR
		•	1-15	É	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
At proposed prod. zone	. 19	9 80' FS L & 2310	FEL W		
4. DISTANCE IN MILES A	ND DIRECTION TR	OM NEADERT TOWN OF PO	ST OFFICE*		Section 9, T20S, R33E
5. DISTANCE FROM PROPU	SED*	ance between C	arisbad and H		Lea New Mexic
LOCATION TO NEAREST PROPERTY OR LEASE L	INE, FT.				TO THIS WELL
(Also to nearest drig		1980'	19. PROPOSED DEPTE	20.	40 ROTARY OR CABLE TOOLS
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	HLLING, COMPLETI	1359 '			_
21. ELEVATIONS (Show whe			3400'		Rotary 22. APPROX. DATE WORK WILL STAET*
			3540.5'	GR	
23.		PROPOSED CAS	SING AND CEMENTING		
		PROPOSED CAS			
SIZE OF HOLE	SIZE OF CASI				QUANTITY OF CEMENT
12 1/4"	8 5/8			' WITNESS	See Exhibit "H'CIRCULATE
7 7/8"	4 1/2	11.6# J-5	3400	' WITNESS	CIRCULATE
ļ		ł	†	1	
Mud Program	See E	xhibit G			
BOP Program	See E	xhibit E			
Gas Not Dedic	ated				
<u> </u>	•				
EOEIVE 3 : 3 :					
—————————————————————————————————————	_				
<u> </u>					
22	144				
4.5				- 3-4	need-set-send and anonoged new productive
- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	PROPOSED PROGRA	im : If proposal is to de rectionally, give pertine	epen or plug back, given at data on subsurface	e data on present locations and mea	productive zone and proposed new productive sured and true vertical depths. Give blowou
N ABOVE SPACE DESCRIBE	irill or deepen di				
N ABOVE SPACE DESCRIBE	irill or deepen di				
N ABOVE SPACE DESCRIBE one. If proposal is to o reventer program, if any	irill or deepen di		mr Operations	: Supervico	r DATE January 18, 198
N ABOVE SPACE DESCRIBE one. If proposal is to or reventer program, if any	irill or deepen di		rrue Operations	Superviso	r DATE January 18, 19
N ABOVE SPACE DESCRIBE one. If proposal is to (reventer program, if any i.	irill or deepen di			S Superviso	

(fo	rmeri	v 9-	-3301

DEPARTMENT OF THE INTERIOR RECEIVED

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DESIGNATION	AND	SERIAL	Ne

DESIGNATION	AND
NM-5184	۸ ۱

	BURE	AU OF LAND	MANAGEMEI	NT .					.844 🗸
WELL CO	MPLETION C	OR RECOMP	LETION F	REPORT	AND	,LOG.	6. ir ind	IAN. ALLO	TTEE OR TRIBE NA
1a. TYPE OF WEL				Other API	1-1-	 08 	MH-13	AGREEMEN'	T NAME
b. TYPE OF COM		WELL C	1787		RI.				
NEW X	WORK DEEP-	BACK	DIFF. DESVR.	Other _AR	E.		TO S. CARNE	UR LEASE	NAME
2. NAME OF OPERAT	ron			- 	·		Fed	eral '	
	r-McKinney 0	il Company					9. WELL	No.	
3. ADDRESS OF OPE								3	
	ox 3666, Mid			u State zegu	inamente	,			L, OR WILDCAT
At surface	L (Report tocation)	cicariy ana in acco	rance with an		ii (menta	,-			R (Yates)
			1980' F	SL & 23	10' F	EI.	OR A		/
At top prod. int	erval reported below	,	1,000 1	. /	10 1		Secti	on 9,	T20S, R33E
At total depth									
		-	14. PERMIT NO.	1	DATE 18	SSUED	12. COUN		13. STATE
							Le		New Mexic
15. DATE SPUDDED	16. DATE T.D. REAC	CHED 17. DATE CO	MPL. (Ready to	prod.)	S. ELEVA		RKB, RT, GB, ETC.)• 19.	ELEV. CASINGHEAD
2-26-88 20. TOTAL DEPTH, MD	3-4-88	3-25 BACK T.D., MD 4 TVD		TIPLE COMPL		3540.5°		TOOLS	CABLE TOOLS
			ноw м			DRILLE			1
3425 TRODUCING INTER		MPLETION—TOP, BO	OTTOM, NAME (N	AD AND TVD)	•		·	1 2	5. WAS DIRECTIONA
3022-	/ 3100 (Yates)								SUBVET MADE
3022	3100 (14665)								No
26. TYPE ELECTRIC	AND OTHER LOGS RU	v						27. V	VAS WELL CORED
ZDL/C	N/GR/CAL, DI					 			No
28.			RECORD (Rep	ort all string	gs set in		TING RECORD		
CASING SIZE	WEIGHT, LB./FT.				500				AMOUNT PULLEI
8 5/8"	24#	1218'		2 1/4"		sx P+	liburton L	ite &	circulate
4 1/2"	10.5#	3420'		7 7/8"	_		liburton L	ite &	Circulate
7 1/2	10.5"				<u>- 1</u>	sx P+			TOC @ 600
29.	LI	NER RECORD				30.	TUBING R	ECORD	
SIZE	TOP (MD) B	OTTOM (MD) SA	CKS CEMENT*	SCREEN (1	MD)	SIZE	DEPTH SET	(MD)	PACKER SET ()
		· · · · · · · · · · · · · · · · · · ·				2 3/8'	3025	<u>'</u>	
21 promon mon are	CORD (Interval, size	and number			4.03				
51. PERFORATION ADD	COMP (Interval, size	one number,		32. DEPTH 11			RACTURE, CEM		
3022. 24.	34, 36, 40,	43. 45. 50	. 86. 88.	3022-3					s 15% NEFE
92. 94 & 3	31, 30, 40, 3100' w/2 JSE	?F	, 00, 00,	3022-3	100				$\frac{3.13\% \text{ NEFE}}{\text{ed w}/375 \text{ b}}$
	·		_						CO2, 42,00
									800# 12/2
33.*				DUCTION					
DATE FIRST PRODUCT	TON PRODUCT	PION METHOD (Flor	• • • • • • • • • • • • • • • • • • • •	/	e and ty	pe of pump)	W	shut-in)	B (Producing o
3-25-88	 	Pumping -				CAR MOR	WATER-		Producing GAS-OIL BATIO
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	1	GAS-MCF.	WAILN.	-B&C.	GAS-OIL BALLO
3-30-88 PLOW. TUBING PRESS.	24	CALCULATED	O11,8BL.	80 GAS-	-MCF.	TSTM	ATERHBL.	OIL	GRAVITY-API (CO
n/a	25	24-HOUR RATE	80 ~		TSTM	V	5		36.0
34. DISPOSITION OF G	<u> </u>	iel, vented, etc.)						TNESSED I	
Used for f	tuel 🗸						Ter	rell	Hansen
35. LIST OF ATTACH	MENTS			_					
			57				, , , , , , , , , , , , , , , , , , , 		
36. I hereby cerufy	that the foregoing	and attached info	mation is comp	nete and cor	rect as	aetermined	rrom ali availab	ue record:	9
SIGNED	rol-lob	Lyris	TITLE	Ag	gent		D	ATE A	pril 5.

TICAN THREADS TIN'T T

SUNDRY MOTICES AND REPORTS ON WELLS

(1) not use this form for proposals to deriven or plur back to a different reservoir

Use "APPLICATION FOR PERMIT " for auch proposals.)

Ь	TRI VERT. Dz.	CINDBY MOTICES AND DEPOPTS ON WELLS
TOP	MEAS, DEPTH	3020
9 7 7		Yates
DESCRIPTION, CONTENTS, ETC.		Recovered 10' oil, 80' water (drilling mud 155,000 chl, top tool 156,500 chl, Sampler 155,800 chl) Oil Gravity 34, 55°. Sampler: 25 psi, 150 cc oil, .0265 CF gas, 2000 cc water. Total liquid 2150 cc.
BOTTOM		1730 100 114 581 114 1576 1703
TOP		1570 1570 29 432 43 1402 1570
 FORMATION		IHP IFP SIP FFP SIP FHP

(tormerly 9~331C)		TED STATES'	TEDIOD	(Uther insti reverse	side)	Expire	Burese I s August	6. 1004-0136 31, 1985
		LAND MANAGE		J-15		5. LEASE DEC NM-5		AND SERIAL NO.
APPLICATION	FOR PERMIT	TO DRILL, DE	EPEN, OF	PLUG	BACK	6. IF INDIAN	, ALLOTTER	OR TRIBE NAME
1a. TYPE OF WORK	LL X	DEEPEN [PLUG BA		7. UNIT AGE	REMENT N	MB
OIL GA	S OTHER		SINGLE ZONE	MULT Zone	IPLE	8. FARM OR	LEASE NAM	IR .
2. NAME OF OPERATOR							er Fede	eral
Grover O	il Company	 			·	9. WELL NO		
	3666, Midland	TX 79702				10. FIELD A	2 ND POOL, O	R WILDCAT
4. LOCATION OF WELL (Re		d in accordance with		rements.*)		West T	eas Yai	ces SR
1980	'FSL & 660'FWL •	Lnwsu	<i>;</i>				VEY OR AR	BA .
14. DISTANCE IN MILES	AND DIRECTION FROM NE.					Section 12. COUNTY	n 9, T.	20S, R33E
Approxim	ately equal di	stance betwee	n Carlsba	d and Ho	bbs	Lea		New Mexic
15. DISTANCE FROM PROPO LOCATION TO NEAREST	\$ED*]	16. NO. OF ACRE	S IN LEASE	17. No. (OF ACRES ASSI	GNED	
PROPERTY OR LEASE L (Also to nearest drig	unit line, if any)	660'	160		20 505	RY OR CABLE 7	40	
18. DISTANCE FROM PROP. TO NEAREST WELL, DI OR APPLIED FOR, ON THI	RILLING, COMPLETED,	1320'		rin			rools	
21. ELEVATIONS (Show who		1320	3400 '		, Ko	22. APPROX	K. DATE WO	RE WILL START*
3542.9'G	L							
23.		PROPOSED CASING	G AND CEMENT	ring progr	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETT	ING DEPTH			Y OF CEMEN	
12 1/4"	8 5/8" /	24# J-55°		50'	See	Exhibit	"H!" CIR	CULATE
7 7/8"	4 1/2" ✓	11.6# J-55	34	00'	- June			
		}			ļ			
Mud Program	See Exhibit	G						
BOP Program	See Exhibit	E						
Gas Not Dedic	ated					المستعمد مور	-	Markey,
								* * .
					,		wai.	
						JUM	002	÷ }
					Š.	-14	~ 4 103	77
					,	0 007	e .	ď
							o NAA.	.o/
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any	drill or deepen direction	proposal is to deeper ally, give pertinent o	n or plug back, data on subsurfa	give data on ace locations	present products and measure	d and true ver	nd propess	d new productive Give blowout
24,								
SIGNED		TITL	opera	tions Su	perviso	T DATE	June	22, 1987
(This space for Fede	ral or State office use)							
PERMIT NO.			/ APPROVAL	DATE	<u>.</u>			
		in	•					
CONDITIONS OF APPROV	AL. IF ANY :	TITL	E			DATE	<u> </u>	

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3150-4 (November 1983) (formerly 9-330)

DEPARTMENT OF THE INTERIOR

(See other histractions on textise side) 5 LEASE DESIGNATION AND SERIAL NO

	Bl	JREAU	OF LAN	D MAN	AGEME	NT						NM-51	844	/
WELL CO	MPLETION	1 OR	RECON	APLET	ION	REPC	ORT	AN	D LO	3 *	6. IF	INDIAN, A	LLOTT	EE OR TRIBE NA
Is. TYPE OF WEI	LL: 01 _ W1	ELL, X	WELL	J p	RY 🗀	Other					7. 1 N	IT AGREEN	IENT N	AME
b. TYPE OF COM	WORK DE		PACK L	J piff	va III	Uther		AME	NDED		1	RM OR LE.		/
2. NAME OF OPERA						ممر	سمسمر ۱۱ ۱۱ ن	LA	III g			Feder	al	
3 ADDRESS OF OPE	1 Company			-			(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		- 30000	4			2/	
P O Box 3 4. LOCATION OF WE	666, Midla	ind Th	19702	2 ceordance	with an	i v state	Til. Tegui	emen		量	We	st Tea	s SF	R (Yates)
	terval reported b	olow:	-	1980'	FGL	. 660	PEB ! FI	28	1988		II. s	EU., T., R., E. AREA	м., ок	BLUCK AND BURY
	tervar reported b		•		L	(S. D.					_		,	/
At total depth				14. PE	RMIT NO	10		DATE	ISSI ED	-	12. c	OUNTY OR	, T2	20S, R33E 13. STATE
						100	90	yew	MEXICO	/ 	Lea			New Mexic
15. DATE SPUDDED 11-12-87	16. DATE T.D. 11-20-8		}	сомгі. 2–1–87		o prod	, , ,		3542.9		IT, GB, I	erc.)• 1	.V. ELF	EV. CASINGHEAD
20. TOTAL DEPTH, MD				VD 1 22		TIPLE:	OMPL.	عتدم	7 24. INT	ERVALS LED BY	ROIL	RY TOOLS		CABLE TOOLS
3400 t		3355					muni.			→		<u>X</u>	105	WAS DIRECTIONA
	3239' Ya			BOTIOM,	NAME (1 1 1	38	3						SURVEY MADE
3217	3233 10	.,					40	5_						No
26, TYPE ELECTRIC /	AND OTHER LOGS	RUN		~ .:	·	ញ ស		ΛΕΧ.	ICC			27	CAW.	NO NO
2 S.			CASIN	VG RECO								<u></u>		110
CARING RIZE	WEIGHT, LB	/FT.	DEPTH SET		ì	TE SIZE		 		ENTING			-	AMOUNT PULLED
8 5/8" 4 1/2"	24# 10.5#	·	1256 3400			12_1/ 7-7/8	4"		sx HL					ire'd-
7 1/2	10.5%		3400					200	<u> </u>	<u> </u>	<u> </u>	<u> </u>	-	1164-
29.		TINITE	RECORD		!			<u> </u>	30.		CURING.	RECOR		
817E	TOP (MD)			SACKS CE	EMENT*	SCRE	EN (M	D)	SIZE			SET (Mb)		ACKER SET (MD
31. PERFORATION REG	CORD (Interval.	szc and	number			32.		4.0	ID. SHOT.	FRACT	TIPE C	EMENT 9	OUFF	ZE ETC
	,		,				TH IN		L (MD)					TERIAL USED
3217, 20,	27, 31, 3	37 & 3	39 w/2 .	JSPF		3	217-	-39						als 15% NE
														20 & 60 to 0 sd & 28
											, 33 20 sa		20/4	U Sa & 28
33.*						PICTIO								
DATE FIRST PRODUCT	-		METHOD (<i>Fl</i>	2.2		umping	aize	and t	ype of pun	τ p }		WELL ST shut-in	n)	(Producing or
12-1-87 *2-9-88 3T	HOURS TESTED		$\frac{1}{0}$ OKE SIZE	PROD'S		011	BBL.		GAS- M	F.	\\ATI	CR-BBL.		oducing
12-3-87	24		_	TEST	PERIOD	* 80	20		TST	M	1	35		
FLOW, TUBING PRESS.	CASING PRESSI		LCULATED HOUR RATE	011 1			GAS			WATER-	- ны	1		VITY-API (CORR.)
20 34. DISPOSITION OF G	20	r tuel, ve	nted. etc.)		<u>20 :</u>	*80	TS	TM			35	WITNESSE	36.0)
or o	70 (201 4, 1 004)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,									[rrell		en
35. LIST OF ATTACH	MENTS	,	narigajaaniamianika arikanika ee aa aa m								1	· 6 2	 2- Z	3-98
36 ! hereby certify		•			is comm	dete an	d corr	et an	determine	ed from				-
SIGNED U	uli to	<u>Will</u>		TI	ri. T		As	ent			· - · -	DATE _	<u>De c</u> c	ember 0.
	11 (3.	e Instru	etions an	Space		. : .)¤ta	on Keve	rea Sid	ε)		., - ,	
2.2.8	ation toot me	stree jt is or ira	ingareut st a og de jos	r fav bil				 - 43 t	o any ma	nka (n.) Ster wit	any de any de	nestment Patterna	or ar ti p.	ine sy 170s

SUNDRY NOTICES AND REPORTS ON WELLS

BUREAU OF LAND MANAGEMENT S IF INDIAN, ALLOTTEE OR TRIBE NAME. 778IS-WN SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): Yates FORMATION DST #1 FSIP FFP2 IFP2 ISIP FFP IFP TOP 3075 1617 14 81 999 81 149 1053 HOTTOM 3250 1619 18 72 981 104 168 1061 1613 32 minute PF. Strong. 60 minute 62 minute 2nd F. 240 minute FSI. cut mud & 150' DF. Sampler Recovery: Recovered 450' total fluid, 300' oil &1000 cc GCO, 240 cc water - 1240 cc total. DESCRIPTION, CONTENTS, ETC BHT - 89° 60 minute ISI. 38 Yates NAME GEOLOGIC MARKERS MEAS, DEPTH 3101 TOP TRUE VERT. DEL : H +452 subse

					920	ts. Co	alleate
(tormerty 9—331C)			m i in the second	يد يوافد،	O		2 Part - 1 P
	DEPARTMEN.	T OF THE I	NTERIO	R (-116 -	2 Page		
	BUREAU OF	LAND MANA	GEMENT	<i>Q-9</i>	5 Ja # 1	A CONTRACTOR OF THE PARTY OF TH	Same of the same of the
APPLICATION	Y FOR PERMIT	TO DRILL,	DEEPEN	OR PLUG	BACK	6. IF INDIAN, ALLOT	37286 Sept
DRI b. TYPE OF WELL	LL X	DEEPEN		PLUG BA	VCK □	7. UNIT AGREEMBN	T NAME
	S OTHER		SINGLI ZONE	MULT ZONE	IPLE X	8. FARM OR LEASE	NAMB
2. NAME OF OPERATOR						Jan 1971	Barber
Grover Oil (Company			 		9. WELL NO.	
P O Box 3666	o, Midland TX	79702				10. FIELD AND POO	L, OR WILDCAT
At surface						West Teas	
	FNL & 1650' FW	Ĺ	SE-N1	J		11. SEC., T., R., M., AND SURVEY OF	OR BLK. R AREA
At proposed prod. zon	e Seven Rivers	(SE-14			Saction	ጥን በር ኮንንሮ
14. DISTANCE IN MILES		BEST TOWN OR POS	T OFFICE*			Section 9, 12. COUNTY OR PAR	IBH 13. STATE
Approximatel	y equal distan	ce between	Carlsb:	ad and Hobbs		Lea	New Mexico
15. DISTANCE FROM PROPO LOCATION TO NEAREST	r	_		ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE L (Also to nearest drig	r. unit line. if any)	1650'	19. PROPO	50		40	
18. DISTANCE FROM PROP TO NEAREST WELL, DO OR APPLIED FOR, ON THE	RILLING, COMPLETED,	None	1	00'	_	tary	
21. ELEVATIONS (Show who			1 34.		1 RO		WORK WILL START
23.		PROPOSED CAS	ING AND CE	MENTING PROGR	АМ		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	TOOT	SETTING DEPTH	1	QUANTITY OF CE	MENT
12 ½	8 5/8"	24# J-55			Se	e Exhibit "H	11
7 7/8	4 1/2"	11.6# J-5	5CIRCUL	4TB400'	_		
		į			ĺ		
	•	•					<u>.</u>
Mud Pr	ogram	See Exhibit	"G"				
BOP Pr	_	See Exhibit	"E"				i eta
2	. 1 1 1					The Mary	
Gas no	t dedicated				157	an te	([] 2:
						37	> 2
							And the second s
					/5		· •
						The state of the s	
IN ABOVE SPACE DESCRIBE zone. If proposal is to	PROPOSED PROGRAM : If	proposal is to dee	pen or plug	back, give data on	present proc	ductive zone and proj	posed new productive
preventer program, if an		any, give pertinen	it duta on st	iosuriace locations	and measure	and true vertical a	- drie blowout
24	PO						
SIGNED	But		TLE Ope	rations Sup	ervisor	DATE AD	ril 15, 1987
This space for Fede	ral or State office use)						
PERMIT NO.			API	ROVAL DATE			
()	. 0 - 0 10				101	. 1	11/07
APPROVED BY		lau 11	TLE CLEU	in alla	Mana	ger DATE 41	16/2/
CONDITIONS OF APPROV	AL. IF ANY:					S	

*See Instructions On Reverse Side

(Cormerly 9-330)	DEP	ART	MEN EAU (NT O	F TH	AGEME!	VED 100	Dian.	7.7	a M ary	NM-572	80 ×		
WELL CO	MPI FT	ION ($\bigcirc R$ I	RECO	MPI FT	IONOR	FPORTO	NAN	DIO				THE OR TRIBS N	AN
1a. TYPE OF WEL		ort. WELL		6.18	HOY	-9		31			7 UNIT AGRE		NAME	
b. TYPE OF COM				water 1			Other Sin	5.5				A 11 1 14 1		
NEW X	WORK OVER	BEEL.		BYCK [Aik		Other	*AME	NDED.		S. PARM OR I	TABE 1	NAME	
2. NAME OF OPERAT	ron										Barber	Fed	eral	
Grover Oi		any									9. WELL NO.	, ,	•	
P 0 Box 3		idland	ı TY	7970	12						10. FIELD AND	POOL,	OR WILDCAT	
4. LOCATION OF WE	LL (Report	location	clearly	y and in	accordanc	e with any	State requ	iremen	(8)*		West T	eas		
At surface				1	ح ۱۹۶۵ ا	NI. & 1	650'FWL				11. SEC., T., R OR AREA	., 14., 01	R BLOCK AND BUI	RVI
At top prod. int	erval repoi	rt ed belo	₩	•	. 700 17	.,,	050 12						/	
At total depth											Section	n 9.	T20S, R3	3
					14. PI	ERMIT NO.		DATE	INSUED		12. COUNTY O	R	13. STATE	
											Lea		New Mexi	.c
15. DATE SPUDDED	16. DATE	T.D. REA	CHED	17. DAT	E COMPL.	(Ready to	prod.)				RT, GR, ETC.)*		LEV. CASINGHEA	D
4-29-87 20. TOTAL DEPTH, MD	5-5-	-87	BACK T	6-	-2-87		ribi b. Campi	35	44.81		BOTARY TOOL		CABLE TOOLS	
3404'	1 148		50' ^	.v., MU &	140	HOW M.	ANY®	,		TED BA	(•	CABLE TOOLS	,
24. PRODUCING INTER	RVAL(S), OF			TON- TO	P. BOTTOM	NAME (S	D AND TVD)	•			<u> </u>	25.	WAS DIRECTION	I A V
													SURVET MADE	
Yates 30									~				No	
26. TYPE ELECTRIC				1 77	NT (T.T								S WELL CORED	
FDC/CNL,	GR W/Ca	illpei	r, Di			OPD Pen	ort all string	an est i	n encill				No	_
CABING SIZE	WEIGH	T, LB./FT	ř. []	DEPTH SE			E 812E			IENTING	RECORD		AMOUNT PULL	r:
8 5/8"		32#	_	1261	1	12	1/4"	40	0 sx L	ite	& 250 sx C	Ld		
4 1/2"	9.	.5#		3400) '	7	7/8"	70	0 sx L	ite	& 250 sx C	LC		_
	_					_		-				}-	· 	_
	· ·	L	INER	RECORD		<u></u>			30.		TUBING RECO	RD.		
812 t	TOP (MD		BOTTOM		SACKS	EMENT*	SCREEN (MD)	SIZE	<u>-</u>	DEPTH SET (MI		PACKER BET ()	
									2 3/8	77	3180'			
31. PERFORATION REC		ACCE			PECO	BD								
		vai, aize	ana n	umoer)'`	TIECO	KU	32.				TURE, CEMENT			
3092-3147	•		NO	/ 131	007		3092 t			l	00 gals 15			
			,	. J. O	J07		3072		'		BW, 72 tor			
	,	~ 4 5 : ~		0	75					sand				
	·	ARLS	BAD,	NEW	PS MEXI	C								
R3.* DATE FIRST PRODUCT	10N)	PRODUC	TION M	ETHOD (Flouring		Ol'CTION imping—size	e and t	une of nun	n (a)	WELL 6	TATUR	(Producing	
6-2-87		_	Pump:		1/4"				,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,	shut		•	
*8-3-87	HOURS T			KE SIZE	PROD'	N. FOR	01L B BL .	1654	GAS-M	rr.	WATER-BBL.		AS-OIL RATI	
6-5-87	24			_	TEST	PERIOD	33 *	165	TST	M	0		-	
LOW. TUBING PRESS.	CASING P	RESSURE		CULATED		*16	5 ° i	-MCF.	,	WATER	~-HBL.		AVITY-API (
25 34. DISPOSITION OF C	25	eed for f	<u> </u>	ted ato	'	33	T	STM		!	O TEST WITNESS		2 @ 60	
Used for		<i> U1 </i> 1	wee, 1'EN	, 218.)							James B		man	
5. LIST OF ATTACH								~~ · · ~ · ~			James D	y	111244	
6. I hereby certify	that the f	oregoing	and at	tached l	iformation	n is compi	ete and cor	rect as	determin	ed from	all available re	cords	,1115	
SIGNED (10	100	1/11	bear		TI	TLE S	(14)	101	1		DATE	101	231	
		7							1					

^{*(}See Instructions and Spaces for Additional Data on Reverse Side)

!	AND REPORTS ON WELLS	SAUNDRY MOTICES
a l		

		080 280 280	ZZS-WN	N N			HTN HM 3,) V IN V IV	0144 I 36	BUREAU		A Section 1
	ď	TR VERT. 1	OMI 41 8	+4 /8 +228								
GEOLOGIC MARKERS	TOP	MEAS, DEPTH	, , ,	3325								
38. GEOI		NAME		Seven Rivers								
umissen, tests, including depth interval testeu, cusnion used, time tool open, Mowing and shut-in pressures, and recoveries):	DESCRIPTION, CONTENTS, ETC.			necovered to bots neavy gas cut oil (1400'), 7 bbls water, oil gravity 32.2@60°.	Sampler Recovery: 160 psi, 900 cc oil, 400 cc water, .907 cubic ft. of gas, 1300 total liquid. 92 degrees.	Chlorides 164,500 Water 158,000	1st flow 30 minutes, SI 60 minutes, 2nd flow 60 minutes, SI 120 minutes.					
lervaj lesteu, cus	воттом		3215	1037 92 196 1213	206 230 1213 1678	0			2.14		 	
ur undan Burnnro	TOP		3060	23 23 126 1143	137 206 1143 1559							
recoveries):	FORMATION	DST #1	Yates	IEP FEP ISTP	IFP2 FFP2 FSIP FSIP							

Form 3160-4 (July 1989) (formerly 2-330) (IL 000, SE	NEBART	UNITED MENT OF	V." STATES: THE IN	OFFIC OF CO	CT RECEIVING E FOR NUMBER OPHES REQUIRED (North	ther in-	Mod1f1ed NMO60-31	
OIF 0"		EAU OF LANG			rever	e xirle)	NM57280	UNATION AND SERIAL NO.
WELL GO	MPLETION OF	OR RECOM	APLETION	REPORT A	AND LOC		G. IF INDIAN.	ALLOTTRE OR TRIBS NAME
b. TYPE OF COM				()) ner				
WELL X	OVER L. ES	nvek [RENVR.	Other	ren Code 6 Ph		Federal	
	Tull, Inc.			1	-699-1410		9. WELL NO.	
D. O. BOY	11005, Midla	nd Toyas	79702				10. PIELD AND	FOOL, OR WILDCAT
4. LOCATION OF WE	10' FNL & 23	clearly and in ac	Turing		menta)*			M., OR BLOCK AND BURYET
At top prod. int	terval reported below	*	CONCI	_				
At total depth								T20S, R33E
9a. API Well No. 30-0253	1035	CHED 17. DATE	COMPL. (Ready)		10/3/90)	12. COUNTY OR PARISH	NM 10. RLEY. CASINGHEAD
11/9/90)	1		(3.	3545 GR		. 64. 810.)	3546
20. TOTAL DETTH, MD	A TYR ZI. PLUG.	BACK T.D., MD A TO	70 22. IF ME I		23. INTE	RVALA	ROTARY TOOLS	CABLE TOOLS
3445 1	RVAL(S), OF THIS CO	3235	BOTTOM, NAME (N/A		<u>→ </u>	X	25. WAR DIRECTIONAL
3042' -	3162' (Yate	s Sand)			Ad	- -	ECORD	Yes
28. TYPE ELECTRIC A	AND OTHER LOGS RU	N			1		32 2	7. WAR WELL CORED
29.	weight, LR./FT.		G RECOPD (Re)	nort all stringe s		KRTHWAR	(cathy)	AMOUNT PILLED
8 5/8"	24#	1243		12 1/4	650sx C		,C.,	N/A
5 1/2"	17#	3445		7 7/8	775 sx	Class	"C"	N/A
29.		NER RECORD			30		BING RECOR	
AIZE	TOP (MD) R	E (GM) KOTTO	ACRR CEMENT®	POREEN (MD)	2 378	1	3000	None None
II. PERFORATION REC	ORD (Interval, size	and number)		32.	ACID. SILOT.	FRACTU	RE. CEMENT	SQUEEZE. ETC.
3042' - 31	621	~		3042-3			ont and Kind	OF MATERIAL USED
3042 - 31	02			3042-3				0 # 20/40
						18	,500 Gal	x link gel
13,*		· 	PRO	DUCTION	<u> </u>			
12/20/91	ľ	т ом метнов (Flo ing 2 x 1	wing, gas lift, p	umping-eize an	d type of pum	p)	WELL ST	ATUB (Producing or roducing
10/00/01	HOURS TESTED	CHOKE RIZE	PROD'N, FOR TEST PERIOD	198	98	r.	WATER-BEL.	495
12/22/91	CARING PRESSURE	CALCULATED 24-MOUR RATE	99	GAS-MC	F	 WATERH		il GRAVITY-API (CORS.) 37.70
N/A	150# AB (Sold, used for fu	ei, vented, etc.)	39		9	18	TEST WITNESS	
Vented - W	aiting on ga	s pipeline	connectio	n			Roy Pueg	<u>h</u>
16. I hereby certify	that the foregoing a	and attached info	rmation is comp	lete and correct	as determined	from all	available reco	orda
SIGNED 11	"(See le	1/xeny	7 TITLE E	ngineer			DATE _	12/23/91
Fitte 18 U.S.C. Se						se Side)		

Seel & I WAL	Yates (3)	Yates (2)	rates (1)	Vator (1)	FORMATION	37. SUMMARY OF PO drill-stem, lesis, recoveries):
	3152	3080	7400	2043	TOP)ROUS ZONES: (S
	3164	3114	J ()	3067	воттом	how all important a sterval tested, cus
	Sand, Oil Stain	Sand, Oil Stain	Sand, OII Stall	Cond Oil Chain	DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, lests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
	Seven Rivers	Yates	Tansil	N A K		38. GEOI
	3298	3030	28.78	MEAS, DEPTH	Tu	GEOLOGIC MARKERS
•				TRUE VERT. DEPTH	TOP	

Comment of State	DEPARTMEN BUREAU OF	LAND MANAG						
APPLICATION	I FOR PERMIT	TO DRILL.	DEEPE	N. OR P	IIVA BA	CVA	果果	
1a. TYPE OF WORK					4	t.,		
b. TIPE OF WELL	LL x	DEEPEN (PLU	JG BACK		7. 000	
	ELL OTHER		51N 201	NE	MULTIPLE SONE		S. PARM OR LEAST	I BATT
2. NAME OF OPERATOR							Barber Fe	deral
Grover Oil Co	mpany						9. WELL NO.	
P O Box 3666,	Midland TV 7	9702					10. FIELD AND PO	Ot 09 2122010
4. LOCATION OF WELL (Re		·	h any St	tate requiremen	nts.*)		West Teas	
At surface	10001	TINT C CCOLU	. 17				11. SEC., T., B., M.	OR BLE.
At proposed prod. zon		FNL & 660'FV	WL SUN	U^{ω}			AND SURVEY	OR AREA
							Section 9,	T20S, R33E
14. DISTANCE IN MILES							12. COUNTY OR PA	1
Approximately 15. DISTANCE FROM PROPO	equal distanc	<u>e between Ca</u>	arlsba	ad and Ho	bbs	17 80	Lea	New Mexic
LOCATION TO NEAREST PROPERTY OR LEASE L	•	_	10. NO.	OF ACRES IN	LAGE		THIS WELL	
(Also to nearest drig 18. DISTANCE FROM PROP	unit line, if any)	660'		OPOSED DEPTH		20. ROT	40	
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	RILLING, COMPLETED,	1320'	1	400 '		_		
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)	1320	1 3	400		NO	22. APPROX. DAT	E WORK WILL START
3554.9' GL								
23.		PROPOSED CASI	NG AND	CEMENTING	PROGRAM			·
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	007	SETTING D	ЕРТН		QUANTITY OF	TEMENT
12 1/4"	8 5/8"	24# J-55		/ 1250		See	e Exhibit "H	
7 7/8"	4 1/2"	11.6# J-5!	5	3400				CIRCULATE
	ı	J	1		1			
Mud Program	See Exhib	it G						
		_					به د هد ني	
BOP Program	See Exhib	it E					**	
Gas Not Dedic	atod							
das Not Dedic	ateu							
							12.4	
						:		
						,		
						Ę,	ja Pilitinia	
								•
							The state of the s	
			-		3 -4		durate none and m	,
IN ABOVE SPACE DESCRIBE	drill or deepen direction	proposal is to deep nally, give pertinent	pen or pi t data o	n subsurface lo	data on pres	measure	ed and true vertical	depths. Give blowou
preventer program, if any 24.								
	C But			Operatio	ns Supe:	rviso	OT DATE	June 22, 1987
SIGNED			LTE	.,			DATE	
(This space for Fede	ral or State office use)							
PERMIT NO.				APPROVAL DATE	:			
PERMIT NO.				APPROVAL DATE	s		DATE	

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or traudulent statements or representations as to any matter within its jurisdiction.

ormerly 9-330)	DEPART	MENT OF	THE IN	ITERIC	·R	struct:	cuerin- j			· · · ·
		EAU OF LAND				revers	e side) 5		- 572	ION AND SERIAL NO.
WELL CO	MPLETION (AN	D LOG	* 6.	IF INDIAN	- 5/2	THE OR TRIBE NAME
.a. TYPE OF WEL	L: 011.	G 948 C	T. CETION	(uphy living)						
b. TYPE OF COM			DIFF	Cuhhr T	William.	The state of the s		UNIT AGR		
WELL X	OVER DEEP-	BACK	DIFF. RESVRA	Other				FARM OR		_
2. NAME OF OPERAT	on		1 00	15 mm "	00	.7				deral
Grover (011 Company		i	<u> </u>	B 190) i 	9.	WELL NO.		~ <
			70700	(, C		į	10.	FIELD A	ND POOL	L. OB WILDCAT
4. LOCATION OF WEI	ox 3666, Mid	clearly and in ac	cordance with a	ny State-req	Giremen!	<u>ر ن ، • (وا</u>		West 1	To a a	/
At surface			, <u> </u>	85 DVB		3				OR BLOCK AND SURVEY
At top prod. int	erval reported belo	w 1980'	FNL & 66	O'L TWILD	FIGH!			OR AREA		,
				******			s	ection	n 9,	T20S, R33E
At total depth		(-)	14. PERMIT NO	<u> </u>	DATE	ISSUED	12	COUNTY	OR	13. STATE
		(4)	11. Ibanii A			1500 110	1	PARISH		New Mexico
15. DATE SPUDDED	16. DATE T.D. REA	CHED 17. DATE	COMPL. (Ready	to prod.)	18. ELEV	ATIONS (D)	F. RKB, RT, GI		ea 19. i	INEW MEXICO
8-24-87	8-31-87	10	-17-87			54.9' (/	.,,		
20. TOTAL DEPTH, MD		BACK T.D., MD & T	70 22. IF MU	LTIPLE COMI		23. INTE		TARY TOO	LS	CABLE TOOLS
3400'		3250' 🗸	How	MANI			-> 1	x	1	
24. PRODUCING INTER	VAL(S). OF THIS CO	OMPLETION-TOP,	BOTTOM, NAME	(MD AND TVI	•) •				25	SURVEY MADE
3138'-3222'	Yates									No
26. TYPE ELECTRIC A	ND OTHER LOGS RU	N .							27. W	AS WELL CORED
FDC/CNL, GR	w/Caliner.	Dual IDL/L	τ.					ļ		No
28.	wyodiipeiy		G RECORD (Re	port all stri	nga set i	n well)				
CABING SIZE	WEIGHT, LB./FT	DEPTH SET	(MD) H	OLE SIZE		CEM	ENTING RECO	RD		AMOUNT PULLED
8 5/8"	24#	_		2 1/4	400	sx Li	te & 200) P+ 2	<u>% CC</u>	circid-
4 1/2"	10.5#			7 7/8	550	sx Li	te & 200) sx P	r +	circ'd-
				· · · · · · · · · · · · · · · · · · ·	_					
		1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	!						0.5.5	
29.		INER RECORD		SORPA	(MD)	30.		H BET (PACKER SET (MD)
SIZE	TOP (MB)	BOTTOM (MD)	BACKS CEMENT*	SCREEN	(M.U)				4D)	PACKER SEI (4D)
				_		2 3/8	71	73'		
31. PERFORATION REC	OED (Interval, size	and number)	-	32.	AC	ID, SHOT.	FRACTURE	CEMEN	T SQU	EEZE. ETC.
		-		DEPTH	INTERVA	L (MD)	AMOUN'	r AND KI	or or	MATERIAL USED
	·	S7.)	3260-	3278		750 gals	15%	NEFE	cmt ret @ 3
•	SEE						squeezec	1 w/50	sx	cmt
				3138-	3222		<u>1000 ga</u>			
20.4			DD.	ODUCTION			Frac_w/:	<u>30,000</u>	gal	s & 68,000#
33.* DATE FIRST PRODUCT	ION PRODUC	TION METHOD (FI			ze and t	ype of pun	19)	WELL	STATU	8 (Producing or
10-17-87			ng, 1 1/4						et-in) Oduc	ing ~
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL—BBI	<u> </u>	GA8MC	F. W	ATER-BB		GAS-OIL RATIO
10/20/87	24	_	TEST PERIOD	3	5	TS	rm	40		-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR BATE	011BBL.		MCF.		WATERHBL		OIL G	RAVITY-API (CORR.)
25	25		35 🗸		rstm ·		40	ン 		2 @ 60°
34. DISPOSITION OF G	AS (Sold, used for f	uel, vented, etc.)						ST WITNE		
Used for fu								Terrel	1 Ha	nsen
35. LIST OF ATTACH	MENTS									
36. I hereby certify	that the foregoing	and attached inf	ormation is con	plete and co	rrect as	determine	d from all a	vailable	records	
	c 1 /	. 1		(1		•			
SIGNED	ML TY	17.616	_ TITLE _	<u> 2000 </u>	<u>. la</u>	<u>```</u>		DAT:	E	(-27-57

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUNDRY MOTICES AND REPORTS ON WELLS

(1)0 not use this form for proposale to drill or to deepen or plug back to a different reservoir.

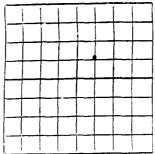
(3)0 not use this form for proposale to drill or to deepen or plug back to a different reservoir.

	08	NM-572	BUREAU OF LAND MANAGEMENT
TOP	TRUE VERT, DEI	+528 +278	BIREALL OF LAMP MANACEUR
)T	MEAS, DEPTH	3025 3275	
	NAME	Yates Seven Rivers	
DESCRIPTION, CONTENTS, ETC.			Recovered 30 feet heavy oil cut mud & 60 feet of slightly oil cut mud. Sampler Recovery: 41 psi, .17 cu. ft. of gas, 175 cc oil. Total liquid volume 1250 cc. 96 degrees.
BOTTOM		3235	1746 93 382 111 106 111 341 1721
TOP		3128	1648 21 351 49 47 277 1627
FORMATION		DST #1 Yates	IHP I SIP I FP2 FFP2 FSIP FHP

			y ti	en and cons	المراجع المراجع المراجع المراجع	Fo	, m ef
Form 3160-4 (November 1983)		LINUTED	11. 6.4 TO TO	30× 1somit ii	N DUPLICATE	Bu	ved. reau No. 1004-0137
(formerly 9-330)		UNITED	STA PES :			.4.101- 1	agust 31, 1985
		MENT OF			struction reverse :		STION AND SERIAL NO.
	BUR	EAU OF LAN	D MANAGEME	NI		NM -	
WELL CO	MPLETION	OR RECOM	APLETION	REPORT AN	D FOG.	6. IF INDIAN, AC	LOTTEE OR TRIBE NAME
1a. TYPE OF WE	LL: OIL	X WELL	DRY Z	Will Law		7. UNIT AGREEM	ENT NAME
b. TYPE OF COM				a forther		_	
NEW X	OVER DEEP	BACK [Other13	<u>87 i</u>	S PARM OR LEA	NE NAME
2. NAME OF OPERA	ros			- CC1 2-		Barber F	ederal
	Oil Company				<u> </u>	9. WELL NO.	
3. ADDRESS OF UP				_ DIST: 6 ''		10 717 7 18	OOL, OR WILDCAT
P. O. B	lox 3666, Mic	iland, Texa	cordance with a	<i>*</i>			
At surface				space		West Tea	S OR BLOCK AND BURVEY
At ton prod. in	terval reported belo	w 1980!	FNL & 660	· FIN		OR AREA	
		1900	1111 6 000	1 47		Section 9	, T20S, R33E
At total depth					-		
			14. PERMIT NO.	. DATE	ISSUED	12. COUNTY OR PARISH	13. STATE
5. DATE SPUDDED	16. DATE T.D. RE.	ACHED 17. PATE	COMPL. (Ready t	o prod.)	VATUE IND	Lea	New Mexico
8-24-87	8-31-87) - 17-87	1.0. 55	54.9' GR		
0. TOTAL DEPTH, MD		BACK T.D., MD & T		TIPLE COMPL.	3. INTERV	I.S ROTARY TOOLS	CABLE TOOLS
3400 '		3250 '	How M	ANY	DRHLLEU	X	
4. PRODUCING INTE	RVAL(S). OF THIS C	OMPLETION-TOP.	BOTTOM, NAME (MD AND TVD) *			25 WAS DIRECTIONAL SURVEY MADE
3138'-3222'	Yates						
	AND OTHER LOGS RI	1 N					NO WAS WELL CORED
			•			- 1.	
FDC/UNL, GR	w/Caliper,			'all strings set	in seell)	1	No
CASING SIZE	WEIGHT, LB./F			-		TING RECORD	AMOUNT PULLED
8 5/8"	24#		12	-/4 400) sx Lite	& 200 P+ 2% C	c circ'd-
4 1/2"	10.5#		7			& 200 sx Pr +	
							_
	<u> </u>	INER RECORD	<u> </u>		30	TURING PECONI	
SIZE			SACKS CEMENT®	SCREEN (MD)	SIZE	TUBING RECORD	PACKER SET (MD)
				SCREEN (SIO)	2 3/8"	3173'	
					_4_3/6		
	7 , 1						1
1. PERFORATION REC	CORP (Interval, size			32. AC	ID, SHOT, FR	ACTURE, CEMENT SQ	UEEZE, ETC.
1. PERFORATION RE	CORP (Interval, size	and number)		32. AC		ACTURE, CEMENT SQ	
1. PERFORATION REG		. 35			L (MD)	AMOUNT AND KIND OF	MATERIAL T'SED
1. PERFORATION REG		. 35	g1475	326U-3278	7.50 5.01	AMOUNT AND KIND OF D gals 15% NEF	E cmt ret @ 32
1. PERFORATION REG		. 35	gt.;; 30	DEPTH INTERVA	750 5q1	AMOUNT AND KIND OF D gals 15% NEF Leezed w/50 sx DO gals 15% NE	E cmt ret @ 32 cmt FE
		. 35	904 94 	326U-3278	750 5q1	AMOUNT AND KIND OF D gals 15% NEF Leezed w/50 sx DO gals 15% NE	E cmt ret @ 32 cmt FE
i.•	<u> </u>	. 196 SJS 3.4 . Ca.	PROI	3260-3278 3138-3222	750 5q1 100 Fra	AMOUNT AND KIND OF D gals 15% NEF Leezed w/50 sx DO gals 15% NE ac w/30,000 ga	E cmt ret @ 32 cmt FE 1s & 68,000# s
1.• TE FIRST PRODUCT 10-17-87	ION PRODUC	SJS AD NE TION METHOD (FIG. Pumpi	PROF Desirg, gas lift, pa ng, 1 1/4"	3260-3278 3138-3222 DUCTION Imping—size and to	To (MD) 750 Squ 1(0) Fr:	AMOUNT AND KIND OF D gals 15% NEF Leezed w/50 sx DO gals 15% NE LC w/30,000 ga	E cmt ret @ 32 cmt FE 1s & 68,000# s rus (Producing or cing
TE FIRST PRODUCT 10-17-87 TE OF TEST	<u> </u>	95 SJS 20 NEV	PROI	326U-3278 3138-3222 OUCTION Imping—size and to Rod OIL—BBL.	750 5q1 100 Fra	AMOUNT AND KIND OF D gals 15% NEF Leezed w/50 sx DO gals 15% NE LC w/30,000 ga	E cmt ret @ 32 cmt FE 1s & 68,000# s
1.• 10-17-87 110-17-87 110-17-87 110-17-87	HOURS TESTED	SIS FION METHOD (FIG. Pumpi CHOKE BIZE	PROI pring, gas lift, pu ng, 1 1/4" PROD'N, FOR TEST PERIOD	326U-3278 3138-3222 OUCTION Imping—size and to the state of the sta	JE (MD) 75 SQ1 100 FIS President of pump) GAS-MCF. TSTM	AMOUNT AND KIND OF D gals 15% NEF LEEZED W/50 SX DO gals 15% NE AC W/30.000 ga WELL STATE Shutin) Produ WATER-BBL. 40	E cmt ret @ 32 cmt FE 1s & 68,000# s TOB (Producing or cing GAS-OIL RATIO
10-17-87 ATE OF TEST 0/20/87 OW. TUBING PRESS.	HOURS TESTED 24 CASING PRESSURE	SJS AD NE TION METHOD (FIG. Pumpi	PROID PROID PROID PROID PROD'N. FOR TEST PERIOD POIL.—BUL.	DEPTH INTERVA 3260-3278 3138-3222 DUCTION Imping-size and is Rod OIL-BBL. 35 GAS-MCF.	JE (MD) 75 SQ1 100 FIS President of pump) GAS-MCF. TSTM	AMOUNT AND KIND OF D gals 15% NEF LEEZED W/50 SX DO gals 15% NE ac W/30,000 ga WELL STATE Shut-in) Produ WATER—BBL. 40	E cmt ret @ 32 cmt FE 1s & 68,000# s TUB (Producing or Cing GRAVITY-API (CORR.)
10-17-87 ATE OF TEST 0/20/87 OW. TUBING PRESS.	HOURS TESTED	TION METHOD (FIG. Pumpi CHOKE SIZE CALCULATED 24-HOUR RATE	PROI pring, gas lift, pu ng, 1 1/4" PROD'N, FOR TEST PERIOD	326U-3278 3138-3222 OUCTION Imping—size and to the state of the sta	JE (MD) 75 SQ1 100 FIS President of pump) GAS-MCF. TSTM	AMOUNT AND KIND OF D gals 15% NEF LEEZED W/50 SX DO gals 15% NE ac W/30,000 ga WELL STATE Shut-in) Produ WATER—BBL. 40	E cmt ret @ 32 cmt FE 1s & 68,000# s TUB (Producing or cing GRAVITY-API (CORR.) .2 @ 60°
3. • ATE FIRST PRODUCT 10-17-87 ATE OF TEST 0/20/87 OW. TUBING PRESS. 25 4. DISPOSITION OF G.	HOURS TESTED 24 CASING PRESSURE 25 AB (Sold, used for fi	TION METHOD (FIG. Pumpi CHOKE SIZE CALCULATED 24-HOUR RATE	PROID PROID PROID PROID PROD'N. FOR TEST PERIOD POIL.—BUL.	DEPTH INTERVA 3260-3278 3138-3222 DUCTION Imping-size and is Rod OIL-BBL. 35 GAS-MCF.	JE (MD) 75 SQ1 100 FIS President of pump) GAS-MCF. TSTM	AMOUNT AND KIND OF D gals 15% NEF Leezed w/50 sx DO gals 15% NE Leczed w/30,000 ga Well state shut-in) Produ WATER—BBL. 40 40 32 TEST WITNESSED	E cmt ret @ 32 cmt FE 1s & 68,000# s TUB (Producing or cing GAS-OIL RATIO GRAVITY-API (CORR.) .2 @ 60° BT
10-17-87 ATE OF TEST 0/20/87 LOW. TUBING PRESS.	HOURS TESTED 24 CASING PRESSURE 25 AB (Sold, used for fi	TION METHOD (FIG. Pumpi CHOKE SIZE CALCULATED 24-HOUR RATE	PROID PROID PROID PROID PROD'N. FOR TEST PERIOD POIL.—BUL.	DEPTH INTERVA 3260-3278 3138-3222 DUCTION Imping-size and is Rod OIL-BBL. 35 GAS-MCF.	JE (MD) 75 SQ1 100 FIS President of pump) GAS-MCF. TSTM	AMOUNT AND KIND OF D gals 15% NEF Deezed w/50 sx DO gals 15% NE DO	E cmt ret @ 32 cmt FE 1s & 68,000# s TUB (Producing or cing GAS-OIL RATIO GRAVITY-API (CORR.) .2 @ 60° BT

