

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

December 17, 1993 10:25 AM

PRODUCTION DEPARTMENT
SOUTHWESTERN DIVISION
ENVIRONMENTAL AND REGULATORY AFFAIRS

Non-Standard Proration Units
Simultaneous Dedication
Blinebry (Pro Gas) (Consolidation)
F. F. Hardison "B" Lease
Wells #7 and 8
Section 27 (SE/4), T21S-R37E
Well #4
Section 34 (NE/4), T21S-R37E

Case 10894

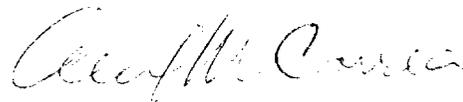
Mr. Michael E. Stogner
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87054-2088

Dear Mr. Stogner:

The offset operators to the Exxon F. F. Hardison "B" Lease, wells numbers 4, 7 and 8 have been notified by certified mail (return receipt) of the hearing scheduled February 3, 1994 for non-standard proration units. The attached documentation was resubmitted to the offset operators with the Notice of Hearing dated December 17, 1993.

A list of the offset operators, copies of return receipts from the November 22, 1993 notification and copies of the waivers executed by Marathon and Texaco are also enclosed. If you have any questions, please call me at (915) 688-6782.

Sincerely,



Alex M. Correa
Senior Regulatory Specialist

AMC/des
B:67.AMC



SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. (Extra charge) 2. Restricted Delivery (Extra charge)

3. Article Addressed to: Amoco Production Co PO Box 3092 Houston TX 77253 Attn: Land Dept	4. Article Number P-322-579-505
5. Signature - Address X	Type of Service: <input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise
6. Signature - Agent X J. Guillory	Always obtain signature of addressee or agent and <u>DATE DELIVERED</u> .
7. Date of Delivery NOV 29 1993	8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Mar. 1988 U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. (Extra charge) 2. Restricted Delivery (Extra charge)

3. Article Addressed to: Bravo Operating Co. PO Box 2160 Hobbs, NM 88241-2160	4. Article Number P-322-579-517
5. Signature - Address X Kaw Shelton	Type of Service: <input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise
6. Signature - Agent X	Always obtain signature of addressee or agent and <u>DATE DELIVERED</u> .
7. Date of Delivery 11-26-93	8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. (Extra charge) 2. Restricted Delivery (Extra charge)

3. Article Addressed to: Chevron USA Inc PO Box 1150 Midland TX 79702 Attn: Land Dept	4. Article Number P046797391
5. Signature - Address X	Type of Service: <input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise
6. Signature - Agent X Z. R. [Signature]	Always obtain signature of addressee or agent and <u>DATE DELIVERED</u> .
7. Date of Delivery NOV 29 1993	8. Addressee's Address (ONLY if requested and fee paid)

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. (Extra charge) 2. Restricted Delivery (Extra charge)

3. Article Addressed to: Conoco, Inc 10 Desta Drive Midland TX 79705 Attn: Land Dept	4. Article Number P 322 579 592
5. Signature - Address X <i>[Signature]</i>	Type of Service: <input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise
6. Signature - Agent X	Always obtain signature of addressee or agent and DATE DELIVERED.
7. Date of Delivery 12-2-93	8. Addressee's Address (ONLY if requested and fee paid) <i>[Signature]</i>

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. (Extra charge) 2. Restricted Delivery (Extra charge)

3. Article Addressed to: John Hendrick Corp. 223 W. Wall, Ste 525 Midland TX 79701	4. Article Number P- 322 322 579 516
5. Signature - Address X	Type of Service: <input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise
6. Signature - Agent X <i>[Signature]</i>	Always obtain signature of addressee or agent and DATE DELIVERED.
7. Date of Delivery 11/29/93	8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. (Extra charge) 2. Restricted Delivery (Extra charge)

3. Article Addressed to: Marathon Oil Company PO Box 552 Midland TX 79702 Attn: Land Dept	4. Article Number P-046-797-388
5. Signature - Address X <i>[Signature]</i>	Type of Service: <input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise
6. Signature - Agent X	Always obtain signature of addressee or agent and DATE DELIVERED.
7. Date of Delivery NOV 26 1993	8. Addressee's Address (ONLY if requested and fee paid)

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
 Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. (Extra charge) 2. Restricted Delivery (Extra charge)

3. Article Addressed to: Mobil Expl. & Prod US Inc. PO Box 633 Midland TX 79702 Attn: Land Dept.	4. Article Number P-046-797-390
5. Signature - Address X <i>James Stevens</i>	Type of Service: <input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise
6. Signature - Agent X	Always obtain signature of addressee or agent and DATE DELIVERED.
7. Date of Delivery NOV 29 1993	8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 **DOMESTIC RETURN RECEIPT**

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
 Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. (Extra charge) 2. Restricted Delivery (Extra charge)

3. Article Addressed to: Texaco, Inc. PO Box 3109 EM Midland TX 79702 Attn: Land Dept	4. Article Number P-046-797-389
5. Signature - Address X	Type of Service: <input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise
6. Signature - Agent X <i>Harby Horn</i>	Always obtain signature of addressee or agent and DATE DELIVERED.
7. Date of Delivery 11/29/93 NOV 29 1993	8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 **DOMESTIC RETURN RECEIPT**

WAIVER

New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This is to advise that the undersigned has been given due notice that Exxon Corp. has made application for Non-Standard Gas Proration Unit and Simultaneous Dedication in the Blinebry (Pro Gas) (Consolidated) for the Exxon F.F. Hardison B wells #7 & 8 (120 acs.). Also, an application for a Non-Standard Gas Proration Unit for well #4 (80 acs.) has been made.

We, the undersigned, hereby waive any objection to the granting of this application for Non-Standard Gas Proration Units and Simultaneous Dedication in the Blinebry (Pro Gas) (Consolidated) for the Exxon F.F. Hardison B wells #7 & 8 (120 acs.) and well #4 (80 acs.). Well #4 is located 660' FNL & 1980' FEL, Sec. 34, T21S - R37E, Lea Co. Well #7 is located 660' FSL & 660' FEL and #8 is 1980' FSL & 660' FEL, Sec. 27, T21S - R37E, Lea. Co.

Executed this 10th day of December, 1993.

Company Marathon Oil Co.

By: Wayne Klausbottom
Land Supervisor

DEC 13 1993
NGPA Permits

[Handwritten signature]

WAIVER

New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This is to advise that the undersigned has been given due notice that Exxon Corp. has made application for Non-Standard Gas Proration Unit and Simultaneous Dedication in the Blinebry (Pro Gas) (Consolidated) for the Exxon F.F. Hardison B wells #7 & 8 (120 acs.). Also, an application for a Non-Standard Gas Proration Unit for well #4 (80 acs.) has been made.

We