^{*(}See Instructions and Spaces for Additional Data on Reverse Side)

TRUE VERT. DEPTH ž.,; +528 +278 5 TOP GEOLOGIC MARKERS MEAS. DEPTH 3025 3275 • Seven Rivers NAME Yates 38. 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and of gas, 175 cc oil. Total liquid volume Sampler Recovery: 41 psi, .17 cu. ft. Recovered 30 feet heavy oil cut mud & 60 feet of slightly oil cut mud. DESCRIPTION, CONTENTS, ETC. 96 degrees. 1250 cc. BOTTOM 3235 1746 93 382 111 106 111 341 1721 3128 1648 49 47 64 21 351 277 1627 TOP IHP IFP FFP ISIP IFP2 FFP2 FSIP FHP Yates DST #1 FORMATION recoveries);



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not

(Company or Operator) I No	1980 See 16 To 20 R 33 19 See 16 To 20 R 32 19 See 16 To 20 R 33 19 See 16 To 20 R 33 19 See 16 To 20 R 33 19 See 16 To 20 To 2	1 No		だすがい カナン・カー・アー・ファー				State	BF		
1980	1980 feet from NØrth line and 1980 feet from East	is 19		(Company or Oper	ator)			(Lease)			
1980	1980	19									
16-20-33 If State Land the Oil and Gas Lease No. is E 3441	If State Land the Oil and Gas Lease No. is	D	Teas								
19 60 Drilling was Completed May 16	19 60 Drilling was Completed 18 16 1 1 1 1 1 1 1 1	ction	980	feet from	North	line and	1980	fcet fro	m <u>E</u>	ast	
19 60 Drilling was Completed May 16	19 60 Drilling was Completed 18 16 1 19 16 19 17 19 18 18 18 18 18 18 18		16-20-	33 If S	tate Land the Oil and	Gas Lease No.	<u>i</u>	3441			
c of Drilling Contractor. Cactus Drilling Co. 905 South Cecil, Hobbs, New Mexico ation above sea level at Top of Tubing Head. 3543 The information given is to be kept confide 1, 19	Cactus Drilling Co.	ing Comm									
South Cecil Hobbs New Mexico	South Cecil Hobbs New Mexico	-									
3543	OIL SANDS OF ZONES 1, from 3096 to 3202 No. 4, from 10 10 10 10 10 10 10 10 10 10 10 10 10		-								
OIL SANDS OR ZONES 1, from 3096 to 3202 No. 4, from to Tone t	OIL BANDS OF ZONES 1, from 3096 2, from 10 No. 4, from 10 10 10 10 10 10 10 10 10 10 10 10 10			-							
OIL SANDS OF ZONES 1, from 3096 to 3202 No. 4, from	OIL SANDS OR ZONES 1, from 3096 to 3202 No. 4, from				-			ormation given	is to be	kept confid	lentis
1, from 3096 to 3202 No. 4, from 10	1, from 3096 to 3202 No. 4, from			/*************************************	, 19						
2, from	No. 5, from				on	SANDS OR Z	ones				
IMPORTANT WATER SANDS	IMPORTANT WATER SANDS	1, from	3096	tr	3202	No. 4	from	***************************************	to	J	
IMPORTANT WATER SANDS	IMPORTANT WATER SANDS	2, from	-	tc)	No. 5	from	•	to		
IMPORTANT WATER SANDS	IMPORTANT WATER SANDS	-									
1, from	1, from	J, 11011					•••••••	••••••••••••			
1, from	1, from				IMPOR:	fant water	SANDS				
2, from to feet. ———————————————————————————————————	CASING RECORD CASING RECOR	ude data o	n rate of w	rater inflow and	elevation to which w	rater rose in hole	:.				
CASING RECORD CONTINUE CONT	CASING RECORD CASING RECOR	1, from		•	to	-	****************	fcet,			
CASING RECORD CONTINUE CONT	CASING RECORD CASING RECOR	2. from		-	to	-		fcet		40	
CASING RECORD CASING RECORD CUT AND PERFORATIONS FURFORM	### CASING RECORD CASING RECORD CUT AND FERFORATIONS FURFORE	•									
CASING RECORD SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOR	SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE										
SIZE	SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE	4, from	••••••		to		***************************************	icet			
9 5/8" 32.3-36 New 1223.45 Baker - Surfa 7" 20 New-used 2961.50 Baker - Surfa 5" 13-15 New 347.55 Brown - (6) 3166'3208.5 Product (40) 3096'-3106'	SIZE FER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS FURFORE				c	ASING RECO	B.D				
7" 20 New-used 2961.50 Baker Surfa 5" 13-15 New 347.55 Brown - (6) 3166'3208.5 Produc (40) 3096'-3106'	7" 20 New-used 2961.50 Baker Surfact 5" 13-15 New 347.55 Brown - (6) 3166'3208.5 Product (40) 3096'-3106' (32) 3194'-3202' MUDDING AND CEMENTING RECORD SIZE OF CASINO SET NO. SACKS OF CEMENT USED MUD GRAVITY AMOUNT OF MUD USED SIZE OF CASINO SET NO. SACKS OF CEMENT USED OF CASINO OF CEMENT OF CE	SIZE	WEIGI PER PC	ET NEW C	D AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORAT	IONS	PURP	063
7" 20 New-used 2961.50 Baker Surfa 5" 13-15 New 347.55 Brown - (6) 3166'3208.5 Produc (40) 3096'-3106'	7" 20 New-used 2961.50 Baker Surfact 5" 13-15 New 347.55 Brown - (6) 3166'3208.5 Product (40) 3096'-3106' (32) 3194'-3202' MUDDING AND CEMENTING RECORD SIZE OF CASINO SET NO. SACKS OF CEMENT USED MUD GRAVITY AMOUNT OF MUD USED SIZE OF CASINO SET NO. SACKS OF CEMENT USED OF CASINO OF CEMENT OF CE	9 5/8"	32.3	-36 Ne	1223.45	Raker	_			Surf	ace
(40) 30961-31061	(40) 3096'-3106' (32) 3194'-3202' MUDDING AND CEMENTING BECORD							-			
1,11,300 3.00	MUDDING AND CEMENTING BECORD MUDDING AND CEMENTING BECORD MUDDING AND CEMENT MUDDING AMOUNT OF GRAVITY MUDDING CASING SET OF CEMENT GRAVITY MUDDING CASING MUDDING CASING	5"	13-1	5 New	347.55	Brown					cti
(34) 0134 -3202	MUDDING AND CEMENTING BECORD		<u> </u>			-	[111/ 3030			
MITTELLING AND COMPARTING DECORD	SIZE OF SIZE OF WRERE NO. SACES METROD MUD AMOUNT OF				MEDDENG	A NTA CTEMPENT	ING PECOPN	(32) 0134	-5202		
	당 9 5/8 1236,45 600 Plug						ING MECOMB	1.4TTD			
HOLE CASINO SET OF CEMENT USED GRAVITY MUDUSED	3 3/4' 7'' 2969,50 800 Plug		CASINO		OF CEMENT	USED	(RAVITY	!	MUD USE	Ď
Nu o sid less tr	3 3/41 7" 2969,50 800 Plug	ξ <u>ψ</u> ,	9 5/8		600	Piua		-			
37. 9 5/d 1236.45 600 Plud	5 1/8'1 5'' 3274.82 50 Plug				800	Plug		-			
3/4" 7" 2969,50 800 Plug		1/84	5"	3274.82	50	Plug			 		
								•	 	- -	_
		1/84	511		50			-		-	
3 3/4' 7'' 2969,50 800 Plug					<u> </u>		······································		<u>'</u>		
3 3/41 711 2969,50 800 Plug				/B4 ··	ha Dungers 3 37	at On -= 0-1		seesed at the			
8 3/4" 7" 2969.50 800 Plug				(Kecora t					.)		
8 3/41 71 2969.50 800 Plug	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)					000 gal. 🏚	5000 pound	sand		•••••	
BECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)		idized		on-fraced w/5						
### 1 ### 2969.50	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) (1) Acidized w/500 gallon-fraced w/5000 gal, a 5000 pound sand	(1) Ac		w/500 gall			5000 Dound	s sand			
BECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) (1) Acidized w/500 gallon-fraced w/5000 gal. \$ 5000 pounds and (2) Acidized w/500 gallon-fraced w/5000 gal. \$ 5000 pounds sand	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) (1) Acidized w/500 gallon-fraced w/5000 gal. a 5000 pounds and (2) Acidized w/500 gallon-fraced w/5000 gal. a 5000 pounds sand	(1) Ac	idized	w/500 gall w/500 gall	on-fraced w/5	000 gal. &				*********	•
### 100 ### 10	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) (1) Acidized w/500 gailon-fraced w/5000 gai. a 5000 pound sand (2) Acidized w/500 gailon-fraced w/5000 gai. a 5000 pounds sand (3) Acidized w/500 gailon 25% acid; 1000 gailon retarded acid; 10,000	(1) Aci (2) Aci (3) Aci	idized	w/500 gall w/500 gall w/500 gall	on-fraced w/5 on 25% acid;	000 gal. &					
### 1 ## 2969.50	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) (1) Acidized w/500 gailon-fraced w/5000 gai. a 5000 pound sand (2) Acidized w/500 gailon-fraced w/5000 gai. a 5000 pounds sand (3) Acidized w/500 gailon 25% acid; 1000 gailon retarded acid; 10,000	(1) Ac (2) Ac (3) Ac	idized	w/500 gall w/500 gall w/500 gall	on-fraced w/5 on 25% acid;	000 gal. &					
### 100 ### 10	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) (1) Acidized w/500 gailon-fraced w/5000 gai. a 5000 pound sand (2) Acidized w/500 gailon-fraced w/5000 gai. a 5000 pounds sand (3) Acidized w/500 gailon 25% acid; 1000 gailon retarded acid; 10,000	(1) Aci (2) Aci (3) Aci	idized idized	w/500 gall w/500 gall w/500 gall 10,000 pou	on-fraced w/5 on 25% acid; nd sand	000 gal. &	n retarded	acid; 10,0	000		********

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other specia. ... ats or dexiation surveys were made, submit report eparate-sheet and attach hereto

TOOLS USED

Rotary tools were used from.	0	to 3278	feet, an	d from		feet to feet.
Cable tools were used from		to	feet, an	d from	······································	feet to
		PRODU	OTION			
Put to Producing	July 24	, 1960				
OIL WELL: The product	on during the first 24 h	ours was75	2.75	bar	reis of liq	uid of which
was oil;		emulsion;	36	% water	; and	% was sediment. A.P.I
Gravity	33° @ 60	•••••				
GAS WELL: The product	ion during the first 24 h	ours was		A.C.F. pl	115	barrels of
	carbon. Shut in Pressure					
Length of Time Shut in						
PLEASE INDICATE			FORMANO	E WITH	i Geogr	APHICAL SECTION OF STATE):
T. Anhy	Southeastern New				-	Northwestern New Mexico
Γ. Salt		. Devonian				
B. Salt. Base 2805		•				Farmington
T. Yates298		: Simpson	••••••		Т.	Pictured Cliffs
T. 7 Rivers (Dolo.) 32		. McKee				
T. Grayburg		. Ellenburger . Gr. Wash				
T. San Andres		. Granite				Dakota
Γ. Glorieta					Т.	Morrison
T. Drinkard						Penn
T. Abo		4				
T. Penn		•				
T. Miss		•		•••••••	Т.	,
		FORMATIO	N RECO	RD		
From To Thickner in Feet		tion	From	То	Thickness in Feet	Formation
0 41 843 802 843 967 124 967 1020 53 1020 1244 1244 1244 1399 155 1399 2845 2845 2951 106 2951 3040 89 3040 3278 238	Anhydri te	ile te 'p				
	ATTACH SEPAI	rate sheet if	ADDITIO	NAL SP	ACE IS N	EEDED
I hereby swear or affir	m that the information	given herewith is	complete i	and corre	ct record o	of the well and all work done on it so far
as can be determined from	available records.			1	1	Leyer 7-25-60
•	ities Service O	il co				(Date)
Company of Operator	Caver		Address.	Box.	.97 .Ho	bbs, New Mexico

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

mo. 0/ carist 6	******	OIL CO	NSERVA	ATION DIVISI	ON		
DISTRIBUT	TION		P. O. BO	X 2088			Form C-103
BANTAFE		SANT	A FE. NEV	V MEXICO 8750	1		Revised 10-1-7
FILE			,			5a. Indicate Type	011 0000
V.1.0.1.						State KX	
LAND OFFICE		}			j		F
OPERATOR		j				5. State Oil 6 Gas	
						S-8	86
	SUNDR	Y NOTICES AND R	EPORTS ON	WELLS			
00 HOT WIL	THIS FORM FOR PRO	POSALS TO TRILL OR TO DE	EEPEN OR PLUG	BACK TO A DIFFERENT RE	SERVOIR.		
1.						7. Unit Agreement	Name
ett. XX	SAB	GTMER-					
2. Name of Operator						B. Farm or Lease	liame
William	E. Hendo	n Jr.				Arco Sta	340
3. Address of Operato		11, 01.				9. Well No.	ate
•		0		m	,		-
	Loraine,	Suite 111, Mi	lalana,	Texas 79701	·	#]	
4. Location of Well						10. Field and Poo	i, or Whidcat
	_E	1980 _ PEET FROM TH	north	LINE AND 660	FEET FROM	W. Teas	Yates
							MITTELLE
west	i sue sertin	16 towa	20s	33	E		///////////////////////////////////////
· - · - · - · · · · · · · · · · · · · ·	::=:: =:::::::::::::::::::::::::::			==================================			
mmm	mmn	15. Elevation	(Show whether	DF, RT, GR, etc.)		12. County	X11111111
			3531 GR		-	Lea	IIIIIIII
771111111111111111111111111111111111111	<i>minini</i>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					mmi
	Check A	Appropriate Box To	Indicate I	Nature of Notice,	Report or Othe	er Data	
•	NOTICE OF IN	TENTION TO:			SUBSEQUENT	REPORT OF:	
APPEN MEMERIAL W	 1 []	PLUS AM	2 ABANDON	REMEDIAL WORK		ALTERI	HE CASING
********					PHS.	PLUS AN	XX THEM MODRIA OF
PULL OR ALTER CASTM	. M	CHARGE (PLANS	CASING TEST AND CEM	491 THE		*****
				OTHER			
		•					
STHER				•			
17. Describe Propose	d or Completed Op-	erations (Clearly state a	ll pertinent det	ails, and give pertinent	dates, including e	stimated date of st	sarting any proposed
work) SEE RULE	1103.						
D 6	3 6-33		-		•		
		ing to P&A re					ry Sexton
dated J	uly 16, 19	983. (Copy en	closed	for your con	venience.)	
(1)	Ran 7" C:	IBP on tubing	r to 285	8' & set			
· (2)	Spotted (65 sx (35 lin	ear fee	t) of class	"C" neat	cmt on top	of CIBP
(3)	Circulate	ed well w/ 10	lb. br	ine and salt	gel		
(4)		tbg until bo					
(5)		58 sx (315 li				t from 143	101-11151
(6)		reamaining t		ce, crass c	neat Cill	C TTOW TAD	, 1113
(7)				Lala		_3: 10	7
(7)	CUT OII &	recovered w	erruead	perow group	a rever a	na set 10	sx class
/01	"C" surfa						
(8)		late onto wel			ication ma	arker abov	re čsg stub
(9)	Well perm	manently plug	ged & a	bandoned			
			•				
handle Challe the	the lolameter	shave is true and comple	te to the here	of my bandlades and h-	lief		
7", "		A /	10 (DF DFS(6	er to a strong sarries was pe	Mat.		
with	a () //\L	marlill				_	
11110	\mathcal{L}	WULL	TITLE	Production C	lerk	Augus	t 8, 1983
			47.644	Manufacture Columnia to the co	IDDAM		
,	_	7		IT & GAS INS	SPECTOR		

IRGY AND MINERAL		т.	01	CONS	c b v v	TIO	VI UI	V/10	SION	udii u	_		
DISTRIBUTIO			O ₁		L IX V A			V 1.	31014			dicute ate	Type of Lesse
SANTA FE			SA	NTA FI				875	01		1		Gas Legge Lo.
											1 3. 3.		S-886
LAND OFFICE		WELL !	COMPLE	TION O	RREC	OMPLE	TION	RE	PORT	AND LOG	177	777	
OPERATOR													
TYPE OF WELL				·							7. Uni	ii Ágr	rement Lunie
	01L	L XX	GAS WELL			0.7	THER						
TYPE OF COMPLE	TION										1		ease Name
*EVE EX		<u>:</u>	PLUG BACK		SVR.	01	THER						State
william	E. Hendon	, Jr	•								9. Wel	I No.	1
ddress of Operator					_						1		nd Pool, or Wildeat
	oraine, S	uite	111,	Midla	ind,	Texas	5 /9	70.	<u> </u>		- k	N !	reas- y, SK
ocation of Well													
۶,	LOCATED 1	980		r	orth			66	60			IIII	
LETTER	LOCATED	300	FEET F	ROM THE 🚊	.01 011	7777	TTTT	$\overline{\pi}$	\overline{m}	FEET FROM	12. C	ounty	militiin
west Line or			0-S RG						XIII	OVO OT	Lea		Elev. Cashinghead
Date Spudded	12-21			L-20-8		roa.	l .		l GR	KKB, K1,	GR, EIC.	19.	3529
Total Depth	i		T.D.	22.	II Multipl	le Compl	<u> </u>		23. Interv	als , Rote	ry Tools		, Cable Tools
3260		3	112		Many	N/A			Drille	d By ,	x		į
Producing Interval(s), of this complet	tion — T	op, Botton	, Name	•							2	5. Was Directional Survey Made
Vatas	20	16	- 3092	2								1	
Yates		10 -	3094	<u></u>									no
Type Electric and C	_	n	NT 1										ss Well Cored
pensate	ed Gamma:	Ray-		ING RECO	IPD (Peo	ort oll s	trings s	et in	well)				<u> </u>
CASING SIZE	WEIGHT LB.	/FT.	DEPTH			E SIZE				NTING REC	ORD		AMOUNT PULLED
3 5/8	unkno		130:			knowi			-710				none
7	unkno	wn	295	5	un	know	n.		458	sx			none
										· · · · · · · · · · · · · · · · · · ·			<u> </u>
	<u> </u>	INER R	ECORD		т			3	0.		TUBING	RECC	ORD
SIZE	TOP		TTOM	SACKS C		SCR	EEN	\perp	SIZE		PTH SE	Τ	PACKER SET
·	2901	3	260	35 s	SX			+	2 3/	• 	3062		none
Perforation Record (Interval size and	Inumber	r.j	<u> </u>		32.	Δ	CID	SHOT F	RACTURE	CEHEN	T SOL	JEEZE, ETC.
3016-24, 3			-				PTHI		· · · · · · · · · · · · · · · · · · ·				D MATERIAL USED
.75" diame							6-30						0 gals. &
2 JSPF													0#s sand
						<u> </u>							
				·		UCTION					1		
First Production	1	ction Me	thod (Flou	ung, gas i 4" x 2		_				משנות	1	_	(Prod. or Shut-in)
wabbed oil	Hows Tested	Cho	ke Size	Prod'n.		Oil - BF			as - MCI		er – Bbl.		Cing Gas=Oil Ratio
2-20-82	24	N	I/A	Test Pe	riod	20		\perp	TST	M	-0-		TSTM
N/A	Casing Pressure	Hou	cuiated 24- or Rate	2011 – BI		Gae	TST		We	- 0 -			Gravity – API (Corr.) unknown
Disposition of Gas (Sold, used for fue	l, vente	d, esc.)							Tes	t Witnes:	_	
Vented											J. T	arra	ant
Attachments													
1		havm on	L	of this fo	om is true	e and cor	molete	to the		my knowled	ke and b	eliel	
hereby certify that	ine injormation si	/	ooin staes	0, 1.113 ,0	13 1,20		p.c.c	ω	e vest of	,	0		
hereby certify indi	the information si	art	afin)	1					ngine			·	o. 23. 1982

This form is to be filed with the appropriate 1. In Office of the Division not later than 20 day. In the completion of any newly-inflict in beganned well. It shall be according to be convexed by electrical and indicate the planta in the well and a summary of all special text. I decide that All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths of make reported. For moltiple is application, Items in through 34 shall be reported for each zone. The form is to be filed in quintuplicity examples a land, where six copies are required. See full 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE \sim

T. Anhy unknown T. Canyon T. Ojo Alamo T. Salt 1170 T. Strawn T. Kirtland-Fruitland B. Salt 1380 T. Atoka T. Pictured Cliffs T. Yates 2820 T. Miss T. Cliff House T. 7 Rivers 3060 T. Devonian T. Menefee T. Queen T. Silurian T. Point Lookout T. Grayburg T. Montoya T. Mancos T. San Andres T. Simpson T. Gallup T. Glorieta T. McKee Base Greenhorn T. Paddock T. Ellenburger T. Dakota T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Granite T. Todilto T. Drinkard T. Delaware Sand T. Entrada	T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Qtzte T. Granite T. T.
T. Abo T. Bone Springs T. Wingste T. Wolfcamp T. T. Chinle T. Penn. T. T. Permian T. Cisco (Bough C) T. T. Penn. "A"	TTT.
OIL OR GAS SANDS OR ZONES No. 1, from 3016 to 3092 No. 4, from No. 5, from No. 5, from No. 6, from No	to

To. 4, from	***************************************
From To Thickness in Feet Formation From To Thickness in Feet	Formation

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
پسر							

Ì			

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

11 No	SELAICE	(Company or Oper	Company			(Leane)	
	2	in NE	1/4 of 5W	/4, of Sec	6, т	20-S R	33-E , NMI
Undes	s i gnate	d		Pool,	Ļea	*************************	Cou
1 is 198	30	feet from		-			Vest
16-	-205-33		tate Land the Oil as			1.1.1	
							7
•			•		-		
ress	•						***************************************
							be kept confidential u
		at lop of lubin	_	<u> </u>	The into	rmation given is to	be kept connuential i
·····		***************************************	, 17				
				L SANDS OR Z			
1, 110111			3100'		-		31961
2, from	3159'	to	31641	No. 5	, from 3201	1to	3209*
				No. 6	i, from		•
uda data ou	n mate of w	verer inflow and	elevation to which	STANT WATER			
						fact	•
•			to				•
•	_			_			•
•			to				
4, from			to		***************************************	feet	
				CASING RECO	RI)		
81 22	WEIG PER P	MY NEW COT CSE	OR AMOUNT	EIND OF	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5/8"	36	# New	1226.59	Baker	 	•	Surface
711	20	77		Baker	•		Intermediate
5" liner	1 15	# New	327.17	MVL	++	3094-3100 3159-3164	
	1					3179-3186	
			MUDDING	AND CEMENT	ING RECORD	3191-3191	,
IZE OF HOLE	SIZE OF CABING	WRERE SET	NO. SACES OF CEMENT	METEOD USED	a)	MUD	AMOUNT OF MUD USED
HOLE	5/8	1240.59	NO. SACKS OF CEMENT	MRYMOD USED Plug	Q3	MOD MAVITY	AMOUNT OF MUD USED
HOLE	CASING	SET	NO. SACKS OF CRMENT	METROD UERD	G3	MOD NAVITY	

RECORD OF DRILL-STEM AND SPECIAL TERTS

If drill-stem or other species sests or deviation surveys were made, submit report. . . separate sheet and attach hereto

TOOLS USED Rotary tools were used from 0 feet to 3225 feet, and from feet to feet to feet.

Cable tools were used from _______feet to _______feet to ________feet to ________feet to ________feet to ________

Put to Pr	roducing	1-28						
OIL WE	LL: The	production	potental n during the 5000000	[] grs was2	4.75	bar	rels of liqu	uid of which
	was	oil;	% was en	mulsion;	21-2	.% water	; and	
	Gra	.vity	33					
GAS WE	LL: The	e productio	on during the first 24 hou	irs was		M.C.F. pl	us	barrels of
		-	arbon. Shut in Pressure			•		
PLE	ASE INI	ICATE B	ELOW FORMATION Southeastern New M		NFORMAN	E WITE	I GEOGR	APHICAL SECTION OF STATE): Northwestern New Mexico
T. Anhy	. 121	4 (+23		Devonian			Т.	Ojo Alamo
T. Salt.	***********		т.					Kirtland-Fruitland
			9)т.	Montoya			Т.	Farmington
		•	D) T.	Simpson				Pictured Cliffs
			T.	McKee				Point Lookout
			T.	Gr. Wash				Mancos
	4		т.	Granite				Dakota
			т.					Morrison
			т.					Penn
			т. т.					
			T.					
T. Miss			т.				т.	
				FORMATIO	ON RECO	RD		
From	To	Thickness in Feet	Formati	on .	From	То	Thickness in Feet	Formation
0 534 895 1095 1225 2195 2868 2911 3012 3044 3123	534 895 1095 1225 2195 2868 2911 3012 3044 3123 3225	534 361 200 130 970 673 43 101 32 79 102	Sand, Caliche, Red Bed, Sand Red Bed, Sand Anhydrite Salt Anhydrite Anhydrite Dolomite Sandy Lima Lime, Dolomite Sandy Lime					
	·		ATTACH SEPARA	ATE SHEET II	ADDITIO	NAL SP	ACE IS N	EEDED
T h	ereby swee	r or affi						of the well and all work done on it so far
			vailable records.	MOSCWILL IS	- complete			
					 امو	LIN	ary	1-30-61 (Date)
Compan	y or Opera	ntor£1	tiesServicePet	troleumCo.	Address.	Вож-	97 - H	obbs- Hew Mexico

Name GRO. Ma Geyer Position to Title District Supt.

NO. OF COPIES RECEIVED	·	Form C-103
DISTRIBUTION		Supersedes Old
ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
ILE	<u> </u> 	
U.S.G.S.		Sa. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
		E-8433
SUNDR	RY NOTICES AND REPORTS ON WELLS 100 FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.	
I. OIL X GAS WELL	OTHER.	7, Unit Agreement Name
2. Name of Operator		d. Farm or Lease Name
Hanson Oil Corpora	tion	Atlantic State
3. Address of Operator		9. Well tio.
P. O. Box 1515, Ros	swell, New Mexico 88201	#1
4. Location of Well		10. Freiz and Pool, or Wildest
UNIT LETTERC	990 FEET FROM THE North LINE AND 1980 FEET FROM	W. Teas Yates SR
West	16 TOWNSHIP 20-S RANGE 33-E NMPM.	UIIIIIIIIIIIIIII
THELINE, SECTI	ON TOWNSHIP TO RANGE TO HMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12, County
	3542' DF	Lea
All Chark		
	Appropriate Box To Indicate Nature of Notice, Report or Oth	REPORT OF:
-		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
MODINATION WITH TORME	COMMENCE DRILLING OPNS.	PLUS AND ABANDONMENT
JLL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	_
	OTHER	
OTHER		
17. Describe Proposed or Completed Or	perations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting may reprose
work) SEE RULE 1103.		, , , , , , , , , , , , , ,
Dlugged and abandon	ned the above captioned well as follows:	
riugged and abandon	led the above captioned well as lollows.	
	plug from 3110' to 1125' plug from 150' to surface etween plugs	
•		
Installed Dry Hole	Marker. Well PLUGGED & ABANDONED on 10-22-80	
	•	
I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
2 20	1.1	
SIONED JETTAM SE	Amette Production Analyst	DATE 10-24-80
	OIL & GAS INSPECTOR	UU 0 1000
APPROVED BY A CONCILAR	(AS HILLE OF THEE	JUL 2 1982
CONDITIONS OF APPROVAL. IF ANY	:	
CONDITIONS OF APPROVAL, IF ANY		

NO. OF COPIES RECEIV	ED		1	•.						٤	Form C	-105	
DISTRIBUTION			1									ed 1-1-65	
NTA FE			1	NEW	AEXICO.	חוו כחא	SERVATIO	א כח	MMISSION	[e Type of Lease	
FILE			WEL						EPORT AND		State		
U.S.G.S.							J J., -		i			il & Gas Lease No.	
LAND OFFICE										j	N. M.	753	
OPERATOR													M
la. TYPE OF WELL											777777		7777
Id. TYPE OF WELL		0	. ==	1 648	_	_]	7, Unit Ag	reement Name	
b. TYPE OF COMPLE	ETION	₩	ELL X	GAS WELL		DRY	OTHER_		CUITION	<u> </u>	A Farm or	I agea Name	
	RK _			l PLUG	[포] 이		-		CHANGE	IN O	PRATO	NORTH PANE STON	A:
2. Name of Operator	<u> </u>	<u>°\$</u>	HAN	e in Nan	HE OF C	PERAT	OR OTHER		HANS		9. Well No		
Ernest A. Ha	msor	ı F	ROM:	ERNEST	TA. HA	NSON		1	HANGO		_1 TO	-	
3. Address of Operator							ADAANA		HANSO!			BACKARION	T
P. O. Box 15	115,	Roswe	11, I	New Mext	30 OI	L CON	VIPAINY,		EFF	ECTIV	Cinespi	Cels 1970	•
4. Location of Well	-		ffection	ve: Januar	y 1, 19	69					TITT		777,
										}			////
UNIT LETTERC	L	OCATED	990	O PEET F	ROM THE	North	LINE AND	1	980	T FROM			////
								111	MIIIM	IIII	12. County	Milli	44
THE West LINE OF	SEC.	16	TWP.	20 -S RG	e. 33 – E	НМРМ	UUU	7///			Lea		
15. Date Spudded	16. 1	Date T.D.	Reach	ed 17. Date	Compl. (F	leady to P	Prod.) 18.	Eleva		3, RT, G	R, etc.) 19	, Elev. Cashinghead	
12-21-60	Д	3-1-6		1	-1-68				3542' DF			35401	
20. Total Depth		21. P	•	ck T.D.	22.	If Multiple Many	e Compl., Ho	w	23. Intervals Drilled By			!	
3265 1			3210					1	>	: 0 -	- 12201	1220 - 32	
24. Producing Interval(, Name		**	١.				25. Was Directional S Made	gatveA
3171-3185	Yat	tes Fo	rmat	ion			• . •	••	. 1		•	No `	
Type Electric and (Other I	.ogs Run							-		27	Was Well Cored	
None on pl		-									• • • • • • • • • • • • • • • • • • •	No	
28.	Lug I	Jack		CAS	ING REC	ORD (Rea	ort all string	5 501	in well)			110	
CASING SIZE	l w	EIGHT L	B./FT.			·	E SIZE		CEMENTI	NG REC) PD	AMOUNT PUL	. 50
8-5/8"		24		122			1/2"	60	00 sx. ci			None	
711	_	20		295		811			25 sx.	· Outa	<u>oou</u>	2800'	
4-1/2"	_	9.	5	326			1/2"		0 sx.			None	
				750	×								
29.			LINER	RECORD					30.	ī	UBING RE	CORD	
SIZE		TOP		BOTTOM	SACKS	EMENT	SCREEN		SIZE	DE	PTH SET	PACKER SE	Τ
									2-3/8"	3.	201	None	
													<u></u>
31, Perforation Record	(Interv	al, size c	and num	iber)			32.	ACIE	, SHOT, FRAC	TURE,	CEMENT S	QUEEZE, ETC.	
1 - 0.50" SI	er @	3171,	317	3, 3175,	3178,	3181,	DEPTH	INT	ERVAL	AMOL	NT AND K	IND MATERIAL USE	2
3183.5	£ 318	35.											
													
132						DDOD	UCTION						
33. Date First Production		Pre	duction	Method (Flor	vine. sas			id typ	e pump)		Well Stat	us (Prod. or Shut-in)	
Jan. 1, 196	68	1	_	ing - in					- • - • • • • • • • • • • • • • • • • •		I	ducing	
Date of Test		rs Tested		Choke Size	Prod'n		011 — Вы.		Gas - MCF	Wate	r - Bbl.	Gas-Oil Ratio	
1-1-68		24			Test P	eriod	58	1		'	Irace		
Flow Tubing Press.	Cas	ing Press		Calculated 24	- Oil - I	3b1.	Gas -	MCF	Water	- Bbl.		il Gravity - API (Corr	·.)
				Hour Rate	5	8				Trace	_	34	_
Disposition of Gas	(Sold,	used for	fuel, ve	nted, etc.)						Test	Witnessed		
Vented	_										Murdo	ck	
35. List of Attachments													
None												·	
36. I hereby certify tha	t the i	n formation	s shows	on both side	s of this	form is tru	e and comple	te to	the best of my	knowled	ge and beli	ef.	
2		1			1			_	.,			0 40/0	
SIGNED	عمده	1+	des	hom	<u> </u>	TLE	explorat	<u>ion</u>	Manager		DATE	an. 2, 1968	

INSTRUCTIONS (131)

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, to ms 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. Described in 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Ojo Alamo T. Penn. "B" _ T. Canyon __ _ T. Strawn _ __T. Kirtland-Fruitland _____ _ T. Penn. "C" T. Sait -T. Pictured Cliffs ____ _ T. Atoka _ _ T. Penn. "D" _ B. Sal't . T. Cliff House_ T. Miss_ T. Leadville 32061 _ T. __ T. Menefee ___ _ T. Madison_ Devonian _ _ T. Point Lookout __ _ T. Elbert _ T. _ T. Silurian _ T. Mancos _ T. McCracken . T. Montoya. T. Gallup T. Ignacio Qtzte _ T. Simpson _ Base Greenhorn T. Ellenburger T. Paddock. __ T. Gr. Wash __ T. Morrison -T. ___T. Granite ___ T. ___ T. Todilto _ ____ T. Delaware Sand ___ ____ T. Entrada_ T. Drinkard _ ___ T. Bone Springs ___ ____ T. Wingate _ T. Abo-T. Wolfcamp_ ____ T. _ T. Chinle ____Т.__ _____ T. _ T. Permian_ T. Penn. _____ Т. ___ T. Penn. "A"___ _____ Т. ___ T Cisco (Bough C) _____ T. ___

FORMATION RECORD (Attach additional sheets if necessary)

From	то	Thickness in Feet	Formation	From	то	Thickness in Feet	Formation
**Wel New	l was produ	plugged ction	back from Seven Rivers pass from Yates Formation @ 3	y @ 321 1171–318	9 - 23 '	with 1	00 sx. cement to 3210.
- ,-	•	}			-	:	
	,		(esg		1		
	•		nn in Geografia		ş- 4 3	ا من الأساد	COLUMN VIME BUTHAN
			777.1		c)	\$-\$*#! \ \$-\$*#! \	Section of the sectio
			·	•			
			·				

NO. OF COPIES RECEIVED	٦			Far- C 100	4
DISTRIBUTION	†			Form C-103 Supersedes Ol	ld
ANTA FE	NEW MEYI	CO OU CONSERVATION CONVICE	SION .	C-102 and C-1	103
FILE	NEW WEAK	CO OIL CONSERVATION COMMISS	SIUN	Effective 1-1-0	65
U.S.G.S.	-			Sa. Indicate Type	of Lease
LAND OFFICE	4			State X	Fee.
OPERATOR .	4			5. State Oil & Ga	
OFERA: OR	لہ			B-34	
CUNDS	DV NOTICES AND DE			mmmi	mmmm
DUNUI (DO NOT USE THIS FORM FOR PR USE "APPLICA"	RY NOTICES AND RE	EPURISON WELLS EEPEN OR PLUG BACK TO A DIFFERENT RES	ERVOIR.		
Ti.	TON FOR PERMIT 2" (FORM	C-101) FOR SUCH PROPOSALS.		7. Unit Agreemen	I Name
OIL GAS WELL WELL	OTHER. Plug &	& Abandon		,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
2. Name of Operator	OTHER. 1105 G	- managi		8. Farm or Lease	Name
Atlantic Richfield Co	om na nw			Lea 886 S	
3. Address of Operator	Jii parry			9. Well No.	state
P. O. Box 1710, Hobbs	c New Merico 88	2240		1 2	
4. Location of Well	s, New Mexico 66	7240			-1 1010 1
1	660	North 1000	2	10. Field and Poo	
UNIT LETTER	FEET FROM THE	North LINE AND 1980	FEET PROM	Teas Yates	s 7R West
			_		
THE East LINE, SECT	ION TOWN	SHIP 20S RANGE 33E	<u>е</u> нмрм.		
mmmmmm		(Cl.) I DE DE CE			7,111,111,111
		(Show whether DF, RT, GR, etc.)		12. County	
Ö		3544 * GR		Lea	<u> </u>
Check	Appropriate Box To	o Indicate Nature of Notice, F	Report or Oth	ner Data	
NOTICE OF I	NTENTION TO:		SUBSEQUENT	REPORT OF:	
					_
RFORM REMEDIAL WORK	PLUG AND	D ABANDON REMEDIAL WORK		ALTER	ING CASING
MPORARILY ASANDON		COMMENCE DRILLING OF	PNS.	PLUG A	AND ABANDONMENT
PULL OR ALTER CASING	CHANGE F	PLANS CASING TEST AND CEME	ENT JOB		
		OTHER			
OTHER					
	(611				
work) SEE RULE 1103.	perations (Clearly state a	ill pertinent details, and give pertinent	dates, including	estimated date of s	starting any proposed
Diversed and chandeness	d im 46- 6-11-wi				
Plugged and abandoned	1 In the lollowi	ing manner:		·	
1. On 2/4/75 rigged u	up, installed BC	OP. POH w/completion as	ssy. WIH	w/bit & csg	scraper to
2. Ran cmt retr on 2.	2/0# +1- 4- 005		•	•	
			1- 40 1	04/-114	
		w/50 sx Cl C cmt cont'			
		otted 225 sx Cl C cmt co	ont g 4% g	ei, 8#/sk sa	ait over sait
section 2850-1200					
5. Filled hole w/hear					
o. Spotted 10 sk cmt	prug 40. to sur	rface, installed regulat	tion ary he	oie marker.	
		•			
0.01 - 4 - 1	4181-3 -3 -3		0 7 7 1	o	.
Your office to be not	tilled when loca	ation has been cleaned &	% Teveled	& is ready :	for inspection
I hereby certify that the information	n above is true and comple	ete to the best of my knowledge and bel	lief.		
I hereby certify that the information	n above is true and comple				
I hereby certify that the information	n above is true and comple	ete to the best of my knowledge and bel		DATE 2/1	10/75
I hereby certify that the information	n above is true and comple	TITLE Dist. Drlg. Supv	v .		10/75
I hereby certify that the information	n above is true and comple		v .		10/75

CONDITIONS OF APPROVAL, IF ANYI

 i		4		
			٠	
	80	16		
			}	
 	 -	 _		

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD 155 20 20

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES

Well No	leet from If Sta Febru Box Top of Tubing to to to ter inflow and	Korth Korth Lary 26 Thompson, 526, Kidl Head 3! 19	Ins. Land, Texas A4 OIL SANDS OR ZO No. 4, No. 5, No. 6, DETANT WATER h water rose in hole	The inf	icet from	East ch 11 19 6
Well is 660 of Section 16 Drilling Commenced Name of Drilling Contracts Address Elevation above sea level at No. 1, from 2350 No. 2, from 100 No. 3, from 100 No. 1, from 100 No. 1, from 100 No. 4, from	leet from If Sta Febru Box Top of Tubing to to to ter inflow and	North Lary 26 Thompson, 526, Fid. Head 31 19 1MPC clevation to which	Pool, line and and Gas Lease No. 1960 Drilling The Land, Texas 144 DIL SANDS OB ZO No. 4, No. 5, No. 6, DETANT WATER h water rose in hole	1980 B-34 was Completed. The inf	icet from	Bast Course Bast 19 6
Well is 660 of Section. 16 Drilling Commenced	If Sta Febru Box Top of Tubing to	Head 3:	Inc.	1980 E-34 was Completed. The inf	Var	sh 11 19 6
of Section	Box Top of Tubing	Thompson, 526, 113. Head 31. 19. IMPO	And Gas Lease No. 1960. Drilling TING, LANG, TOWNS SA4. DIL SANDS OB ZO No. 4, No. 5, No. 6, DETANT WATER h water rose in hole	was Completed. The inf The inf Trom. from. SANDS	ormation given is to b	ce kept confidential u
Drilling Commenced	Box STOP of Tubing	Thempson, 526, Eidl Head 31, 19	Ins. Land, Texas	The inf	ormation given is to b	be kept confidential u
Name of Drilling Contracts Address	Top of Tubing to	Thempson, 526, E1d. Head 31, 19. 3274 IMPOclevation to which to the state of the	Ins. Land, Texas A4 OIL SANDS OR ZO No. 4, No. 5, No. 6, DETANT WATER h water rose in hole	The inf	ormation given is to b	be kept confidential u
Address. Elevation above sea level at No. 1, from	Box Top of Tubing to to ter inflow and	Head 3! Head 3! 19 19 IMPO	No. 4, No. 6, No	The inf	ormation given is to b	be kept confidential u
No. 1, from	top of Tubing	Head	No. 4, No. 5, No. 6, DETANT WATER h water rose in hole	from	ormation given is to b	be kept confidential u
No. 1, from	toto.	3274	No. 4,	fromfrom	to to to	
No. 2, from	totototototo	IMPO	No. 4, No. 5, No. 6, No. 6, No. 6 h water rose in hole	fromfrom	to	
No. 2, from	totototototo	IMPO	No. 4, No. 5, No. 6, No. 6, No. 6 h water rose in hole	fromfrom	to	
No. 2, from	totototototo	IMPC	No. 5, No. 6, DETANT WATER h water rose in hole	from	to	
No. 3, from	ter inflow and	IMP(DETANT WATER	from		
Include data on rate of wa No. 1, from	ter inflow and (EMPC	DRTANT WATER h water rose in hole	SANDS		
No. 1, from	2	elevation to which	h water rose in hole		feet	
No. 1, from	2	to,	······································		feet	
No. 2, from						
No. 3, from		to				
No. 4, from						
SIZE WEIGHT PER FOO						
9-5/8" 36440		to	.,,		fcet	***************************************
9-5/8" 36440			CASING RECOR	LD .		
	NEW O	E AMOUNT	RIMD OF SHOE	CUT AND PULLED PROM	PERFORATIONS	PURPOSE
	New	1308				Surface
7" 20	Iev	2950				Production
2-3/8" 4.7	Icv	3233				Tubing
				····		
			G AND CEMENT	NG RECORD		
SIZE OF SIZE OF CASING	WHERE	NO. BACKS OF CRMENT	METHOD USED	d	MUD RAVITE	AMOUNT OF MUD USED
12-1/4 9-5/8	1308	914	Halliburt			
8-3/4 7	2950	465	HALLSDUFE	DD		

RECORD OF DRILL-STEM AND SPECIAL TYPIS

If	drill-stem or oth	er special vests or deviation	on surveys were	made, sub	mit report	он зерагі	ite-sheet and attach hereto
	•		TOOLS 1				
Rotary tools we	ere used from	leet to	3360	feet, an	d from		feet to
Cable tools wer	e used from	feet to	*	feet, an	d from		feet tofeet
			PRODUC	TION			
Put to Producis	nø	March 14	19 60				·
				190			300
OIL WELL:	=	-					uid of which
	was oil;	0 % was emu	kion;		% water	and	0 % was sediment. A.P.I
	Gravity3	0.0					
GAS WELL:	The production	during the first 24 hours	W21		LC.F. pli	15	barrels of
	limid Mudunos	bon. Shut in Pressure	16.0		•		
Length of Tim	e Shut in	***************************************					
PLEASE	INDICATE BE	LOW FORMATION TO	PS (IN CONF	ORMANO	E WITH	GEOGR	APRICAL SECTION OF STATE):
		Southeastern New Mex					Northwestern New Mexico
•			evonian				Ojo Alamo
T. Salt			ilurian fontoya	_			Kirtland-Fruitland
		2050	impson				Pictured Cliffs
		2 967 7	ſcKee				Menefee
T. Queen		Т. Е	llenburger			Т.	Point Lookeut
T. Grayburg		т. g	r. Wash			Т.	Mancos
			ranite				Dakota
							Morrison
						T.	Penn
						T.	
						т.	
T. Miss	***************************************					T.	
			FORMATION	N RECO	RD		
From T	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation
490 7	90 490	Redbed Redbed & Shall	ها	·			
772 10	14 272	Redbed & Anh	rdrite				
1044 13	27 253	Anhydrite	-14			ļ	
2810 29	156	Aphydrite	7440				1
2966 30	7 113	Anhydrite, L	ine & Cyr				
3079 32	130	Sandy Line & Sandy Line &	Dolomit				-
الروا وعدر		Dentity make a	NOTOET 1			1	
						•	
			į				
İ							
							-
			}				
		• ***	a nami				
Des Water	P. C. L.	t for record	or nat)	}		}	
	 			·			<u> </u>
		ATTACH SEPARATE	E SHEET IF	ADDITION	NAL SPA	CE IS N	EEDED

I hereby swear or affirm that the information	on given herewith is a	complete and correct	t record of the well and al	l work done on it so far
as can be determined from available records.				March 22, 1960
Company or Operator. Sinclair 011	& Gas Co.	Address 580	I Broadway, He	bbs, R.E.
Name Fit Collins	Fred Burns		Dist. Supt.	•

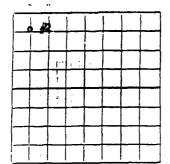
SINCLAIR OIL & GAS COMPANY State Lea 886 Lease - Well #2 - 660' f/North line & 1980' f/East line of Sec. 16-205-33E, Lea County, New Mexico

Record of Drill Stem Test.

DST #1, 3-11-60. From 3305-3360, Lower Yates, 5/8" bottom & 1" top chokes.
No water blanket. Initial 30 min shut in press 1200#.
Tool open 1 hour and shut in 1 hour. Opened with good blow and continued thru-out test. Recovered 2260" sulphur water.
No show oil or gas. IFP 160#, FFP 960#, Final shut in pressure 1200#.

		}		
' NO. OF COPIES RECEIVED		•	Form C-103	
DISTRIBUTION			Supersedes O	
ANTA FE	NEW MEXICO OIL CONS	SERVATION COMMISSION	C-102 and C-1 Effective 1-1-	
FILE	7			
U.S.G.S.	-		5a. Indicate Type	of Lease
LAND OFFICE			State 🗶	Fee
	-		5. State Oil & Ga	
OPERATOR			E-420	
CLINE	NOTICES AND DEPODES OF) WELL 6	mmm	mmm
DO NOT USE THIS FORM FOR F	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG ATION FOR PERMIT -" (FORM C-101) FOR SUI	WELLS BACK TO A DIFFERENT RESERVOIR.		
1.	ATION FOR PERMIT _** (FORM C-101) FOR SU	TH PROPOSALS.)	7. Unit Agreemen	· Name
OIL TE GAS			7. Ont Agreemen	r manie
WELL WELL	OTHER-			
2. Name of Operator	Oll & Con Company		8. Farm or Lease	
	Oil & Gas Company		State Lea	9013
3. Address of Operator	1920, Hobbs, New Mexico,	88210	9. Well No.	2
4. Location of Well	. 1720, 12008, 1101 1102100,		10. Field and Poo	-) 1//1
n	660 FEET FROM THE North	660	West Teas	
UNIT LETTER	FEET FROM THE	LINE AND FEET FRO	mmm [*]	ammini.
West	TION 16 TOWNSHIP 20	33		
THE LINE, SEC	TIONTOWNSHIP	RANGENMPN	· (((((()	
mmmmm	111111111111111111111111111111111111111	DE DE CD	<u> </u>	<i>HHHH</i>
	15. Elevation (Show whether		12. County	
	31111117	530 Surface	740	\overline{A}
Check	Appropriate Box To Indicate 1	Nature of Notice, Report of O	ther Data	
	INTENTION TO:		IT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	-		
···.	PLUG AND ABANDON	REMEDIAL WORK		ING CASING
APORANILY ABANDON		COMMENCE DRILLING OPNS.	PLUG A	ND ABANDONMENT
LL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JQB		
		OTHER		
OTHER				
	Operations (Clearly state all pertinent det			. <u></u>
seal in firs casing (Tubi squessed int	forations (Yates) 32321-3 t 50 sks. Max. Press. 60 ng F/Casing) full of ceme o formation thru perforat leveled location. Plugge	00#, completed 11:00 AM mt to surface. Approxi- ions 3232'-3240'. Inst	2-3-65. Le: mately 75 sk	ft 2-7/8"OD s. cement
I hereby certify that the informati	on above is true and complete to the best	of my knowledge and belief. Area Superintendent	DATE	2-8-65
APPROVED BY Jelshie A-	Clement TITLE		DATE	

Origi200: OCC, Hobbs, co: State Land Office, co: Mr.R.F. Sawrer. co: U.S. Borax. Carlabad. N.M.



NEW MEXICO OIL CONSERVATION COMMISSION : Santa Fe, New Mexico

WELL RECORD 44

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit is Copies

AREA 640 ACRES

Well No		(Company or					State Lea (· · · · · · · · · · · · · · · · · · ·
EII 140		, in	M	, Wi		т		338 , NMP)
	Ibdooi	garvea :		<u> </u>	// Pool,		Les	Count
ell is	660	feet fr	N	iorth /	line and		leet from	
Section	16	**	If State La	and the Oil s	and Gas Lease No.	<u>. 8-16</u>	207	************************************
rilling Co	mmenced	,	April 2	<u>:0</u>	, 19 60 Drilling	was Completed	l	May 3 , 160
ume of D	rilling Contra				Inc.	*******	***************************************	·····
ddress	Box 526,	Kidlen	d, Texa		*****************************			
levation a	bove sea level	at Top of T	ubing Head	.	<u> 20</u>	The in	formation given is to	be kept confidential unt
*******	***************************************		19					
				0	IL BANDS OR ZO	nes		
o. l, from	2980		to	3263	No. 4,	from		
•								***************************************
					•			
					BTANT WATER			
					water rose in hole			
-								***************************************
•								
o. 4, from	l	••••••••••	•••••	to			feet	
					CASING RECOR	D .		
SIZE	WRIG PER /	OOT N	EW OR	AMOUNT	KIND OF SHOR	CUT AND	PERFORATIONS	PURPORE
-5/8	32	He	T	1350				Surface Cor
	20	No.		2975		2874		Intermediate Co
- A	7.0						27AI. 27AA	
-7/8 -1/4:	6.5	Ua CCC# II		<u>3297</u>			3194-3199	Production Cag
-7/8 -1/4	2.3 (5		ed	3015	+		11941-3159	Production Cag Tubing
-7/8 -1/4	2.3 (5	000# U		301.5	AND CEMENT		1174-3157	
-7/8 -1/4	2.3 (5	cet)	ed	3016 MUDDING	NETHOD .	NG BECORD	MUD	AMOUNT OF
ROLE	2.3 (5 T	OCO# Us	NO OF	MUDDING	METROD VEED	NG BECORD		Tubing
3/4 size of HOLE -1/4 -3/4	2.3 (5 T	cet)	Nod.	MUDDING	NETHOD .	NG BECORD	MUD	AMOUNT OF

				ECOBD.	OF DRILL	STEM A	(D ST	ECIAL 1	. ns			•
	If dri	il-stem or a	ther special to	ests or desci				nit repor	on separ	ite-sheet and	attach hereto	:
					TO	OLS USE	D					
Rotary to	ols were	used from	Surface	feet to	3297	f	cet, and	d from	••••	feet t	0	i
Cable too	ds were u	sed from		leet to)	f	cet, an	d from	***************************************	fcet t	o	ice
					PB/	ODUGTIC	N					1
			,	M- 20	19							<u> </u>
												* .
OIL WE	757									uid of which.		% wa
	wa	s oil;	<u> </u>	% was ci	mulsion;	10		% water	; and	0	% was sedin	nenti A.P.
	Gr	svitv'	30								٠	4.
									_			
GAS WE	LL: Th	e productio	n during the	nrst 24 hou	ITI Was		N	LU.F. pr	us	••••••		barrets o
	liq	uid Hydroc	erbon. Shut ii	n Pressure	••••••	ibs,				Contraction of	**********	
Length o	of Time S	hus in		•••••	***************************************						1	
PT.E	ARE IN	DICATE B	ELOW FOR	MATION	TOPS (IN	CONFOR	MANO	E WITH	I GEOGE	APHICAL S	ECTION OF	STATE):
				en New M	•						tern New Mer	
T. Anh	Υ		1170	Т.	Devonian				Т.	Ojo Alamo	***********	4 -
	-				Silurian	*		<u> </u>	1 . '	Kirtland-Fru	itland	<u></u>
B. SS	Tangi	L	2800	Т.	Montoya	*******	•••••		т.	Farmington		i
T. Yate	s		2980	т.	Simpson	************	••••••		Т.	Pictured Clif	Ťs	•••••
			••••••								***************************************	
~											u t	
			***************************************		Gr. Wash Granite						•••••	
					Granite						***************************************	

					***************************************	******		***********	Т.	***************************************		
T. Abo.			••••••	т.			······································		Т.		*************	
T. Penr	1			т.		••••••		•	Т.			
T. Miss	L	***************	·····	Т.					τ.		••••••	*******
					FORMA	TION P	ECO	RD				
From	То	Thickness in Feet		Formation	on .	F	rom	To	Thicknes in Feet	1	Formation	
	 							-		76777167	TOWN 017097990	
0	622	622	Redbed	l .						TRATAT.	LOR BURYET	2
_									Ì	1/4	8 5001 8 13001	
622	1003	380	Anhyda	ite & I	begines					2-3/4	● 26591	
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2768	3010	222	Anhedi	rite & I	idee							; -
			1								•	1., -
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2207	Total	There's										
***!	TOTAL									ļ		
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						. ∦			ā.			
	1	1	t					i	1			· -

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all wo	rk done o	n.
as can be determined from available records.	-	

Company-or Operator Sinclair 041 & Gas Company	Address	20 B Broadsay, Hobbs,	1.JG
Name Mille / Military Prof. Barret	Dani	Tiel. Dich Gent.	
14 Maria de la compania del la compania de la compania de la compania de la compania de la compania de la compania de la com	rom ·	770.00	

STATE OF NE				Form C 103
O. OF COPIES R		SERVATION DIVISION		Form C-103 Revised 10-1-78
DISTRIBUTIO		.0. Box 2088		K841580 10-1-70
SANTA FE		E, NEW MEXICO 87501	5a, Indicate 1	VDB of Lease
FILE		,	State	Fee X
U.S.G.S			}	. 50 1
LAND OFFICE			5. State OII	Gas Lease No.
OPERATOR			}	
				-
	SUNDRY NOTICES AND REPORTS OF		××××××××××××××××××××××××××××××××××××××	XXXXXXXXXXXXXXXXXX
		O DEEPEN OR PLUG BACK TO A DIFFERENT	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	(XXXXXXXXXXXXXXXXXX
	OIR. USE MAPPLICATION FOR PERMIT-M	(FORM C-1011 FOR SUCH PROPOSALS.)	XXXXXXXXXXXXXX	(XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
. OIL	GAS		7. Unit Agreem	ment Name
WELL X	WELL OTHER			_
. Name of Opera	tor		8. Farm or Lea	ise Name
Read & Steven			Snyder	
. Address of Op			9. Well No.	
	, Roswell, NM 88201		1	· · · · · · · · · · · · · · · · · · ·
. Location of W	ell		10. Field and	Pool, or Wildcat
UNIT LETTER	J . 2310 FEET FROM THE	East LINE AND 2310 FEET FROM	West Teas	Yates
	LINE, SECTION 16 TOWNSHIP		**************************************	<u> </u>
	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		12. County	XXXXXXXXXXXXXXXX
XXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		Lea	XXXXXXXXXXXXXXXX
		Icate Nature of Notice, Report or Oti		
•	NOTICE OF INTENTION TO:	SUBSEQUENT RE	PORT OF:	
PERFORM REMED TEMPORARILY A PULL OR ALTER OTHER	BANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER		G CASING D ABANDONMENT X
	d or Completed Operations(Clearly arting any proposed work) SEE RULE	state all pertinent details, and give	pertinent date	s, including esti-
	•	•		
9-1-83	Set CIPB 3050'. Prep to spot	cmt.		
9-2-83	Pumped 105BBLS mud € 3050', poroke circ, pull tubing, spo	pump 25sx cmt on vacuum, SD 4hrs @ 30 t 35sx @ 2700†.	050°, pump 15sx	cmt pressured up,
9-6-83	Tag @ 2410¹, 35sx plug set @	1456'-1356', 10sx surface plug w/Dry	/hole marker.	
	Cleaning up tocation. Will No	otify when ready for inspection.		
hereby certify	y that the information above is tr	ue and complete to the best of my kno	wledge and bell	ef.
_	St. II.		_	
SIGNED /	we sword	TITLE Drilling & Production Manage	DATE 9	-8-85
APPROVED BY	David Catanal	TITLE ON A CAS INSPECT	OR DATAP	R 2 1984
	APPROVAL, IF ANY:	OIL O CAND HAPEOT		-11

STATE OF NEW MEXICO

NERGY AND MINERALS DEPARTMENT

Form C-105

				OIL CO	NSERVATION	DIV	ISION				Revised	10-1-78
NO. OF COPIES	RECEIVED			Р	.0. BOX 20	88						Type of Lease
`				SANTA	FE, NEW ME	XICO	87501	l			ate	Fee X
SANTA FE										<u> </u>	· · · · ·	
FILE		11	WELL	. COMPLETIO	N OR RECOM	PLET	ION REF	PORT A	ND LOG	5. 9	liO etati	& Gas Lease No.
U.S.G.S.												
LAND OFFICE										XXXX	(XXXXXXXXX	XXXXXXXXXXXXXXXX
OPERATOR			····							XXXX	XXXXXXXX	×××××××××××××××××××××××××××××××××××××××
la. TYPE OF WELL	: 01	L	GAS							7. 1	Init Agre	ement Name
		LLIXI	WELL .	T T	DRY T	отн	FR					
b. TYPE OF COMP		rr tvt	#CLC .		DK, 1—1	0,,,						
NEW WORK	<		PLUG	DIFF.						8. F	arm or Le	ease Name
WELL TOV	ER T C	EEPEN	BACK	RESV	R. X	отн	ER			1	Snyder	
2. Name of Opera							·			9. V	ell No.	
	Stevens, In	c.								1		1
3. Address of Op										10.F	leld and	Pool, or Wildcat
	x 1518, Ros	well. NM	88201									eas Yates
4. Location of W		······································			····					XXXX		xxxxxxxxxxxxx
							0710			8888	XXXXXXXX	XXXXXXXXXXX XXXXXXX
UNIT LETTER J	LOCATED 2	1310 FEE	T FROM	THE Ea	st LINE		2310					(XXXXXXXXXXXXXXXXXX
THE South LINE	OF SEC. 16	TWP. 205	RGE.	33E NMPM	\XXXXXXX	XXXX	XXXXXX	XXXXXX	XXXXXXXXX	XX 12.0	County Lea	 XXXXXXXXXXXXXXXX
					eady to Pr	od.)	18.E1	evation	ns (DF,RKB	RT,GR	etc.) 19	.Elev. Casinghead
10-9-64	10-29-6			9-30-			_		2 f GR		}	-
20.Total Depth	21.Plug Bac	k T.D.	22.1f	Multiple C	ompl., Hov	/ Man	y 2	23. Inte	ervals	Rotary	Tools	Cable Tools
3230'	32171			•	-		· }		lled By	0-126		1262!-3230!
24.Producing into	erval(s), o	f this co	mpleti	on-Top,Bot	tom, Name				······································		25.Was D	Irectional Survey
					·					Ì	Made	•
30981-3	116' Yates									J		No
ó.Type Electric	and Other	Logs Run								27.W	s Well C	ored
	ic, Caliper									1	NO	
28.			CASIN	IG RECORD (Report al	str	ings se	et in	well)			
CASING SIZ	E WEIG	HT LB./FT	, D	EPTH SET	HOLE SI	ZE		CEME	NTING REC	ORD	AMO	UNT PULLED
8 5/8"		24#		12621	110		375s	×				
7"		23#		28861	8"		25sx	& 225	sx			
29.		LINE	R RECO	ORD				30.		TUBII	IG RECORD	
SIZE	.TOP	вот	TOM	SACKS	CEMENT	S	CREEN	1 :	SIZE	DE	PTH SET	PACKER SET
4 1/2"	26361	322	21	65s	×		-	2 3	/8"&2 7/8	3(090,231	I -
31.Perforation R	ecord (Inte	rval, siz	e and	number)		32.	,	ACID,	SHOT, FRAC	TURE,C	MENT SQU	EEZE,ETC.
		•				D	EPTH II					MATERIAL USED
32221-3	230'-open h	ole.				+	221-32			x Clas	"C" cmt	SQUEEZE
	1161, 2 sho		holes			30	981-31	161	2000	OM isp	202, 30	tw beliep isp000,
									30,0	00gal (002 & 67,	000# 8-12 mesh so
33.					PRODUCT	ON						
ate First Produ	ction	Producti	on Met	thod (Flow)	ng,gas li	t,pu	mping-	Size a	nd type p	ump W	ell Statu	s(Prod.orShut-in)
9-26-82]P	umping	2"X1 1/2"	X16' RWBO						P	roducing
Jate of Test	Hours T	ested	Cho	oke Size	Prod'n f	or	011-6	ЗЬ1.	Gas-M	CF I	Nater-Bb1	. Gas-Oli Ratio
9-30-82	2	!4	<u> </u>		Test Per	·i od		8	15		2	1.875 MCF/BBL
low Tubing Pres	s. Casing	Pressure	Calcu	lated 24-	011-Bb1.		Gas-M	CF	Water B	ы. ()il Gravi	ty-API (Corr.)
		-	Hour	Rate	8		15		2			
34.Disposition o	f Gas (Sold	,used for	fuel,	vented, etc	.)	,			Te	st Wit	essed By	
Vented					*						Dan L	ough
35.List of Attac	hments											
None	V								 			
76. I hereby cer	~ `	he inform	ation	shown on t	oth sides	of t	his for	rm is	true and	complet	te to the	best of my
knowledge an	o⊄belief -	4/1										
SIGNED //	ノヘーー	a DMH	4	TITLE	Drilling	3 & P	roduct	ion Mai	nager			DATE 10-1-82

INSTRUCTIONS

nis form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity ogs on the well zone a summary of all special tests conducted, including drill stem tests. All depths reported nation measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For all tiple completions. Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate xcept on state land, where 20 20 copies are required. See Rule 1105.

		Southeast	ern New Mexico		Northwestern New Mexico *						
nhy	12531	т	_ Canvon	T. Ojo Alamo		τ.	Penn. "B"				
	14581			T. Kirtland-Fru							
	27851			T. Pictured Cil							
-	29841	т	. Miss	T. Cliff House		т.	Leadville	***			
_	rs 322			T. Menefee.							
		T	. Silurian	T. Point Lookou	†	т.	Elbert				
aybu	rg	т	. Montoya	T. Mancos		<u> </u>	MCCracken				
n An	dres	T	. Simpson	T. Gallup		<u> </u>		te			
orle	ta	ТТ	. M ^C Kee	Base Greenhorn		Т,					
ddoc	.k	ττ	. Ellenburger	T. Dakota							
ineb	Pry	т	. Gr. Wash	T. Morrison							
				T. Todilto							
inka	rd	T	. Delaware Sand	T. Entrada		T.					
0		т	. Bone Springs	T. Wingate	·	T.					
lfca	mp	T	•	T. Chinie		T.					
•nn •_		T	•	T. Permian_		Т.					
sco(BoughC)T	•	T. Penn"A"		1.					
from	lata on	rate of wa	totorinflow and eleva	No.4,f No.5,f No.6,f IMPORTANT WATER tion to which water	rom	•		o			
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de c from from from	To 12481	Thickness in Feet 1248' 92'	FORMATION RECO	No.5,f No.6,f IMPORTANT WATER tion to which water to	romSANDS rose in hole	necessar	feetfeetfeetfeetfeet.	0			
de c from from from	To 12481 1340 2810	Thickness in Feet 12481 921	FORMATION RECO Forma Red Bed. Anhydrite. Sait & Anhydrite.	No.5,f No.6,f IMPORTANT WATER tion to which water to	romSANDS rose in hole	necessar	feetfeetfeetfeetfeet.	0			
from from from from	To 1248' 1340' 2810' 3095'	Thickness in Feet 1248' 92' 1470' 285'	FORMATION RECO Forma Red Bed. Anhydrite. Sait & Anhydrite. Lime.	No.5,f No.6,f IMPORTANT WATER tion to which water to	romSANDS rose in hole	necessar	feetfeetfeetfeetfeet.	0			
de c from from from from	To 1248' 1340' 2810' 3095'	Thickness in Feet 1248' 92' 1470' 285'	FORMATION RECO Forma Red Bed. Anhydrite. Sait & Anhydrite. Lime.	No.5,f No.6,f IMPORTANT WATER tion to which water to	romSANDS rose in hole	necessar	feetfeetfeetfeetfeetfeet	0			
de c from from from	To 1248' 1340' 2810' 3095'	Thickness in Feet 1248' 92' 1470' 285'	FORMATION RECO Forma Red Bed. Anhydrite. Sait & Anhydrite. Lime.	No.5,f No.6,f IMPORTANT WATER tion to which water to	romSANDS rose in hole	necessar	feetfeetfeetfeetfeetfeet	0			
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de c from from from from	To 1248' 1340' 2810' 3095'	Thickness in Feet 1248' 92' 1470' 285'	FORMATION RECO Forma Red Bed. Anhydrite. Sait & Anhydrite. Lime.	No.5,f No.6,f IMPORTANT WATER tion to which water to	romSANDS rose in hole	necessar	feetfeetfeetfeetfeetfeet	Formation			
from from from from from from	To 1248' 1340' 2810' 3095'	Thickness in Feet 1248' 92' 1470' 285'	FORMATION RECO Forma Red Bed. Anhydrite. Sait & Anhydrite. Lime.	No.5,f No.6,f IMPORTANT WATER tion to which water to	romSANDS rose in hole	necessar	feetfeetfeetfeetfeetfeet	Formation			

Full Well Report for MITCHELL ENERGY CORP. Copyright 1993 by Petroleum Information, Corp.

NOV 09, 1993 13:56:04 ************ WELL 18

API Nbr. 30025213430000 State: NMEX County: LEA Meridn Code: 21 Meridian: NEW MEXICO

Prov Code: Province:

Oper Code: 078570 Oper: SHORELINE EXPL

Well: 2 Lease Code: Lease: SNYDER Field: TEAS W Field Code: 087382

SURVEY: District: 1

T020S R033E SEC16 Spot:

FOOTAGES: 1090FS 2310FE CNGRS T-R-SEC /FULL SEC

Oper Elev: 3543DF RIG HT: Log Td: Form@TD: 453SVRV

Other Depths: DRLR 3295 WSTD PBTD OLDTD

Status: D&A Spud Date: 04 29 1965 Hole Dir. VERTICAL Comp Date: 05 17 1965

Numeric Class: INL-6 FNL-0 Alpha Class: INL-D FNL-D

Latitude: 32.56882 Source: USGS NAD27 Longitude: 103.66666

CASING:

10 3/4 @ 365 W/ 250SX

Contr: Tools: ROTARY RIG Nbr:

INITIAL POTENTIAL TESTS:

FORMATION TOPS: (Source, Names, Depths, Shows)

454ANDR 1257 453YTES 3026 453SVRV 3265

FORMATION BASES: (Base & Depth)

454SALT 2808

CORE DESCRIPTIONS:

FORMATION TESTS:

DST 01 BLRT 3245-3245 **REC 7GAL ZW**

DST 02 BLRT 3264-3264

REC 21GAL ZW

DST 03 BLRT 3280-3280

REC 42GAL ZW

PRODUCTION TESTS:

LOG SURVEYS:

NE

OTHER WELL INFO:

- *** Proposed Bottom Hole Location ***
 - *** Actual Bottom Hole Location ***
- *** Horizontal Drilling Data ***

NO. OF COPIES RECEIVED	4	•	Form C-103
DISTRIBUTION	<u> </u>		Supersedes Old C-102 and C-103
ANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE	1		
u.s.g.s.			5a. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR	1		5. State Oil & Gas Lease No.
<u> </u>	· .		B-3441
(DO NOT USE THIS FORM FOR PRI	RY NOTICES AND REPORTS ON PROBLET OF THE PROBLET OF	ACK TO A DIFFERENT RESERVOIR.	
1.			7. Unit Agreement Name
OIL GAS WELL	OTHER- Plug & Abandon		
2. Name of Operator			8. Farm or Lease Name
Atlantic Richfield Com	nanv		Lea 886 State
3. Address of Operator			9. Well No.
P. O. Box 1710, Hobbs,	New Mexico 88240		1
4. Location of Well		· · · · · · · · · · · · · · · · · · ·	10. Field and Pool, or Wildcat
	.980 North	1980	Teas Yates 7R West
UNIT LETTER	FEET FROM THE TOTAL	LINE AND FEET FROM	M TERS TRUES IN WEST
W+	16 208	225	
THE West LINE, SECTION	on 16 TOWNSHIP 20S	AANGE 33E NMPN	
m			
	is. Elevation (Show whether	DF, RT, GR, etc.)	12. County
inninninninninninninninninninninninninn			Lea
Check	Appropriate Box To Indicate N	lature of Notice, Report or O	ther Data
	NTENTION TO: .		T REPORT OF:
		33352452	The one of the
PERFORM REMEDIAL WORK	PLUS AND ABANDON	REMEDIAL WORK	
	7200 222 222 222		ALTERING CASING
PORAFILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
JLL OR ALTER CABING	CHARGE PLANS	CASING TEST AND CEMENT JOS	• • •
	[-]	OTHER	
OTHER		{	
17, Describe Proposed or Completed O	perations (Clearly state all pertinent det	ails, and give pertinent dates, includin	g estimated date of starting any proposed
work) SEE RULE 1103.		+	-
Well was nlugged & sha	ndoned in the following	manner	
werr was proffed a asa	ndoned in the lollowing	manner.	
1 On 2/2/75 missed un	csg pullers, installed	DOD 0 mulled made 0 the	
2. WIT / 5 1 11	esg pullers, installed	BOP a pulled rods & tog	i •
2. WIH w/5½" csg scrap			
	'. Squeeze cmtd perfs 3	146-3232 W/35 SX C1 C	cmt cont'g 4% gel
& 8# salt/sk.			
4. Circulated hole w/9			
	cmt cont'g 4% gel & 8#		
6. Spotted 10 sx cmt f	rom 40' to surface. Ins	talled regulation dry h	ole marker. Well P&A
effective 2/11/75.	Location to be cleaned	& kvelled.	
		•	
	į		
hereby certify that the information	a shove is true and complete to the best	of my knowledge and helief	
	, and and bempiete to the Dest	anamyanda ama nastati	
IGNED / /	mand TITLE_	Dist. Drlg. Supv.	DATE 2/14/75
10.7.	•	OIL & GAS INSPECT	775 3395 K 4880
PPROVED BY U. C. Lauta	TITLE	THE OF CHAINS HARD THE	THE DATE MARK WISHING
	· · · · · · · · · · · · · · · · · · ·	·	

Cheviol	1/1	/88
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NEW MEXICO OIL CONSERVATION COMMISSION Santa RECINES MERICE OCC

WELL RECORD 9:32

. 12 SE

Elevation above is a level at Top of Tubing Head 19	• •		018 1		+-	later than two	nty days after o	completion	of well. Pollow in	tructions in	m C-101 was sent Rules and Regulati nd submit 6 Copie
Well No. 1 1990 1990		100	AREA 640	ACRES		or the Commi			44		m somit a Cobie
Well No. 2 1282 100	3	,				Company				`	
Well by 1990 for time Secretary Decided Law No. 1 1990 for the Secretary Decid	1.	ijutst ii			UT OF OPERALS		J	et without			
Well by 1982 for from British	Well No	7	in	/	% of	, of Sec		, T. 208	R	NMI	
of Sections 188 and the Coll and Gases No. is proposed. 11/2/ 1	· cq			A2709	re .	NAR	Pool,	· · · · · · · · · · · · · · · · · · ·	<u> IAS</u>		Cou
Drilling Commercial 13/13/ 19.27 Drilling was Completed 13/23/ 19.27 Drilling was Completed 19.27 The information given in to be kept confidential 19.28 Drilling was Completed 19.28 Drilling was Completed 19.29 Drilling was Completed	4	Well is	950		et from	- STATE OF THE STA	line and	ETOT &	Jest Addition : with	from	66
Name of Drilling Constructor. Metachon, Texas		of Section.	1			e Land the Oil and	Gas Lease No.	le jenner	क्षात्रकार स्		
Address State of Parties State of Tables Head 1,557 The Information given is to be kept confidential 19	y Å	Drilling Co	enmenced.						pleted	1/20/	, 19 52
Elevation above sea level at Top of Tubing Head 19 19 10 10 10 10 10 10 10 10		Name of D	rilling Cor	ittactor	ALV.	hampaan, In			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
OUT. SANDS ON SOMES OUT. SANDS ON SOMES No. 1, from 10. No. 2, from 10. No. 5, from 10. No. 6, from 10. No. 5, from 10. No. 6, from 10. No. 1, from 10. Include data on rate of water inflow and clevation to which water post in hole. No. 1, from 10. No. 1, from 10. Include data on rate of water inflow and clevation to which water post in hole. No. 1, from 10. No. 2, from 10. No. 3, from 10. Include data on rate of water inflow and clevation to which water post in hole. No. 2, from 10. Include data on rate of water inflow and clevation to which water post in hole. No. 2, from 10. Include data on rate of water inflow and clevation to which water post in hole. No. 2, from 10. Include data on rate of water inflow and clevation to which water post in hole. Include data on rate of water inflow and clevation to which water post in hole. Include data on rate of water inflow and clevation to which water post in hole. Include data on rate of water inflow and clevation to which water post in hole. Include data on rate of water inflow and clevation to hole. Include data on rate of water inflow and clevation to hole. Include data on rate of water inflow and clevation to hole. Include data on rate of water inflow and clevation to hole. Include data on rate of water inflow and clevation to hole. Include data on rate of water inflow and clevation to hole. Include data on rate of water inflow and clevation to hole. Include data on rate of water inflow and clevation to hole. Include data on rate of water inflow and clevation to hole. Include data on rate of water inflow and clevation to hole. Include data on rate of water inflow and clevation to hole. Include data on rate of water inflow and clevation to hole. Include data on rate of water inflow and clevation to hole. Include data on rate of water inflow and clevation to hole. Include data on rate of water inflow and clevation to hole. Include data on rate of water inflow and clevation to hole. Include data on rate of clevation to hole.		Address			Heuster	Times	44.		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		· · · · · · · · · · · · · · · · · · ·
OIL SANDS ON EXAMS No. 2, from 10 No. 5, from 10 No. 6, from 10 No. 6, from 10 No. 7, from 10 No. 7, from 10 No. 1, from 10 No. 7, from 10 No. 1, from 10 No. 2, from 10 No. 2, from 10 No. 4, from 10 N	:	Elevation a	bove sea le	vei at Top	of Tubing l	Head 3,53	71		The information gi	ven is to be	kept confidential u
No. 1, from 10 No. 5, from 10 No. 6, from 10 No. 7, from 10 No. 1, from 10 No. 1, from 10 No. 1, from 10 No. 1, from 10 No. 5, from 10 No. 5, from 10 No. 6,			***************************************			•	•		•		
No. 2, from 10 No. 5, from 10 No. 6,			· · · · · · · · · · · · · · · · · · ·		•	OIL	SANDS OR	W 10 ONTES		•	
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Include data on rate of water inflow and clevation to which year two in hole. No. 1, from	41.5					*******************************		, from		to	,
Include data on rate of water inflow and clevation to which year two in hole. No. 1, from		No. 3, from		···	to		No. (, from	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	to	···
Include data on rate of water inflow and clevation to which water rose in hole. No. 1; from											
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Submit to Appropriate District Office State Lease — 6 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

For Lease - 5 copies			~~~	001	~~~~~	···	. ~~~	TT () Y	0 N T	WELL API NO) <u>.</u>		
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DISTRICT III 1000 Rio Brazos Rd										6. State Oil &	Gas Lease I	Na.	
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3218-24' (4 ho	oles),	3233-37'	(3 hc	oles), 32				<u>56-3</u>	213				eFe acid
3261-65' (3 ho	oles),	3 269-73'	(3 hc	oles)									I-35 gel rady Sand
28.	-			·· ·- ·- ·-	PRODU	CTT C	N			11 1/1,	0001 12	. / 20 B	rady Sand
Date First Production			roducio	on Method (7	Flowing, gas lij			and typ	e pump)		Well St	aus (Prod	or Shir-in)
1/31/94					2 1/2"		-				_	rod	,
Dute of Test	Ho	ını Tested	()	Doke Size	Produ Fo	•	Oil - BbL		Gus - M	CF V	Valer - BbL	Ĭ	Gas - Oil Ratio
2/1/94		24			Test Perio	xd	110		8		48		73
Flow Tubing Press	Cue	ing Pressure		alculated 24 lour Rate			Care	- MCF	W.	eter - BbL	Oil Gn	•	I - (Corr.)
<u></u>		35			110			8		48	<u> </u>	34.6	
"9. Disposition of Gas (sold	Sold, un	ed for fuel, wo	wed, etc	J						lest W	uncued By Jim Mi	110-	
30 Lie Ameneu	·								 -	!	Эди ит	.IIei	
31. I hereby certify th	nt the i	olognation -	house o	a both side	e of this for-	is rene	and ~	nlete t	a the her	of my browle	dee and h	·lier	
			wan u		og om jam	HE	wai wa	y mae a		<i>5, 11.5</i> ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	8 C W # D		
Signature A	سودبس	cal			Printed Gr	eg C	olbur	n	77	Staff P	rod Eng	ineer	2/2/94
<u> </u>	-//-								* •				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-d or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

11102 11584

13194 13462

482'

2681

Lime, Chert & Shale

Sand, Shale

	C	ASING RECORD	(Report all strings se	et in well)	
CASING SIZE	WEIGHT LB/FT	T DEPTH SET HOLE SIZE CEMI	HOLE SIZE	CEMENTING RECORD AMCUNT PULLED	AMOUNT PULLE
20"	#46	500,	26 1/2"	950 sx to surf	
13.3/8"	#89	2,950'	17 1/2"	2207 sx to surf	
8 5/8"	32#	5,382'	12 1/4"	885 sx to surf	
\$ 1/2"	17#	13,719'	8/L L	1000 sx + 800 sx thru	5401'
				DV @ 9724' TOC @ 6630'	

79-331 7 1963) DEF	Uil つ STATES PARTMENT JF THE INTE	•	Form approve Budget Burea 5. LEASE DESIGNATION NM 036259 6. IF INDIAN, ALLOTTEE	u No. 42-R1424 AND SERIAL NO.
	NOTICES AND REPORTS or proposals to drill or to deepen or pl APPLICATION FOR PERMIT—" for su		O. IF INDIAN, ALLOTTEE	OR TRIBE NAME
OIL GAS WELL O	OTHER	2	7. UNIT AGREEMENT NA. 8. FARM OR LEASE NAM	
	state Mrs Sert	Talankhice)	Burner 9. WELL NO.	
7th. Floor, A	marillo Bldg., Amar	illo, Tex., 79101	3-Y	
	ocation clearly and in accordance with	any State requirements.*	10. FIELD AND POOL, OR	WILDCAT
See also space 17 below.) At surface	O' FEL of Section		11. BEC., T., R., M., OR B SURVEY OR AREA	Stes
See also space 17 below.) At surface)•	11. SEC., T., R., M., OR B SURVEY OR AREA SEC. 9. 20S 12. COUNTY OR PARISH	Stes LK. AND
See also space 17 below.) At surface 280 FSL & 198 14. PERMIT NO.	O' FEL of Section S)•	11. SEC., T., R., M., OR B SURVEY OR AREA Sec. 9. 20S 12. COUNTY OR PARISH	Stes LK. AND
See also space 17 below.) At surface 280 FSL & 198 14. PERMIT NO.	O' FEL of Section S	er DF, RT, GR, etc.) e Nature of Notice, Report, or C	11. SEC., T., R., M., OR B SURVEY OR AREA Sec. 9. 20S 12. COUNTY OR PARISH	Stes LK. AND

(Other)

Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)*

Well was plugged and abandoned as follows:

Spotted 165 sax. cement plug from total depth of 2,639 back to a depth of 350 from surface. Checked top of plug with tubing at a depth of 350 from surface. Placed 10 sax. cement plug at surface and installed regulation well marker. Cleaned location.

Well plugged and abandoned December 15, 1969.

TITLE	Engineer	DATE 12	28-69
<u></u>	-500	VED /	
TITLE	ADDKO	DATE	
	SEP 4	1911	.
ee Instruction	s on Reverse GEEL R	ENGINEER	
	TITLE	GFP 4	SEP 4 1910 SEP 4 1910 SEP 4 1910 Reversa REMUR R. BROWN DISTRICT ENGINEER

(Form C-104) Revised 7/1/57

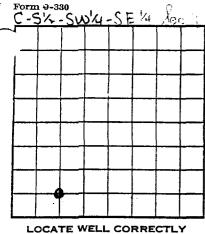
REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Artesia, New Mexico	
			(Place)	(Date)
WE ARE I	IEREBY R	EQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:	2) 1
ins. Ben	LIE NOT	AND PR	ICE , Well No. 3-X , in.	3W SE 1/4,
{ Co	mpany of Up	erator)	(Lesse) T. 20S R 32E NMPM., Halfway	
Van Le	3ec. Nor	·····	, 1, R.J.L., NMPM.,	Pool
Lea	•	····	County. Date Spudded 12/18/52 Date Drilling Grap	leted 2/17/53
Pleas	e indicate l	ocation:	Elevation Total Depth 2639* Top Oil/Gas Pay 2629* Name of Prod. Form. Yat	PBTD
	C B	T .	Top Oil/Gas Pay 2029 Name of Prod. Form. Ya	es
D	СВ	^	PRODUCING INTERVAL -	
			Perforations	
E	F G	H	Open Hole 2629-39 Depth Casing Shoe	Depth Tubing 2630 (2")
			OIL WELL TEST -	•
L	K J	I	Natural Prod. Test: 35 bbls.oil, 1000 bbls water in	Choke hrs, min. Size
`L			Test After Acid or Fracture Treatment (after recovery of volume o	<u> </u>
M	N O	P		
	0		Well is now producing approx. 10 BOPD	
			Natural Prod. Test: MCF/Day; Hours flowed	Choke Size
Tubing ,Cas	ing and Come	nting Reco		
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Da	
			Choke SizeMethod of Testings	
5-1/2	2625	150		
8-5/8	809	275	Acid or Fracture Treatment (Give amounts of materials used, such a	s acid, water, oil, and
7			sand) 1	
			sand): Casing Tubing Date first new Press. Press. oil run to tanks	
			Oil Transporter Cactus Petroleum Coro. P. O.	Box 1569. Midland
	ļ .		Gas Transporter	Texas.
Remarks: L	easepr	evious	ly owned by David C. Sailen, Information	in USGS office
			an_off_production_approximately_one_year.	

I hereb	v certify the	at the info	ormation given above is true and complete to the best of my knowle	dge.
	•		19 Mrs. Bertie Noland I	~
rippi orcu		*************	(Company or Operation	
OI	L CONSER	VATION	COMMISSION By:	Com
,		1.	(Signature)	
By:			Title Agent	
Trial -	Carlotte So		Title	_
Title	************	***********	Name Miss Juanita Dento	n, Box 308
			Artesia. New Mon	d en



U.S. LAND OFFICE IGS Cruces

U.S. LAND OFFICE IGS Cruces

SERIAL WIMBER

LEASE OR PERMIT TO PROSPECT.

O 5 9 0 0 0

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

						ess Ft.Worth. Halfway			
ell No.	330 . 1	Sec.	T, 20-0	K.oc-e	Meridian	Co	unty	L08	
						Line of Sec 9-			
	information can be de					ct record of the w	rell and a	ll work o	lone thereon
iar as	Can be de	remmed 1	nom an a	vanabie	Signe	ed M E E) enra	<u>~</u>	
ate Aug	gust 31	1941	<u> </u>			TitleF	ield_Cl	erk	
The	summary	on this pa	ge is for t	the cond	ition of the we	ll at above date.			
ommeno	ced drillin	g July	25	,	19 41 Finis	hed drillingA	ugust 2	B	, 19_ 41 _
					GAS SANDS	_			•
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o. 2, fro	om 2504		to 2514	Smal 1	show No.	5, from		to	
o. 3, fro	om 2615		to 26	18 -01	L filled No.	6, from		to	
			1	MPOR'	TANT WATE	R SANDS			
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o. 2, fro	om		to		No.	4, from		to	
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Bletrac	584 or left	in the well,	give merizo	an 680	ton Withe well	rlPlease state in v ges made in the casi has been dynamited, mucrial 250 positio	give date.	aze, positio	n. and namber
D. It is	.EOF ht con	et importun	e torigues	25941	histon and w	nltPlease state in v	ctati-tire-it	a ear of red	illing, together
• <u> </u>	8.5# 8	Rd	New 115	2816	Common	ATTO MELT	C 8: 0.	n 10/12/1	29
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Size sing	Where set	Numb	er sacks of ce	ment	Method used	Mud gravity	Aı	mount of m	ud used
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		1		Mud	Halliburton	.	mtet	A. 78	ossing
									30-8-7-15

				1	00 Sx Mud	Halliburt	cen		Filled hole to top with outside 7" easing
·,						S AND AL			
Tagving	nlua—Ma	terial							Depth set
_						1			
dapters	Materia	d							
				: -;	SHC	OTING R	ECORD		
Size	Shell u	ised	Ex	plosive us	ed	Quantity	Date	Depth shot	Depth cleaned out
	_								
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						TOOLS US	SED		
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•									feet to feet
able too	ois were us	sea iro	m .		1661	:		and from	1000 to 1000
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The	production	n for t	he firs	COL	DEXT 8.8	Per mour	arrels of	fluid of whic	th 100 % was oil; %
mulsion	;%	water:	and	% s	edimen	t.		Gravity.	°Bé
							ona aasol	line per 1 000	0 cu. ft. of gas
_	•						ons gasor	ime per 1,000	J cu. 10. Of gas
Rock	c pressure	lbs. p	er sq. i	n					
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arold	R.Martin		., .,	•••					Priller
			., .,	•••	Driller Driller			e sussession gr	Driller
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(SUBMIT IN TRIPLICATE) UNITED STATES

Lease No. 059008

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

			1			
ICE OF INTENTION T	ro DRIU		SUBSEQUEN	REPORT OF WATE	R SHUT-OFF	
CE OF INTENTION T			- 1 11		TING OR ACIDIZING.	1 1
E OF INTENTION T	O TEST WATER SI	HUT-OFF	SUBSEQUEN	T REPORT OF ALTE	RING CASING	
E OF INTENTION T	O RE-DRILL OR R	EPAIR WELL	SUBSEQUEN	T REPORT OF REDR	ILLING OR REPAIR	Y
		•	SUBSEQUEN SUPPLEMEN			1 I
	TO ABANDON WELL		1 11			i 1
L OF INTENTION	TO ADARDON WELL					
	(INDICATE ABO	OVE BY CHECK MAI	rk nature of repo	IT, NOTICE, OR OTH	(R DATA)	
				Desember	6, 1952	, 19
No. #3 /	Burner is located	d 390 ft. f	from S line a	nd 1980 ft.	from Exime o	f sec
SE Sectio	# 9	20-8, 32		E.N.P.N.		
(M Sec. and Sec. N	(o.)	(Twp.)	(Range)	(Meridian	REA WEXICO	•
(Field)		(Coun	nty or Subdivision)		(State or Territor)	7)
Then yes	7" set at 5-1/2" set In attempt 2" tubing	2594' vith at 2594' ling to cel to 1612' v	here it sto	penent. led. neing, a ch ppod. Pull	na zastar bo	prematurely at A rerun to 109
d tubing s	nd pucker Begulation Above open Work dome	end rea 50 marker versions vit by R. A. 1) eacks which se set and la inoccod by a Thomas. Voll	filled 5- section clo supresenta vas making	1/2° casing and up. tive of U.S. 22 bbls. of	0.5., Artecia, 1 & 650 bbls.
	plan of work must C. SAIKIR		in writing by the Ge	ological Survey bef	ore operations may l	se commenced. bins
Box 96	[t-k-#-					
.SS	of Variables	New Mexic	DO •			
	, AFEMBER,	New Mexic	30.	Ву. ДД	NO 6	riki.
***************************************	, AF68814,	New Mexic		By A	WO B	iki.

FORMATION RECORD—Continued

· _	FROM-	TO-	TOTAL FEET		FORMATION
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1090		1115	25	14 15 15 15 15 15 15 15 15 15 15 15 15 15	Salt
1115		1120	5	10 日本 (10 P) 10 P Anhydrite	
1120		1825	205	1. 10 21 5 15	Salt & Potash
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1590		1595	5	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Red Shale
1595	•	1780	185		Salt & Potash
1780		1945	165	100 0000	Salt
1945		1950	5	1.000 2.000	Anhydrite
1950		1960	10	V2 1 1,833	Salt
1960		1972	12	1° 1° 1	Anhydrite
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2160		2181	21		Anhydrite
2181	•	2278	97		- Salt
2278		2312	34	· · · · · · · · · · · · · · · · · · ·	Anhydrite
2312	,)	2365	55		Lime- Grey
2365	. , ′	2370	5		Red Shale
2370		2467	97		Grey Lime
7		2488	21	-	Brown Lime
398	•	2504	18.71		Grey Line
2504		2514 2523_	10 9		Brown Lime (Show of Cil) Orey Lime
2514 25 23	*	2523_ 2538	15		Brown Lime
2538		T.D.2618	80		Grey Lime (0il 2615 to 18)
		1			•
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Form 9-331 (May 1963)	UNITED ST. DEPARTMEN. JF TI GEOLOGICAL	HE INTERIO	SUBMIT IN TRIPLIC SUBMIT SU	5. LEASE DESIGNATION NM 036259	NO. 42-R142 AND SERIAL NO.	
	IDRY NOTICES AND form for proposals to drill or to Use "APPLICATION FOR PERM			6. IF INDIAN, ALLOTTER	OR TRIBE NAME	
OIL GAS WELL	OTHER			7. UNIT AGREEMENT NA	ME	
2. NAME OF OPERATOR				8. FARM OR LEASE NAM	i E	
	ice Estate			Burner		
3. ADDRESS OF OPERATOR				9. WELL NO.		
7th. Flo	or Amarillo Bldg.	. Amarill	o, Tex., 79101	4		
4. LOCATION OF WELL (R See also space 17 belo At surface	Report location clearly and in according to the control ow.)	dance with any St	ate requirements.*	10. FIELD AND POOL, OF	(Stes	
330' FSL	. & 2310' FWL of S	ection 9,	•	SURVEY OR AREA		
			· · · · · · · · · · · · · · · · · · ·		208 - 321	
14. PERMIT NO.	15. ELEVATIONS	(Show whether DF, R	T. GR. etc.)	12. COUNTY OR PARISH	13. STATE	
				Lea	N.M.	
16.	Check Appropriate Box	To Indicate Na	ture of Notice, Report, or	Other Data		
N	NOTICE OF INTENTION TO:	1	SUESE	QUENT REPORT OF:		
TEST WATER SHUT-OF	PULL OR ALTER CAS	31NG	WATER SHUT-OFF	REPAIRING V	VBLL	
FRACTURE TREAT	MULTIPLE COMPLET	ce.	FRACTURE TREATMENT	ALTEBING CA	ASING	
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONME		
REPAIR WELL	CHANGE PLANS		(Other)			
(Other)	CHANGE THENS		(Nors: Report result	s of multiple completion	on Well	
(Other)			Completion or Recom	pletion Report and Log for	<u>'m.)</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) *

On April 8, 1964, this well was partially plugged by placing a solid cement plug from a depth of 500° from the surface to total depth of 2685°.

On December 15, 1969, plugging was completed by placing a 10 sack surface plug, erecting regulation well marker, and cleaning location.

18. I hereby certify that the foregoing is true and corr	ect	
SIGNED	TITLE Engineer	DATE 12-28-69
(This space for Federal or State office use)		APPROVED
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		FEB 1 2 1970

*See Instructions on Reverse Side

J L GORDON

Form 9-331 (May 1963)	UNTED STATES DEPARTMENT OF THE INTER	(04) 14	Form approved. Budget Bureau No. 42-R1424. LEASE DESIGNATION AND SERIAL NO.
SUN	DRY NOTICES AND REPORTS form for proposals to drill or things or plug use "APPLICATION FOR PERMIT" for Such	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL AS WELL 2. NAME OF OPERATOR	OTHER	3 AM -64.	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
W. N. 3. ADDRESS OF OPERATOR		MAY 28 1964	Burner 9. WELL NO.
	7 Stout, 606 W. Grand, A eport location clearly and in accordance with an w.)		10. FIELD AND POOL, OR WILDCAT
3301	from South line and 231 of Section 9	O from West	11. SEC., T., E., M., OR BLK. AND. SURVEY OR AREA SOC. 9. T203, R32E
14. PERMIT NO.	15. ELEVATIONS (Show whether 3457	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE Les New Mex
16.	Check Appropriate Box To Indicate source of intention to:	• • •	r Other Data
TEST WATER SHUT-OF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PP PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) PATTISI (NOTE: Report rest	ALTERING CASING ABANDONMENT* ADANGORMENT Wilts of multiple completion on Well impletion Report and Log form.)
4/7/64: Ran neat cement p to cut off an apparently ce behind 7" cas cement plug f solid cement	2" tubing to plugged backury from depth of 2685 and pull 7" casing at 120 ment from previous squesing. Ran 2" tubing backury from depth of 1246 feet plug from depth of 500 2285". Work completed	ck total depth of feet to depth of 0', 1000', 850', eze job at 1506 f k to depth of 124 to depth of 500 f	2685 feet. Placed 1246 feet. Attempted and 650; but eet filled annulus 6 feet and set eet. Well now has oth. Top salt 945!
arch cubing.			
	the foregoing is true and correct		

*See Instructions on Reverse Side

Owner

DATE _

A. R. BROWN DISTRICT ENGINEER

TITLE _

TITLE .

(This space for Federal or State office use)

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

LOCATE WELL CORRECTLY Company David C. Saikin Address P. O. Box 96, Artesia, New Merico Lessor or Tract B. A. Burner Field Halfway State New Mexico Well No. 4 Sec. 57.20 R. 32 Meridian N.M.Pa County Lea Location 330 ft. $\{N_i\}$ of $\{S_i\}$ Line and 2310 ft. $\{E_i\}$ of $\{S_i\}$ Line of $\{S_i\}$ Elevation 31157 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed Off Date 9-7-51 Title Agent The summary on this page is for the condition of the well at above date. OIL OR GAS SANDS OR ZONES (Denote gas by G) No. 1, from 2653 to 2667 Light Show No. 4, from to No. 2, from 2683 to 2685 No. 5, from _____ to ____ No. 3, from _____ to ____ No. 6, from to IMPORTANT WATER SANDS No. 1, from375...... to385..... No. 3, from _____ to ____ No. 2, from _____ to ____ No. 4, from _____ to ____ CASING RECORD Perforated Weight per font Threads per inch Kind of shoe Cut and pulled from Purpose Fromter, sing gind of material people problem 2011 censusta milete history of the woll. Please state is dozif the direct of reducing were per a week of changes in ade in the rasing state fully and if any casing were performed to the well has been dynamitted glied the changes useful did managed. MUDDING AND CEMENTING RECORD Number sacks of cement Method used _5/.8. power design as 1506 PLUGS AND ADAPTERS THOLENGE THE THE PLUGS -989 Depth set Heaving plug - Material

بازاء ويستأموا للتنسوء

FGRMATION RECORD—Continued

1003	1	PLUGS	AND ADAPTEDS	
્લાનું HeavingColug-	-Material	r I	ength Dent	h set
Adapters—Ma	1	j a	A PROBLETIME - DESCRIPTION	ng• tip ting
Actual Control of the	37.63	SHOOT	ING RECORD	Ω ₁ γ υΣε* ε.ω., α γ γε
Size	Shell used		uantity To Thate Depth shot	Depth cleaned out
Blac	Site and the second	ZAJAONIE USEU	character of 1 14 km 18 hra	Deptit cleaned out
			- Tank - way a hard a way a	
5,5	15.4			
012. U	61.2	TO	OLS USED was ". erays	
Rotary tools v	vere used from	A feet to	feet, and from	feet to fee
Cablastaala	re used from	jö)	respectantly fore,	f4 4-
Capte roots we	re used nom		DATES THE	1881 to 188
	3,03		· • · · ·	10
		70	Put to producing September	or 1
The produ	uction for the m	est 24 hours was	Darreis or muid of which	% was ou; %
emulsion 93	% water; and	7,3400 % sediment.	Fine above Gravity, Be.	
If gas wel	l, cu. ft. per 24		Gallons gasoline per 1,000 cu.	ft. of gas
Rock pres	sure, lbs. per sq	. in.	acous same	
ู้ วุธนูรู		EM	T work of the P loyers	
W. O. Garn	er	, Driller	Margar Hardy Gracey	, Drille
UT&U 		, Driller	7 A.	, Drille
\$71	1 3 a k	FORMA	TION RECORD	
FEOM-	то-	TOTAL FEET	STA. ◆ FORMATIO	N
	ļ	TS		
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FORMATION RECORD—Continued

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•			
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52 0	5 70 7 80 '	red rock	
5 70 7 89	86 0	80	red shale - top Anhy.
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935 945	1000	55 761	Anhy top of ealt
1000	1070	7.51	salt
1070	1115	45	Anhy.
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rc1970	131990	201	anhyk
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21.32 21.45	2 19 5	TOTALIDET	auph. FORMATION
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2170	2180	10	1188
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. 2a20	2285	L Draber	Sept. H Driller
2285	2345	90 EMI	LONG TO THE PARTY OF THE PARTY
Hobb bres	arre, 1832per aq. it	¥0 €	grey lime brown lime shale
2385 H-385 MG	, cu. 15,1122. 24 hot ,5303	rs6 5	Sadang predime per 1,000 cu. it. of gas
			hima shala
աոլ ՁՍ 5 \$ 3	% w 2478 and	% sediment.	saudh 11me Gravity, Bé.
PHo Produ	ction 5,000 first		properties following puch
2490		10	pink 1imb pink to biogramme pink, grey line
2500	2507		phik, grey line
2507	2 513		V-Way lime
	re used 5 250 11	fact to	bing Jim, and from feet to feet
отя §2550 оІз у	те на 233 годи ў.	fet to	Time and trom feet to feet
25 30 ·	~フ ノブ クボドマ	14 LOC	For Deep sandy shale
2553	2567	<u>ī</u> ķ,	grey and pink lime
2567	2567 2623	\$ 6	grey-lime
2623	2667	······································	lime and shale light show oil, 25 gals hr.
2667	2672		show oil, 14 gals hre
2672	2010	indre used & stu	antig TSp fat & 14 merhot Depth cleaned out
2678	2582	shoor	brown line - show oil, 2 bbls. water 4 bbls
dan 5685 M	terial 5682 568	1 2!	brown lime - 5 1/3 bbls. fluid
2084 [68 5<u>2</u>68518]	-Mate 3682 5082		n8 cerey -14me 5-1/3 bbles 26c "
2686	26 87	Contains or	white lime, increase in water, plugged
2000		Dienie V	back from 2687 to 2685.
ر د دختره دست دست در د د دختره و			Total dapth after plugging back, 2685.
			Spring Control of the

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

46. 8F COPIES ACCEIVED		
MOLTUBLATEIQ		
SANTA FE	\Box	
FILE		
U.S.G.S.		
LAND OFFICE		
CRERATOR	_	_

OIL CONSERVATION DIVISI 4

Form C-103

SANTAFE		SA	NTA FE. NEW	MEXICO 87501			Revised 10-1
FILE		1				Sa. Indicate Typ	e of Lease
U.S.G.S.		1				State XX	Fon [
OPERATOR		<u> </u>	•			5. State Oil & G	
		·	·			E-52	30-1
(00 NOT USE T	SUNDR	Y NOTICES AND	D REPORTS ON	WELLS	voin.		
1. 01L X	GAS WELL	OTHER-				7. Unit Agreeme	nt Name
2. Name of Operator		-				8, Form or Leas	e Name
	terprise		•		·	Little Ed	dy Unit
3. Address of Operator						9. Well No.	_
4. Location of Well	ox 100, Ari	tesia, NM 88	211-0100		· · · · · · · · · · · · · · · · · · ·	16 10. Field and Pa	ool, or Wildcat
\ =	F :	2310	North	LINE AND			av-Yates
UNIT LETTER	_ 	FEET PRO	M THE	LINE AND	FEET FROM	THITTE	THIN
THE West	LINE, SEGTI	on <u>16</u>	TOWNSHIP 20S	RANGE 32E	НМРМ.		
THITTING	HHHH	15. Elev	ation (Show whether	DF, RT, GR, etc.)		12. County	411111
		111111	3510 DF	· · · · · · · · · · · · · · · · · · ·		_Lea	
16.	Check .	Appropriate Box	k To Indicate N	lature of Notice, Re	port or Oth	er Data	
١	OTICE OF I	NTENTION TO:	•	, su	BSEQUENT	REPORT OF	:
PERFORM REMEDIAL WO	T	PLU	O AND ABANDON	REMEDIAL WORK		ALTE	RING CASING
TEMPORARILY ARAHDON				COMMENCE DRILLING OPH	s. 🗍		AND ABANDOHMENT
LL OR ALTER CASING		CHA	INGE PLANS	CABING TEST AND CEMENT	ر 🔲 مود ۲		
				OTHER			
OTHER						•	
		perations (Clearly st	ate all pertinent det	i ails, and give pertinent da	ites, including	estimated date of	starting any propo
ωρικ) SEE RULE 2-11-87		illing Unit	lay darm rad	s and pump. Pul	1 2 7/011	multidate D	
2 11 0,	run 2 3/8	B" Tubing. T I - Will spot	ag up at 259	O ft. Pull 1 jo	int. End	of tubing	2560'.
				ft., original TD	2591 ft.		
2-12-87	Cement - Spot at 2	wait 2½ hrs. 2130 ft. Pul	Tag up at 1 730 ft. M	sk. plug at 256 2130 ft. 430 ft ix & pump 50 sk. t down, will tag	. fill. plu z @ 1	Mix 50 sks 400 ft. Ca	. C1 "C".
2-13-87	20 sks. C wire line w/4%. Ta	Class "C" w/4 e @ 1992 ft. eg w/wire lind	% Cal. Cl. a 32 ft. fill e 1785 ft. 1	Fluid level 14 t 1610 ft. Pull . Run tubing to Mix & pump 50 sk ole = 906 jts.	up. Aft 1610 ft.	er 2 hrs. t Mix 20 sl	tag with ks. Cl "C"
2-16-87	Clr. Tag hrs. 1536 306 ft. f Tubing.	3^{2} hrs. 1630 3^{1} - 100 ft. 1111. Mix 30 Shut down	6 ft. 149 fr fill. Mix & sks. Tag u	No fill - Mix & t. fill Mix 2 pump 30 sks. Cl p 1490 ft. Mix	0 sks.2% "C" w/2% 20 sks. 2	Cal. Clr. = 2 hrs. 1	Tag 2 1230 ft.=
I hereby certify the	t the information	above is true and co	omplete to the best of	of my knowledge and belie	í.		
5. ·	<u>-</u>	-					
116HE0			717LE	Agent		DATE 3-2	5-87
PA	Valle		OII 3	GAS INSPEC	TOR	JAN-	- 4 1988

- 2-17-87 Tag Up w/wire line 1560 ft. Lost 70 ft. Run tubing to 1600 ft. Mix & pump 20 sks. C1 "C" w/2% Cal. Clr. Tag up at 1377 ft. 183 ft. fill. Let set 2 hrs. 45 min. Mix & pump 30 sks. C1 "C" w/2%. Shut down.
- 2-18-87 Tag up 988 ft. Mix & pump 40 sks. C1 "C" w/2%. Tag up 500 ft. Mix 40 more sks. C1 "C" w/2% Cal Clr. Casing full cement, used total 460 sks. Install Dry Hole Marker, rig down.

NOTE: Plugging operations witnessed by New Mexico Oil Commission representative Jack Griffin.

MAR 25 JOB)

NO. OF COPIES RECEIVED	0								Form C Revise	-105 d 1-1-65
SANTA FE						122 1.7		ε <u></u>		
FILE		NEW	MEXICO (DIL CO	NSERVATIO	N COMMISS	ION	9. 9. 9.	State D	Type of Lease
U.S.G.S.	WE	LL COMPLI		へ べにし	UMBELLIN	114 K C C L JA	I MINI		_	
LAND OFFICE		sec.	• ;	1		1 E B 2 1	1 19	i'M ' $67_{ m E}$	-5230	& Gas Lease No.
		a a a	4		<i></i> 1			773	TITT	\overline{m}
OPERATOR										
Id. TYPE OF WELL	ou f	₹7. CAS								eement Name E Eddy Unit
b. TYPE C COMPLE	WELL	A WELL	٠ـــا.	DRY	OTHER_			L		Lease Name
NEW WELL WOR	×[PLUG BACK	DII RE	BVR.	OTHER				Start	re-
William W. Lom	erson (Agent	for Perr	y R. Be	ass –	Unit Op	erator)				16
2206 Continen	tal Life Bld	g., Fort	Worth,	Texa	в 76102			10.		nd Pool, or Wildcat fway
4. Location of Well	:								IIII	
пъп	LOCATED 231	0		Nort	h	2310	FEET			
UNIT LETTER	LOCATED		NOM THE		TITITI	TXTTI	TITT		County	
THE West LINE OF	sec. 16 TWP	20S	. 32E	NMPN					Lea	
15. Date Spudded 12-12-66	16. Date T.D. Rea 1–16–67	` '	Compl. (R) -67	eady to	i i	Elevations <i>(i</i> L 3509			19.	Elev. Cashinghead 3510
20. Total Depth	21. Plug E			f Multip	le Compl., Ho			Rotary To	ols	, Cable Tools
25841			'	Many	• • •	Dr	illed By	•		0 - 25841
24. Producing Interval(s), of this completion	- Top, Botton	n, Name		·					25. Was Directional Survey
25771 - 258	341 Seven	Rivers R	eef							No No
6. Type Electric and O									27. W	ds Well Cored
Gamma Ray -	Density (Schlumber		PD /Pag	oort all strings	rat in wall				No
CASING SIZE	WEIGHT LB./F				LE SIZE		MENTING	BECORD		AMOUNT PULLED
8-5/8 ⁿ	20#	8851			107		Incor		rc.)	AMOUNT FULLED
7"	20#	23781			gn		Regul		- 0.7	0 - 2051'
4 1 n	91#	25461		 -	6111			w/ 2%	CC.	
42	7211	12,40			<u> </u>			st 350		
29.	LIN	R RECORD			·····	30.	, 502 2		IG REC	ORD.
SIZE	тор	BOTTOM	SACKS CI	EMENT	SCREEN		ZE	DEPTH		PACKER SET
SIZE	10.	BO110m	3ACK3 CI	EMEIN I	JCREEN			2574	351	PACKERSET
31. Perforation Record (I	nterval, size and nu	ımber)			32.	ACID, SHOT	r, FRACTI	JRE, CEM	ENT SQ	UEEZE, ETC.
					DEPTH	INTERVAL				ID MATERIAL USED
(Open hol	Le 25461 - 25	5841)					Natura			
_										
					·					
			· · · · · · · · · · · · · · · · · · ·	DDGC	liczie:					
33. Date First Production	Droductie	on Method (Flou	ving, one li		UCTION	i type pump		Tw_	II Status	s (Prod. or Shut-in)
2-1-67	Pump:	ing.	1-25/32	" tul	oing pump)•		11	Produ	cing.
Date of Test	Hours Tested	Choke Size	Prod'n. Test Per		OII - Bbl. '	Gas —		Water - E	bl.	Gas - Oil Ratio
2-8-67	24	0.1		→	28,65	TST		168	7 :	
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	1 .		Gas N		Water — 1	Bbl.	1	Gravity - API (Corr.)
34. Disposition of Gas (S	old, used for fuel.	vented, etc.)	28.	02	TSTM	<u> </u>	168	Test Witn		27.00
Vented								l	v. s	·
List of Attachments	•	 	····					<u> </u>	1. 3	1101 0
4-4-	· · · · · · · · · · · · · · · · · · ·					7: 1			, , , , .	
36. I hereby certify that	ne injormation show	m on ooth side: 1	e oj tale jo:	rm is tru	e and complet	e 10 ine des	oj my kno	wiedze an	a velief.	
ATI	1 fries	Marles -			l saud					2.70-49
SIGNED ALL	zvra	margi	EL THE	LE	Kent			DAT	E	2-18-67
			(7				٠.			

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well, and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Itoms 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeas	tern	New Mexico	Northwestern New Mexico					
т.		т.	Canyon	T .	Ójo Alamo	т.	Penn. "B"		
T.	Balt1006	_ Т.	Strawn	т.	Kirtland-Fruitland	. т.	Penn. "C"		
B.	Salt2273	. T.	Atoka	T .	Pictured Cliffs	. Т.	Penn. "D"		
т.	Yates 2430	. Т.	Miss	т.	Cliff House	т.	Leadville		
T.	7 Rivers 2577	т,	Devonian	т.	Menefee	. T.	Madison		
T.	Queen	т.	Silurian	т.	Point Lookout	т.	Elbert		
T.	Grayburg	т.	Montoya	. T.	Mancos	т.	McCracken		
T.	San Andres	т.	Simpson	т.	Gallup	т.	Ignacio Qtzte		
T.	Glorieta	т.	McKee	. Bas	e Greenhorn	т.	Granite		
T.	Paddock	. т.	Ellenburger	. т.	Dakota	т,			
T.	Blinebry	- T.	Gr. Wash	т.	Morrison	т.			
T.	Tubb	т.	Granite	т.	Todilto	т.			
T.	Drinkard	. т.	Delaware Sand	. т.	Entrada	т.			
T.	Abo	т.	Bone Springs	- T.	Wingste	т.			
T.		. т.	*Tansill 2316	т.	Chinie	. Т.			
т.	Penn	. T.	*Ocatillo 2347		Permian				
Т	Cisco (Bough C)	. т.		. T	Penn. "A"	т.			

FORMATION RECORD (Attach additional sheets if necessary).

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
7	15	15	Caliche				
15	30	15	Sand				
30 "	65 '	35	Sand and shale				b ./
55	80	15	Water sand (2 Blr's/hr)				
30 ,	90	10	Gravel		į		
90	135	45	Sand				
L35	260	125	Red shale		1		u ditira
260	325	65	Sand (16 Blr's/hr)				
325	340	15	Red shale				
340	390	50	Blue-gy shale	,			
390	867	477	Red shale		ا د في ر		
367	1006	139	Anhy w/ red shale				
1006	2263	1257	Salt				
2263	2317.	54	Anhydrite				
2317	2342	25	Dolomite	_			
2342	2365	23	Sand and Dolomite		at a fig.		
2365	2427	62	Dolomite				
2427	2468	41	Sand w/ some dolomite				
2468	2494	26	Dolomite				
2494	2518	24	Sand w/ some dolomite				
2518	2566	48	Dolomite				
2566	2573	7	Sand and dolomite	•			
2573	2581	8	Dolomité				
581	2588	7	Seven Rivers Reef dolomit	•			•
		[]	with porosity. (1600' of		!		·
			oil in hole).				
		1 i	•				

STATE OF NEW MEXICO. ENERGY AND MINERALS DEPARTMENT

**. 4" C#PIE# #CCEIVE#	
POITHBUTION	
BANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	

OIL CONSERVATION DIVIS. JN

BANTA FE		SANTA FE, NEW		Revised 10
FILE		30,117, 12, 12,	MEXICO 87501	Sa. Indicate Type of Letise
U.S.G.S.				State X For
DPERATOR	 	-		5, State Oil & Gas Lease No.
		J		E-6568
	SUMDE	V NOTICES AND DEDODITS ON	WELLE	mminni
(DO NOT USE THIS FO		RY NOTICES AND REPORTS ON PROSALS TO THILL OR TO DEEPEN OR PLUG I TON FOR PERMIT —" FORM C-1011 FOR SU		
1.		104 104 FEMALI 2 - (1040 C-101) 104 305	· ·	7. Unit Agreement Name
OIL X GAS		OTHEM.		
2. Name of Operator				8. Furin or Lease Haine
TEC Entrana				71.171
JFG Enterpy	rise			Phillips State
P.O. Box 10	nn ∧~+	esia, NM 88211-0100		1
1. Location of Well	oo, Alt	esia, Mi 00211-0100		10. Field and Pool, or Wildon
C		1000 . Now+h	2210	Halfway Yates
UNIT LETTER		1980 FEET FROM THE North	LINE AND ZJLU FEET FROM	mmmmm.
Fast		on 16 Township 20S	325	
THE LASE	LINE, SECTIO	TOWNSHIP 205	RANGE 32E NMPM.	
THITTING TO SEE	mn	15. Elevation (Show whether	DF. RT. GR. etc.)	12. County
		3516 DF		Lea
777777777777777777777777777777777777777	777777	~~~~		***************************************
			Nature of Notice, Report or Otl	
NOTI	CEOFIN	NTENTION TO:	SUBSEQUENT	REPORT OF:
_	٦			
PERFORM REMEDIAL WORK	╣	PLUG AND ABANOON	REMEDIAL WORK	ALTERING CASING
	┥		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMEN
LL OR ALTER CABING	ل	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		. [OTHER	
OTHER				
	ompleted Op	perations (Clearly state all pertinent det	ails, and give pertinent dates, including	estimated date of starting any pro
work) SEE RULE 1103.				
3-16-87	Tag b	oftom @ 2674' - Pump 20 s	sack Plug Class C w/Calc.	0 2644! - wait
3 23 07	_	hrs. Tag plug @ 2544'	-	C 2544 WG25
0.17.07			:	
3-17-87		_	44' - Pump 30 sack Plug C	lass C w/Calc.
	Shut	down.		
3-18-87	Tag t	op of plug @ 2158' - Go :	in hole w/tubing. Pump 10	00 sack Plug Class C
	_	· · · · ·	100 Sack Plug Class C - 1	-
	Casin	g, Shut down.	_	
3-19-87	Too	on of nlug 0 3251 - Co 4	n hole w/tubing & pump 75	onek Plug Class C
3-19-01			Casing full & holding	
	Rig d		_	set bry hore marker.
	•			
3-23-87	Haul	tubing and rods to yard.	Will start clean-up 4-1-	-87.
	Momm	71	11 7 7 6 6 7	
	NOTE:		nessed by New Mexico Oil (Commission
•		Representative - Ray Sm	nith.	
I becaby confly that the l	nformation	shove is true and complete to the best of	of my knowledge and heliaf	· · · · · · · · · · · · · · · · · · ·
Therean count met me		to true end complete to the Dest (or not anominate and neutre.	
		•		
	•	·		A
*164CP	·	:	Agent	DATE 3-25-87
116460	/ /	111		DATE 3-25-87
R A	Lul	111	GAS INSPECTOR	JAN - 4 1988
	Lul	111		JAN - 4 1988

Sec. 16 AREA 646 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to v. on Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

	TOARTYD	(Company or Op		ps-State		(Less)	•••••	
Ш No	1	in 8N		%, of Sec.16	T		325	, NМРМ.
	ial Ony	pa		Pool,	Loa		***********************	County
n ia	1980	icet from	North	line and	2310	feet from	В	line
Section	16	и	State Land the Oil an	nd Gas Lease No.	E-65	68		
iling Com	menced5	/6/60		19 Drilling	was Completed	5/29/60	***************************************	, 19
me of Dril	ling Contrac	torI	extens Drill	ing Co Ir)Ca			
ldress	····		furon Rd., Ode	ssa, Texas		***************************************	***********************	
evation abov	ve sea level s	at Top of Tubi	ing Head3518D	E	The in	formation given is	to be kept confi	dential until
	Not	j	19					
			or	l sands ob zo	NES			
. 1, from	*****************	2547	ي 2552	No. 4,	from	to		
. 2, from			.to					
. 3, from	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.w	No. 6,	from	to	·····	
-lude date .	on rate of w	vater inflow on	IMPOE ad elevation to which	STANT WATER				
			LO to		•	(a., Sul	phur Water	
-			to				A	
•			to.				· · · · · · · · · · · · · · · · · · ·	
•			to.				······································	***************************************
. 1 , 110m		***************************************	10	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	**********************		* * * * * * * * * * * * * * * * * * *	
				CASING RECOR				
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0-3/4"	32.7		11541	Tex Patte		-	Burface	44
74 1_1/29_	23/	N N	24161	Hall theret		100 0 05L71	Product	<u>diate pr</u> ion
2m thg	2552				Plost	W/A		
			MUDDING	AND CEMENTI	NG RECORD			
					NG IIIOOII			
SIEE OF	SIER OF	WHERE	NO. SACKE	METROD	j	MOD	AMOUNT)P
SIZE OF HOLE	CASING	\$10T	NO. SACES OF CEMENT	METROD UND		RAVITY	AMOUNTS (D D
		11541	600 ex 50/90	Pounds 66	sel —ai	RAVITY	AMOUNT (D D
	CASING	\$10T	 	Pounds 66	sel —ai	RAVITY	AMOUNT (D D

If drill-stem or other special tests or dexiation surveys were made, submit report on separate sheet and attach hereto

TO		

Rotary tools were used from 6 feet to TD 2714 leet, and from 6 feet to 6 fee

					PROD	UCTION			
Put to Pr	oducing	***************************************	5/2	9/60	19				
OIL WE	LL: Th	e productio	n during t	he first 24 hou	ırs was36	BO 17 B	(ba	rrels of liq	uid of which
	wa	oil;		% was ci	mulsion;		% wate	r; and	
									• .
CAR WE		•					MCE -	1	
GAS WE		-					м.с.г. р	103	
	liq	uid Hydroc	arbon. Shu	t in Pressurc	lb	5 .			
Length o	f Time S	hut in							
PLE	ASE INI	DICATE B	ELOW F	DBMATION	TOPS (IN CO	NFORMAN	CE WIT	H GEOGI	RAPHICAL SECTION OF STATE):
		050		stern New M					Northwestern New Mexico
T. Anhy	<u>]</u>				Devonian				Ojo Alamo Kirtland-Fruitland
	Ž				Montoya				Farmington
		اللم	*************		Simpson				Pictured Cliffs.
T. 7 Riv	ve rs		••••••	т.	McKee		•••••	т.	Menefee
					Ellenburger				Point Lookout
•	-				Gr. Wash				Mancos
					Granite				Morrison
									Penn
T. Tubb) 9		· · · · · · · · · · · · · · · · · · ·	T.				Т.	
		••••••							
T. Miss.				1.	FORMATIO				c elec log
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			ATTA	CH SEPARA	TE SHEET I	ADDITIO	NAL SP	ACE IS N	EEDED
I he	reby swee	r or affirm	that the	nformation ~	iven herewith is	a complete	and corre	ct record	of the well and all work done on it
		ed from av		•	11616-1111 18				THE THE RESERVE AND STOCK OF IT
						Jun	<u> 14.</u>	1960	(Date)
Company	or Open	tor In	' TOA	LADY		Address	o/o.01	1 Repor	te Box 763 Hobbs, N.H.
Name				α	a or	Position	ar Title	.	te Box 743 Hobbs, N.H.
		~61	PATO						
									· · · · · · · · · · · · · · · · · · ·

CNERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISIO	N
DISTRIBUTION P. O. BOX 2088	Form C
SANTA FE, NEW MEXICO 87501	Revise
FILE	Sa. Indicate Type of Leuse
V.s.o.s.	State XX
LAND OFFICE	\··
OPERATOR	5, State Oil & Cas Leans No
SUNDRY NOTICES AND REPORTS ON WELLS	
USE "APPLICATION FOR PERMIT IFORM C-1011 FC4 TUCH PROPOSALA.]	7. Unit Agreement Name
OIL THE OTHER.	
, Naine of Operator	8, Fivin or Lease Haine
JFG Enterprise	Phillips State
, Address of Operator	g, Well No.
701 East Main / P. O. Box 100	4
, Location of Well	10, Field and Pool, or Wilde
UNIT LETTER J 2210 FEET FROM THE North of South 2310	Halfway Yates
•	
THE West of Eastline, section 16 TOWNSHIP 20-515 MANCE 32-E	имем.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea
PLUE AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON TALTER CABING THANGE PLANS CASING TEST AND CEMENT	\ (\\
OTHER	
7, Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent da	es, including estimated date of starting any
7, Deacthe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date work) SEE RULE 1103.	es, including estimated date of starting any
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date work) SEE RULE 1703. 1). Spot 150 sxs tement at 2265 W.O.C. tag at 2186	es, including estimated date of starting any
7. Deacribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent darwark) see successful. 1). Spot 150 sxs cement at 2265 W.O.C. tag at 2186 2). Spot 50 sxs cement at 2186 W.O.C. tag at 2067	es, including estimated date of starting uny
7. Deacribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date work) see successors. 1). Spot 150 sxs cement at 2265 W.O.C. tag at 2186 2). Spot 50 sxs cement at 2186 W.O.C. tag at 2067 - 3). Spot 50 sxs cement at 2067 W.O.C. tag at 1818	es, including estimated date of starting any
7, Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data work) see RULE 1103. 1). Spot 150 sxs cement at 2265 W.O.C. tag at 2186 2). Spot 50 sxs cement at 2186 W.O.C. tag at 2067 = 3). Spot 50 sxs cement at 2067 W.O.C. tag at 1818 4). Spot 80 sxs cement at 1818 W.O.C. tag at 1427	es, including estimated date of starting any
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by crytify that the information above is true and comple	ete to the best of my knowledge and bellef.	
" Mayou Maddando	TITLE PLEATING	DATE 9- 17-92
and the	OIL & GAS INSPECTOR	DEC 3 1'92

PLUG & ABANDONMENT FORM

API NO.
OPERATOR JFG ENTERPRISES
LEASE NAME Phillips State
WELL NO.
SEC. 16 TWP. 20 RANGE 32 UNIT 5
Date plugging operations began - 9-3-92
Date plugging operations completed - 9-10-92
Name of plugging company - PRIDE SERUICES
Comments:
Signed By: Tany W. Hill
Date: 9-10-92

	FILE	4	AND	#11ective 1-1-65
	U.S.G.S.	A. ORIZATION TO TRA		AL GAS
	LAND OFFICE		3,0	at ons
	TRANSPORTER GAS	-		
	OPERATOR	7		
1.	PROBATION OFFICE			
	Address	E & SUPPLY CO., INC.		
	BOX 100, ARTES		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	OII Dry Go	ns 🔲 i	.*
	Change in Ownership	Casinghead Gas Conder	nsate 🗌 🦯	
	If change of ownership give name and address of previous owner	David C. Saiken		
α.	DESCRIPTION OF WELL AND			
	Lease Name	Weil No., Pool Name, Including F		
	Location	4 Halfway		oderal or Fee State L-575
	Unit Letter :22	10 Feet From The South Lin	ne and <u>2310</u> Feet F	rom The East
	Line of Section 16 To	wmship 20 S Range	32 E., NMPM,	Lea Count
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	is 2/4	
	Name of Authorized Transporter of Oil	_	1	approved copy of this form is to be sent,
	The Permian Corpo	ration singhead Gas or Dry Gas	Address (Give address to which a	Houston, Texas 77001
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	is gas actually connected?	«hen
		th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deeper	n Plug Back Same Resty, Diff. Pe
	Designate Type of Completi-	on - (X) X Date Compi. Ready to Prod.	X Total Depth	P.B.T.D.
	4/16/51	6/13/51 Name of Producing Formation	2668 1	
	Elevations IDF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	3511	Seven Rivers	2665	1500 ft.
	Perforations			Depth Casing Shoe
		TURING CASING AND	CEMENTING RECORD	2490 ft.
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1o"	7" 8rd, 20,00	2490	650 Sacks
V.	TEST DATA AND REQUEST F		fier recovery of total volume of load pth or be for full 24 hours,	toil and must be equal to or exceed top a.
i	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gr	ae list, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Chake Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gqs - MCF
1	GAS WELL	<u></u> .		
í	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-is)	Casing Pressure (Shut-in)	Choke Size
V1.	CERTIFICATE OF COMPLIAN	CE	OIL COMBEN	kva Bolfg@mmission
		regulations of the Oil Conservation with and that the information given	APPROVEDOrig.	Signed by
		best of my knowledge and belief.	BYJoe_	D. Rainey
			Dist.	1, Supr.
	<u>_</u>	<u>.</u>		in compliance with RULE 1104.

(Signature) AGENT

January 5, 1973

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owne well name or number, or transporten or other such change of conditions.

Separate Forms C-104 must be filled for each pool in multiprompleted wells.

JICO OIL CONSERVATION COMM. Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

AUG 5 1946

work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of purples of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Regulations of the Com	mission.	J.C & 110	vary public. See	addition	ar manaction	s in the	itules and
	Indicate natur	e of rep	ort by checking be	low:			
REPORT ON BEGINNING D	RILLING OPERATIONS		REPORT ON REP	AIRING	WELL		
REPORT ON RESULT OF STATEMENT OF WELL	HOOTING OR CHEMICAL		REPORT ON PUL ALTERING CA	LING OF	OTHERWISE		
REPORT ON RESULT OF THE SHUT-OFF	EST OF CASING		REPORT ON DEE	PENING	WELL		
REPORT ON RESULT OF P	LUGGING OF WELL	X					
OIL CONSERVATION CO		Fort W	orth 2, Texas		July 5	1946 Date	
Santa Fe, New Mexico							
Gentlemen:							
Following is a report on	the work done and the	results o	btained under the	heading	noted above	at the	
Argo Oil Cor	noration ny or Operator				Well No	1	in the
	of Sec16		T. 208		321	, N.	M. P. M.,
Halfway	Field,		Lea				County
The dates of this work	were as follows: Ju	ne 26,	1946				
Notice of intention to do and approval of the propo	the work was (was not) osed plan was (was not)	submitte ob tained	ed on Form C-102 of Cross out incorr	nect word	May 21		_ ₁₉ _46_
DETAI	LED ACCOUNT OF	WORK	DONE AND R	ESULT	S OBTAINE	ΣD	
imate) and re	ted bottom of 7" of 19 1200". Cemente scovered approximation of the cemented in other cemented in ot	d bott	om of 8 5/8" 50'. All hol	casing	w/ 10 sa	cics	

Witnessed by R. Ingersoll Argo O	Company Production Foreman
Subscribed and sworn to before me this 5	I hereby swear or affirm that the information given above is true and correct.
day of, 19_146	Position District Superintendent
RUTH REED	Representing Argo Oil Corporation Company or Operator 1406 Fort Worth Natl. Bank Bld
My Commission expires June 1, 1947	Address Fort Worth 2. Texas

Remarks:

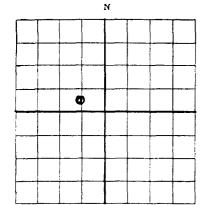
APPROVED

Duce AUG 3 1946

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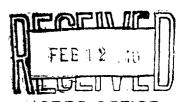
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY





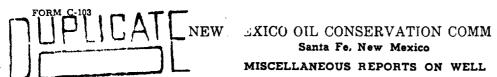
Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

9	tate ::	шрвну от Орет: ————————————————————————————————————	oll No	1	s/2 1/	2 NV/4	Address 16	7 5	20 S	-
, 3	Lause 2 B	. M. P. M.,		tvay,	11.7	of Sec	Les		County	-
Vell is		south of the			178 à	rest of the East	ine of 3	e 16-20)5-32 1.	
f State la	and the oil ar	id gas lease is	No	-3277 : :	Assignme	ent No. 1		97 1		
					Children	, Address	l <u></u>			-
		ne permitt ee i		•		, Address		1		_
he Lesse	e is Arge	oil Corp	oration			Address		worth,	Texas	_
Orilling o	ommenced	January	7.	19	Drilling	was completed.	Fe bru	LTY	19.40	_
lame of	drilling conti	ractor C.	A. Mas	rtin		, Address 1	Urador	Apts.,	Carlebad,	N. 1
		vel at top of c			feet.					
		is to be kept of		•	1			19		
					DS OR ZON					
io. 1, fro	m. 2 626	to	2627		,	rom		to_ }		_
		to.								
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			T	TUCDULA NU	D. TET A STREET	g A NTDg			•	
		•		-	WATER			* *	,	
			v and elev	vation to w	hi ch wa ter i	rose in hole.				
So 1. fro	om	26	v and ele	vation to w	hich water i	rose in hole.	e tast 1	n hole.	,	-
No. 1, fro	om	2.5	v and elev	vation to w	high water 1	rose in hole.	et	1:		-
No. 1, fro No. 2, fro No. 3, fro	om	2.5	v and elev	tot	high water i	rose in hole.	et		· · · · · · · · · · · · · · · · · · ·	
Xo. 1, fro Xo. 2, fro Xo. 3, fro	om	2.5	v and elev	toto	high water i	rose in hole.	et		· · · · · · · · · · · · · · · · · · ·	- -
No. 1, fro No. 2, fro No. 3, fro	om	2.5	v and elev	toto	high water i	rose in hole.	et		· · · · · · · · · · · · · · · · · · ·	- -
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No. 1, fro No. 2, fro No. 3, fro No. 4, fro	omomomomomomomo	THREADS PER INCH	wand elevand	to 2 to CASIN	high water i	fer rose in hole. fe fe fe fe fe fe fe fe fe fe fe fe fe f	etet	TORATED TO	PURPOSE	
No. 1, fro No. 2, fro No. 3, fro No. 4, fro SIZE	om_om	THREADS PER INCH	MAKE	totoCASIN	high water i	fer rose in hole.	etet	TORATED TO	PURPOSE	 •
Size 10-3/4 8-5/8	whight per poor	THITRADS PER INCH	MAKE Tgst	to CASIN AMOUNT 450,	IG RECORI	fer rose in hole. fe fe fe fe fe fe fe fe fe fe fe fe fe f	etet	TORATED TO	PURPOSE Surface	•
No. 1, fro No. 2, fro No. 3, fro No. 4, fro	om_om	THREADS PER INCH	MAKE	totoCASIN	IG RECORI	fer rose in hole. fe fe fe fe fe fe fe fe fe fe fe fe fe f	etet	TORATED TO	PURPOSE	•
Size 10-3/4 8-5/8	whight per poor	THITRADS PER INCH	MAKE Tgst	to CASIN AMOUNT 450,	IG RECORI	fer rose in hole. fe fe fe fe fe fe fe fe fe fe fe fe fe f	etet	TORATED TO	PURPOSE Surface	•

IZE OF	SIZE OF	WHIGRE SICT	NO. SACKS OF CEMENT	METHOD US	ED	MUD GRAVITY	AMOUNT OF MUD USE
10	8-5/8	946	50	Hallibur	ton		
g	7	2613	50	Hallibur	ton		
					!		
			·	:			
				LUGS AND AD			a .
-	plug-M			_Length		Depth	Set
lapters	Materi:			_Size			
			CORD OF SHO	DOTING OR C	HEMICAL	TREATMENT	
SIZE	SHEL	L USED C	XPLOSIVE OR TRMICAL USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OU
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~11.14	nd abaast-	g or chemica	l treatment				
uits (n Snootin	g or chemica	i ileniment				
tary :	tools were	her special te used from used from	feet	to	ED feet. an		feet to
ble to	tools were nois were producing	used from used from the first 24 h	O feet O get 25 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	100LS US 10 2627 TD PRODUCTE 19 40 1018 For both	ED feet, anfeet, an ON	d fromd fromd of which100	feet tofeet to
ble to production	tools were producing duction of	used from used from the first 24 h	O feet O get Ty 9, ours was 25 E	PRODUCTE 19 40 bls Por hor % sedimer	ED _feet, an _feet, an ON Els of flui et. Gravit	d from d from id of which100 ty, Be	feet to
otary solution to produce the produce of the produc	cools were	used from used from the first 24 hours wat per 24 hours	Ceet O feet Fy 9, Ours was 25 E er; and	PRODUCTE 19 40 bls Por hor % sedimer	ED _feet, an _feet, an ON Els of flui et. Gravit	d fromd fromd of which100	feet to
otary solution to produce the produce of the produc	cools were	used from used from the first 24 h	Ceet O feet Fy 9, Ours was 25 E er; and	PRODUCTE 19 40 10 8 sedimer Gal	ED feet, an feet, an feet, an feet, an con the of fluit, Gravit tons gasoli	d fromd fromlid of whichloo ty, Beline per 1,000 cu. f	feet to
otary stable to put to	cools were cools were cools were cools were cools were cools were cools were cools were cools were cools were	used from used from the first 24 hours wat per 24 hours	O feet O correction ours was 25 E	PRODUCTE 19 40 bls Por hor % sedimer	ED feet, an feet, an feet, an feet, an ton Gravit tons gasoli	d fromd fromlid of whichloo ty, Beline per 1,000 cu. f	feet to
otary stable to put to	ools were oroducing duction of a; eell, cu, ft.	used from used from the first 24 h wat per 24 hours s. per sq. in	O feet O get Ty 9, Ours was 25 E er; and	PRODUCTION Sedimer Sedimer Cal	en feet, an feet, an feet, an feet, an feet, an feet, an feet, an feet feet feet feet feet feet feet fee	d fromd fromd of which100 ty, Betne per 1,000 cu. f	feet to
otary stable to put to	ools were oroducing duction of a; eell, cu, ft.	used from used from the first 24 hours, wat per 24 hours, per sq. in	O feet O feet Ty 9, ours was 25 E er; and	PRODUCTI 19 40 bls Por hor % sedimer Gal EMPLOYE Driller Driller	end feet. an feet. an feet. an feet. an feet. an feet. an feet. Gravitations gasolices of the feet. Gravitations gasolices of the feet.	d fromd fromd of whichloo ty, Beine per 1.000 cu. f C. A. Martin, R. Martin	feet to
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the product to product to product to product to product produc	cools were cools were	wased from used from used from the first 24 hours as per 24 hours as per sq. in C. Weetfa C. Morris	feet O feet Py 9, Ours was 25 E er; and FORMAT the information	PRODUCTI 19 40 Sedimer Gal EMPLOYF Driller Driller TON RECORD	en feet, and an feet, and an fee	d fromd fromd of which100 ty, Betine per 1,000 cu. f C. A. Martin, R. Martin	feet to
the product to product to product to product to product produc	cools were cools were	wased from used from used from the first 24 hours as per 24 hours as per sq. in C. Weetfa C. Morris	feet O feet Ty 9, ours was 25 Feer; and FORMAT the information he determined in	PRODUCTI 19 40 10 2627 TD PRODUCTI 19 40 Sedimer Gal EMPLOYE Driller Driller ION RECORD given herewith rom available re	en feet. an feet. an feet. an feet. an feet. an feet. an feet. Gravit it. Gra	d from	feet to
hereby	ools were only to the control of the	wased from used from used from the first 24 hours as per 24 hours as per sq. in C. Weetfa C. Morris	feet O feet Ty 9, ours was 25 E er; and FORMAT the information be determined in	PRODUCTI 19 40 Sedimer Gal EMPLOYF Driller Driller TON RECORD	feet, an feet, an feet, an feet, an feet, an feet, an feet, an feet, an feet, an feet feet feet, an feet feet, an feet feet, an feet feet, an feet feet, an feet feet, an feet feet, an feet feet, an feet feet, an feet feet, an feet feet, an feet feet, an feet feet, an feet feet, an feet feet, an feet, an feet feet, an	d from	feet to
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hereby	cools were cools were cools were cools were cools were cooled and so coo	weed from used from used from used from the first 24 hours as per 24 hours as per 34 in C. Westfa C. Westfa as can worn to before	To teet O teet FORMAT The information the determined in o me this.	PRODUCTI 19 40 10 8 sedimer Gal EMPLOYF Driller Driller ION RECORD given herewith rom available re	ender and feet,	d from	feet to
hereby	cools were cools were cools were cools were cools were cooled and so coo	the first 24 h wat per 24 hours s. per 39. in C. Vestfa C. Horris r affirm that so far as can worn to before	feet O feet Y 9, ours was 25 P er; and FORMAT the information he determined in the determined in	PRODUCTI 19 40 10 2627 TD PRODUCTI 19 40 Solls Por hor hor hor hor hor hor hor hor hor h	feet. an feet. an feet. an feet. an feet. an feet. an feet. an feet. Gravitations gasolitet. Gravitations gasolitet. Gravitation feet. Gra	d from d from d from ld of which 100 ty, Be line per 1,000 cu. f line pe	feet to
ble to problem to prob	cools were cools were cools were cools were cools were cooled and so coo	the first 24 h wat per 24 hours s, per 34, in C. Vestfa C. Merris r affirm that so far as can worn to before	ours was 25 E er; and FORMAT the information he determined in a nice this.	PRODUCTI 19 40 10 2627 TD PRODUCTI 19 40 Solls Por hor hor hor hor hor hor hor hor hor h	ender and feet,	d from d from d from ld of which 100 ty, Be line per 1,000 cu. t C. A. Martin, R. Martin R. SIDE piete and correct District Sup	feet to

FORMATION RECORD

FROM	ТО	THICKNESS IN FRET	FORMATION
0	15	15	Caliche
15	15 75 145	15 60	Sandy shale red
75 145	145	70	Red rock
145	215	70	Red shale
215	225	10	Sand
225	235	10	Red reak
235	245	10	Red shale
245 260	260	15	Water sand
	255	25	Hed shale Hed reck sandy
2 85 3 3 0	330 400	45 70	Red shale sandy
400		55	Red rock
	610	155	Hed shale for
455 610	630	20	Red rook
630	685		Red shale hard
685	755	55 70	Red rock
755	800	45	Red shale 5 4 13
500 .	່າ ຊົນຮູ ້ 5	45	Red reek
845	875	30	Red shale
875	910	35	Anhydrite "
910	920	10.	Red shale
920	1020	100	Anhydrite
1020	1070	50	Sals Patech, hard wed?
1070	1080	10	
1050 . 1090 :::	1098	76	Red with Annual to the second
1125	1140	15	Red rock
1140	1160	20	Sals and
1160	1177	17	Ambydrite
1177	1190	13	Salt
1190	1235	45	Salt & red rock
1235	1275	. 40	salt
1275	1325	50	Salt & potash
1325	1380	22	Sals
1380	1395	-,	Ambydrite
1395	1500	105	Sals
1500	1517		THE PARTY OF THE P
1517	1990		Salt
1990 2002	. 2002 2017	12 15	Anhydrite Salt
2017	2030	13	Amhydrite
2030	2175	145	Seli
2175	21.95	20	Anhydrite hard
2195	2300	105	Salt
2 300	2 325	25	Ambydrite hard
2328	2366	: 38	lime hard gray
2366	2369	3	Red rock
5369	2126	57 24	Line hard gray
5456	2450		Line hard brown
2450	2478	28	Sandy line
2478	5/1 2 6	. 8	Idme hard brown
2486	2497	11	Lime hard gray
2497 2507	2507 2519	10 12	Lime hard brown Lime hard gray
2519	5246	27	Line med gray
2546	2580	34	Lime hard gray
50 "	2583	. 3	
33	2590	. 3	Line bard gray Soft Sand Show Gas
)Q 2 <i>5</i>	2625	55	Gray Line Bard
	2627	2.	Lime Soft at 011.
	į		34.01169
			W 64757 &



AUG 5 1946 ıON

submit this report in triplicate to the Oil Conservations work specified is completed. It should be signed drilling operations, results of shooting well, result other important operations, even though the work operations need not be signed and sworn to befor Regulations of the Commission.	and swo ts of te was wit	orn to before a est of casing shi tnessed by an ag	notary public for report ut-offs, result of pruggin ent of the commission. Re	on beginning
Indicate nature	of repo	rt by checking b	elow:	
REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REI	PAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PUR	LLING OR OTHERWISE	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DE	EPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	X			
Fort	Worth	2. Texas	July 5.	1946
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico Gentlemen: Following is a report on the work done and the re	esults ob	otained under the	heading noted above at	the
Argo Oil Corporation Company or Operator	· · · · · ·	State Lease	Well No2	in the
S1 W1 NW1 of Sec. 16	T	208	, r 32E	, N. M. P. M.,
Halfway Field.		Lea		———County
	bostom 501.	of 8 5/8" o	casing w/ 10 sacks Liled w/ mud and h	and
Name		Company		Title
Subscribed and sworn to before me this 5 day of July Notary Public RUTH REED My Commission expires June 1, 1947	1946	Name Position	Carporate Company of 1406 Fort Worth	ident ion Operator lati. Bank Bldg
Remarks:			Port Worth 2. Tes	

APPROVED

FORM C-105	Ullb	ППАТ							
0			EW MEXIC	<i>r</i> .	· · · · · · · · · · · · · · · · · · ·		Marie Land	SION DENTALE JR 2 6 1340 JASI V IS	
		agent in th	not more than e Rules and Re	ation Commission twenty days afte gulations of the (?). SUBMIT I	r completion Commission	New Mex of well. F	ico, or ita	tructions	F
Argo O:	nine.	Operator Well No.	2 in	Nat'l Bar	Sec	Address 16	orth, 1	Cexas 20 S	-
Well is 231. If State land the lift patented land	Ofeet south one oil and gas le	the North line ase is No	and 4290 3277 A	_feet west of t	the East lir	ne of		County -205-32 B	·.
The Lessee is	Argo 011	C. A. Mart	19 40		, Address_	Fort Warch	17	1940	- - - New
Elevation above	e sea level at to		3510 ,	eet.					
No. 1, from No. 2, from No. 3, from	2688	toto	6° TD	No. 4, from No. 5, from No. 6, from		t	o		- -
		IMI		ATER SANDS	•				

No. 1, from	170	to	225	feet	4 bailers per hour
No. 2, from	365	to	385	feet	10 bailers per hour
No. 3, from	345 390	to	700	feet	12 bailers per henr
No. 4. from		to	·	feet.	

CASING RECORD

	weight	THREADS		435077370	KIND OF	CUT & FILLED	PERF	PERFORATED	
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM	то	
10/	40.5	8	Tgst	450	· .	Pulled aft	er 5-5/5	Was ce	mented.
8-5/8	28	8	Ygst	950	Larkin				Surface
7"	22	10	Ygst	2626	larkin				Oil string
					4. 1				
					E				
					†				1

10/\$ 40.5 8-5/8 28	MUDDI NO. SACKS	AMOUNT 150 950 L 2626 L	APAPTER	MUD. C	FROM STATE OF STATE O	5/8 was	PURPOSE comented. Surface Cil str
SIZE PER FOOT PER 10/\$ 40.5 3-5/8 28 7 22 1 SIZE OF SIZE OF HOLE CASING WHERE SI 0 3-5/8 950 \$ 7 2626 Geaving plug—Material Adapters—Material	MUDDI NO. SACKS OF CEMENT 50 50	AMOUNT 450 950 L 2626 L ING AND CER METHOD Hallibu Hallibu PLUGS AND Length	APAPTER	PROM Pulled ECORD MUD. C	FROM	5/8 Vas	comented. Surface Oil str
10/\$ 40.5 8-5/8 28 7 22 1 SIZE OF SIZE OF WHISIK SI HOLE CASING WHISIK SI O 8-5/8 950 \$ 7 2626 Heaving plug—Material Adapters—Material	8 Igst 8 Ygst 0 Ygst MUDDI NO SACKS OF CEMENT 50	950 L 2626 L ING AND CE	Arkin Arkin MENTING R USED USED USED ADAPTER	ECORD MUD. 6	after 5-	5/8 was	Surface Oil str
SIZE OF SIZE OF WHERE SI HOLE CASING WHERE SI SE SIZE OF CASING WHERE SI SE SIZE OF WHERE SIZE OF CASING WHERE SIZE SIZE OF WHERE SIZE SIZE OF WHERE SIZE SIZE OF WHERE SIZE SIZE OF WHERE SIZE SIZE OF WHERE SIZE SIZE OF WHERE SIZE SIZE SIZE OF WHERE SIZE SIZE OF WHERE SIZE SIZE OF WHERE SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZ	MUDDI NO. SACKS OF CEMENT 50	950 L 2626 L ING AND CES METHOD Hallibu Hallibu Length	MENTING R	MUD. C			Surface Oil str
SIZE OF SIZE OF WHERE SIDE CASING WHERE SIDE CAS	MUDDI NO. SACKS OF CEMENT 50	ING AND CERT METHOI Hallibu	MENTING R	MUD.C		AMOUNT (Oil str
8 7 2626 Seaving plug—Material Adapters—Material	NO. SACKS OF CEMENT 50	METHOI Hallibu	MENTING R	MUD.C		AMOUNT C	F MUD USED
8-5/8 950 7 2626 Reaving plug—Material Adapters—Material	NO. SACKS OF CEMENT 50	METHOI Hallibu	MENTING R	MUD.C		AMOUNT (OF MUD USED
8-5/8 950 7 2626 Reaving plug—Material Adapters—Material	NO. SACKS OF CEMENT 50	METHOI Hallibu	D USED PRODUCTION ADAPTER.	MUD.C	BRAVITY	AMOUNT (OF MUD USED
8-5/8 950 8 7 2626 Reaving plug—Material	NO. SACKS OF CEMENT 50	Hallibs Hallibs PLUGS AND	urten ADAPTER	MUD.C	PRAVITY	AMOUNT (OF MUD USED
8-5/8 950 8 7 2626 Reaving plug—Material dapters—Material SIZE SHELL UNED	50 50	Hallibs Hallibs PLUGS AND Length	Pton ADAPTER		IRAVITY :	AMOUNT (OF MUD USED
8-5/8 950 8 7 2626 Reaving plug—Material	50	Hallibs Hallibs PLUGS AND Length	rton ADAPTER		RAVITY	AMOUNT (OF MUD USED
8 7 2626 Iteaving plug—Material Adapters—Material SIZE SHELL UNED	50	Hallibs PLUGS AND Length	ADAPTER				
leaving plug—Material		PLUGS AND	ADAPTER	s			
Adapters—Material	RECORD OF SI	Length		š			
SIZE SHELL USED	RECORD OF SI	Length					
SIZE SHELL USED	RECORD OF SI						
SIZE SHELL USED	RECORD OF SI	Size			Depth	Set	
	RECORD OF SI						_
		HOOTING OF	R CHEMICA	L TRE	TMENT		
00 gals	NXPLOSIVE OR CHEMICAL USED	QUANTIT	Y DATI	: C	EPTH SHOT	DEPTH	CLEANED OUT
	acid		3/18	/40	2688 - 8	94	
f drill-stem or other special	tests or deviation		re made, sub B USED		rt on separa	ite sheet and	attach hereto.
Cable tools were used from	m 0 fe	et to 2659}	TD feet.	and from	I_ 	feet to	ee
31			UCTION				
Duk ku amadusia <i>a</i>	Arch 21	,,40					
Put to producing		19	_barrels of f	uid of wi	ich 100	% was of	l;
Put to producing	4 hours was	230					
Put to producing. The production of the first 2 comulsion; — % wif gas well, cu, ft. per 34 hours	4 hours was	230	iment. Gra	vity, Be_	26		l;^
Put to producing. The production of the first 2- emulsion:	4 hours was 2	19	iment. Gra	vity, Be_	26		
Put to producing. The production of the first 2. Pullsion; ————————————————————————————————————	4 hours was 2	230 19 30 sed	iment. Gra "Gallons gas	vity, Be_ oline per	26 1.000 cu. ft	of gas	
Put to producing. The production of the first 2. emulsion:	4 hours was 2	230 sed	iment. Gra _Gailons gas OYEES O	vity, Be_oline per	26 1.000 cu. ft	of gas	

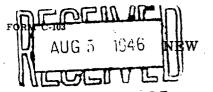
Address__

Fort Worth, Texas

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	20	20	Calighe
20	115	95	Shale soft red
115	170	55	Red rock
170	330	160	Sandy shale red
330	365	35	Red rock
365	385	20	Sand
385 i	425	40	Sandy red shale
425	475	50	Shale red
475	525	50	Red rock
525	580	55	Red shale
580	710	130	Sandy shale red
710	725	15	Red rock
725	735	10	Anhydrite
735	805	70	Sandy shale red
805	870	65	Red rock
870	910	40	Anhydrite
910	915	5	Shale seft red
915 -	- 935	2 Ó	Anhydrite & shale
935	1018	83	Anhydrite hard
1018	1075	57	Salt
1075	1080	5	Potash
1080	1085	5 :	Shale blue soft
1085	1125	40	Anhydrite hard
1125	1135	10	Red rock
1135	1160	25	Salt
1160.	1175	15	Anhydrite hard
1175	1260	85	Salt å petash
1260	1315	55	Salt & red reck
1315	1375	5 5	Salt
1375	1390	15	Aphydrite hard
1390	1500	110	Salt
1500	1520	20	Ambydrite hard
1520	1900	380	Salt
1900	1 94 0	<i>j</i> t0	Salt & potash
1940	2000	60 '	Salt
2000	2010	10	Anhydrate :
2010	2030	20	Salt
2030	2038	8	Anhydrite
2038	2070	32	Salt & potash
2070	2175	105	Salt
2175	2205	30	Anhydrite
2205	2300	95	Salt
2300	2315	15	Anhydrite actromecimexicant
2315	2333	18	Anhydrite & brown lime hard
2333	2385	52 3	lime hard gray
2385	2388	3 .	Shale soft blue
2388	2438	50	Mme hard gray
2438	5#119	11	Lime hard brown
5 /1/13	2475	26	Lime hard gray
2475	2502	27	Like hard brown
2502	2509	3, 6	Lime hard gray
2509	2545	36	Lime hard brown
2545	2589	种	Line hard gray
2589	2599	10	Sand :
2 599	2610	11	Lime hard brown
2610	2677	67	Lime hard gray
2677	2679	3	Line hard brown
2679	2652	3	Line seft gray
26 82	2688		Lime hard gray

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EXICO OIL CONSERVATION COMM

Santa Fe. New Mexico

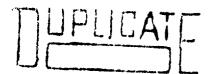
MISCELLANEOUS REPORTS ON WELL

.ION	UPL	ICA.	T
i			

submit (1) Befor first folicate to the Oil Conservation Commission or its proper agent within ten days after the

work specified is completed. It should be a drilling operations, results of shooting well bether important operations, even though the operations need not be signed and sworn to Regulations of the Commission.	, results of te work was wi	est of casing shut- tnessed by an agent	offs, result of plugging of the commission. R	g of well, and eports on moor
	nature of repo	ort by checking belo	w:	
REPORT ON BEGINNING DRILLING OPERATIO	NS	REPORT ON REPAI	RING WELL	
REPORT ON RESULT OF SHOOTING OR CHEM!	ICAL	REPORT ON PULLI ALTERING CAS	NG OR OTHERWISE	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPE		
REPORT ON RESULT OF PLUGGING OF WELL	X			
	Fort Voz	th 2, Texas	July 5	1946
OIL CONSERVATION COMMISSION, santa Fe, New Mexico Gentlemen: Collowing is a report on the work done and	d the results of	Place	eading noted above at	the
Argo Oil Corporation	· ····································	State	Well No3	
Company or Operator	6	Lease Lease	32E	
			_, R	, N. M. P. M.,
Halfway Field,	June 28, 1	Lea		County
Cemented bottom of imately 1600%. Cemented approach and recovered approach marker cemented R. Ingersoll	ented botto ximately 45 in cellar.	om of 8 5/8" of	sing w/ 10 sacks	s ad
Vitnessed by Name		Company		Title
Subscribed and sworn to before me this day of July RUTH REED Notary I My Commission expires June 1.	, 19 46 Public	Name Position Representing	of affirm that the interest of the superint of	cendent ion or Operator lati. Bank Bl
Remarks: APPROVED		R	oy yarbre	Manie Name

Date AUG 3 1946



FORM C-105

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

WELL RECORD

Senta Fe, Now Mexico

MAR 28 1941

HORRES

Muil to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE,

A	rgo Oil (Corporation	3.	Drawer	#Lu	Seag	raves,	Texas	
		ompany or Oper					Address		
	State		eli No	8	<u>in</u>	of Sec	16	, т	20 - 8
R. 32	Innise N			,		<u>to</u>			
Well is	990	t south of the	North lin	and 297	O fact W	est of the East	line of Se	0. IA-208	-32R
				- 4 -	_	nt No			· · · · · · · · · · · · · · · · · · ·
If patente	ed land the o	wner is			·	Addres	8		
If Govern	nment land t	he permittee	ls		 		8		·
The Less	ee is					Addres	a		
			9,			was completed			1.0
						Address El M			
Name of	druing cont	.ractor		K480		Address - A	TLAUDE 1	-Denog Val	CTROKO - W + R
Elevation	above sea le	evel at top of	asing	7500	feet.				
The infor	mation given	is to be kept	confidenti	al until	June	15, 1941		19	
	•			OIL SAN	DS OR ZON	es			
No. 1, fro	m 2678	to	2681	T.D.	No. 4. f	om		to	
No. 2. fro						om			
						om			
	/41					· ·	· · · · • • · · · · · ·		
			I	MPORTANI	r water s	SANDS			
include d	ata on rate	of water inflo	w and ele					•	
No. 1, fro	om	183		.to	214		et. <u>5</u> be	ilers per	hour
No. 2. fro	om	335				fe			
				to.		f	et		
						fe			
No. 4, Ire) m	······································			6.	t¢	70t		
				CASIN	G RECORD	! 			
	weight	THREADS			KIND OF	CUT & FILLED	PE	REFORATED	PURPOSE
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM	TO	
0-3/4"	40.5 #	8	Iget.	451	PULLED	AFTER 8-5/	8" WAS	CEMENTED	
3 -528 *	32 #	8	Pitt.	920	Larkin	· ·	ļ	<u> </u>	Surface
7*	20 #	8	Pitt.	2547	larkin	····			Oil Strin
				,					

No. 2, ír	o m	183		0	4		fe	st	Day 1	LOFE DO	r hour_
	om	335		<u>. 37</u>	78			st. 18_	ba1	lers pe	r hour
No. 3, fr	m		t	0	<u>. </u>		fe	st			
No. 4, fro	m		t	o			te	ot			
				CABING	RECORD						
SIZE	WÉIGH PER FO	T THEE	ADS MAKE	AMOUNT	KIND OF	CUT & FIL	LED			DRATED	PURPOSE
-3/4"	40.5	. 	Yget.	481	PULLED	AFTER 8	_E /	FRO		TO	
-578*	32 #	8	Pitt.		Ierkin	AFILE	- b/	NA WA	. <u>(3)</u>	CHENTED	Surface
7*	20 #	8	Pitt.	2547	Larkin						011 Stri
			-							 	
		+			- i						
										·	
1			MUDD	ING AND CI	EMIENTUNG	RECORD		•			
122 OF	9148 081		VO 94079			7 			1		
HOLE	CASING	WHERE SEC	no. sacks of cement	METHO	OD USED	MUD	GRAT	TTY	_ A	MOUNT OF	MUD USED
10# 6	5/8" 7"	920 2547	50 50	Hallibu Hallibu		<u> </u>			-		
- -	•	2021		DETITO	T-SCEL	 			<u> </u>		
			<u> </u>								
				PLUGS AN	D ADAPTI	rrs					
leaving	plugMa	terial		Length_				_Depth	Set_		
dapters	Materia	L		Size							
		R	KOORD OF SI	IOOTING C	OR CHIEMI	CAL TRE	АТМ	ENT			
			WEDLOGIAL OD	-1				7.080			
SIZE	SHELL	. USRD C	RXPLOSIVE OR CHEMICAL USED	QUANTI	TY DA	ATE :	ORT	H SHO	Ď	DEPTH C	LEANED OUT
	-	Aoid : U	% Dow II	2000 (gala.	2€	58-	68 -			
		Soid: 159	Dow XX &		rale.		658	-65_	 i -		
	ll per										
			RECORD O	F DRILL-ST	TEM AND S	PECIAL T	EST:	_			
										haat and	
[f drill-s	tem or our	ter special to	ests or deviation	ı surveys w	ere made, s	submit repo	rt o	т яерал	ate s	nost and	attach hereto.
				T001	& USED						
Rotary t	ools were	used from	fe	TOO I	A USED	t, and from	n		:	est to	feet
Rotary t	ools were	used from		TOO! et to et to_ 2681	LS USED	t, and from	n		:	est to	feet
Rotary t	ools were	used from	fe	TOOI et to et to_2881 PROI	LS USED feet _TDfeet	t, and from	n		:	est to	feet
Rotary t Cable to Put to p	ools were	used from	fe	TOOI et to et to_2881 PROI	LS USED feet _TDfeet DUCTION	t, and fron	n			eet to	
Rotary to position of the production of the prod	cols were ols were roducing	used from used from the second	fe	TOOI et to et to_2881 PROI19	LS USED	t, and from t, and from	n	60		eet to	feet
Rotary to Cable to Put to por The production	ools were roducing uction of	used from. used from. March 2 the first 24 i	0 fe	TOOI et to et to_2681 PROI19 400	S USED feel TD feel DUCTION barrels o	t, and from t, and from f fluid of w iravity, Be.	n hich			eet to	feet
Rotary to Dable to Put to portion of the production of gas were second to the production of the produc	ools were ools were roducing uction of the ools were determined to the ools were deter	used from used from March 2 the first 24 i	fe 0 fe fe fe fe fe fe fe fe fe fe fe fe fe	TOOI et to et to_2681 PROI19 400	S USED feel TD feel DUCTION barrels o	t, and from t, and from f fluid of w iravity, Be.	n hich			eet to	
Rotary to Cable to Put to po	ools were ools were roducing uction of the ools were determined to the ools were deter	used from used from March 2 the first 24 i	fe O fe 1941 hours was ter; and	TOOI et to et to 2881 PROI19 400	S USED feel TD feel DUCTION barrels o	t, and from t, and from f fluid of w iravity, Be.	hich.	60 30 cu.		eet to	feet
Rotary to Cable to Put to p. The prodemulsion of gas we Rock pre	cools were cols were colucing uction of ; 40 cl, cu, ft. ssure, lbs	wased from used from the first 24 in was per 24 hour per sq. in	fe 0 fe fe fe fe fe fe fe fe fe fe fe fe fe	PROI 19 400 EMP	LOYEES	t, and from t, and from f fluid of w Fravity, Be. gasoline per	hich.	60 20 cu.		est to bet to was oil; gas	
Rotary to Cable to Put to p. The prodemulsion of gas we Rock pre	cools were cols were colucing uction of ; 40 cl, cu, ft. ssure, lbs	wased from used from the first 24 in was per 24 hour per sq. in	fe 0 fe 1941 hours was ter: and a	PROI 19 400 EMP	LOYEES	t, and from t, and from f fluid of w Fravity, Be. gasoline per	hich.	60 20 cu.		est to bet to was oil; gas	
Rotary to Cable to Put to p. The prodemulsion of gas we Rock pre	cools were cols were colucing uction of ; 40 cl, cu, ft. ssure, lbs	wased from used from the first 24 in was per 24 hour per sq. in	fe 0 fe 1941 hours was ter; and a	PROI 19 400 EMP	LOYKES	t, and from t, and from f fluid of w fravity, Ba. gasoline per	hich.	60 20 cu.		est to bet to was oil; gas	
Rotary to Cable to Put to p. The prodemulsion of gas we Rock pre	ools were ools were roducing uction of ; 40 bil, cu, ft. ssure, ibs	used from used from the first 24 in was per 24 hour per sq. in	fe 0 fe 1941 hours was ter; and a	PROI 19 400 EMP Drill Drill TION RECO	LOYRES er	of C. J.	hich.	60 30 cu.:	te te te te te te te te te te te te te t	eet to	
Rotary to Depart to produce the produce of gas we cook produce of the produce of	ools were ools were roducing uction of ; 40 bil, cu, ft. ssure, lbs Fred E Welter	wased from used from used from the first 24 in was per 24 hour per sq. in per sq. in saffirm that	fe to te to	PROI PROI 19 400 EMP Drille TION RECO	LOYKES er ORD ON O with is a	f fluid of w iravity, Bassoline per C. I	hich.	60 30 cu.:	te te te te te te te te te te te te te t	eet to	feet
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Rotsry to Cable to Put to p. The production of gas we Rock preduction the production of the preduction	cools were cols were cols were colored in the cutton of colored in the cutton of colored in the cutton of colored in the cutton of colored in the cutton of colored in the	wased from used from the first 24 in was per 24 hour per sq. in the first saffirm that of ar as can	formation be determined	TOOI et toet to_2881 PROI	LOYKES er ORD ON O with is a ble records Name.	on Pr	hich.	60 2 30 cu.	tt. of	was oil; gas ontract	feet feet feet feet feet feet feet feet
Rotary to Cable to Put to p. The production of gas were Rock pre	cools were cols were cols were colored in the cutton of colored in the cutton of colored in the cutton of colored in the cutton of colored in the cutton of colored in the	wased from used from used from the first 24 hour was per 24 hour per sq. in	formation be determined	TOOI et to_ et to_2881 PROI	LOYKES er ORD ON O with is a ble records Name. Positic Repres	on Pr	hich.	farting Guarante Correct	tt. of	ontract	feet feet feet feet feet feet feet 1941

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
. 0	8	8	Cellar
8	15	7	Caliche
15	44	29	
44	50	6	Red Sand
50	100	50	Red shale
100	150	50	Red shale
150	188		Red rock
i		33 73	Red rock
183	214	31	Sand 5 BWPH @ 2051
214	220	6	Red shele
220	240	20	Red sandy thale
240	300	60	Red sandy shale
300	335	35	Red rock 12 BWPH
53 5	375	40	Redusdy shale 18 BWPH
375	435	60	Red sandy shale
435	520	45	Red rock
520	565	45	Red shale
5 65 2	640	75ر	Red rock -
640	685	45	Red shale
685	740	55	Red rook
740	780	40	Red rock & shale
780	810	30	Red rock
810	852	42	Red shale
8 52	875	23	Anhydrite
875	880	5	Rēd shale
880	955	75	Anhydrite
955	985	30	1
985	1050	68	Anhydrite, white
1050	1098	1	salt, white
1098		48	Anhydrite
	1105	7	Red & blue shale
1105	1115	10	Red shale & salt
1118	1135	20	Salt & red shale
1135	1150	15	White anhydrite
1150	1155	5	Salt & red shale
1155	1255	100	Salt & red rook
1255	1315	60	Salt & potash
1315	1 35 5	40	Salt & anhydrite
1355	1475	120	Salt & potas h
1375	1490	15	Anhydrite
1490.	1510	20	Salt
1510	1560	50	Salt & potash
1560	15 75	15	Salt
1575	1805	225	Salt & potash
1805	1850	45	Salt
1850	1980	130	
1980	1990	10	Salt & potash
1990	2172	182	Anhydrite
2172	2195		Salt & pots sh
		21	Anhydrite
2195	2220	27	Salt
2220	2265	4.5	Salt & potash
2 26 5	2295	30	Selt, white
2295	2350	35	Anhydrite
2550	2340	10	ha rd gray lime
2840	2355	15	lime
2355	2366	11	gray lime
23 6 6	2370	4	red shale
2570	2382	12	gray lims
2382	2385	5	blue shale
2385	2387	2	gray lime
2387	2397		gray lime
2397	2423	28	gray dime
2425	2450	7	hard gray lime
2430	2450	20	gray lime
2450	2478	38	broken lime
2478	2485	1 7	line
2485	2494	9	
2494	2547	5 3	red line
_		1 1 1	gray lime
2547 2550	2550 2504	3	brown lime
2550	2584	34	gray lime
2584	2595	9	broken brown lime
2593	2680	37	gray lime :
2650	. 2655	5	hard gray lime
0400	2650	1	1
2635	2650	15	broken lime

No. or comes sectiv					1	Form C-103 Supersedes Old
DISTRIBUTION					.	C-102 and C-103
AHTAFE		NEW WEXICO	OIL CONSE	RYATION COMMIS	21013	Effective 1-1-65
J. F				•		5a. Indicute Type of Leave
AND OFFICE						State X Fee
PERATOR						5, State Cil & Gos Leane No.
T-EILKT OK						B-1436
(00 NOT USE 711	SUNDRY IN	TICES AND REPO	DRISON V	ELLS	FRVOIR,	
one X	6A5 01	THER.	•			7. Unit Agreement Name
Kanie of Operator			· · · · · · · · · · · · · · · · · · ·			6. Farm of Lease Hame
JFG Enter	rprise					Stout State
Aldress of Operator						9. Well No.
P.O. Box	100, Artesia,	NM 88211-010	0			1
Lecution of Well						10. Field and Pool, or Valdeet
UNIT LETTER	В . 660	FERT FROM THE N	orth	_ LINE AND	FEET FROM	Halfway Yates
East	1 11/F PPP ***	16 TOWNSHIP	205	32 म		
THE	LIKE, SECTION	TOWNSKIP		RANGE	ИМРИ.	
77777777		15. Elevation (She	ow whether DI	F, RT, GR, etc.)		12. County
		348	1 DF			Lea
•	Check Appre	priate Box To In	dicate Na	ure of Notice. I	Report or Orl	er Data
ис	OTICE OF INTEN					REPORT OF:
	. C					
INFORM REMUDIAL WOR	* ⊢	PLUG AND ABA		REMEDIAL WORK		ALTERING CASING PUG AND ABANDONMENT
MACHARILY ABAHDON	\vdash	CHANGE PLAN:	r—, I	COMMENCE DRILLING O CASING TEST AND CEME		PLUG AND ABANDONNIENT [_
ALTER CASING	لسا	CHARGE PLANS	, Ll.		W1 348 []	r-
OTHER			. [OTHER		
V1114 8	······································					
Describe Proposed o		is (Clearly state all pe	rtinent detail:	s, and give pertinent	dates, including	estimated date of starting any propose
2-18-87		rig up Pullin Shut down.	g Unit.	Pick up and	run tubing	to 2540 ft. Pull
		already laid dong set w/pkr.			casing,	1826 ft.
2-19-87	Mix and pum hrs. Tag w	p 40 sks. Cl.	"C" w/2% t. Mix a	Cal. Clr. Pu	111 630 ft. sks. Cl. "C	s. w/tubing 2320 ft. tubing. Wait 2½ " 1985 ft Pull ment.
2-20-87	1685 ft. Pomix and pum hole, tag 4	ull 17 jts. M p 100 sks. at (ix and pu 670 ft. d pump 90	ump 100 sks. a Pull out of b Sks. Cl. "C'	at 1180 ft. nole. Wait ' - Casing	" w/4% Cal. Clr. @ Pull 17 more jts. 2½ hrs. Return in full. Install Dry
	NOTE: Plug	ging operations esentative Ray	s witness Smith.	sed by New Mex	xico Oil Co	mmission
Lereby certify that t	he information above	is true and complete to	the best of m	y knowledge and bel	ief.	* <u></u>
		•	ITLE	· Agent		5ATE 3-25-87
RI	Laller		OII. Ø	gas inspec	CIOR	AN-199
IOVED BY		71	176 E		<u> </u>	DATE
INTEGES OF APPRO	YAL, IP ANYI				1	

Sec. 16

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to weight Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If Str. 2 Land submit 6 Copies

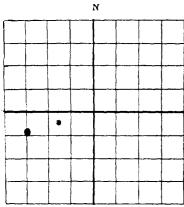
	n. Toaety	DT	Stout-	itate		(Leens)	
Ш No	1	in NW	1379	4, of Sec. 16	T		R 328 NMPM
Hel	Livey	***************************************		Pool	Lee		County.
11 ia	6601	leet from	liograh	line and	23101	leet from	line
Section	16	If S	tate Land the Oil an	d Gas Lesse No.	B-3435		
		5/23/60		19 Drilling		6/1/50	
=	illing Contracto	Lando	so Drilling O	_			
			Road, Pdessa	Tavas			
		•	ng Head3172 , 19				s to be kept confidential until
			оп	. SANDS OB ZO	NES		
1. from	25	65	2571	No. 4.	from		.to
•				·			to
•				·			:0
-, 11VIII							· · · · · · · · · · · · · · · · · · ·
				tant water			
			l elevation to which				
•	-		to				
•			to				***************************************
•			to				***************************************
4, from	,	•••••	to				·*····································
				CASING RECOR	LD		
SIEE	WEIGHT PER FOO	NEW CBE	OR AMOUNT	EDE OF	CUT AND PULLED FROM	PERFORATION	78 PURPOSS
5/68	32.75#	 	11521	Toma Par	tern		Surface
	23#		2/301	Rall there			Intermediate Pro
1/24	9.54		26831			2565-2571	Prod
			· '	1	<u> </u>		
			MUDDING	AND CEMBERTI	NG BECORD		
HOLE	SLEE OF CASING	WHERE SET	NO. SACES OF CEMENT	METEOD VERD		MUD	AMOUNT OF MUD USED
IEE OF HOLE	SIEE OF CASING		NO. SACES OF CEMENT	UMAN		RAVITY	AMOUNT OF MUD USED
2-1/A* 8-3/A*	CASING 9-5/9# 7#	11521 24101	NO. SACIES OF CHARGET 500 8x 50/% 500 8x 50/%	Possis 15	201 1% C.(a circ	AMOUNT OF MUD USED
2-1/A* 3-3/A*	CASING 9-5/9# 7#	11521	NO. SACIES OF CHARLET	Possis 15	201 1% C.(a circ	AMOUNT OF MUD USED
HOLE 2-1/A* 8-3/A*	CASING 9-5/9# 7#	11521 24101	NO. BACKS OF CERCENT 500 ax 50/\$ 500 ax 50/\$ 50 ax 50/\$0	Possis 1/h	gal 1% C.C. C.C. ctr Florant	is circ	AMOUNT OF MUD USED
2-1/A* 8-3/A*	CASING 9-5/9# 7#	11521 24101	NO. BACKS OF CERCENT 500 ax 50/\$ 500 ax 50/\$ 50 ax 50/\$0	Possis 15	gal 1% C.C. C.C. ctr Florant	is circ	AMOUNT OF MUD USED
2-1/A* 8-3/A*	CASING 9-5/9# 7#	1152! 2510! 2683!	NO. SACRES OF CREMENT 500 SX 50/% 500 SX 50/% RECORD OF F	Possic 15 Possic 1/h	Gall 15 Gall Gall Car F Ficanal	circ con	
HELOF HOLE 2-1/A* 8-3/A* 6-1/8*	CASING 9-5/9# 7#	1152' 2410' 2683'	NO. SACRES OF CREMENT 500 SX 50/% 500 SX 50/% RECORD OF F	Possic 15 Possic 1/h	Gall 15 Gall Gall Car F Ficanal	circ con	
2-1/h* 8-3/k*	CASING 9-5/9# 7#	1152! 2510! 2683!	NO. SACRES OF CREMENT 500 SX 50/% 500 SX 50/% RECORD OF F	Possic 15 Possic 1/h	Gall 15 Gall Gall Car F Ficanal	circ con	
2-1/A* 8-3/A*	CASING 9-5/9# 7#	1152! 2510! 2683!	NO. SACRES OF CREMENT 500 SX 50/% 500 SX 50/% RECORD OF F	Possic 15 Possic 1/h	Gall 15 Gall Gall Car F Ficanal	circ con	
2-1/h ¹ 8-3/h ¹	CASING 9-5/9# 7#	1152! 2510! 2683!	NO. SACRES OF CREMENT 500 SX 50/% 500 SX 50/% RECORD OF F	Possic 15 Possic 1/h	Gall 15 Gall Gall Car F Ficanal	circ con	
2-1/A 2-3/A 8-3/A 6-1/8	7W 1-1/2M	11521 24101 24831 (Record t	NO. SACES OF CEMENT 500 ax 50/% 500 ax 50/% RECORD OF F	Possile 148 Possile 148 Possile 148 Possile 146 RODUCTION A of Qts. or Gala	CoC. cis Friends.	EAVIET is circ TON treated or shot.)	
2-1/A 3-3/A 6-1/8	CASING 9-5/9# 7#	11521 24101 24831 (Record t	NO. SACRES OF CREMENT 500 SX 50/% 500 SX 50/% RECORD OF F	Possile 148 Possile 148 Possile 148 Possile 146 RODUCTION A of Qts. or Gala	CoC. cis Friends.	EAVIET is circ TON treated or shot.)	
2-1/A 2-3/A 6-1/8	7W 1-1/2M	11521 24101 24831 (Record t	NO. SACES OF CEMENT 500 ax 50/% 500 ax 50/% RECORD OF F	Possile 148 Possile 148 Possile 148 Possile 146 RODUCTION A of Qts. or Gala	CoC. cis Friends.	EAVIET is circ TON treated or shot.)	

RECORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herem

	0	(1III-10CA		A		TOOLS 1		onde tepo.		-
Rotary to	ols were	used f	70m	0	feet to		fcet, as	nd from	•••••	feet to long.
Cable too.	s were	used fro	om		feet to	***************************************	fcet, 21	nd from	······································	leet to
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		-						0%		
								70 Water	r; and	% was sediment. A.P.;
GAS WE	LL: 7	The pro	ductio	on during the fit	st 24 hou	rs was		M.C.F. p	lus	barrels of
	1	iquid H	ydroc	arbon. Shut in	Pressurc	lbs.				
Length o	f Time	Shut in	١							
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B. Salt		2	175	••••••		Montoya				Farmington
T. Yates			71.	************		Simpson				Pictured Cliffs
						McKee				Menefee
						Ellenburger				Point Lookout
	_			**********************		Gr. Wash				Mancos
				•••••••		Granite				
				********						Morrison
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	-			ATTACH	EPARA	TE SHEET IF	ADDITIO	NAL SP	ACTE IS N	EEDED
					/5440					
					-	ven herewith is a	complete	and corre	ct record o	of the well and all work done on it
as can be	determ	ined fr	om av	ailable records.					Jan	23, 1960
					,			·····		······································
Company	or Ope	rator	I.	W. LOVELA			Address.	c/o 0	11 Rep	orts Box 763 Robbs, N.M.

FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



Mull to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Texas-State Well No. 1 32 E N. M. P. M. Field, Well is 3300 feet south of the North line and 4620 feet If State land the oil and gas lease is No. B-3277 Assigning the patented land the owner is	LeaCounty. west of the East line of Sac 16-208-32 E ment NoAddress, Address, Address, Address, Address, Address, Address
Well is 3300 feet south of the North line and 4620 feet If State land the oil and gas lease is No. B-3277 Assigni	ment No. 3 Address Address Address Address Address Address
f State land the oil and gas lease is No. B-3277 Assign	ment No. 3 Address Address Fort Worth, Texas
	Address Fort Worth, Texas
f patented land the owner is	, Address, AddressFort Worth, Texas
	Address Fort Worth, Taxas
f Government land the permittee is	
Orilling commenced October 17 19 39 Drilling	ng was completed November 14 19 39
	Address Fastland, Texas
Elevation above sea level at top of casing 3510 feet.	
The information given is to be kept confidential until	19
OIL SANDS OR ZO	ONES
o. 1, from 2654 to 2657 No. 4,	from to
To. 2, from No. 5,	
lo. 3, from to No. 6,	
<u>.</u> .	
IMPORTANT WATER	
o. 1, fromtoto	· · · · · · · · · · · · · · · · · · ·
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CASING RECOR	RD
SIZE PER FOOT PER INCH MAKE AMOUNT SHOE	F CUT & FILLED PERFORATED PURPOSE
	FROM FROM TO
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3-5/8 32 8 Ygst 931 Larki:	n Sufface
7" 20 10 J&L 2610 Larki	n Oil str

MUDDING AND CEMENTING RECORD

SIZE OF			NO. SACKS OF CEMENT	METHOD US	BED	MUD GRAVITY		AMOUNT OF MUD USED
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8	711	2610	50	Hallibu				The first control of the control of
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		· · · · · · · · · · · · · · · · · · ·	1 ¹	LUGS AND AI	APTE	RS		
Heaving	plugM	aterial		Length			Depth S	set
	-			_			-	
			CORD OF SHO					
SIZE	SHEL	L USED CH	KPLOSIVE OR IEMICAL USED	QUANTITY	DA	TE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			Acid	500		17/39	2654-2657	
	_	-			==!	-11//		
				Incres	sed o	il to	10 barrels	per hour.
esults	of shootin	ig or chemical	treatment					
							<u> </u>	
			RECORD OF	DRILL-STEM	AND S	PRCIAL	TESTS	
' drill-s	stem or of	her special tes	ts or deviation	survevs were m	nade e	nhmit re	enort on senarat	e sheet and attach hereto.
							oper on soperar	o shoet wild tectaon heroto.
				TOOLS US	SED			
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able to	ools were	used from_	feet	to	rD feet	, and fr	rom	feet tofeet
				PRODUCT				
out to p	roducing_	Nov.	30	₁₉ _39_				
		the first 24 ho	ours was)TO	rels of	fluid of	which 100	% was oil:%
•	n;			% sedime			26	
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łock pr	essure, lb	s. per sq. ın						
				EMPLOY	ees c	of C.	A. Martin,	Drilling Contractor
	<u> </u>	. T. Wilhi	te	, Driller	0.	C. W	estfall	, Driller
			FORMAT	ION RECORD	ON O	THER S	SIDE	
hereby	swear or	affirm that t	he information	given herewith	is a	complete	and correct re	ecord of the well and all
vork do	ne on it s	so far as can l	e determined l	rom available r	ecords.			
Subscrib	ed and sv	vorn to before	me this11t]	<u>h</u>	H		New Mexico	
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iay of	· · · · · · · · · · · · · · · · · · ·	7000mne)	· · · · · · · · · · · · · · · · · · ·	. 19	Name			
					Positio	n	District Su	perintendent
		<u></u>	Notary Public	 			Argo Oil	Corporation
					kepres	enting	Company or	Operator
My Com	mission e	cpiros		<u></u>	Addres	s	1409 Ft.	Worth Nat'l Bank B
							Fort Was	th, Texas
							TOT BULL	ATT TOWARD

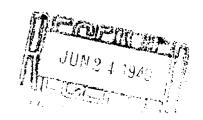
FORMATION RECORD

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	grid in Barth ¹⁰ .		THE THE STATE OF T

QIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of re	eport by checking below.	
REPORT ON BEGINNING DRILLING OPERA-	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWI	SE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		
June		<u> </u>
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date Pla	ice
Following is a report on the work done and the results obt		
M.E. Daniel et al Te		in the
Company or Operator W-1/2 of SW-1/4 of Sec. 16	Lease T 20 S R 32 E	NWDW
<u>.</u>	Lea	
The dates of this work were as follows: Nay 8 th		
Notice of intention to do the work was (was not) submi		19 4 9
and approval of the proposed plan was (was not) obtain	_	
	K DONE AND RESULTS OBTAINED	
Nork was started on May 8,1949 and	cemple ted May 13, 1949.	
Mudded hele; put 25 sacks cement p	lug at bettem of 7" casing (2610').
Mudded hele; put 25 sks. cement plu		
Pulled 8-5/8" casing; Mudded hele		3 (2 / -
at top of hele and erected regulat:	ien 4" marker.	
Witnessed by		
Name	Company	Title
Subscribed and sworn before me this 15th	I hereby swear or affirm that the information is true and correct.	on given above
day of June 19 49	Name Moya Street	·
Wilson Horausin	Position	
Notary Public	Representing L. E. Daniel et al	
•	/ Company or Operator	
My commission expires 6-1-51	Address Tralegue Jan	
The commission of the commissi	Address	7
Remarks: Rell was plugged by Hebbs P	ine) ill nach	MAINVIE
and Supply Co., Hobbs, N.M.	For	Name
name of witness-please cont		
them		Title

Dare JUN 2 4 1948

Full Well Report for MITCHELL ENERGY CORP. Copyright 1993 by Petroleum Information, Corp.

PIT411 ***** NOV 09, 1993 14:19:41 ****** WELL 5

API Nbr. 30025009530000 Meridian: NEW MEXICO

Province: NORTH BASIN Oper: SAIKIN DAVID C

Lease: TEXAS-STATE B Field: HALFWAY

SURVEY:

State: NMEX

Well: 4

County: LEA Meridn Code: 21 Prov Code: 666

Oper Code: 099999 Lease Code:

Field Code: 038611

District: 01

T020S R032E SEC16 Spot:

FOOTAGES: 2210FS 2310FE CNGRS T-R-SEC /FULL SEC

Oper Elev: 3509DF

RIG HT:

Log Td:

Form@TD: 453SVRV

Other Depths: DRLR 2668 WSTD

PBTD

OLDTD

Status: OIL Hole Dir: VERTICAL Spud Date: 04 16 1961 Comp Date: 06 13 1951

Numeric Class: INL-6 FNL-1 Alpha Class: INL-D FNL-DO

Latitude: 32.57201

Source: USGS NAD27

Longitude: 103.77002

CASING:

7 @

2490 W/ 650SX

INITIAL POTENTIAL TESTS:

IPP

85BOPD

CUT % /64CK **024HRS**

OPENHOLE GTY: 30.0 GOR:

COND:

B/MMCF

2490-2668

FIELD: HALFWAY YATES

PROD ZN CODE: 1

OPER KEY: 1

FORMATION TOPS: (Source, Names, Depths, Shows)

DLR

454ANDR 400 454SALT 1030 453YTES 2340

453SVRV 2665

FORMATION BASES: (Base & Depth)

454SALT 2245

CORE DESCRIPTIONS:

FORMATION TESTS:

PRODUCTION TESTS:

PTP 90BO CUT % /64CK 031HRS

OPENHOLE

2490-2668 ACID 2666-2668 1000 GALS A FBRKP: BHP: @ FT BHT: F TUBING SIZE: 2" @FT

REF DATUM

OTHER WELL INFO:

DRILLING PROBLEMS FISHING TOOLS AT 2560

- *** Proposed Bottom Hole Location ***
 - *** Actual Bottom Hole Location ***
- *** Horizontal Drilling Data ***

CV/

SCOUT REPORT

NEW MEXICO

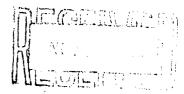
OIL CONSERVATION COMMISSION

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		_			┟┈┤		1		1	Farm Name		Tex	as Sta	te			ell No. 3-E	3 ·
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}							.]		m	Feet from L	ine:		N.	2310	s.	2310	E.	w.
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-									'	Contractor							Sco	out
							<u> </u>			Spudded /	رج-2	-40	Complete	ed 2-	10.	4 Anitis	l Production	n.
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NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	HEW MEXICO OIL GON	as a thur commission	Effective 1-1-65
FILE			
U.S.G.S.	. Auc :	28 11 43 AM '68	5a. Indicate Type of Lease
LAND OFFICE	Huo s	10 11 43 MI 00	State X Fee.
OPERATOR	_		5. State Oil & Gas Lease No. B-3277
			B-32//
SUND	RY NOTICES AND REPORTS ON THE POPULATION FOR PERMIT — (FORM C-101) FOR SU	WELLS	
USE "APPLICA	TION FOR PERMIT -** (FORM C-101) FOR SU	CH PROPOSALS.)	7. Unit Agreement Name
OIL X WELL	OTHER•		7. Out Agraement Indine
2. Name of Operator	U. NEA-		8. Farm or Lease Name
Mrs. Bertie No	lan Price		Texas State "B"
3. Address of Operator			9. Well No.
Price Estate.	7th. Floor Amarillo	Bldg. Amarillo. Te	× 3
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	2310 FEET FROM THE South	11NE AND 2310 FEET FRO	Halfway
7		THE AND THE PROPERTY OF THE PR	
THE Bast LINE, SECT	16 TOWNSHIP 20-8	RANGE 32-E NMP	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
			Lea
16. Check	Appropriate Box To Indicate 1	Nature of Notice, Report or O	ther Data
	NTENTION TO:	· —	IT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABAHDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
OTHER			
	Operations (Clearly state all pertinent de		
	d circulated cement string. No pipe wa		
7" casing se The 7" co Ran new 7 inside 7" was @ 304	g set @ 932 & cement t @ 2477' W/50 sax. llapsed @ 1100'. Sh "back to top of stu and cemented w/100 'from surface. et @ 2347' w/100 sax	Top of cement behind to to the second of the	nd pulled top section a 2347' of 5½" csg.
cleared, pits fil	pulled, casing was fled, and marker instantant	of my knowledge and belief.	nt. Location
., GNED	TITLE	Agent	DATE U-6/-UO.
APPROVED BY	Henger TITLE	Čes.0028	DATE 8-19-68

CONDITIONS OF APPROVAL, IF ANYI

NEW MEXICO OIL CONSERVATION COMMISSION



Titie

MISCELLANEOUS REPORTS-ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent willing then days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Regulations of the Commission.		ort by checking below	7:	and andrew
KEPORT ON BEGINNING DRILLING OPERATIONS	i i	REPORT ON REPAIRING	WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING ALTERING CASING		
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENIN	G WELL	
REPORT ON RESULT OF PLUGGING OF WELL	X			
	Hobb	S, N. M. No	vember 8 10	940
OIL CONSERVATION COMMISSION Santa Fe, New Mexico. Gentlemen:		Place	Date	
Following is a report on the work done and the				
North Shore Corporation Temporation	xas-St	ate	Well NoB	in ND e/
Company or Operator	,	. 20S p	32E	NMPM
Company or Operator of Sec. 16 Halfway Field,		Lea	 	County
The dates of this work were as follows: Notice of intention to do the work was was not				
DETAILED ACCOUNT OF Cement plug 2720 ' fil and placed cement plug, used l Filled hole with mud to 898', 10 sacks cement. Filled surfa placed two-inch marker extendi all in accordance with the law Witnessed by Mr. Croft Name	WORK Led with the sactor with	d. (Cross out incorred DONE AND RESULT th mud to 2500 as of cement and cement plug the five sacks ar feet above	s OBTAINED 1 24901. at 8901 and a cement and the ground,	used Title
Subscribed and sworn to before me this November day of 19 Notary Public June 1, 1941 Remarks:	40	Name	Shore corpora	le ation
			OIL & GAS INC.	El Charles
			OIL & GAS INSI	PECTON

JEHIDATE

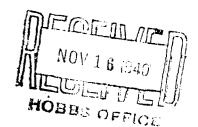
.A., FORM C-105

N

AREA 640 ACRES LOCATE WELL CORRECTLY NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

North Shore Corporation

Midland, Texas

Texe	s-State	ompany or Operate	1 No	В	in NE/	of Sec	1.6 dress	208	
Well is	310 ree		orth lin	990 3615	Field,	Lea	Se ine of	etion 1	
If patente If Govern The Lesse Drilling of Name of Elevation	ed land the or ment land to ee is commenced_ drilling cont above sea le	the permittee is. The Texas Oct. 7,	Com	pany 40 ft 96	Drilling	Address. Address. Address.	Ft. Wo	orth, Texas	
No. 2, fro	m	to to		None	_ No. 5, f	romrom		_to	
No. 1, fro No. 2, fro No. 3, fro	om		and ele	tototo	hich water 1	rose in hole. fee fee fee		· · · · · · · · · · · · · · · · · · ·	
12# 10# 8#	1	THURADS PER INCH	MAKE	AMOUNT 4201 930 2400	KIND OF SHOE	CUT & FILLED FROM	PER	TO	PURPOSE
					•			,	

MUDDING AND CEMENTING RECORD

10" 6-5	IZE OF SIZE OF WHERE SET OF CEMEN		METHOD US	ED M	UD GRAVITY	AMOUNT OF MUD USED	
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Put to produc The production	ing	hours was	PRODUCTI bar: bar: % sedimer	ON rels of fluid at. Gravity,	of which		
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FORMATION RECORD

FROM TO THICKNESS FORMATION	
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Full Well Report for MITCHELL ENERGY CORP. Copyright 1993 by Petroleum Information, Corp.

PIT411 * 15

API Nbr: 30025009500000

State: NMEX

County: LEA

Meridian: NEW MEXICO

Meridn Code: 21

Province:

Prov Code:

Oper: HUSKY OIL COMPANY

Oper Code: 037900

Prev. Oper: WEINER, SAM ETAL Lease: TEXAS-STATE

Lease Code:

Field: HALFWAY

Well: 1

Field Code: 038611

SURVEY:

District: 1

T020S R032E SEC16

Spot:

FOOTAGES: 2310FN 2310FE CNGRS T-R-SEC /FULL SEC

Oper Elev: 3512ES

Hole Dir: VERTICAL

RIG HT:

Log Td:

Other Depths: DRLR 2559 WSTD

PBTD

OLDTD

Status: OIL

Spud Date: 05 31 1940

Comp Date: 07 16 1940

Numeric Class: INL-6 FNL-1

Alpha Class: INL-D FNL-DO

Latitude: 32.57403

Source: USGS NAD27

Longitude: 103.77003

CASING:

10 @

440 W/ SX

8 1/4 @

936 W/ 50SX

2367 W/ 50SX

Contr:

Tools: CABLE

RIG Nbr:

INITIAL POTENTIAL TESTS:

168B PD

CUT % /64CK **024HRS**

OPENHOLE BHP: @ FT BHT: F 2367-2559

TUBING SIZE: 2" @FT

REF DATUM

FIELD: HALFWAY YATES

PROD ZN CODE:

OPER KEY: 1

FORMATION TOPS: (Source, Names, Depths, Shows)

DLR

454ANDR 865 454SALT 910 000LIME 2332

FORMATION BASES: (Base & Depth)

454SALT 2294

CORE DESCRIPTIONS:

FORMATION TESTS:

DST 01 2559-2559

REC 2000FT O

FINAL OP: 7H IFP: FFP: BHT: F

PRODUCTION TESTS:

PTS 150B CUT % /64CK 006HRS

OPENHOLE / 2367-2559

OTHER WELL INFO:

DRILLING SHOWS:
-2388 GAS 2495-2510 OIL
2537-2555 OIL -

*** Proposed Bottom Hole Location ***

*** Actual Bottom Hole Location ***

*** Horizontal Drilling Data ***

Full Well Report for MITCHELL ENERGY CORP. Copyright 1993 by Petroleum Information, Corp.

PIT411 ******************* WELL 16

API Nbr: 30025009510000 State: NMEX County: LEA Meridian: NEW MEXICO Meridn Code: 21

Province: Prov Code:

Oper: NORTH SHORE CORP Oper Code: 099999

Lease: TEXAS-STATE B Well: 1 Lease Code: Field: HALFWAY Field Code: 038611

SURVEY: District: 1

T020S R032E SEC16 Spot:

FOOTAGES: 2310FN 990FE CNGRS T-R-SEC /FULL SEC

Oper Elev: 3496ES RIG HT: Log Td:

Other Depths: DRLR 2728 WSTD PBTD OLDTD

Status: D&A Spud Date: 10 07 1940 Hole Dir: VERTICAL Comp Date: 11 02 1940

Numeric Class: INL-6 FNL-0 Alpha Class: INL-D FNL-D

Latitude: 32.57392 Source: USGS NAD27 Longitude: 103.76575

CASING:

10 @ 426 W/ SX 8 1/4 @ 898 W/ 50SX

Contr: Tools: CABLE RIG Nbr:

INITIAL POTENTIAL TESTS:

FORMATION TOPS: (Source, Names, Depths, Shows)

SPL

454SALT 982 453BRLM 2371 453YTES 2483

FORMATION BASES: (Base & Depth)

454SALT 2330

DLR

454ANDR 937

CORE DESCRIPTIONS:

FORMATION TESTS:

PRODUCTION TESTS:

OTHER WELL INFO:

DRILLING SHOWS: -1130 AIR 2720-2728 SULW

*** Proposed Bottom Hole Location ***

*** Actual Bottom Hole Location ***

*** Horizontal Drilling Data ***

Full Well Report for MITCHELL ENERGY CORP. Copyright 1993 by Petroleum Information, Corp.

PIT411 ***************** NOV 09, 1993 14:08:40 ************************ WELL

API Nbr. 30025017130001 State: NMEX County: LEA Meridian: NEW MEXICO Meridn Code: 21

Province: Prov Code:

Oper: LLANO INC Oper Code: 101775

Prev. Oper: MONTGOMERY RANDALL F

Lease: BROOKS-FEDERA 7 Well: 6 Lease Code: Field: SALT LAKE Field Code: 078765

SURVEY: District: 1

T020S R033E SEC7 Spot:

FOOTAGES: 660FS 1926FW CNGRS T-R-SEC /FULL SEC

Oper Elev: 3550DF RIG HT: Log Td:

Form@TD:

Other Depths: DRLR 15560 WSTD PBTD OLDTD 15560

Status: OIL-WO RECOMPL Spud Date: 07 12 1963
Hole Dir: VERTICAL Comp Date: 08 08 1963

Numeric Class: INL-5 FNL-1 Alpha Class: INL-WFX FNL-WFD

Prod Form: 453YTSR

Latitude: 32.58200 Source: USGS NAD27 Longitude: 103.70439

INITIAL POTENTIAL TESTS:

IPP 38B PD 16BW CUT % /64CK 024HRS

453YTSR PERF / 3026-3052 PERF 3026-3032 A 3046-3052 A - -

PERF 3026-3032 A 3046-3052 A - - ACID 3026-3052 1000 GALS A FBRKP:

FIELD: SALT LAKE YATES PROD ZN CODE: OPER KEY: 1

CORE DESCRIPTIONS:

FORMATION TESTS:

PRODUCTION TESTS:

PERF CUR COMP CODE: O/ 7118-7160

PTS 100PW CUT % /64CK HRS

PERF / 4970-4975 PERF 4970-4975 C - - -

PTS 100PW CUT % /64CK HRS

PERF / 4620-4625

PERF 4620-4625 C - - -

CLAG 4620-4625 150 GALS A FBRKP:

PTS 100PW CUT % /64CK HRS

PERF / 4620-4630

PERF 4620-4630 C - - - - ACID 4620-4630 500 GALS A FBRKP:

OTHER WELL INFO:

- *** Proposed Bottom Hole Location ***
 - *** Actual Bottom Hole Location ***
- *** Horizontal Drilling Data ***

SALT LAKE

Well No.1

E.

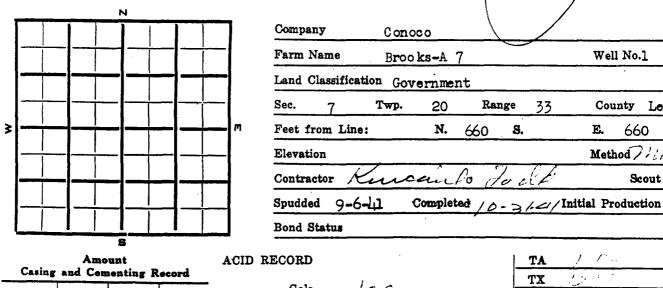
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Method 7226

Scout

SCOUT REPORT **NEW MEXICO** OIL CONSERVATION COMMISSION



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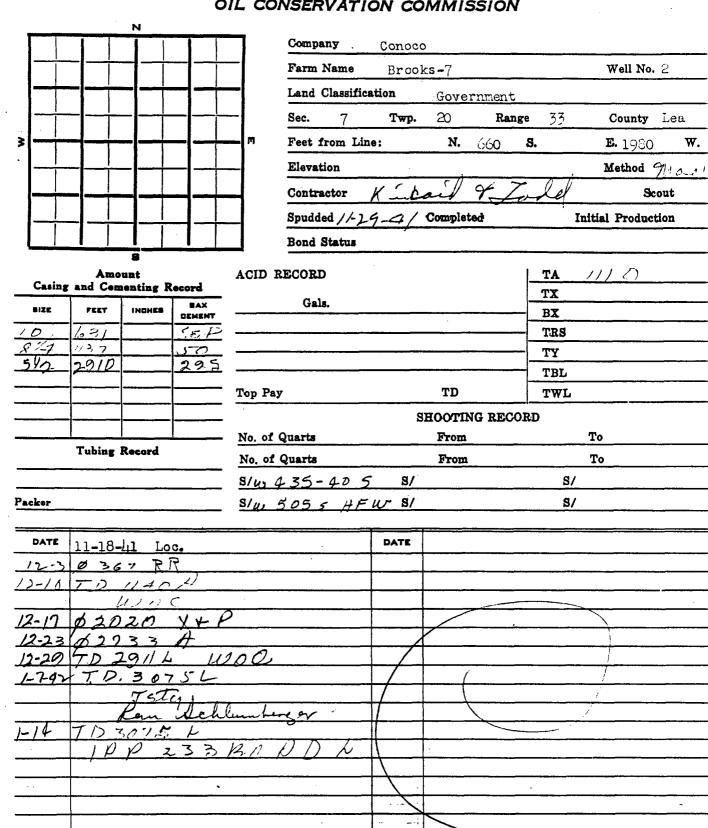
SCOUT REPO NEW MEXICO

OIL CONSERVATION COMMISSION

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NOTICE OF COMPLETION OF: (Lease) Brooks 7 Tell No 1980 feet from North line: 1980 feet from West line;	
7-20-33 . Les County, N. M.	0.00 W
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DATE STARTED 3-30-45	
DATE COMPLETED 5-30-45	
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SIZE 10 3/4" OD DEPTH 7111 SAX CHIENT O	- Pu
SIZE 8 5/8" OD DEPTH 1166 SAX CTRIENT 50	
5 1/2° OD 2933 50	
TUBING RECORD	
SIZE 2 1/2" DEPTH 30571	•
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Anhydrite Top Salt Ease Salt 2640 Red Sand Brown Lime 2700 White Lime Oil or Gas Pay Lime 2967-29721 3055-30601. Water Initial Froduction Test 6 bbls. oil Pumping 24 hours Test After Acid or Shot Initial CAS VOLUME SCHEDULE NO. DATE June 1, 1945 PIPE LIME TAKING OIL Texas-New Mexico Pipe Line Co. REMARKS CCEPANY CONTINENTAL OIL CO.	APANY
Anhydrite Top Salt Base Salt Red Sand Brown Lime White Lime Oil or Gas Pay Lime 2967-297211 3055-3060'. Water Initial Froduction Test 6 bbls. oil Pumping 24 hours Test After Acid or Shot Initial CAS VOLUME SCHIDULE NO. DATE DATE DATE June 1, 1945 PIPE LIME TAKING OIL Texas-New Mexico Pipe Line Co. REMARKS CCAPANY CONTINENTAL OIL SIGNED BY:	·fr-
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SCOUT REPORT NEW MEXICO OIL CONSERVATION COMMISSION



Company

P.O. Bex 2414, Hobbs, New Mexico

By RANDALL F. MCNTG CMERY

Operator

Title

GPG 862040

Strainer Nipple	1.00
Baker Pump Packer	2.55
Monco Pump w/subs	12.87
Pump extended	6.50
Pony Rod	4.00
60 3/4" Rods	1500.00
53 7/8" Rods	1325.00
Pony Rod	6.00
Polish Rod	16.00
	2873.92

Pumping Unit

Continental Emsco DD80, Serial No. 1461
Ratio 25.0 w/28", 38" and 48" stroke, set on
38" stroke and 10 SPM. Well pump at rate of 37
BC+D and 200 BWPD.

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MUMEER OF COP _S RECEIVED DISTRIBUTION SANYA FF FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS FRORATION OFFICE OPERATOR

W MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS). ALLOWARLE

New Well Recompletion

Eago

This form shall be submitted by the operator before an initial allowable will be assigned to any tom neted Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

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SCOUT REPORT NEW MEXICO

DIL CONSERVATION COMMISSION

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SCOUT REPORT

NEW MEXICO OIL CONSERVATION COMMISSION Company : Conoco Farm Name Well No. 7 Brooks-7 Land Classification Governmen Sec. County Les Range Feet from Line: **s.** 1090 w. E. 3 Elevation Method Contractor Scout Completed Spudded Initial Production Bond Status TA AMOUNT CABING AND CEMENTING RECORD ACID RECORD TX Gals. ВX TRS $\mathbf{T}\mathbf{Y}$ TBL TWL Top Pay $\mathbf{T}\mathbf{D}$ SHOOTING RECORD No. of Quarts From То TUBING RECORD From То No. of Quarts S/ S/ S/ S/ S/ PACKER DATE DATE

Full Well Report for MITCHELL ENERGY CORP. Copyright 1993 by Petroleum Information, Corp.

PIT411 *************** NOV 09, 1993 14:08:40 ************ WELL

API Nbr. 30025017120000 State: NMEX County: LEA Meridian: NEW MEXICO Meridn Code: 21

Province: Prov Code:

Oper: LLANO INC Oper Code: 101775

Prev. Oper: MONTGOMERY RANDALL F Prev. Oper: CONTINENTAL OIL CO.

Lease: LITTLE EDDY UBROOKS Well: 4 Lease Code: Field: SALT LAKE Field Code: 078765

SURVEY: District: 1

T020S R033E SEC7 Spot:

FOOTAGES: 1980FS 1980FW CNGRS T-R-SEC /FULL SEC

Oper Elev: 3540ES RIG HT: Log Td:

Other Depths: DRLR 3064 WSTD PBTD OLDTD

Status: OIL Spud Date: 11 30 1944
Hole Dir: VERTICAL Comp Date: 01 28 1945

Numeric Class: INL-6 FNL-1 Alpha Class: INL-D FNL-DO

Latitude: 32.58563 Source: USGS NAD27 Longitude: 103.70424

CASING:

10 3/4 @ 661 W/ SX 8 5/8 @ 1130 W/ SX 5 1/2 @ 2907 W/ 1000SX

Contr: Tools: CABLE RIG Nbr:

INITIAL POTENTIAL TESTS:

IPP 104B PD 41BW CUT % /64CK 012HRS

OPENHOLE / 2907-3064

BHP: @ FT BHT: F TUBING SIZE: 2" @FT REF DATUM FIELD: SALT LAKE YATES PROD ZN CODE: OPER KEY: 1

FORMATION TOPS: (Source, Names, Depths, Shows)

DLR

454ANDR 1120

FORMATION BASES: (Base & Depth)

454SALT 2620

CORE DESCRIPTIONS:

FORMATION TESTS:

DST 01 3064-3064

REC 400FT O

FINAL OP: 4H IFP: FFP: BHT: F

PRODUCTION TESTS:

PTP 70B CUT % /64CK 007HRS

OPENHOLE / 2907-3064

PTP 75B 140BW CUT % /64CK 012HRS

OPENHOLE / 2907-3064

OTHER WELL INFO:

DRILLING SHOWS:

2930-2938 OIL 3050-3059 OIL

*** Proposed Bottom Hole Location ***

*** Actual Bottom Hole Location ***

*** Horizontal Drilling Data ***

OIL CONSERVATION COMMISSION

Santa Fe. New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to be fore a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

Indicate nature of report by c	hecking below.
REPORT ON BEGINNING DRILLING OPERA-	PORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	PORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING REPORT ON RESULT OF TEST OF CASING	PORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	
March 15, 194	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	
Following is a report on the work done and the results obtained under Bay Petroleum Corporation Wel	ch State Well No. 1 in the
Company or Operator	ease
Salt Lake Field,	O-S , R. 33-E , N. M. P. M., Lea County.
The dates of this work were as follows: May, 1947	County.
Notice of intention to do the work was (was not) submitted on F	'orm C-102 on19
and approval of the proposed plan was (was not) obtained. (Cros	s out incorrect words.)
DETAILED ACCOUNT OF WORK DONE A	AND RESULTS OBTAINED
3085 to 2990 Cement Plug with 20 s	acks of cement.
2990 to 1200 Mud 1200 to 1152 Cement Plug with 10 s	pake of coment
1152 to 10 Mud	acks of coments.
10 to 0 Cement plug with mark	er.
Recovered 138 Recovered 62'	2' of 7" U.D. Casing of 8 5/8" O.D. Casing.
Witnessed by Name	Company Title
Subscribed and sworn before me this 15 th I hereby is true to the structure of the structu	swear or affirm that the information given above and correct.
Herry B. Campbell Position	Production Superintendent
X X X Y X X X X X X X X X X X X X X X X	The Bay Petroleum Corporation Company or Operator
My commission expires June, 1949 Address	Dom 016 Combrate Manage
Remarks:	166 1 14 4 cm 11/2 1
	Name Name
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AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe. New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

ASS N. M. P. M. Salt Lake Field, Lea Countries of feet south of the North line and 660° feet west of the East line of SW/4 Sec. 18 of State land the oil and gas lease is No. 88675 Assignment No. 4 of patented land the owner is Address of Government land the permittee is Address of Government land the permittee is Address of Government land the permittee is Address of Chalmette Petroleum Corporation Address Sox 1785, Midland, Forlilling commenced Aug. 16 19 45 Drilling was completed Sept. 28 19 45 of Same of drilling contractor Harvey R. Yates Address Artesia of Chalmette Petroleum Corporation Address Sox 1785, Midland, Forlilling contractor Harvey R. Yates Address Artesia of Chalmette Petroleum Corporation Address Sox 1785, Midland, Forlilling contractor Harvey R. Yates Address Artesia of Chalmet Sept. 28 19 45 of Chalmet Sept. 28 19 45 of Chalmet Sept. 28 of Chalmet Sept. 28 of Chalmeter Sept. 29 of Chalmeter	County. SW/4 Sec. 18 785, Midland, Tel. 28 19.45 Le. 19 to. to. to. purpose	Felch	State	ipany or Ope	erator Well No	1	in NE/4	Pet. Corp)	18	. T. 2	B
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## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	20	20	Gyp
20	425	405	Red Rock
425	430	5	Water Sand
430	885	455	Red Rock
885	980	95	Red Sand (sharp)
980	1110	130	Red Rock
1110	1266	156	Anhydrite
1266	1375	109 .	Salt
1375	1385	10	Anhydrite
1385	2625	1240	Salt :
2625	2750	105	Anhydrite
2730	2890	160	Lime
2890	2905	15	Red Rock
2905	2957	32	Line
2937	2950	13	Lime white
2950	2985	35	Sand
2985	3080	95	Lime
3080	3115	35	Lime and Sand
3115	3117	2	Lime
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Form 9-331 (May 1963)

# UNI D STATES SUBMIT IN TRIPLIY DEPARTMEN: OF THE INTERIOR (Other instructions verse side)

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Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
NM 0149957

GEOLOGICAL SURVEY

Use "AP	IOTICES AND REPORTS (		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	proposals to drill or to deepen or plug by PLICATION FOR PERMIT—" for such p	proposais.)	
1.			7. UNIT AGREEMENT NAME
WELL X WELL OTH	ER		25 5 B - 8 - 8
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Llano, Inc.			Smith Federal "18"
3. ADDRESS OF OPERATOR			9. WELL NO.
P. O. Box 1320. Hol	bs. New Mexico 88240 tion clearly and in accordance with any		<u> </u>
<ol> <li>LOCATION OF WELL (Report local See also space 17 below.)</li> </ol>	tion clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface			Selt Lake
440 ENT 1 1000 P	77 Cooking 19 # 20 C	n 22 ti	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
	EL, Section 18, T-20-S,	K-33-E,	10 00 0 00 0 0000
NMPH Survey, Lea Co	• • • • • • • • • • • • • • • • • • • •		18-20-5-33-E NMPM
14. PERMIT NO.	15. ELEVATIONS (Show whether Di	F, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	3500° DF		Lea N.M.
16. Checi	k Appropriate Box To Indicate N	Nature of Notice, Report, or C	Other Data
NOTICE OF	INTENTION TO:	Desens	JENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	-
(Other)		(NOTE: Report results	of multiple completion on Well etion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETE	D OPERATIONS (Clearly state all pertiner	it details, and give pertinent dates,	including estimated date of starting any
nent to this work.) *	irectionally drilled, give subsurtace loca	tions and measured and true vertice	al depths for all markers and zones perti-
11-12-75 Pigged up	unde determined to	11 10 2/48 0	
rierre, 2 wreken ab	unit. Attempted to pul	11 10-3/4 Csg. Cast	ig parted.
11-13-75 Recovered	73° of 10-3/4" csg.		
interval. set plug a	tbg. to 226', unable t Received verbal permis	sion from Mr. R. A. B	
11-15-75 Ran 17° of	.50' to 114'. Set 50 SX : 10-3/4 csg. cmt w/15 S	plug at 226' - 150'. cmt plug from 114-17	Spotted 6 SX agua
11-15-75 Ran 17° of	.50' to 114'. Set 50 SX	plug at 226' - 150'. cmt plug from 114-17	Spotted 6 SX agua
11-15-75 Ran 17° of	.50' to 114'. Set 50 SX : 10-3/4 csg. cmt w/15 S	plug at 226' - 150'. cmt plug from 114-17	Spotted 6 SX agua
11-15-75 Ran 17° of	.50' to 114'. Set 50 SX : 10-3/4 csg. cmt w/15 S	plug at 226' - 150'. cmt plug from 114-17	Spotted & SX agua
11-15-75 Ran 17° of	.50' to 114'. Set 50 SX : 10-3/4 csg. cmt w/15 S	plug at 226' - 150'. cmt plug from 114-17	Spotted & SX agua
11-15-75 Ran 17° of	.50' to 114'. Set 50 SX : 10-3/4 csg. cmt w/15 S	plug at 226' - 150'. cmt plug from 114-17	Spotted & SX agua
11-15-75 Ran 17° of	.50' to 114'. Set 50 SX : 10-3/4 csg. cmt w/15 S	plug at 226' - 150'. cmt plug from 114-17	Spotted 6 SX agua
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11-15-75 Ran 17° of	.50' to 114'. Set 50 SX : 10-3/4 csg. cmt w/15 S	plug at 226' - 150'. cmt plug from 114-17	Spotted 6 SX agua
11-15-75 Ran 17° of	.50' to 114'. Set 50 SX : 10-3/4 csg. cmt w/15 S	plug at 226' - 150'. cmt plug from 114-17	Spotted & SX agua
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11-15-75 Ran 17° of	.50' to 114'. Set 50 SX : 10-3/4 csg. cmt w/15 S	plug at 226' - 150'. cmt plug from 114-17	Spotted 6 SX agua
11-15-75 Ran 17° of and cleane	50' to 114'. Set 50 SX 10-3/4 csg. cmt w/15 Sed location.	plug at 226' - 150'. cmt plug from 114-17	Spotted 6 SX agua
11-15-75 Ran 17° of	10-3/4 csg. cmt w/15 Sed location.	plug at 226' - 150'. cmt plug from 114-17	Spotted 6 SX agua
11-15-75 Ran 17° of and cleane	10-3/4 csg. cmt w/15 Sed location.	plug at 226° - 150°. Cent plug from 114-17 EX from 17° to surface	Spotted 6 SX agua
11-15-75 Ran 17° of and cleane	oing is true and correct  Ma	plug at 226' - 150'. Cent plug from 114-17 EX from 17' to surface	Spotted 6 SX agua  Set dry hole marker
11-15-75 Ran 17° of and cleane  18. I hereby certify that the foregon signed	oing is true and correct  Ma	plug at 226' - 150'. Cent plug from 114-17 EX from 17' to surface	Spotted 6 SX agua  Set dry hole marker
11-15-75 Ran 17° of and cleaners  8. I hereby certify that the foregone signed (This space for Federal or State APPROVED BY	oling is true and correct  Hate office (use)	plug at 226' - 150'. Cent plug from 114-17 EX from 17' to surface	Spotted 6 SX agua  Set dry hole marker
8. I hereby certify that the foregonal Signed (This space for Federal or State	oling is true and correct  Hate office (use)	plug at 226' - 150'. Cent plug from 114-17 EX from 17' to surface mager, erations and Construct	Spotted 6 SX agua  Set dry hole marker  LionDATE 11/17/75
8. I hereby certify that the foregonal Signed (This space for Federal or State APPROVED BY	oling is true and correct  Hate office (use)	plug at 226' - 150'. Cent plug from 114-17 EX from 17' to surface mager, cerations and Construct	Spotted 6 SX agua  Set dry hole marker  LionDATE 11/17/75
11-15-75 Ran 17° of and cleaners  18. I hereby certify that the foregone signed  (This space for Federal or State APPROVED BY	oling is true and correct  Matter Title Op  To office (use)	plug at 226' - 150'. Cent plug from 114-17 EX from 17' to surface mager, exations and Construct	Spotted 6 SX agua  Set dry hole marker  LionDATE 11/17/75
11-15-75 Ran 17° of and cleaners  8. I hereby certify that the foregone signed (This space for Federal or State APPROVED BY	oling is true and correct  Title Op  To office (use)	plug at 226' - 150'. Cent plug from 114-17 EX from 17' to surface mager, exations and Construct	Spotted 6 SX agua  Set dry hole marker

# SCOUT REPORT NEW MEXICO

OIL CONSERVATION COMMISSION

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# Full Well Report for MITCHELL ENERGY CORP. Copyright 1993 by Petroleum Information, Corp.

PIT411 **************** NOV 09, 1993 14:08:40 ********************************* WELL

API Nbr: 30025017520000 State: NMEX County: LEA Meridian: NEW MEXICO Meridn Code: 21

Province: Prov Code:

Oper: WELSH, LEONARD Oper Code: 099999

Lease: STATE Well: 2 Lease Code: Field: SALT LAKE Field Code: 078765

SURVEY: District: 1

T020S R033E SEC18 Spot:

FOOTAGES: 1980FN 660FW CNGRS T-R-SEC /FULL SEC

Oper Elev: 3506ES RIG HT: Log Td:

Other Depths: DRLR 3104 WSTD PBTD OLDTD

Status: OIL Spud Date: 08 05 1941 Hole Dir: VERTICAL Comp Date: 05 15 1942

Numeric Class: INL-6 FNL-1 Alpha Class: INL-D FNL-DO

Latitude: 32.57474 Source: USGS NAD27 Longitude: 103.70839

CASING:

10 @ 590 W/ SX 8 1/2 @ 1095 W/ 50SX 7 @ 2980 W/ 50SX

Contr: Tools: CABLE RIG Nbr:

**INITIAL POTENTIAL TESTS:** 

IPP 4B PD 50PW CUT % /64CK 024HRS

OPENHOLE / 2980-3047

ACID 2980-3047 1000 GALS A FBRKP:

BHP: @ FT BHT: F TUBING SIZE: 2" @FT REF DATUM

GTY: 26.0 GOR: COND: B/MMCF

FIELD: SALT LAKE YATES PROD ZN CODE: OPER KEY: 1

FORMATION TOPS: (Source, Names, Depths, Shows)

DLR

454ANDR 1070 454SALT 1210

FORMATION BASES: (Base & Depth)

454SALT 2565 ·

**CORE DESCRIPTIONS:** 

**FORMATION TESTS:** 

DST 01 400-405 REC 8BBL

DST 02 3104-3104

**REC 3BBL W** 

FINAL OP: 1H IFP: FFP: BHT: F

**PRODUCTION TESTS:** 

PTB 30B CUT % /64CK 024HRS OPENHOLE / 3001-3009

16B CUT % /64CK 008HRS

PTP 16B CUT % /64CK OPENHOLE / 2980-3060

PTP 12B CUT % /64CK 008HRS OPENHOLE / 2980-3060

PTP 14B CUT % /64CK 024HRS

OPENHOLE / 2980-3060

ACID 2980-3080 500 GALS A FBRKP:

PTP 2B 3BW CUT % /64CK 024HRS

OPENHOLE / 2980-3047

PERF 3030-3045 A - -

### OTHER WELL INFO:

**DRILLING SHOWS:** 

485-495 WET H 3001-3009 OIL 3030-3060 OIL 3099-3104 SULW

PLUGGING RECORD:

ABND: 03171948 CUM OIL: BO CUM GAS: MCF 1

ABND NARR:

*** Proposed Bottom Hole Location ***

*** Actual Bottom Hole Location ***

*** Horizontal Drilling Data ***

### 

10

API Nbr: 30025017530000 State: NMEX County: LEA Meridian: NEW MEXICO Meridn Code: 21

Province: Prov Code:

Oper: BAY PET CO Oper Code: 099999

Prev. Oper: WELSH, LEONARD

Lease: STATE Well: 3 Lease Code: Field: SALT LAKE Field Code: 078765

SURVEY: District: 1

T020S R033E SEC18 Spot:

FOOTAGES: 660FN 1980FW CNGRS T-R-SEC /FULL SEC

Oper Elev: 3524ES RIG HT: Log Td:

Other Depths: DRLR 3100 WSTD PBTD OLDTD

Status: OIL Spud Date: 09 07 1941 Hole Dir: VERTICAL Comp Date: 11 21 1941

Numeric Class: INL-6 FNL-1 Alpha Class: INL-D FNL-DO

Latitude: 32.57837 Source: USGS NAD27 Longitude: 103.70417

CASING:

10 @ 610 W/ SX 8 1/4 @ 1114 W/ 25SX 7 @ 3031 W/ 50SX

Contr: Tools: CABLE RIG Nbr:

**INITIAL POTENTIAL TESTS:** 

IPP 115B PD CUT % /64CK 024HRS

OPENHOLE / 3031-3100

BHP: @ FT BHT: F TUBING SIZE: 2" @FT REF DATUM FIELD: SALT LAKE YATES PROD ZN CODE: OPER KEY: 1

FORMATION TOPS: (Source, Names, Depths, Shows)

DLR

454ANDR 1104 454SALT 1245

**CORE DESCRIPTIONS:** 

**FORMATION TESTS:** 

DST 01 415-425 REC 4BBL W

FINAL OP: 1H IFP: FFP: BHT: F

**PRODUCTION TESTS:** 

PTP 2B CUT % /64CK 001HRS OPENHOLE / 3031-3100

PTP 68B CUT % /64CK 024HRS OPENHOLE / 3031-3100

OPENHOLE / 3031-3100 ACID 3031-3100 1000 GALS A FBRKP:

PTP 110B CUT % /64CK 013HRS OPENHOLE / 3031-3100

OTHER WELL INFO:

PLUGGING RECORD:

ABND: 02091948 CUM OIL: BO CUM GAS: MCF 1 ABND NARR:

*** Proposed Bottom Hole Location ***

*** Actual Bottom Hole Location ***

*** Horizontal Drilling Data ***

NERGY AND MILLERALS DEPARTMENT	
OIL CONSERVATION DIVISION	
DISTRIBUTION P. O. BOX 2088	Form C-103 ·
SANTA FE, NEW MEXICO 87501	Revised 10-1-71
	Co Indiana Tarana
U.S.O.S.	State XX Fee
OPERATOR	State XX Fee 5. State Oil & Gas Lease No.
CINDRY NOTICES AND REPORTS ON WELLS	E-5231
SUNDRY NOTICES AND REPORTS ON WELLS	
OSE APPECENTING FOR PERMIT 2" FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
OTHER.	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
iuma of Operator	6. Form or Lease Hame
Minerals, Inc.	<b>k</b>
Address of Operator	Bass State
P. O. Box 1320, Hobbs, New Mexico 88240	1
Location of Well	10. Field and Pool, or Wideat
UNIT LETTER C 660 FEET FROM THE NOTTH LINE AND 2080 FEET FROM	Salt Lake Yates
10	
THE West LINE, SECTION 18 TOWNSHIP 205 RANGE 33E HMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3525' GL	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Otl	ner Data
	REPORT OF:
PLUS AND ABANDON REMEDIAL WORK	ALTERING CARING
ATLY ABANDON COMMENCE DRILLING OPHS.	PLUS AND ABANDONMENT XX
CHANGE PLANS CASING TEST AND CEMENT JOB	Acce was removed [XX]
OTHER	
. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.	
6-21-22-82	
PBD 3033'. Open perforations 3002'-3007'. 3012'-3018' P/U SV	Tool and
RIH on tubing to 2960'. Set and pump 50 sks. beneath cmt. ret	ainer. POOH
w/5 stds. and dump 10 sks on top. Pump 250 sks 50/50 Poz Mix	
gel and 3% salt (14.0-14.5 ppg/cmt. wt.). POOH and laydown 40	
and pump 200 sks cmt and POOH, laying down tubing. L.D. SV To	
w/5 stds tubing. Pump 50 sks cmt and lay down tubing. Circ of	
plug complete @ 1:00 PM.	me to surrace
Pit has been backfilled and area has been cleared and leveled.	
Plugging witnessed by Eddie Seay, Hobbs OCD.	

- <del> </del>	certify that the intermetion above is true and comple	te to the best of my knowledge and belief.			<del></del>
:# <b>co</b>	Malacer	vivice Vice President, Engineering	DATE_	12-17-82	
-10VEB 41	David R. Cataral	OIL & GAS INSPECTOR	DATE	3-21-13	

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NEW MEXICO OIL CONSERVATION COMMISSION	3	13 PH '8	3
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Santa Fe, New Mexico

# WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations

RANDREL Commission Submitting QUINTURI

AREA 640 ACRES LOCATE WELL CORRECTLY

***************************************	1 (0	ompany or Operate	r) NW		7 <b>8</b>	<del></del>	208	4640)		
Well No	l SALT LAKE	, in	¼ of	¼, of Sec		T	200	, R	<u>ت رر</u>	, NMPM.
	SALI LAKE			Pool.	**********	LEA				
	660		North		4	2080			West	••
Well II	18	loet irom	••••••	1190	: and	E-52	31	t irom	**********	inc
of Section	Se		e Land the Oil	and Gas Let	🛥 No. is			***************************************		•••••
Drilling Co	ommenced		•••••	19	Drilling w	as Complete	d	b.cewper.	то,	
Name of D	Orilling Contractor	GACKLE	DRILLING	COMPANY	. TNC.					
P	. 0. BOX 43	O, HOBBS,	NEW MEXIC	0						
			35	21,	4					***************************************
	bove sea level at			<del></del>		The is	lormation (	given is to b	e kept o	confidential until
***************************************		*********************	, 19							
			,	DIL SANDS	07 70Y	TP.S				
	30 <b>58</b>		3063							
	n3067									
No. 2, from	n	to		·····	No. 5, fr	·····	••••••••	to		4+4+4++++++++++++++++++++++++++++++++++
No. 3, fron	n	to	••••		No. 6, fr	om	••••••••	to	••••••	
			IMOP(	DETANT W	ATER 6	LNDS				
Include da	ita on rate of wat	er inflow and el	evation to whic	h water rose	in hole.					
No. 1, fron	a	*****************	to			***************************************	feet			
No. 2, from	n	•••••••••••	to		••••••		feet		••••••	••••••••••••
No. 3, from	n	***************************************	to		***************************************	•••••••••	feet		•••••	
No. 4, fron	n	***************************************	to		**************	***************************************	fcet		••••••	

CABING	RECORD	

SIZE O. E./R	WEIGHT PER FOOT	NEW OR	AMOUNT	KETO OF	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<del></del>	7	- <del> </del>	1117	HOWCO			Juriace
7	0.23	Used	2886	Howco	+		Salt
			575.	baker		2058-62	Production
						3067-73	110dae tron

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WREEK SET	NO. SACES OF CEMENT	METROD USED	GEAVITY	AMOUNT OF MUD USED
8 3/4	7 2/0	2880	430	P&P		
6-1/8	42	3101	35	P&P		
		<del></del>			<del> </del>	

### RECORD OF PRODUCTION AND STIMULATION

Perf. 3058-63 2 (Record the Process used, No. of Qu. or Gals. used, interval treated JSPF, Acidized 250 gals. 15% LST NEA, swab loa	
had 500° oil in hole. Perf. 3067-3072 2 JSPF acidized 250 gals	
w/moth balls. Swab load and had 1500 fluid in hole overnight.	Placed on pump.
	***************************************
Pumped 33 BO 2 BW 24 hours.	
Dest	3098

### RECORD OF DRILL-STEM AND SPECIAL 3TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

### TOOLS USED

Rotary to	ols were	used from	feet to	.00	fcet, a	nd from	<del></del>	feet to	fcet.
Cable too	ols were u	sed from	feet to	•••••	fcet, a	nd from	••••••	feet to	fcet.
				PRODU	OTION				
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			n during the first 24 hours was		************	bar	rels of liq	uid of which	94 % was
			% was emulsion	_					
			3:		*************	/	, 41	//	was sediment. A.I.I.
		·							
GAS WE	LL: Th	e productio	n during the first 24 hours was			M.C.F. pl	นร		barrels of
	liq	uid Hydroc	arbon. Shut in Pressure	lba.					
Length o	of Time S	hut in	***************************************						
PLE	ASE IN	DICATE B	ELOW FORMATION TOPS	(IN CON	FORMAN	CE WITH	i Geogr	APHICAL SECT	ION OF STATE):
			Southeastern New Mexico					Northwestern	• •
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### STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION ---NOITHBUTTON P. O. DOX 2088 Form C-103 NTAFE SANTA FE, NEW MEXICO 87501 ILE U.S.O.S. 5n. Indicate Type of Lease LAND OFFICE State X PERATOR 5, State Oll & Gas Lease No. E-5231 SUNDRY NOTICES AND REPORTS ON WELLS IDO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFENH OF PLUG BACK TO A DI USE "APPLICATION FOR PERMIT "" (FORM C-101) FOR SUCH PROPOSAL 7, Unit Agreement Name WELL X WELL OTHER-Name of Operator 8, Farm or Leuse Name Bass State Minerals, Inc. Address of Operator 9. Well No. P. O. Box 1320 - Hobbs, New Mexico 88240 Location of Well 10. Field and Pool, or Wildcat Salt Lake Yates North 1700 PEET FROM THE UMIT LETTER ___ 18 20S 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 3499' GL Lea Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUS AND ABANDON

. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SER RULE 1703.

CASING TEST AND CEMENT JOB

6-21-22-82

PBD 3040'. Open perforations 2924'-3004'. POOH w/36 jts rods and 30 jts tubing. R/U Halliburton. Change well heads. Start picking up tubing w/SV Tool @ 6:30 PM. Finish picking up 93 jts tubing and set tool @ 8:00 PM @ 2883'. Hook up Halliburton and start circ hole to clean hole. Pump 50 sks 50/50 Poz mix w/2% gel and 3% salt (cmt. wt. -14.0 - 14.5 ppg). Dump 10 sks cmt on retainer. POOH w/5 stds and pump 250 sks cmt. POOH and lay down 40 jts tubing. Pump 200 sk cmt POOH and lay down tubing and SV Tool. RIH w/5 stds tubing. Pump 50 sks cmt and laydown tubing. Circ to surface. Plug Complete @ 1:00 AM.

Pit has been backfilled and area has been cleared and leveled. Plugging witnessed by Eddie Seay, Hobbs OCD.

эу се	rify that the information above is true and compi	ete to the best of my knowledge and belief.	
	Milaul	vivie Vice President, Engineering	DATE 12-17-82
	David R. Catanoch	OIL & GAS INSPECTOR	3-21-83

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### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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HIPORTER	OIL	Ţ :		WELL	RECORD
NEPORTER	648	!	L		
BATION SPPT	CE	1		Ī	

ervation Commission, to which Form C-101 was sent no Mail to District Office, Oil Co.

LEA

Drilling was

L&S

No. 4, from

OIL SANDS OR ZONES

1650

3074

ORA'

E-5231

later than twenty days after completion of well Follow instructions in Rules and Regulation of the Commission, Submit in QUINTUPLICATE If State Land submit 6 Copies RANDALL F. MONTGOMER, OPERATOR

HOBBS, NEW MEXICO

8E NW Well No ..

SALT Land

1700 U. .111 Well is.

18 If State Land the Oil and Gas Lease No. is.

of Section. January 2, Drilling Commenced GACKLE DRILLING CO., INC.

Name of Drilling Contractor.

Elevation above sea level at Top of Tubing Head...

3014 3022 No. 1, from ...

3024 3030 3048 3057

No. 2, from. No. 3, from.

No. 6, from.... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole.

19.....

GR. 3499

CASING RECORD KIND OF

NEW OR SIZE AMOUNT 9 5/8 Nor 1065 ABIUU 2723 Guide 4 1/2 7.5 USED 431

Daker Wirl MUDDING AND CEMENTING RECORD

NO. SACES

SIXE OF HOLE <del>12 1/11</del> 9 5/8 1085 1110 8 3/k 2723 <del>3096-266</del>

### RECORD OF PRODUCTION AND STIMULATIO

On Completion: (Record the Process used, No. of Qts. or Gals. used, interval tres Ran 98 jts. 2" tubing to 3088, 4! Perf nipple, bull plugged.

 $2\frac{1}{2}$ " x  $1\frac{1}{2}$ " x 12, Pony Rod 2' 3/4", 87-3/4" rods, 36-7/8 Rods-Pony Rods 1-6' 7/8, 1-4' 7/8, 1-2' 7/8, Perf & crack jet shots/ft and acidised 5,000 gals. 15% NEA W/100 ball sealers

1 PP 25 BO 100 BW PD

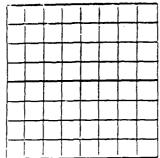
### RECORD OF DRILLSTEM AND SPECIAL TESTS

		ed from	e	et to					
able tool	s were use	ed from		et to 3100	feet, an	d from	••••••	feet to	fcet
				PRODUC	TION				
at to Pro	ducing		***************************************	19					
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	wee	oil:		hours was		% water	and.	97	20
				as emulsion;		. /U WALLI	, 2114	······································	vas Rument. A.I.I
		29		••••••••••••					
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	liqui	id Hydrocai	rbon. Shut in Press	urclbs.					
Length of	Time Sh	ut in	··						
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. Anhy.				T. Devonian			Т.	Ojo Alamo	
. Salt	1275			T. Silurian					nd
	ze35	<b>5</b>	***************************************	T. Montoya				ū	
	2750	······	************************	T. McKee					
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# STATE OF NEW MEXICO

NERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION	
P. O. BOX 2088	•
SANTA FE, NEW MEXICO 87501	Form C-103 Revised 10-1-76
ILE STATE OF THE WINE XICO 87501	
U.\$.0.\$.	59. Indicate Type of Lease
LAND OFFICE .	State X Fee
OPERATOR	5, State Oll & Gas Lease No.
	E-5231
SUNDRY NOTICES AND REPORTS ON WELLS  100 NOT USE THIS FORM TO PROPOSALS TO DRILL ON FORM CLICITY SUCH PROPOSALS.	
	7. Unit Agreement Name
WELL WELL OTHER-	8. Farm of Lease Name
Minerals, Inc.	Bass State
Address of Operator	9. Well No.
D. O. Pour 1220 - Wohles New Morriso 882//0	3
P. O. Box 1320 - Hobbs, New Mexico 88240	10. Field and Pool, or Wildcan
	· •
UNIT LETTER D 330 PEET PROM THE NORTH LINE AND 990 PEET PRO	Salt Lake Yates
77 10 200 220	
THE West LINE, SECTION 18 TOWNSHIP 20S NAMES 33E NMP	
. TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	12. County
Check Appropriate Box To Indicate Nature of Notice, Report or O	Lea
NOTICE OF INTENTION TO:  CAPORM REMEDIAL WORK  COMMENCE DRILLING OPHS.	NT REPORT OF:  ALTERING CASING  PLUS AND ABANDONMENT X
VL. ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	
OTHER	
6-22-23-82 PBD 3085'. Open perforations 2946'-3065'. RIH w/SV Tool and Pump 50 sks 5050 Poz Mix w/2% gel and 3% salt cmt. (WT. 14 low RV Tool and pump 10 sks on top retainer. POOH w/5 stds and pump 250 sks cmt. POOH and L/D 42 jts tubing. Pump 200 and L/D remainder of tubing. L/D SV tool and RIH W/5 stds to 50 sks cmt - circ to surface. Finish lay down tubing-plug c Pit has been backfilled and area has been cleared and levele Plugging witnessed by Eddie Seay, Hobbs OCD.	.0-14.5 ppg) be- tubing. R/U sks cmt. POOH ubing. Pump omplete @ 1:00 PM,
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	y certify that the information above is true and comple	te to the best of my knowledge and belief.	
***	Millar	virus Vice President, Engineering	DAYE 12-17-82
.4 67 10 4	. Davil R. Cataral	OIL & GAS INSPECTOR	. DATE 3-3/83



# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

# WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. 11 State Land submit 6 Copies

SAIT LAKE Pool, LEA Coursell is 320 feet from HORTH line and 290 feet from WEST  Section 18 If State Land the Oil and Gas Lesse No. is E 5231  Illing Commenced March 27, 19.65 Drilling was Completed. April 3, 19.6  Illing Commenced March 27, 19.65 Drilling was Completed. April 3, 19.6  Interest HORRS NEW MEXICO  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OI	AMDAIL F. MONTGOMERY OPERATOR (Company)  Company of Contractor (Company)  Company of Contractor (Company)  Ell In 32		ARBA 640 AC	RES	<u> </u>	of the Comm	nimion. Submit	in QUIN	TUPLIC	ATE. II 8	tate L	and submit 6	Copies
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CASING RECORD   CASING RECORD   CUT AND   FERFORATIONS   FURPOSE   CASING RECORD   CUT AND   FERFORATIONS   FURPOSE   COT AND   FERFORATIONS   FURPOSE   COT AND   FERFORATIONS   FURPOSE   COT AND   FERFORATIONS   FURPOSE   COT AND   CUT AND   FERFORATIONS   FURPOSE   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AND   COT AN	CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  CASING PULLED FROM FERFORMS FURFACE  CASING SUFFROM CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING C	. 1, from		•••••		to	*************************			fees		***************	************
CASING RECORD    CASING RECORD   CUT AND   CUT AND   FURFORM   FURFORM	CASING RECORD    CASING RECORD   CASING RECORD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD   CUT AVD	. 2, from		•••••		<b></b>				feet			*******
CASING RECORD	CASING RECORD    SIER   WRIGHT   NEW OR   AMOUNT   SEND   FULLED FROM   FURFORE	. 3, from	· · · · · · · · · · · · · · · · · · ·	••••••		to				feet			*******
CASING RECORD	CASING RECORD    SIZE   WEIGHT   NEW OR CEED   AMOUNT   SECON   FULL DYNOM   FERFORATIONS   FURFORE	o, 4, from		*******	******	to				_feet			
New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New orange   New	SIZE     NEW OR   AMOUNT   SEOS   FULLED FROM   PERFORATIONS   FURPOSE	<b>,</b>											
SIZE   FER FOOT   CSED   AMOUNT   SHOE   FULLED FROM   FERFORATIONS   FURFORE	9 5/8 32 30# New 1119 Guide Surface 7 23# SH 2749 Guide Salt Prote 4 1/2 9 5# SH 400' Baker Whirler Liner 3120-2720 Production  MUDDING AND CEMENTING RECORD  **SIER OF SIER OF WHERE OF CEMENT WEED GRAVITY MUD USED  12 1/4 9 5/8 1119 295 P.E.P. 195 sx Incore 8% gel-100sx Incore 2% CR 8 3/4 7 2749 435 P.E.P. 335 sx 50-50 Poz Class A w/10% gel & 12 8 3/4 7 2749 435 P.E.P. 35 sx Incore w/11±#salt/sx  **RECORD OF PRODUCTION AND STIMULATION**  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Perforated 1 Ri-Crack Let w/Pip 3/8" entry holo @ 3096, 3097, 3098, 3099, 3100, 310 3104, 3105, 3106 & 3112. Acidized with 4 bbls. NEA 15% Acid. Ran Pips log & found 3 holes not broken down.					<del></del>						<del></del>	
23# SH   2749   Chide   Salt Protect	23# SH   2749   Calide   Salt Protes   Line   3120-2720   Production	SIZE				AMOUNT	EDID OF	PULL	T AND ED FROM	PERFORAT	LOSTE	PURPO	42
MUDDING AND CEMENTING RECORD	MUDDING AND CEMENTING RECORD    SIZE OF   SIZE OF   WHERE   NO. SACES   METHOD   WIDD   AMOUNT OF MULE   SET   OF CEMENT   URED   GRAVITY   MUD USED     12 1/4   9 5/8   1119   295   P.E. P. 195 sx Incore 8% gel-100sx Incore 2% CA     8 3/4   7   27/49   4.35   P.E. P. 335 sx 50-50 Poz Class A w/10% gel & 12     6 1/4   4 1/2   3120   35   P.E. P. 35 sx Incore w/11   selt/sx     RECORD OF PRODUCTION AND STIMULATION     (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)     Perforated 1 Ri-Crack Jet w/Pip 3/8" entry hole @ 3096, 3097, 3098, 3099, 3100, 310     3 holes not broken down.	9 5/8	32	30#	New	1119	Guide						
MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACES METHOD GRAVITY AMOUNT OF NUD USED  12 1/4 9 5/8 1119 295 P.P. P 195 sx Incore 8% gel-100sx Incore 2% CAC 8 3/4 7 27/49 435 P.P. P 335 sx 50-50 Poz Class A w/10% gel & 13# 100 sx Class C w/5.5# salt/sx	MUDDING AND CEMENTING RECORD    SIEF OF   SIEF OF   WREEK   NO. SACKE   METHOD   URED   OBAVITY   AMOUNT OF     12 1/4   9 5/8   1119   295   P.E. P   195 sx Incore 8% gel-100sx Incore 2% CA   8 3/4   7   27/49   435   P.E. P   335 sx 50-50   Poz Class A w/10% gel & 13     100 sx Class C w/5.5# salt/sx     6 1/4   4 1/2   3120   35   P.E. P   35 sx Incore w/11#salt/sx     RECORD OF PRODUCTION AND STIMULATION     (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)   Perforated 1 Ri-Crack Jet w/Pip 3/8" entry holo @ 3096, 3097, 3098, 3099, 3100, 310     3104, 3105, 3106 & 3112. Acidized with 4 bbls. NEA 15% Acid. Ran Pips log & found     3 holes not broken down.	<del>7 - /-</del> -		<del></del>				7 . 7	7.	27.00.000			
SIZE OF   SIZE OF   WHERE   NO. SACES   METHOD   MUD   AMOUNT OF	SIE OF   SIE OF   WHIPE   No. SACES   METHOD   NUD   CASING   SET   OF CEMENT   URED   GRAVITY   MUD USED	4_1/2_	9.5	-	SH	400	Baker	Whirle	r Line	<u> </u>	<u></u>	Froduct	10n
SIZE OF   SIZE OF   WHIZE   NO. SACES   METHOD   MUD   AMOUNT OF	SIE OF   SIE OF   WHITE   NO. SACES   METHOD   MUD   GRAVITY   AMOUNT OF												
12 1/4 9 5/8 1119 295 P.P. P 195 sx Incore 8% gel-100sx Incore 2% CAC 8 3/4 7 2749 435 P.P. P 335 sx 50-50 Poz Class A w/10% gel & 13# 100 sx Class C w/5.5# salt/sx	12 1/4 9 5/8 1119 295 P.P. P 195 sx Incore 8% gel-100sx Incore 2% CA 8 3/4 7 2749 435 P.P. P 335 sx 50-50 Poz Class A w/10% gel & 13 100 sx Class C w/5.5# salt/sx 6 1/4 4 1/2 3120 35 P.P. P 35 sx Incore w/115#salt/sx  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Perforated 1 Bi_Crack Jet w/Pip 3/8" entry holo @ 3096, 3097, 3098, 3099, 3100, 310 3104, 3105, 3106 & 3112. Acidized with 4 bbls. NEA 15% Acid. Ran Pips log & found 3 holes not broken down.								ECORD		-		
8 3/4 7 27/49 435 P & P 335 sx 50-50 Poz Class A w/10% gel & 13#	8 3/4 7 27/9					OF CEMENT	UMED	D	a	MUD		AMOUNT OF	•
100 sx Class C w/5.5# salt/sx	100 sv Class C w/5.5# salt/sx  6 1/4 4 1/2 3120 35 P&P 35 sx Incore w/112#salt/sx  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Perforated 1 Ri Crack Jet w/Pip 3/8" entry holo @ 3096, 3097, 3098, 3099, 3100, 310  3104, 3105, 3106 & 3112. Acidized with 4 bbls. NEA 15% Acid. Ran Pips log & found  3 holes not broken down.	12 1/4	9 5/8	111	9	295							
	RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Perforated 1 Ri Crack Jet w/Pip 3/8" entry hole @ 3096, 3097, 3098, 3099, 3100, 310  3104, 3105, 3106 & 3112. Acidized with 4 bbls. NEA 15% Acid. Ran Pips log & found  3 holes not broken down.	8 3/4	7	27/	9	435	P & P	335 sx	50-50	Poz Class	A W/	10% gel &	13# 5
	RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Perforated 1 Bi-Crack Jet w/Pip 3/8" entry hole @ 3096, 3097, 3098, 3099, 3100, 310  3104, 3105, 3106 & 3112. Acidized with 4 bbls. NEA 15% Acid. Ran Pips log & found  3 holes not broken down.	6 1//	/ 1/2	31.2	<del>-</del>	35							
	(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Perforated 1 Ri_Crack Jet w/Pip 3/8" entry holo @ 3096, 3097, 3098, 3099, 3100, 310 3104, 3105, 3106 & 3112. Acidized with 4 bbls. NEA 15% Acid. Ran Pips log & found 3 holes not broken down.												
	3104, 3105, 3106 & 3112. Acidized with 4 bbls. NEA 15% Acid. Ran Pips log & found 3 holes not broken down.			(Re	cord the	Process used, N	o. of Qts. or G	als. used	, interval	treated or sho	L)		
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	3104, 3105, 3106 & 3112. Acidized with 4 bbls. NEA 15% Acid. Ran Pips log & found 3 holes not broken down.	Perf	oratedl	.BiCr	ack Je	t w/Pin 3/	8" entry h	oln @	3096,	3097, 3098	309	9, 3100,	3102
	3 holes not broken down.												
Perforated 1 Bi Crack Jet w/Pin 3/8" entry hole @ 3096, 3097, 3098, 3099, 3100, 3102													***************************************
Perforated 1 Bi-Crack Jet w/Pip 3/8" entry hole @ 3096, 3097, 3098, 3099, 3100, 3102 3104, 3105, 3106 & 3112. Acidized with 4 bbls. NEA 15% Acid. Ran Pips log & found	esult of Production Stimulation	3ho	rea not	Droker		***************************************	***************************************	····	*************	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	***********	******************	<del></del>
Perforated 1 Bi-Crack Jet w/Pip 3/8" entry hole @ 3096, 3097, 3098, 3099, 3100, 3102 3104, 3105, 3106 & 3112. Acidized with 4 bbls. NEA 15% Acid. Ran Pips log & found	esult of Production Stimulation 31 BO and 20 BW		••••••••				·····			***************************************	***********	***************************************	••••
Perforated 1 Ri-Crack Jet w/Pip 3/8" entry hole @ 3096, 3097, 3098, 3099, 3100, 3102 3104, 3105, 3106 & 3112. Acidized with 4 bbls. NEA 15% Acid. Ran Pips log & found		esult of Pro	duction Stin	ulation	31. BO	and 20 BW	****************						
Perforated 1 Ri-Crack Jet w/Pip 3/8" entry hole @ 3096, 3097, 3098, 3099, 3100, 3102 3104, 3105, 3106 & 3112. Acidized with 4 bbls. NEA 15% Acid. Ran Pips log & found 3 holes not broken down.	***************************************												
Perforated 1 Ri-Crack Jet w/Pip 3/8" entry hole @ 3096, 3097, 3098, 3099, 3100, 3102 3104, 3105, 3106 & 3112. Acidized with 4 bbls. NEA 15% Acid. Ran Pips log & found 3 holes not broken down.	Depth Cleaned Out 3118 1/2	**************	3	***********		***************************************	****************		p00=0=================================			יר פררכ	

### RECORD OF DRILL-STEM AND SPECIAL TYSTS

If drill-stem or other spec, as tests or dexistion surveys were made, submit report on separate sheet and attach hereto

### TOOT & TIPED

		ed from	0 feet to 3128)					
le tools	were use	d from	feet to	feet, an	nd from	••••••	feet to	fe
			PRO	DUCTION				
to Prod	lucing	April 6	, 19 6	5				
. WELI	: The	production	during the first 24 hours was	51	bar	rrels of liq	uid of which	
		-	% was emulsion;					
		•	was cultured;		. 70 Wake	, апч	/// Was sc	ument. A.r
		-						
S WELI	L: The	production	during the first 24 hours was		M.C.F. pi	lus		barreis
	liqui	id Hydrocar	bon. Shut in Pressure	.lbs.				
ngth of	Time Sh	ut io	244424544494444444444444444444444444444	******				
PLEAS	SE IND	ICATE BE	LOW FORMATION TOPS (IN C	ONFORMAN	CE WIT	H GEOGI	RAPHICAL SECTION O	F STATE):
	1-1246		Southeastern New Mexico				Northwestern New B	
Anhy	1100		T. Devonian					
Salt	<b>2570</b>							
Yates			T. Simpson				~	
							Menefee	
				***************************************				
	-		T. Gr. Wash T. Granite	***************************************			Mancos	
Drinka	rd		Т			т.	Penn	•••••
							**	
			T					
			FORMAT	TION RECO	RD			
rom	To	Thickness in Feet	Formation	From	То	Thickness in Feet		
	1308	1108	Red Shale & Jord					
108	1190	72	Anhydrite					
130   590	2590   2818	223	Selt & Anhydrite Anhydrite - Delcmite					
118	3069	251	Sand & Dalumite					
160	3120	51	Dolcmite					
							į	
				1	-			
						1		
				l l				
				}				
		į						
					1			
			ATTACH SEPARATE SHEET	IF ADDITIO	NAL SP	ACE IS N	VEEDED	
I here	by sweet	or affirm t	hat the information given herewith					ne on it so
			ilable records.		wre	i ii		
					7	Mont	19/2	41 19, .
mpany c	or Operat	PAN	DALL F. MONTH WERY, OP	TATORidress.	P. O.	B0X 2	213, HOBBS, REW H	EXICO.
. <i>'</i>	- "			ga. alata	aa Wata	o	PIRATOR	

# UNITED STATES SUBMIT IN DUPLICATE DEPARTMENT OF THE INTERIOR

Form approved. Hudget Bureau No. 42-R355.5.

CI

structions on		
reverse side)	5. LEASE DESIGNATION AND SER	IAL

		GEOLOGIC	AL SUR	VEY					N. M. O		
WELL CO	MPLETION	OR RECO	MPLETIC	ON R	EPORT .	AN	D LOC	ì *	6. IF INDIAN	, ALLO	FTER OR TRIBM NAME
b. TYPE OF WEL	WE	LL X WELL	DRY	, 🗌	Other				7. UNIT AGR	EEMENT	NAME
WEIL X	WORK DEI	EP- PLUG [	DIFF.		Other				S. FARM OR	LEASE	NAME
2. NAME OF OPERAT									Brook	s Fe	deral
Llano, Inc									9. WELL NO.		
3. ADDRESS OF OPER			<del></del>						_ 7		
P. O. Box	1320, Hobb	os, New Mex	ico 88	240					10. FIELD AL	VD POOL	L, OR WILDCAT
					State requir	emen	(a) *				Yates
At surface 660	' FNL & 20	010' FEL of	Sectio	n 18					11. SEC., T., OR AREA		OR BLOCK AND SURVEY
At top prod. into	erval reported be	elow							18, T-2	0s,	R-33E, NMPM
At total depth											
sa	me		14. PER3	HIT NO.	,	DATE	1880'ED		12. COUNTY PARISH	OR	13. STATE
			N/				<del>-17-75</del>		Lea		N.M.
15. DATE SPUDDED	16. DATE T.D. 1	REACHED 17. DAT	E COMPL. (R	ceudy to	prod.)   18.	ELEV	(D) EKOITA	r, RKB, RT,	GR, ETC.)*	19. 1	ELEV. CASINGHEAD
11-18-75 20. TOTAL DEPTH, MD_	1-26-76	2-2	7-76	PER 1/***	35		4GL: 3		DOM: NY TO		
20. TOTAL DEPTH, DD	21. PLC		22.	HOW W		•	23. INTE	FED BA	ROTARY TOO	ils !	CABLE TOOLS
3034TD 24. PRODUCING INTER	VAL(S), OF THIS	3031 COMPLETION—TO	P, BOTTOM, N	N/A AME (M	D AND TVD)*			<del>&gt;</del>		28	X  5. WAS DIRECTIONAL SURVEY MADE
3010-3030	Yates										No
26. TYPE ELECTRIC A	ND OTHER LOGS	RUN								27. w	AS WELL CORED
Compensate	d Neutron	Log								No	)
28.					ort all strings	act i					
CASING SIZE	WEIGHT, LB.,	FT. DEPTH SE	T (MD)		E SIZE	<b></b> -	CEM	ENTING RE	CORD		AMOUNT PULLED
<u> 10-3/4" OE</u>		1200		12분	<del></del>		0 SX 1				None
7''_OD	20 & 2	3 2707	<u>'                                    </u>	8	3/4	_30	0 SX 1	ite wa	te +200	<u>SX''</u> 0	" None
29.		LINER RECORD	<u> </u>		<del></del>		30.	TU	BING REC	ORD	
SIZZ	TOP (MD)	BOTTOM (MD)	SACKS CEM	ENT*	SCREEN (M	D)	SIZE	DE	PTH SET (M	(D)	PACKER SET (MD)
4년'' OD	2608	3034	75 SX	clas	s"C"		2-3/8		024'		None
31. PERFORATION REC	ORD (Interval. a)	ize and number)	<u> </u>				ID GIVON				
		2, 3026-303	30 ₩/2 J	SPF	32.				RE, CEMEN		
		t bottom of			ļ						MATERIAL USED
4' interva	1.				3010-3	020					15% N.E HC
											15% N.E.
											102 Bbls 1se
33.*			<del> </del>	PROD	UCTION		<del></del>			- w/	-0- 0010 136
DATE FIRST PRODUCT		UCTION METHOD (			mping—eize	and t	ype of pum	( <b>p</b> )	WELL	STATU: it-in)	8 (Producing or
2-27-76 DATE OF TEST	HOURS TESTED	mping, 2"x1	Y'X12'	111111111111111111111111111111111111111	OIL—BBL.		GAS-NC	·	Pr WATER-BBI	odu	
<u>.</u> .			TEST PE		1		[	1		-	UAS-OIL RATIO
3-1-76 FLOW, TUBINO PRESS.	24 CASING PRESSU	RE   CALCULATED	OIL-BB	IL.	26 GAS-	MCF.	I TSTM	WATER-H	30 BL.	OIL C	N/A RAVITY-API (CORE.)
0		24-HOUR RAT	E		ſ		. 1				, ,
34. DISPOSITION OF G.	AS (Sold, used for	r fuel, vented, etc.)	26		1	lone		30	TEST WITNE		28 <del>x</del>
None									Jack Mo	_	
35. LIST OF ATTACHS	IENTS		<del></del>						Jack Pic	July	
Logs maile	d directl	y by Schlun	berger	e compl	ata and co	at a	datami	d from -1	1		

# NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Hem 4: If there are no applicable State regulrements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 23 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 21 above.)

STATE OF NEV		_								C-105 sed 10-1-78
GY AND MINERAL		OIL	CONSI	ERVA	TION	NVI:	SION	(T2")	_ T 23 _ *#	ype of Leuse
DISTRIBUTION			р	. <b>0</b> . 80	X 2088				ilate X	→ □
TANTA FE	<del>`</del>	SA			MEXIC	875	501			1,60
- \.E				- •						Gus Lease No.
o.s.		WELL COMPLI	TION O	R RECO	OMPLETIC	N RE	PORT AN	LOG	E - 52	31
LAND OFFICE		"LLL COM" C	_ 11011 01		J.V <u>L</u> L 110		, 0,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		//////	
PERATOR									77/77	777777 <b>777</b>
TYPE OF WELL		_						7. 0	alt Agreer	ment Name
•		L X SAS	. 🗆	DRY 🗌	OTHER					
TYPE OF COMPLE								8. F	orm or Le	ase Name
TEW X		EN BACE		SVA.	07HER				Bass S	tate
ame of Operator								1 ''	ell No.	
Minerals	, Inc.					0077	SERVATION :	17 man -	5	
Address of Operator					· —			10, [	teld and	Pool, or Wildcat
P.O. Box	1320, Ho	bbs, New Me:	xico 8	8240			د ج پ	9	Salt L	ake Yates
ocation of Well							च १५६		77779.	
,	$\sim$						<b>`</b>			
,	5,00),00	2310 PEET	780M THE	West	LINE AND	3	ECEIVED.		/////	
					TITITIS.	777	villi X		County	Million Committee
North LINE OF	19	7ma 200	335			////	XIIIX		2.5	
Date Spudded		twp. 20S Re Reached 17, Date	E. 33E Compl. (R	eady to I		Elevati	ions (DF. RK		<u>.ea</u>	lev. Cashinahead
	į .	i i		, •	,   · · ·			•	1	
8-11-82 Total Depth	9-10-8	ug Back T.D.	1-18-82	If Multin	le Compi., He			3527.6 KE		Cable Tools
	İ	-		Many			Drilled B	y i	í	1
3056 Producing Interval(s		3056'	n Name					<u> </u>		! 2900 ' - 3056 ' . Was Directional Survey
reducing intervent	of the compet		, ,,,,,,,,,						23.	Made
Type Electric and C	56-; Yates	-Seven River	cs						1 a 5 W	No
	_ ·								27. Was	Well Cored
Gamma Ra	y 2900'-11							<del></del>	11	No
	<del></del>	CA	SING RECO	ORD (Rep	ort all string	s set is	n well)	·		
CASING SIZE	WEIGHT LB	./FT. DEPT	H SET	но	LESIZE		CEMENT	NG RECORD		AMOUNT PULLED
8-5/8"	24#	1102	·	12-	<u>-1/11</u>	450	sx Lite	-150 sx C1	. 'C'	Circ. 218 s
_5- ¹ 2"	15.5#	2900	l	7-	-7/8 <b>''</b>	550	sx Lite	-200 sx C	. 'c'	Circ. 330 s
		LINER RECORD				1:	36.	TUBIN	G RECOR	₹D
SIZE	TOP	MOTTOM	SACKS C	EMENT	SCREEN		SIZE	DEPTH S	ET	PACKER SET
			1		J		2-3/8"	30541		None
Perioration Record	Interval, size an	id number)	<del> </del>	· · · · · · · · · · · · · · · · · · ·	32.	ACID,	SHOT, FRA	CTURE, CEME	NT SQUE	EZE, ETC.
					DEPTH	INTE	RVAL	AMOUNT A	ND KIND	MATERIAL USED
Open Hol	e from 290	00'-3056'			3032	,		Acdz w/10	n 9210	s 20% HC1
									. <del></del>	<u> </u>
					3053			Acdz w/10	0 0210	s 20% HC1
			•		3033			MCG2 W/ LV	V EST	5 20% 1101
				PROD	UCTION		<del></del>			
First Production	Prod	uction Method (Flo	wine, eas l			d type	pump)	Wei	l Status (	Prod. or Shut-in)
	1			4 511						•
11-10-82	Hours Tested	Pumping - Ro	Prod'n.		OII - Bbl.		Gas - MCF	Water - Bi		ucing Gas - Oil Ratio
	1	0	Test P.		-			i		
11-18-82 w Tubing Press.	24 Casing Pressu	Calculated 2			24 Gas - 1	<u> </u>	0	<u>  137</u> - вы.	100 6	ravily - API (Corr.)
- · wall / 1488.	Arand Liesan	Hour Hate 2	1	<b></b>	1		1	- 5411	01. 01	•
Disposition of Gas (	Sold ward for fo		<u> </u>		137		1_0	Twst Witne	1	26.0
•		•						1		• •
-No gas is	being prod	uced					··········	Geo	rge Ro	owland
of Attachments										
Gramma-		<del> </del>								
hereby certify that	the information	shown on both side	s of this fo	rm is tru	e and comple	ie to th	e best of my	knowledge and	belief.	
	1/1////////////////////////////////////	a s								
IGNED	UN XIL	901		LEVi	ce Presi	dent		DATE	_11-1	19-82

This form is to be lifed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-diffed or despected well. It shall be accompanied by one copy of all electrical and middle-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, liems 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on retate land, where six copies are required. See fulle 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Sout	heastern	New Mexico				Northwes	tem Ne	w Mexico	
T. Anhy	11	10'	т.	Canyon	τ.	Ojo A	lamo		т.	Penn. "B"	
T. Salt.			т.	Strawn	Т.	Kirtla	nd-Fruiti	and	Τ.	Penn. "C"	
D. Salt.	26			Atoka							
T. Yste	27	96'	Т.	Miss	т.	Cliff	louse		т.	Leadville	
T. 7 Riv	ers30	32'	т.	Devonian	т.	Menef	ee		т.	Madison	
T. Quee	n		Т.	Silurian	т.	Point	Lookout		Т.	Elbert	
				Montoya							
T. San /	Andres		т.	Simpson	т.	Gallu	Р		т.	Ignacio Qtzte	
T. Glori	eta		т.	McKee	Bas	se Gree	nhorn _		т.	Granite	
T. Padd	ock		т.	Ellenburger	т.	Dakot			т.		
				Gr. Wash							
				Granite							
T. Drink	card		Т.	Delaware Sand	т.	Entra	da		т.		
				Bone Springs							
T Cisco	(Bough (	S)	Т.		Т.	Penn	"A"		Т.		
No. 1, fro	m	2900'		01L OR 3056'					***************************************		
io. 2, fro	m			.10	No	. 5, fro	D	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	********	_to	
•						•					
10. 3, 1701	m	**************	··· · <del></del>	.10	110	. 0, 170	III	********	••••	,, <i>10</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
io. 2, fro	n		*******				******************************	feet.	************		
•				•							
lo. 4, fros	Z										
				FORMATION RECORD (A	tech odd	itional	sheets i	f necessary)			
From	To	Thickness in Feet		Formation		From	To	Thickness in Peet		Formation	
Œ.	1110	1		Shale & Sand							
1110'	2640'	1	Anhyo		- 11		i	1 1			
2640'	2796'			& Anhydrite	#		ļ	1 1			
2796'	3032			& Dolomite	1			) )			
3032'	3056'	24'	Limes	tone				1 1			_
				•	Ħ					nu 1	
					li			1		KECHTED	
					- 11			1 1		Ora Co	
Ì	-				11				f	104 & 2 1982	
-					}}					300	<u></u>
}									JQ.	A DIC B	•
}	į								ì	OBEC CARICE	
						j				Ce	

DATE March 7, 1983

STATE OF NE		_								sed 10-1-78
GY AND MINERA		OIL	CONS	ERVA	TION	IV	ISION	رز	a Indicate 1	Type of Lease
DISTRIBUTIO			þ	. О. ВО	X 2088				State X	
SANTA PE		SA	NTA FE	E, NEW	MEXIC	87	501	ļ.	. State Off &	Gas Lease No.
V.S.O.S.		WELL COMPL		<u>.                                  </u>			_ EDODT AND		E-5231	
LAND DFFICE		WELL COMPL	E HON U	RREC	JMPLETIC	IN K	CPUR I ANL			
THE OF WELL			T - 1.				<del></del>		, Unil Agree	
THE OF WELL	011	🔯 🔐						- [	. 0 ~4	and it it is a second
TYPE OF COMPL				087 L	OT HER			h	, Form or Le	rese Name
	en 0000	EN PLU			07HER				Bass S	tate
me of Operator Minora	ls, Inc.							1	, well 149.	
dress of Operator	is, iiic.				<del> </del>			<del> 1</del>	D. Field and	Pool, or Wildcox
	x 1320, Ho	bbs, New Me	xico 8	8240					Salt I	ake Yates
ocation of Well									Mille	
C		330		North	_	•	1650			
LETTER	LOCATEO	<u> </u>	FROM THE _	NOLL	LING AND	$\overline{m}$	1650	MORY T	2. County	
West Line or	· • • • 18	rwe. 205 .	••. 33F	HMPM		III	(XIIIII)		Lea	
Octo Spudried	16. Date T.D.	Reached 17, Date	Compl. (R	eady to !				B. RT. GR.	esc./ 19. E	lev. Cashinghead
1-30-83	2-22-	83 4	-5-83	74 h for he smil	le Compl., He		3523.6 GL	Dates:		Cobin Towns
3079'	- 21. Fi			Many	ie Compi., Ac		Drilled By	Surfac	ce to	Cable Tools 3022 to 3079
	(a), of this comple	tion - Top, Botto	m, Name	-					25	, Was Directional Surve
3022' -	<b>3</b> 079' Vat	es Seven Riv	mxc							
ype Electric and		- Seven KI	VELS						loz wa	Yes
Gamma F									No	well Carea
		·			ort ell string		<del></del>			<u></u>
8 5/8"	WEIGHT LB	7FT. DEPT	HSET	ноі الج12	LE SIZE	225		NG RECOF		AMOUNT PULLED
5-3/0 5-3''	24# 14#	302			'/8''		Sx Lite	,		Circ 170sx
	<u> </u>	INER RECORD		<u> </u>			20	711	BINC BECO	
SIZE	TOP	BOTTOM	SACKS C	EMENT	SCREEN		30. SIZE	T	BING RECOI TH SET	PACKER SET
					<del></del>					
erforation Record	(Interval, size an	d numberj			32.		D, SHOT, FRAC			
					DEPTH	INI	ENVAL	AMOUN	T AND KINE	MATERIAL USED
Open ho	le from 302	22' - 3079'						none		
				PROD	UCTION			· · · · · · · · · · · · · · · · · · ·		
First Production	Prod	iction Method (Fla		ift, pump		nd typ	oe pump)		Well Status	(Prod. or Shut-in)
3-21-83		Pumping -	1岁" Roc	phrumb					Prod.	
of Teet 4-5-83	Howe Tested	Choke Size	Prod'n. Teut P		OII - Bbl.	i	Gos - MCF	Water		Gas - Oil Ratio
Tubing Press.	Casing Pressur		4- Oil - B	bl.	11 Gas — 1	uCF	-0- Water	- Bbl.	.55   On G	ravity - API (Corr.)
		How Rate	<u> </u>	11		0-	1	55		26.0
Sportion of the								l _	itnessed By	_
NO gas	is being pr	oduced						Geo	rge Rowl	Land
Gamma Ra										
		houn on both side	s of this fo	rm is tru	e and comple	ir 10	the best of my	knowledge	and belief	
£1	( ) SM	lans		_						_
GNED	VU/V	wwc		LE	Vice Pre	sid	ent	6	ATE ME	uch 7, 198:

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-initial of disspecial terms and units that it should be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests one-ducted, including drill stom tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southenstern New Mexico

. 1, fre . 2, fre . 3, fre	70	Thickness in Feet		bo	ECORD (Anech	in hole.		leet. leet. leet.	***********	Permetion
. 1, fre . 2, fre . 3, fre	70			bo		in hole.		leet. leet. leet.	***********	
. 1, fre . 2, fre . 3, fre	70			to		in bole.	·	leet. leet.	***********	
. 1, fre . 2, fre	X2			10		in hole.			\$*************************************	······································
. 1, fre	×1			<b>.</b>	<b>1</b>	in bole.		Jeet.		
						in hole.	······································	,	distribute e pagast	······································
								-		
. S, fre	×9			.10	IMPORTANT	•			,	
•						-				
•										
Cisc	o (Bough (	-)	т.		DIL OR GAS				I.	
. Wolf	camp		т.			T. Chini	ie	<del></del>	T.	
. Die	wbry		τ.	Gr. Wash		T. Morri	son		<u> </u>	
										Oranite
-				•						Ignacio Qtzte
	_									McCracken
										Elbert
Yeld			T.	Devonien		T. Cliff	llouse	<del></del>	T.	Leadville
Sel t	200	<u> </u>								Penn. "D"
. Salt						-				Penn. "B"

#### Form C-108

### OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

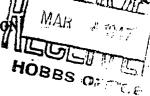
Indicate nature of report by checking below.

REPORT (	ON BE	GINNING	DRILLING	OPERA-		REPORT	ON I	REPAI	RING	WELL		
		ULT OF SH ENT OF V	OOTING OR	CHEM-		REPORT ALT	ON P	ULLIN CAS	IG OR	OTHERW	ISE	
REPORT OF SHUT-OF		SULT OF	TEST OF	CASING		REPORT	ON D	EEPE	NING V	VELL		
REPORT O	N RES	ULT OF PI	UGGING OI	F WELL	x							
<del></del>				<del></del>	Semino	le. Te	xas	V	larch	15. 1	.948	
			<del></del>		Camillo	Date	<u> AGO</u>				lace	
OIL CONSI SANTA FE Gentlemen:	, NEW		iission,									
			ork done and Corpor							e at the_		in the
	/	Company o	r Operator			Lease	_					
SE Salt	NE/4		of Se		18 Lea	T. 20-	<u>8</u>	, R.	33	<u>-E</u>	, N. M	. P. M.,
		·	Field,	3-5		15-1947		· · · · · · · ·	·		·(	County.
		work were a										
			work was (	•							1	.9
and approve	al or t		plan was (v ED ACCOU							m To		
20071				_						ענים		
3087 <b>'</b> 2953'	to to	2 <b>953'</b> 1200'	Mud	brng	MIGH	25 sack	S OI	cen	ien c			
1200'	to	1152'		plug	with	10 sack	s of	cen	nent			
1152'	to	10	Mud									
10'	to	0	Cement	plug	with	marker.						
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AREA 640 ACRES LOCATE WELL CORRECTLY

# NEW MEXICO OIL CONSERVATION COMMISSION MAI

Santa Fe, New Mexico



#### WELL RECORD

Mail to Oil Conservation Commission. Santa Fe. New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

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#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPT. OIL CONSERVATION COMMISSION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 9316 Order No. R-111-P

APPLICATION OF THE OIL CONSERVATION DIVISION UPON ITS OWN MOTION TO REVISE ORDER R-111, AS AMENDED, PERTAINING TO THE POTASH AREAS OF EDDY AND LEA COUNTIES, NEW MEXICO.

#### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

This cause came on for hearing at 9:00 a.m. on February 18, 1988, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this <u>21st</u> day of April, 1988, the Commission, a quorum being present, having considered the testimony presented and the exhibits received at said hearing, and being fully advised in the premises,

#### FINDS THAT:

- (1) Due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) Order R-111-A was entered July 14, 1955, and since that time no amendments have been entered, except amendments to Exhibit "A" attached thereto, despite significant advances in drilling technology and practices.
- (3) Operation under Order R-111-A has become virtually unworkable because of 1) the lack of tolerance on the part of both oil/gas and potash industries in regarding the activities of the other industry in areas where leasehold interests are overlapping and 2) confusion recording the boundaries of the known Potash Leasing Area (KPLA) established by the U.S. Bureau of Land Management (BLM) and the R-111-A area as amended by Orders R-111-B through O.

- (4) The then Director of the Oil Conservation Division (OCD) by memorandum dated March 21, 1986 convened a study committee of volunteer representatives from the oil and potash industries and other interested parties.
- (5) The committee met May 29, September 25-26, and November 13-14 (field trip) in 1986 and on March 19, 1987.
- (6) By committee agreement a work committee was formed from the larger committee consisting of three members and one alternate from each industry and this work committee was chaired by the OCD Chief Petroleum Engineer and charged with the responsibility to develop proposed amendments to Order R-111-A. It met on April 30, May 1, July 23-24 and November 23, 1987.
- (7) Each meeting of the work committee was held in the presence of representatives of both BLM and OCD; and at its final meeting November 23, 1987 an agreement was reached and signed by the committee members present, which agreement is attached hereto as Exhibit "B", for the purpose of providing background information and acknowledging the concensus reached by representatives of the Oil and Gas and Potash industries relating to the multiple use of resources in the potash area.
- (8) Exhibit "B" is regarded by the Commission as a report of both the work committee and the full study committee since a draft copy of a nearly identical agreement was furnished to each member of the study committee for comment, and comments received thereon were addressed at the final meeting.
- (9) The agreement represents a compromise by both industries, the potash operators relinquishing lower grade marginal or uneconomic ore deposits in order to more fully protect their higher grade ore deposits; and the oil/gas operators receiving such lands containing sub-economic ore deposits as prospective drill-sites.
- (10) The Oil and Gas Act, 70-2-3 F NMSA 1978, declares as waste "drilling or producing operations for oil or gas within any area containing commercial deposits of potash where such operations would have the effect unduly to reduce the total quantity of such commercial deposits of potash which may reasonably be recovered -- or where such operations would interfere unduly with the orderly commercial development of such potash deposits".
- (11) The Oil and Gas Act in 70-2-12 B(17) empowers the Division "to regulate and, where necessary, prohibit drilling

or producing operations for oil and gas" in areas which would cause waste as described in 70-2-3 F.

- (12) The report of the work committee presents a reasonable process for determining where wells for oil and gas would cause waste of potash and the pertinent portions of said report should be contained in the order as a reasonable process for prohibiting oil and gas drilling in such areas in the absence of substantial evidence that waste of potash as described by the statute would not result.
- (13) Release of methane into potash mine workings would endanger the lives of miners and would render further mining activities uneconomic because of the additional, and more expensive safety requirements which would be imposed by the Mine Safety and Health Administration (MSHA) of the U.S. Department of Labor.
- (14) Salt and potash deposits are essentially non-porous and impermeable but are inter-bedded with clay seams which, in an undisturbed state are porous but of extremely low permeability.
- (15) Primary mining activity creates minor localized disturbance but secondary mining causes subsidence of the overburden the effects of which tend to expand beyond the mined out area a distance approximately equal to the depth of the mined area.
- (16) During the drilling of wells for oil and gas, measures should be taken to protect the salt-protection casing from internal pressures greater than the designed burst resistance plus a safety factor so as to prevent any possible entry of methane into the salt and potash interval.
- (17) A proposed revision of Order R-111-A was presented at the hearing and comments were received thereon both orally at the hearing and in writing subsequent to the hearing, the record being held open for two weeks subsequent to the hearing, as announced by the Chairman.
- (18) Testimony and comments both in support and in opposition to the proposed revision of the order were received at the hearing and subsequent thereto, some pointing out that the number of oil or gas wells which could be drilled under the terms of the committee report would be reduced but no comments addressed the possible waste of potash as a result of additional drilling.

- (19) One member of the work committee from the potash industry testified the proposed revision of Order R-111-A failed to prohibit drilling in the commercial ore areas and was therefore contrary to the work committee report and the Oil and Gas Act.
- (20) The Commission cannot abdicate its discretion to consider applications to drill as exceptions to its rules and orders but in the interest of preventing waste of potash should deny any application to drill in commercial potash areas as recommended in the work committee report, unless a clear demonstration is made that commercial potash will not be wasted unduly as a result of the drilling of the well.
- (21) Confusion can be reduced and efficiencies can be obtained by making the area covered by Order R-111 coterminous with the KPLA as determined by the BLM, and the area should be expanded and contracted by the regular pool nomenclature procedure rather than by separate hearings and further revisions of Order R-111.
- (22) Expansion of the R-111 area to coincide with the KPLA will bring under the purview of this order areas where potash is either absent or non-commercial and such areas should be granted less stringent casing, cementing and plugging requirements, at the discretion of the OCD district supervisor.
- (23) The proposed revision of Order R-111-A will permit the drilling of wells for oil or gas in areas previously not available for such drilling and will prevent waste of potash, and further, will serve to reduce confusion and uncertainty in the conduct of operations by both the potash and oil/gas industries, all to the benefit of the state and its citizens.

#### IT IS THEREFORE ORDERED THAT:

This order shall be known as The Rules and Regulations! Governing the Exploration and Development of Oil and Gas in Certain Areas Herein Defined, Which Are Known To Contain Potash Reserves.

#### A. OBJECTIVE

The objective of these Rules and Regulations is to prevent waste, protect correlative rights, assure maximum conservation of the oil, gas and potash resources of New Mexico, and permit the economic recovery of oil, gas and potash minerals in the area hereinafter defined.

#### B. THE POTASH AREA

- (1) The Potash Area, as described in Exhibit A attached hereto and made a part hereof, represents the area in various parts of which potash mining operations are now in progress, or in which core tests indicate commercial potash reserves. Such area is coterminous with the Known Potash Leasing Area (KPLA) as determined by the U.S. Bureau of Land Management (BLM).
- (2) The Potash Area, as described in Exhibit "A" may be revised by the Division after due notice and hearing at the regular pool nomenclature hearings, to reflect changes made by BLM in its KPLA.

#### C. DRILLING IN THE POTASH AREA

- (1) All drilling of oil and gas wells in the Potash Area shall be subject to these Rules and Regulations.
- (2) No wells shall be drilled for oil or gas at a location which, in the opinion of the Division or its duly authorized representative, would result in undue waste of potash deposits or constitute a hazard to or interfere unduly with mining of potash deposits.

No mining operations shall be conducted in the Potash Area that would, in the opinion of the Division or its duly authorized representative, constitute a hazard to oil or gas production, or that would unreasonably interfere with the orderly development and production from any oil or gas pool.

- (3) Upon discovery of oil or gas in the Potash Area, the Oil Conservation Division may promulgate pool rules for the affected area after due notice and hearing in order to address conditions not fully covered by these rules and the general rules.
- (4) The Division's District Supervisor may waive the requirements of Sections D and F which are more rigorous than the general rules upon satisfactory showing that a location is outside the Life of Mine Reserves (LMR) and surrounding buffer zone as defined hereinbelow and that no commercial potash resources will be unduly diminished.
- (5) All encounters with flammable gas, including hydrogen sulfide, during drilling operations shall be reported immediately to the appropriate OCD District office followed by a written report of same.

#### D. DRILLING AND CASING PROGRAM

- (1) For the purpose of the regulations and the drilling of wells for oil and gas, shallow and deep zones are defined as follows:
- (a) The shallow zone shall include all formations above the base of the Delaware Mountain Group or, above a depth of 5,000 feet, whichever is lesser.
- (b) The deep zone shall include all formations' below the base of the Delaware Mountain Group or, below a depth of 5,000 feet, whichever is lesser.
- (c) For the purpose of identification, the base of the Delaware Mountain Group is hereby identified as the geophysical log marker found at a depth of 7485 feet in the Richardson and Bass No. 1 Rodke well in Section 27, Township 20 South, Range 31 East, NMPM, Eddy County, New Mexico.

#### (2) Surface Casing String:

- (a) A surface casing string of new or used oilfield casing in good condition shall be set in the "Red Bed" section of the basal Rustler formation immediately above the salt section, or in the anhydrite at the top of the salt section, as determined necessary by the regulatory representative approving the drilling operations, and the cement shall be circulated to the surface.
- (b) Cement shall be allowed to stand a minimum of twelve (12) hours under pressure and a total of twenty-fou (24) hours before drilling the plug or initiating tests.
- (c) Casing and water-shut-off tests shall be made both before and after drilling the plug and below the casing seat as follows:
  - (i) If rotary tools are used, the mud shall be displaced with water and a hydraulic pressure of six hundred (600) pounds per square inch shall be applied. If a drop of one hundred (100) pounds per square inch or more should occur within thirty (30) minutes, corrective measures shall be applied.
  - (ii) If cable tools are used, the mud shall be bailed from the hole, and if the

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hole does not remain dry for a period of one hour, corrective measures shall be applied.

(d) The above requirements for the surface casing string shall be applicable to both the shallow and deep zones.

#### (3) Salt Protection String:

- (a) A salt protection string of new or used oil field casing in good condition shall be set not less than one hundred (100) feet nor more than six hundred (600) feet below the base of the salt section; provided that such string shall not be set below the top of the highest known oil or gas zone. With prior approval of the OCD District Supervisor the wellbore may be deviated from the vertical after completely penetrating Marker Bed No. 126 (USGS) but that section of the casing set in the deviated portion of the wellbore shall be centralized at each joint.
- (b) The salt protection string shall be cemented, as follows:
  - (i) For wells drilled to the shallow zone, the string may be cemented with a nominal volume of cement for testing purposes only. If the exploratory test well is completed as a productive well, the string shall be re-cemented with sufficient cement to fill the annular space back of the pipe from the top of the first cementing to the surface or to the bottom of the cellar, or may be cut and pulled if the production string is cemented to the surface as provided in sub-section D (5)(a)(i) below.
  - (ii) For wells drilled to the deep zone, the string must be cemented with sufficient cement to fill the annular space back of the pipe from the casing seat to the surface or to the bottom of the cellar.
- (c) If the cement fails to reach the surface or the bottom of the cellar, where required, the top of the cement shall be located by a temperature, gamma ray or other survey and additional cementing shall be done until the cement is brought to the point required.

- (d) The fluid used to mix with the cement shall be saturated with the salts common to the zones penetrated and with suitable proportions but not less than 1% of calcium chloride by weight of cement.
- (e) Cement shall be allowed to stand a minimum of twelve (12) hours under pressure and a total of twenty-four (24) hours before drilling the plug or initiating tests.
- (f) Casing tests shall be made both before and after drilling the plug and below the casing seat, as follows:
  - (i) If rotary tools are used, the mud shall be displaced with water and a hydraulic pressure of one thousand (1000) pounds per square inch shall be applied. If a drop of one hundred (100) pounds per square inch or more should occur within thirty (30) minutes, corrective measures shall be applied.
  - (ii) If cable tools are used, the mud shall be bailed from the hole and if the hole does not remain dry for a period of one hour, corrective measures shall be applied.
- (g) The Division, or its duly authorized representative, may require the use of centralizers on the salt protection string when in their judgment the use of succentralizers would offer further protection to the salt section.
- (h) Before drilling the plug a drilling spool installed below the bottom blowout preventer or the wellhead casing outlet shall be equipped with a rupture disc or other automatic pressure-relief device set at 80% of the API-rated burst pressure of new casing or 60% of the API-rated burst pressure of used casing. The disc or relief device should be connected to the rig choke manifold system so that any flow can be controlled away from the rig. The disc or relief device shall remain installed as long as drilling activities continue in the well until the intermediate or production casing is run and cemented.
- (i) The above requirements for the salt protection string shall be applicable to both the shallow a deep zones except for sub-section D (3) (b) (i) and (ii) above.

#### (4) Intermediate String:

- (a) In drilling wells to the deep zone for oil or gas, the operator shall have the option of running an intermediate string of pipe, unless the Division requires an intermediate string be run.
- (b) Cementing procedures and casing tests for the intermediate string shall be the same as provided under sub-sections D (3) (c), (e) and (f) for the salt protection string.

#### (5) Production String:

- (a) A production string shall be set on top or through the oil or gas pay zone and shall be cemented as follows:
  - (i) For wells drilled to the shallow zone the production string shall be cemented to the surface if the salt protection string was cemented only with a nominal volume for testing purposes, in which case the salt protection string can be cut and pulled before the production string is cemented; provided, that if the salt protection string was cemented to the surface, the production string shall be cemented with a volume adequate to protect the pay zone and the casing above such zone.
  - (ii) For wells drilled to the deep zone, the production string shall be cemented with a volume adequate to protect the pay zone and the casing above such zone; provided, that if no intermediate string shall have been run and cemented to the surface, the production string shall be cemented to the surface.
- (b) Cementing procedures and casing tests for the production string shall be the same as provided under sub-section D (3) (c), (e) and (f) for the salt protection string; however if high pressure oil or gas production is discovered in an area, the Division may promulgate the necessary rules to prevent the charging of the salt section.

#### E. DRILLING FLUID FOR SALT SECTION

The fluid used while drilling the salt section shall consist of water, to which has been added sufficient salts of a character common to the zone penetrated to completely saturate the mixture. Other admixtures may be added to the fluid by the operator in overcoming any specific problem. This requirement is specifically intended to prevent enlarged drill holes.

#### F. PLUGGING AND ABANDONMENT OF WELLS

- (1) All wells heretofore and hereafter drilled within the Potash Area shall be plugged in a manner and in accordance with the general rules or field rules established by the Division that will provide a solid cement plug through the salt section and any water-bearing horizon and prevent liquids or gases from entering the hole above or below the salt section.
- (2) The fluid used to mix the cement shall be saturated with the salts common to the salt section penetrated and with suitable proportions but not more than three (3) percent of calcium chloride by weight of cement being considered the desired mixture whenever possible.

#### G. DESIGNATION OF DRILLABLE LOCATION FOR WELLS

- Within ninety (90) days -following effective date of this Order and annually thereafter by January 31 if revised, each potash lessee, without regard to whether the lease covers State or Federal lands, shall file with the District Manager, BLM, and the State Land Office (SLO), a designation of the potash deposits considered by the potash lessee to be its life-of-mine reserves ("LMR"). purposes of this Agreement, "life-of-mine reserves" means those potash deposits within the Potash Area reasonably believed by the potash lessee to contain potash ore in sufficient thickness and grade to be mineable using current day mining methods, equipment and technology. Information used by the potash lessee in identifying its LMR shall be filed with the BLM and SLO but will be considered privileged and confidential "trade secrets and commercial. .information" within the meaning of 43 C.F.R.§2.13(c)(4) (1986), Section 19-1-2.1 NMSA 1978, and not subject to public disclosure.
- (b) Authorized officers of the BLM and SLO shall review the information submitted by each potash lessee

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in support of its LMR designation on their respective lands and verify upon request, that the data used by the potash lessee in establishing the boundaries of its LMR is consistent with data available to the BLM and SLO. Any disputes between the BLM and potash lessee concerning the boundary of a designated LMR shall be resolved in accordance with the Department of Interior's Hearings and Appeals Procedures, 43 C.F.R. Part 4 (1986).

- (c) A potash lessee may amend its designated LMR by filing a revised designation with the BLM and SLO accompanied by the information referred to in Section A above. Such amendments must be filed by January 31 next following the date the additional data becomes available.
- (d) Authorized officers of the BLM and SLO shall commit the designated LMR of each potash lessee to a map(s) of suitable scale and thereafter revise the map(s) as necessary to reflect the latest amendments to any designated LMRs. These maps shall be considered privileged and confidential and exempt from disclosure under 43 C.F.R. Part 2 and §19-1-2.1 NMSA 1978, and will be used only for the purposes set forth in this Order.
- (e) The foregoing procedure can be modified by policy changes within the BLM and State Land Office.
- or gas on any lands within the Potash Area, the well operator shall prepare a map or plat showing the location of the proposed well, said map or plat to accompany each copy of the Notice of Intention to Drill. In addition to the number of copies required by the Division, the well operator shall send one copy by registered mail to each potash operator holding potash leases within a radius of one mile of the proposed well, as reflected by the plats submitted under paragraph (2). The well operator shall furnish proof of the fact that said potash operators were notified by registered mail of his intent by attaching return receipt to the copies of the Notice of Intention to Drill and plats furnished the Division.
- (3) Drilling applications on federal lands will be processed for approval by BLM. Applications on state or patented lands will be processed by the Division and, in the case of state lands, in collaboration with the SLO. The Division will first ascertain from the BLM or SLO that the location is not within the LMR area. Active mine workings and mined-out areas shall also be treated as LMR. Any application to drill in the LMR area, including buffer zones, may be approved only by mutual agreement of lessor and lessees of

-12-Case No. 9316 Order No. R-111-P

both potash and oil and gas interests. Applications to drill outside the LMR will be approved as indicated below; provided there is no protest from potash lessee within 20 days of his receipt of a copy of the notice:

- (a) a shallow well shall be drilled no closer to the LMR than one-fourth (1/4) mile or 110% of the depth of the ore, whichever is greater.
- (b) A deep well shall be drilled no closer than one-half (1/2) mile from the LMR.

#### H. INSPECTION OF DRILLING AND MINING OPERATIONS

A representative of any potash lessee within a radius of one mile from the well location may be present during drilling, cementing, casing, and plugging of any oil or gas wells to observe conformance with these regulations. Likewise, a representative of the oil and gas lessee may inspect mine workings on his lease to observe conformance with these regulations.

# I. FILING OF WELL SURVEYS, MINE SURVEYS AND POTASH DEVELOPMENT PLANS

#### (1) Directional Surveys;

The Division may require an operator to file a certified directional survey from the surface to a point below the lowest known potash-bearing horizon on any well drilled within the Potašh Area.

#### (2) Mine Surveys:

Within 30 days after the adoption of this order and thereafter on or before January 31st of each year, each potash operator shall furnish the Division two copies of a plat of a survey of the location of his leaseholdings and all of his open mine workings, which plat shall be available for public inspection and on a scale acceptable to the Division.

#### J. APPLICABILITY OF STATEWIDE RULES AND REGULATIONS

All general statewide rules and regulations of the Oil Conservation Division governing the development, operation, and production of oil and gas in the State of New

-13-Case No. 9316 Order No. R-111-P

Mexico not inconsistent or in conflict herewith, are hereby adopted and made applicable to the areas described herein.

#### IT IS FURTHER ORDERED THAT:

- (1) Order R-111 and amendments through R-111-O are hereby rescinded.
- (2) Jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

Done at Santa Fe, New Mexico on the day and year hereinabove designated.

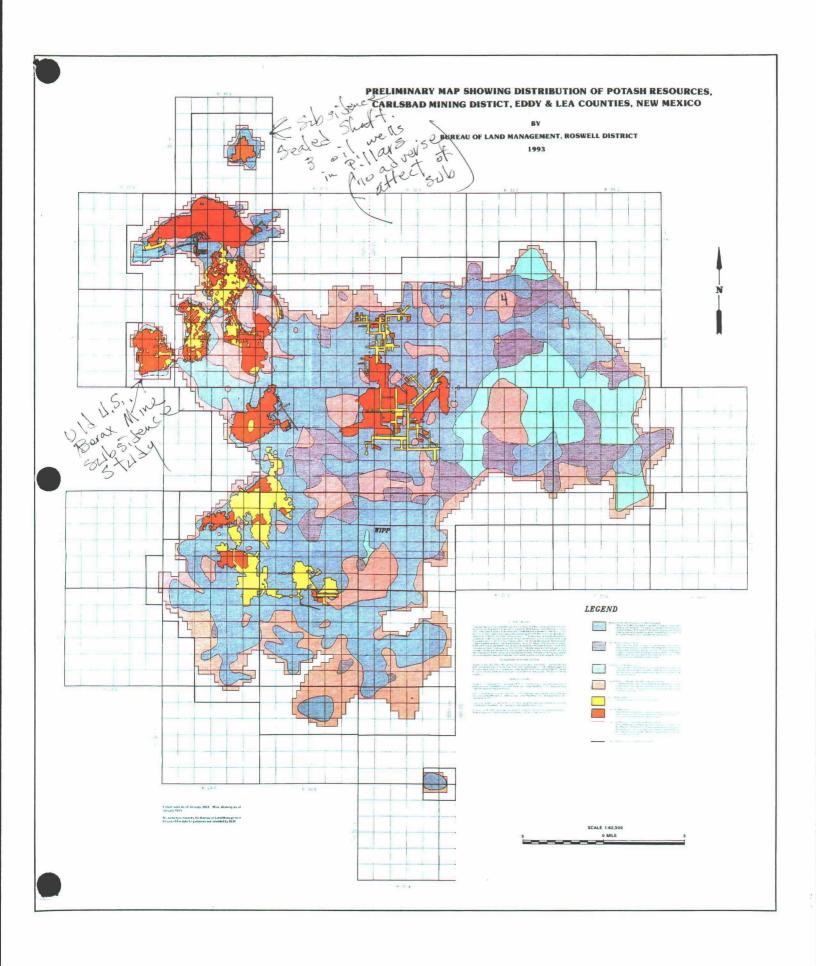
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

WILLIAM R. HUMPHRIES, Member

ERLING A. BROSTUEN, Member

WILLIAM J. LEMAY, Chairman

and Secretary



NM STATE LEASE M-19079 32	33
USA LEASE NM 013298-A	NM STATE LEASE M-651-9  3  3
USA LEASE NM 013298-A	
MISSISSIPPI POTAS (MISSISSIPPI CHEMI IMC FERTILIZER, IN NORANDA EXPLOR UNLEASED FEDERA UNLEASED STATE UNLEASED FEE	CAL, INC.)  C. /  ATION CORP.  Mitchell Energy Corporation P.O. BOX 4000 • THE WOODLANDS, TEXAS 77387-4000  Anasazi / Scharbauer Area

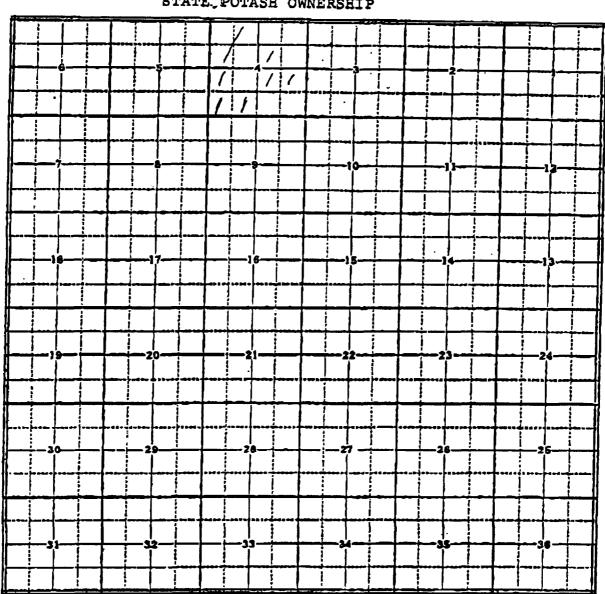
P. A. Ca. Form No. 109 - 12

FEDERAL ABSTRACT COMPANY F. O. BOX 2100 BANTA PE, NEW MEXICO 87801

RED . STATE LAND BULL . FEE LAND

TWP.,	20 S ROE	33 E_	N.M.P.M.
Le		-	COUNTY
DATE	April 20.	1994	

#### STATE POTASH OWNERSHIP



Lease issued 12/14/1936, held by Production 1. M-651-9 Mississippi Potash Inc., P.O. Box 1914, Yazoo City, Lessee: MS 39194

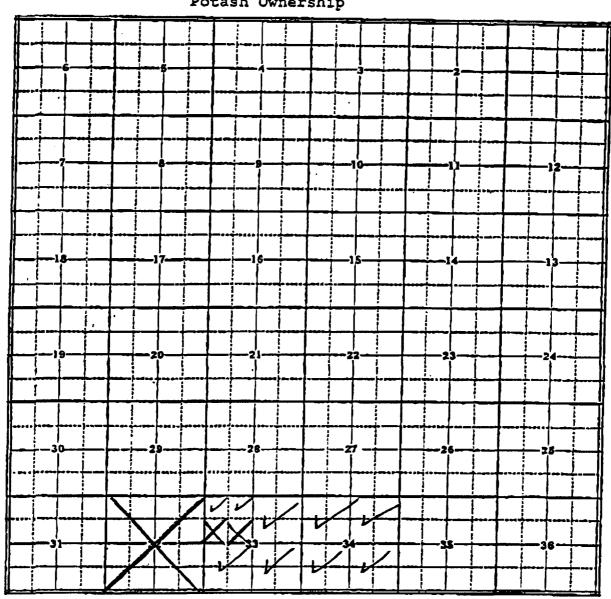
FEDERAL ABSTRACT COMPANY P. O. DOX 2266 BANTA FK, NEW MEXICO 87501

RED - STATE LAND

BLUE . FEE LAND ( Open Federal Land for Potash

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Potash Ownership



FEDERAL ABSTRACT COMPANY
P. O. BOK 2268
SANTA PL NEW MEXICO 87801

Twp., 20 S RGE 33 E N.M.P.M.

Lea COUNTY

. F.C/5 - - .

RED . STATE LAND

April 20, 1994

BLUE . FOE LAND

( ) Open Federal Land for Potash

Potash Ownership

1. NM 013298-A

Lease issued 2/24/1953, held by

Production

Lessee: Noranda Exploration Inc., P.O. Box 15638,

Denver, CO. 80215

P. A. Ca. Perm No. 105 - 136

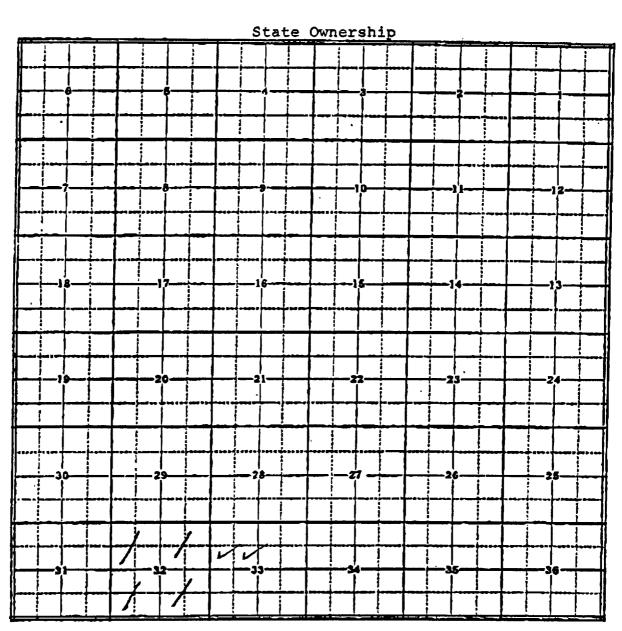
FEDERAL ABSTRACT COMPANY
P. O. BOX 1288
SANTA FE, NEW MEXICO 67501

RED . STATE LAND BLUE FEE LAND

(V) Open State Land for Potash

Lea COUNTY

DATE April 20, 1994



1. M-19079

Lease expired 2/21/1995

Lessee:

Noranda Exploration Inc., P.O. Box 15638, Denver,

Colo. 80215

#### TO ALL PARTIES ON ATTACHED LIST

Re: Anasazi Area Wells

West Teas (Yates/Seven Rivers) Pool Section 4, Township 20S, Range 33E

Lea County, New Mexico

Dear Sir or Madam:

By copy of this letter, Mitchell Energy Corporation notifies you that it intends to file an Application for Permit to Drill (APD) with the New Mexico Oil Conservation Division (NMOCD) and/or the Bureau of Land Management (BLM) for the following wells:

- Anasazi "4" State Well No. 1 Unit Letter N, 330' FSL & 1,980' FWL
- Anasazi "4" State Well No. 2
   Unit Letter I, 660' FEL & 1,650' FSL
- 3. Anasazi "4" State Well No. 3 Unit Letter J, 1,980' FEL & 1,650' FSL
- Anasazi "4" State Well No. 4
   Unit Letter G, 2,310' FNL & 1,980' FEL
- Anasazi "4" Federal Well No. 5
   Unit Letter K, 1,980' FWL & 1,650' FSL
- 6. Anasazi "4" Federal Well No. 6 Unit Letter H, 2,150' FNL & 660' FEL
- Anasazi "4" State Well No. 9
   Unit Letter M, 660' FWL & 330' FSL
- 8. Anasazi "4" State Well No. 10 Unit Letter L, 660' FWL & 1,650' FSL
- 9. Scharbauer "4" Well No. 2 Unit Letter O, 330' FSL & 2,055' FEL
- 10. Scharbauer "4" Well No. 3 Unit Letter P, 660' FSL & 660' FEL

In connection with these applications, Mitchell intends to request that the BLM and/ or the NMOCD waive the requirement to set a "salt protection casing string" in these wells. Attached is a copy of the APD filed with the BLM or NMOCD for each of these wells.

If you would like additional information concerning these wells, please contact me at (713) 377-5818.

Very truly yours,

MITCHELL ENERGY CORPORATION

Mark N. Stephenson

Manager, Production Regulatory Affairs

cc: Mike Stogner - NMOCD Santa Fe

MNS:kmo

Enc.



#### SERVICE LIST

Anasazi Area Wells West Teas (Yates/Seven Rivers)Pool Section 4, Township 20S, Range 33 East Lea County, New Mexico

John R. Anderson Certified Mail #143 506 899
P. O. Box 136
Gail, Texas 70738

Roy E. Lee Certified Mail #143 506 900 600 Goliad Ave.
Albuquerque, New Mexico 87107

R.D. Lee, Jr. & Leora Lee Certified Mail #143 506 901 P. O. Box 363 Lovington, New Mexico 88260

Giles M. Lee & Joie Anderson Lee Certified Mail #143 506 902 West Star Route, Box 478 Lovington, New Mexico 88260

Mary Ann Ham Certified Mail #143 506 903 H.C. 64, Box 22 Big Lake, Texas 76932

Becky Brooks Christmas Certified Mail #143 506 904 P. O. Box 173 Wagon Mound, New Mexico 87752

Elizabeth Forrester Berry Certified Mail #143 506 905 & Daniel C. Berry, III P. O. Box 160 Eunice, New Mexico 88231

Brookie Lee Green Certified Mail #143 506 906 & Don Green 2814 Emerson Place Midland, Texas 79701

Malcolm S. Anderson Certified Mail #143 506 907 2010 46th Avenue #N-3 Greeley, Colorado 80634

Robert Romero, Executor

Est. of W. A. Anderson, Jr. Deceased

8560 Park Lane #25

Dallas, Texas 75321

#### SERVICE LIST

Anasazi Area Wells West Teas (Yates/Seven Rivers) Pool Section 4. Township 20S, Range 33 East Lea County, New Mexico

Commissioner of Public Lands Certified Mail #143 506 892 State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87504 Attn: Floyd Prandó

Bureau of Land Management Certified Mail #143 506 893 Carlsbad Resources Area P. O. Box 1778 Carlsbad, New Mexico 88220

Bureau of Land Management Certified Mail #143 506 894
Roswell District Office
P. O. Box 1397
Roswell, New Mexico 88202

Oil Conservation Division Certified Mail #143 506 895 P. O. Box 1980 Hobbs, New Mexico 88241 Attn: Jerry Sexton

Mississippi Chemical Corporation Certified Mail #143 506 896 1996 Potash Mine Road Carlsbad, New Mexico 88220

Noranda Exploration, Inc. Registered PS Form 2865 Suite 800 4 King Street West Toronto, Canada M5H3X2

Scharbauer Cattle Company Certified Mail #143 506 898 P. O. Box 1471 Midland, Texas 79701

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& Daniel C. Berry, III	46. Survice: Type.	2814 Emerson Place
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Box 1148 Santa Fe, NM 87504 Attn: Floyd Prando ltr. 10/22-Anasazi Arra  Signature (Addressed)  Signature (Addressed)  Signature (Addressed)  NDER: complete items 1 and/or 2 fee calculations are on this form to the front to the front to the front to the front to the front to the front to the front to the front to the front to the front to the front to the front to the front to the front to the front to the front to the front to the front to the front to the front to the front to the front to the front to the front to the front to the front to the front to the front flower to the front to the front flower to the front to the front flower to the front to the front flower to the front to the front flower to the front to the front flower to the front to the front flower to the front flower to the front flower to the front flower to the front flower to the front flower to the front flower to the front flower to the front flower to the front flower to the flower flower to the flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flower flo	I slee wish to receive the following services (for an extre feels:  1. 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#### VIA CERTIFIED MAIL Receipt No. P 225 375 377

February 21, 1994

Mr. Dan Morehouse International Minerals Company (IMC) P.O. Box 71 Carlsbad, NM 88220

Re: NMOCD Case 10858

Application of Mitchell Energy Corporation for Waiver of Salt Protection String Requirements

of Order R-111-P for Certain Wells

Lea County, New Mexico



Frank Condon with Noranda Exploration, Inc. recently advised me of their intent to assign their interest in the "West Block" Life of Mine Reserve to IMC and suggested that I contact you in regard to the subject application which is presently set for hearing before the NMOCD on March 17, 1993. The purpose of the application is to secure regulatory approval to delete the "salt protection string" for wells Mitchell Energy Corporation plans to drill in Section 4, Township 20 South, Range 33 East, Lea County, New Mexico. The proposed wells would be shallow oil wells which would produce from the Yates-Seven Rivers formation at approximate depth of 3500 feet. These wells are expected to produce only small quantities of casinghead gas, along with the oil. Until recently, the BLM has routinely approved a two-string casing program for wells in this area which were drilled to the Yates-Seven Rivers formation. However, the BLM is now requiring Mitchell to secure NMOCD approval of the proposed casing progam.

Mitchell believes the proposed two-string casing program for these wells satisfies the "salt protection string" waiver provisions of Order R-111-P which provides that "... areas where potash is absent or non-commercial ... should be granted less stringent casing, cementing, and plugging requirements ...." The Order also indicates that "the Division's District Supervisor may waive the requirements of Sections D and F (drilling, casing, and plug and abandonment) which are more rigorous than the general rules upon a satisfactory showing that the location is outside the Life of Mine Reserves (LMR) and surrounding buffer zone as defined below and that no commercial potash resources will be unduly diminished."



International Minerals Company (IMC) February 21, 1994
Page 2

According to the "1993 Potash Map" prepared by the BLM, the proposed wells would be located in a large barren area. The nearest potash mine (Mississippi Potash) is approximately six (6) miles west of this area. It is my understanding that all of the proposed locations are at least one-half mile from the "West Block" LMR, with most locations being more than one-mile from the LMR. Mitchell has received verification from a minerals management consultant that this area does not contain potash ore in sufficient thickness and grade to be mineable using current day mining methods, equipment and technology.

As required by Order R-111-P, I have enclosed a copy of the Application for Permit to Drill filed with the BLM or NMOCD for each of the proposed wells. I would appreciate your letting me know whether IMC has any objections to this application. If I may be of further assistance, please call me at (713) 377-5818.

Very truly yours,

MITCHELL ENERGY CORPORATION

Mark N. Stephenson

Mgr., Production Regulatory Affairs

MNS:mw IMCR111P.MNS

cc: Tom Kellahin - Kellahin & Kellahin - Santa Fe, NM

William LeMay - NMOCD - Santa Fe, NM Richard Manus - BLM - Carlsbad, NM Jerry Sexton - NMOCD - Hobbs, NM

bcc: Larry Cunningham - Midland

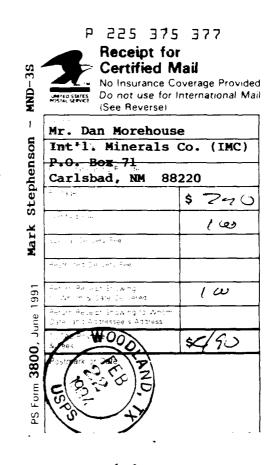
Homer Hershey - MND-4S Terry LeBlanc - MND-4S

Jack Stanley / Don Oliver - Midland

Jerry Taylor - MND-4N George Tullos - Midland Chris Veeder - MND-5N

Mark Whitley / Pat Noyes / Bill Thoroughman - MND-4N

Jose not permit.  Write "Return Receipt Requested" on the melipison being it  The Return Receipt will show to which the article was delive sell-vered.	The stricted Delivery and and the desired Delivery and the desired Consult postmester for fee.
3. Article Addressed to: 1. Mr. Dan Morehouse International Minerals Co. P.O. Box 71 Carlsbad, NM 88220	46. Acticle Number P 225 375 377  4b. Service Type Registered Insured CD Express Mail Return Receipt for Merchandise  7. Date of Delivery
5. Signature (Addressee)  8. Signature (Agent)	8. Addressee's Address (Only if reques and fee is paid)





RECEIVED

NOV 1 2 1993

November 8, 1993

PRODUCTION

Mr. Mark Stephenson Mitchell Energy Corporation 2001 Timberloch Place The Woodlands, Texas 77387-4000

Dear Mr. Stephenson,

This letter is in response to your request for waiver of the "salt protection string". As a representative of Mississippi Potash, I would like to express my displeasure with your decision to drop the extra casing string.

However, Mississippi Potash will not object to the application for waiver, or to the drilling of any of the wells in question, which are listed below. We hope this agreement will not lead to future requests for waivers in areas which do have commercial potash or are in close proximity to our mine and/or LMR.

Please disregard my letter of November 2, 1993, and any other previous objections to the following referenced wells:

- 1. Anasazi "4" State Well No. 1
- 2. Anasazi "4" State Well No. 2
- 3. Anasazi "4" State Well No. 3
- 4. Anasazi "4" State Well No. 4
- 5. Anasazi "4" Federal Well No. 5
- 6. Anasazi "4" Federal Well No. 6
- 7. Anasazi "4" State Well No. 9
- 8. Anasazi "4" State Well No. 10
- 9. Scharbauer "4" Weil No. 2
- 10. Scharbauer "4" Well No. 3

I hope we can continue our favorable relationship, so each of us and our industries may benefit from the resources in this area. If I can be of further assistance, please call me.

Sincerely yours,

Ben Godwin Mine Engineer Mississippi Potash

cc: Bill LeMay - OCD Santa Fe, NM Richard Manus - BLM Carlsbad, NM

P.O. Box 101 • 1996 Potash Mines Road • Carlsbad, New Mexico 88220 Phone (505) 887-5591 • FAX (505) 887-0705



APR. 22 -Max.-16, 1994 RECEIVED

APR 2 2 1994

Mark N. Stephenson Mgr. Production Regulatory Affairs Mitchell Energy Corp. P. O. Box 4000 The Woodlands, TX 77387-4000 PRODUCTION REGULATORY AFFAIRS

Dear Mr. Stephenson:

This letter is in response to your letter dated February 21, 1994, inquiring whether IMCF has any objections to the deletion of the "salt protection string" for certain wells to be drilled in Section 4, Township 20 South, Range 33 East, Lea County, New Mexico. IMCF is in the process of acquiring potash leases in this area. The LMR of the existing orebody extends from the west to a line approximately 1/2 mile west of section 4.

Section 4 is within an area that allows for the consideration of removing the "salt protection string" requirement. IMCF has no expertise on casing integrity and will rely on the NMOCD's expertise and their mandate to ensure the safety of others from the hazards of oil and gas operations in the area.

The NMOCD should take into consideration that mining is likely to occur 1/2 mile away from some of these wells.

Sincerely,

Dan Morehouse

Supt. of Mine Engineering

DM: th

### STATE OF NEW MEXICO



### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

### OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR June 8, 1993

POST OFFICE BOX 1980 HORRE, NEW MEXICO 85241-1880 (805) 393-8181

BUREAU OF LAND MANAGEMENT P.O. Box 1778 Carlsbad, NM 88221 STATE LAND OFFICE Attn: Ernie Szabo P.O. Box 1148 Santa Fe, NM 87504

RE: APPLICATION FOR PERMIT TO DRILL IN POTASH AREA
OPERATOR MITCHELL ENERGY CORPORATION
LEASE NAME ANASAZI '4' STATE #2
PROPOSED LOCATION 1650/S & 660/E Sec 4, T205, R33E
PROPOSED DEPTH 12,000'
Gentlemen:
The application for permit to drill identified above has been filled with thi office of the New Mexico Oil Conservation Division. Pursuant to the provision of Oil Conservation Division Order R-III-P, please advise this office whether the location is within an established Life-of-Mine-Reserve area filed with an approved by your office. If not, please advise whether it is within the buff zone established by the order.
Thank you for your assistance. Please return as soon as possible.
Very truly yours,
OIL CONSERVATION DIVISION
peregge
Jerry Sexton
Supervisor, District I
RESPONSE:
The above-referenced location is in LMR Yes No
The above-referenced location is within the buffer zone Yes No
Signed

DRUG FREE

#### STATE OF NEW MEXICO



### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

### OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING **GOVERNOS** 

September 8, 1993

POST OFFICE BOX 1980 HOBBS, NEW MEXICO BE241-1960 (505) 393-6161

BUREAU OF LAND MANAGEMENT P.O. Box 1778 Carlsbad, NM 88221

STATE LAND OFFICE Attn: Ernie Szabo Joe MRAZ

P.O. Box 1148

Santa Fe. NM 87504

APPLICATION FOR PERMIT TO DRILL IN POTASH AREA RE:

Mitchell Energy Corp. OPERATOR

Anasazi 4 State #3-J, 4-205-33E

PROPOSED LOCATION 1650/S & 1980/E

PROPOSED DEPTH 12000

#### Gentlemen:

The application for permit to drill identified above has been filled with this office of the New Mexico OII Conservation Division. Pursuant to the provisions of Oil Conservation Division Order R-111-P, please advise this office whether the location is within an established Life-of-Mine-Reserve area filed with and approved by your office. If not, please advise whether it is within the buffer zone established by the order.

Thank you for your assistance. Please return as soon as possible.

Very truly yours,

OIL SONSERVATION DIVISION

Jerry Sexton

Supervisor, District 1

#### RESPONSE:

The above-referenced location is in LMR ------Yes

The above-referenced location is within the buffer zone---- Yes

Date 9-13-93

# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR September 8, 1993

POST OFFICE BOX 1980 HORBE, NEW MEXICO 80241-1980 (508) 393-8161

BUREAU OF LAND MANAGEMENT P.O. Box 1778 Carlsbad, NN 88221 STATE LAND OFFICE
Attn: Enric Stabe Toe MRAZ
P.O. Box 1148
Santa Fe, NM 87504

RE: APPLICATION FOR PERMIT TO DRILL IN POTASH AREA
OPERATOR Mitcheli Energy Corp.
LEASE NAME Anasazi 4 State #4-G, 4-205-33E
PROPOSED LOCATION 1650/N & 1980/E
PROPOSED DEPTH 12000
Gentlemen:
The application for permit to drill identified above has been filled with this office of the New Mexico Oil Conservation Division. Pursuant to the provision of Oil Conservation Division Order R-III-P, please advise this office whether the location is within an established Life-of-Mine-Reserve area filed with and approved by your office. If not, please advise whether it is within the buffe zone established by the order.
Thank you for your assistance. Please return as soon as possible.
Very truly yours,
OIL CONSERVATION DIVISION  Jerry Sexton Supervisor, District 1
RESPONSE:  The above-referenced location is in LMR
The above-referenced location is within the buffer zone Yes No
Signed Date

### STATE OF NEW MEXICO



### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

### OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING

October 27, 1993

POST OFFICE BOX 1980 HOSSS, NEW MEXICO 88241-1980 6505) 393-6161

BUREAU OF LAND MANAGEMENT r.o. Box 1778 Carlsbad, NM 88221 STATE LAND OFFICE Attn: Ernie Szabo P.O. Box 1148 Santa Fe, NM 87504

JOE MRAZ

	Janta re, mr 0/304
E: Á	PPLICATION FOR PERMIT TO DRILL IN POTASH AREA
0	PERATOR Mitchell Energy Corp.
L	EASE NAME Anagazi "4" State #9-M
P	ROPOSED LOCATION 330/S & 660/W Sec. 4, T-20s, R-33e
P	ROPOSED DEPTH 3800'
Gentle	men:
office of Oil the lo approv	oplication for permit to drill identified above has been filled with this of the New Mexico Oil Conservation Division. Pursuant to the provisions Conservation Division Order R-III-P, please advise this office whether ocation is within an established Life-of-Mine-Reserve area filed with and yed by your office. If not, please advise whether it is within the buffer established by the order.
Thank	you for your assistance. Please return as soon as possible.
Very 1	truly yours,
OIL C	DNSERVATION DIVISION
Super	Sexton visor, District    NSE:
Th	bove-referenced location is in LMR Yes No
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	d Floyd O. Prando. Director Date November 1, 1993
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## STATE OF NEW MEXICO ENERGY, MINEPALS AND NATURAL RESOURCES DEPARTMENT

### OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BALICE KING GOVERNOR October 27, 1993

PRIST OFFICE BOX 1980 HORRS, NEW MEXICO 88241-1980 (505) 383-5161

BUREAU OF LAND MANAGEMENT P.O. Box 1778 Carisbad, NM 88221

STATE LAND OFFICE
Attn: Ernie Szabe Toe MCAZ
P.O. Box 1148
Santa Fe. NM 87504

	Santa Fe, NM 87504
RE:	APPLICATION FOR PERMIT TO DRILL IN POTASH AREA
	OPERATOR Mitchell Energy Corp.
	LEASF NAME Anasazi "4" State #10-L
	PROPOSED LOCATION 1650/S & 660/W Sec. 4, T-20s. R-33e
	PROPOSED DEPTH 3800'
Gent	lemen:
offi of 0 the appr	application for permit to drill identified above has been filled with this ce of the New Mexico Oil Conservation Division. Pursuant to the provisional Conservation Division Order R-IIL-P, please advise this office whether location is within an established Life-of-Mine-Reserve area filed with and oved by your office. If not, please advise whether it is within the buffer established by the order.
Than	k you for your assistance. Please return as soon as possible.
Very	truly yours,
OIL	CONSERVATION DIVISION
Supe	y Sexton ervisor, District 1  JPM 11-1-93
	PONSE:
The	above-referenced innation is in LMR
The	above-referenced location is within the buffer zone Yes No
Sign	ned Floyd O. Prando, Director Date November 1, 1993
Rep	resenting <u>Oil, Gas &amp; Minerals Di</u> vision  New Mexico State Land Office



# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR June 8, 1993

POST OFFICE BOX 1060 HOBBS, NEW MEXICO 86241-1980 (500) 383-6161

BUREAU OF LAND MANAGEMENT P.O. Box 1778 Carlsbad, NM 88221 STATE LAND OFFICE Attn: Ernie Szabo P.O. Box 1148 Santa Fe, NM 87504

VE:	APPLICATION FOR PER	THE TO DRILL IN POTASH AREA
	OPERATOR	MITCHELL ENERGY CORPORATION
	LEASE NAME	SCHARBAUER 141 #3
	PROPOSED LOCATION _	660/S ε 660/E Sec 4, T20S, R33E
	PROPOSED DEPTH	12,0001
Geni	tlemen:	
off of ( the app	ice of the New Mexico Dil Conservation Divis location is within a	it to drill identified above has been filled with this Oil Conservation Division. Pursuant to the provision sion Order R-III-P, please advise this office whether a established Life-of-Mine-Reserve area filed with and If not, please advise whether It is within the buffe order.
Tha	nk you for your assis	tance. Please return as soon as possible.
Ver	y truly yours.	
OJK Je	CONSERVATION DIVISION	Ń
	ry Sexton ervisor, District (	
RES	PONSE:	
The	above-referenced loc	ation is in LMR Yes No
The	above-referenced loc	ation is within the buffer zone Yes No
Sig	ned harm	Date 6-14-93
Rep	resenting <u>SLO</u> -	04m
	•	New Harriso       ORUG FRFF ===

### STATE OF NEW MEXICO ENERGY. MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

**CASE NO. 10858** 

APPLICATION OF MITCHELL ENERGY CORPORATION FOR WAVIER OF THE SALT PROTECTION STRING REQUIREMENTS OF ORDER R-111-P FOR CERTAIN WELLS, LEE COUNTY, NEW MEXICO.

CERTIFICATE OF MAILING

AND

#### COMPLIANCE WITH ORDER R-8054

W. THOMAS KELLAHIN, attorney in fact and authorized representative of Mitchell Energy Corporation, states that the notice provisions of Division Rule 1207 (Order R-8054) have been complied with, that Applicant has caused to be conducted a good faith diligent effort to find the correct addresses of all interested parties entitled to receive notice, that on the 12th day of October 1993, I caused to be mailed by certified mail return-receipt requested notice of this hearing and a copy of the application for the above referenced case along with the cover letter, at least twenty days prior to the hearing set for April 28, 1994, to the parties shown in the application as evidenced by the attached copies of return receipt cards, and that pursuant to Division Rule 1207, notice has been given at the correct addresses provided by such rule.

W. Thomas Kellahin

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SUBSCRIBED AND SWORN to before me this 26th day of APRIL, 1994. Michele Guadagische Notary Public

My Commission Expires:

	Administration des	HE UNITED STATES OF AMERICA	Timbre du bureau
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POSTAL SERV	CE		
Service des postes		REVINUEGE	ガートマンプ
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*	Noranda Exploration, Inc.  Street and No. Ru  1 Adelaide St. East #2900	
;	Place and country  Toronto, Ontario,  M5C2Z6 Canada	
<del></del>	This receipt must be signed by the addressee or by a person authorized to do so by virtue of the regulations of the country of destination, or, if those regulations so provide, by the employee of the office of destination, and returned by the first mail directly to the sender.  Timbre du bureau	
	Cet avis doit etre signé par le destinatre ou par une personne y autorisée en vertu des reglements du pays de destination, ou, si ces reglements le comportent, par l'agent du bureau de destination, et renvoye par le premier courrier directement à l'expediteur.	
	The article mentioned above was duly delivered. L'envoi mentionné ci-dessus a été dornent livré.	
*.	Signature of the addressee Signature du destinataire Signature du destinataire Signature du destinataire Signature de l'agent du bureau Jose destination.	



Mary Ann Ham H.C. 64, Box 22 Big Lake, Texas 76932

Return Receipt Showing of Whom & Date Delivered	
Return Receipt Showing	
1	
Restricted Delivery Fee	
Special Delivery Fee	
Certified Fee	<u> </u>

on the reverse side?	SENDER:  Complete items 1 and/or 2 for additional services.  Complete items 3, and 4a & b.  Print your name and address on the reverse of this form so the return this card to you.  Attach this form to the front of the mailpiece, or on the back is does not permit.  Write "Return Receipt Requested" on the mailpiece below the article The Return Receipt will show to whom the article was delivered as delivered.	if space 1. Addressee's Address	ddress & very
<b>URN ADDRESS</b> completed on	3. Article Addressed to: Mary Ann Ham H.C. 64, Box 22 Big Lake, Texas 76932  7.	4a. Article Number    Article Number   Solution     Ab. Service Type   Insured     Certified   COD     Express Mail   Heturn Receipt for     Merchandise     Addressee's Address (Only if requested	eibt tor seing Return R
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Certified Mail Receipt
No Insurance Coverage Provided
Do not use for International Mail
(Sae Reverse)

Brookie Lee Green Don Green 2814 Emerson Place Midland, Texas 79701

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ne 1990	Return Receipt Showing to Whom & Date Delivered	
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0, Ju	TOTAL Postage & Fees	\$
PS Form <b>3800</b> , June 1990	Postmark or Date	



Certified Mail Receipt
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)
Commissioner of Public Lands

Floyd Prado State of New Mexico P.O. 1148

Santa Fe, New Mexico 87504

-	Postage	\$
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our RETURN	5. Signature (Addressee) 6. Signature (Agent)	8. Addro and f	essee's Address (Only if requested tee is paid)	

PS Form 3811, December 1991 #U.S. GPO: 1992—323-402 DOMESTIC RETURN RECEIPT

on the reverse side?	Complete items 3, and 4a & b.     Print your name and address on the reverse of this form so that return this card to you.     Attach this form to the front of the mailpiece, or on the back if a does not permit.     Write "Return Receipt Requested" on the mailpiece below the article.     The Return Receipt will show to whom the article was delivered and		I also wish to receive the following services (for an extra fee):  1. Addressee's Address  2. Restricted Delivery Consult postmaster for fee.	eceipt Service.
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### Certified Mail Receipt

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Elizabeth Forrester Berry Daniel C. Berry, III P.O. Box 160 Eunice, New Mexico

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SENDER:  • Complete items 1 and/or 2 for additional services.  • Complete items 3, and 4a & b.  • Print your name and address on the reverse of this form so return this card to you.  • Attach this form to the front of the mailpiece, or on the ba does not permit.  • Write "Return Receipt Requested" on the mailpiece below the	nck if space 1.  Addressee's Address
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R.D. Lee, Jr Leora Lee P.O. Box 363 Lovington, NM 88260	4a. Article Number  4b. Service Type  Registered Insured  Certified COD  Express Mail Return Receipt for Merchandise  7. Date of Delivery  10-14-93
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P 170 834 543



Certified Mail Receipt
No Insurance Coverage Provided
Do not use for International Mail
R.D. Lee, Jr

Leora Lee P.O. Box 363 Lovington, NM 88260

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Certified Mail Receipt
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Malcolm S. Anderson 2010 46th Avenue #N-3 Greenley, Colorado 80634

	Postage	\$
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PS Form <b>3800</b> , June 1990		

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Giles M. Lee Joie Anderson Lee West Star Route, Box 478 Lovington, Nm 88260

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PS Form <b>3811</b> , December 1991 &U.S. GPO: 1992	-323-402 DOMESTIC RETURN RECEIPT

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ADDRESS completed c	Robert Romero, Executor Est of W. A. Anderson, Deceased 8560 Park Lane # 25 Dallas, Texas 75321	4b. Ser	icle Number  Vice Type  Stered Insured  Ified COD  Sess Mail Return Receipt for Merchandise  of Delivery	you for using Return R
our RETURN	Signature (Addressee)  6. Signature (Addressee)		essee's Address (Only if requested fee is paid)	Thank
Š	PS Form <b>3811</b> , Dei		ETURN RECEIPT	

Certified Mail Receipt
No Insurance Coverage Provided
Do not use for International Mail

Robert Romero, Executor Est of W. A. Anderson, Jr. Deceased 8560 Park Lane # 25 Dallas, Texas 75321

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Special Delivery Fee	
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Return Receipt Showing to Whom & Date Delivered	
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### Becky Brooks Christmas P.O. Box 173 Wagon Mound, NM 87752

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	Special Delivery Fee	
	Restricted Delivery Fee	
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ر ان	TOTAL Postage & Fees	\$

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your RETU	6. Signature (Agent)  PS Form 3811, December 1991 *U.S. GPO: 1992—323		fee is paid)  OMESTIC RETURN RECEIPT	Than



Certified Mail Receipt
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Oil Conservation Division Jerry Sexton P.O. Box 1980 Hobbs, New Mexico 88241

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Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
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### P 170 814 579



# Certified Mail Receipt No Insurance Coverage Provided Do not use for International Mail (See Reverse)

Roy E. Lee 600 Goliad Avenue Albuquerque, New Mexico 87107

	Postage	\$
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	Restricted Delivery Fee	
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Certified Mail Receipt
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

John R. Anderson P.O. Box 136 Gail, Texas 70738

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	ra rum <b>au i i,</b> pecember 1991 - xu.s. dr	O: 1992323-402 D(	OMESTIC RETU	RIV RECEIPT



Mississippi Chemical Corp. 1996 Potas Mine Road Carlsbad, NM 88220

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•	Certified Fee	
	Special Delivery Fee	
•	Restricted Delivery Fee	
90	Return Receipt Showing to Whom & Date Delivered	
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0, ժա	TOTAL Postage & Fees	\$
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ADDRESS completed on the reverse side?	SENDER:  • Complete items 1 and/or 2 for additional services.  • Complete items 3, and 4a & b.  • Print your name and address on the reverse of this form so that return this card to you.  • Attach this form to the front of the mailpiece, or on the back it does not permit.  • Write "Return Receipt Requested" on the mailpiece below the artiel.  • The Return Receipt will show to whom the article was delivered at delivered.  3. Article Addressed to:  Mississippi Chemical Corp.  1996 Potas Mine Road  Carlsbad, NM 88220	de number.  cle number.  de date  4a. Art  4b. Ser  Degi Certi	Consult postmaster for fee. icle Number  Consult postmaster for fee. icle Number  Consult postmaster for fee. Insured	you for using Return Receipt Service.
RETURN	5. Signature (Addressee) 6. Signature (Agent)		ressee's Address (Only if requested fee is paid)	Thank
You	PS Form <b>3811</b> , December 1991 ±U.S. GPO: 1992—323	-402 D1	OMESTIC RETURN RECEIPT	-



Scharbauer Cattle Company P.O. Box 1471 Midland, Texas 79701

-	Postage	\$
	Certified Fee	
I	Special Delivery Fee	
1	Restricted Delivery Fee	
	Return Receipt Showing to Whom & Date Delivered	
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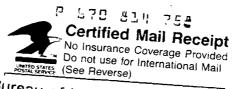
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<ul> <li>Complete items 1 and/or 2 for additional services.</li> </ul>		I also wish to receive the
SENDER:  Complete items 1 and/or 2 for additional services.  Complete items 3, and 4a & b.		following services (for an extra
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. Scharbauer Cattle Company	4b. Ser	vice Type
P.O. Box 1471	☐ Regi	stered Insured
Midland, Texas 79701	✓ Certi	fied 🗌 Ç200
· ·	Expr	ess Mail Return Receipt for Merchandise
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Certified Mail Receipt
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Bureau of Land Mangment Carlsbad Resources Area P.O. Box 1778 Carlsbad, New Mexico 88220

Postage	\$
Certified Fee	
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Return Receipt Showing to Whom & Date Delivered	
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ADDRESS completed on the reverse side?	return this card to you.  Attach this form to the front does not permit.  Write "Return Receipt Request The Return Receipt will show to delivered.	on the reverse of this form so the of the mailpiece, or on the back ted" on the mailpiece below the art of whom the article was delivered a Mangment trees Area	if space icle number. Ind the date  4a. A  4b Ser  Regi  Certi	2. Litestificted Delivery	My ray using Return Receipt Service.
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ur RE	6. Signature (Agent)	Sta Sil			F
ls yo	PS Form 3811, Decembe	er 1991 *U.S. GPO: 1992-32:		OMESTIC RETURN RECEIPT	:



Bureau of Land Mamgement Roswell Dirtrict Office P.O. Box 1397 Roswell, New Mexico

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<ul> <li>Attach this form to the front of the mailpiece, or on the back if space does not permit.</li> <li>Write "Return Receipt Requested" on the mailpiece below the article number. The Return Receipt will show to whom the article was delivered and the date delivered.</li> <li>3. Article Addressed to:  Bureau of Land Mamgement Roswell Dirtrict Office P.O. Box 1397 Roswell, New Mexico</li> <li>Express Mail Return Receipt for Merchandise</li> <li>7. Date of Delivery</li> <li>8. Addressee's Address (Only if requested and fee is paid)</li> </ul>	roronn aa ry zazaniza mla	1994
SENDER:  Complete items 1 and/or 2 for additional services.  Complete items 3, and 4a & b.  Print your name and address on the reverse of this form so that we can return this card to you.  Attach this form to the front of the mailpiece, or on the back if space does not permit.  Write "Return Receipt Requested" on the mailpiece below the article number.  The Return Receipt will show to whom the article was delivered and the date delivered.  Article Addressed to:  Bureau of Land Mamgement  Roswell Dirtrict Office  P.O. Box 1397  Roswell, New Mexico  I also wish to receive the following services (for an extra fee):  1. Addressee's Address  2. Restricted Delivery  Consult postmaster for fee.  4a. Article Number  4b. Service Type  Registered Insured  Certified COD  Registered Insured  Roswell, New Mexico  7. Date of Delivery  Signature (Addressee)  8. Addressee's Address (Only if requested and fee is paid)	(11)	. (CHELL WAVIOR
and fee is paid)	SENDER:  • Complete items 1 and/or 2 for additional services.  • Complete items 3, and 4a & b.  • Print your name and address on the reverse of this form so to return this card to you.  • Attach this form to the front of the mailpiece, or on the back does not permit.  • Write "Return Receipt Requested" on the mailpiece below the attack the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service o	I also wish to receive the following services (for an extra fee):  1. Addressee's Address  rticle number. and the date  2. Restricted Delivery Consult postmaster for fee.  4a. Article Number  4b. Service Type Registered Insured Certified COD Heturn Receipt for Merchandise
	5. Signature (Addressee)  6. Signature (Agent)	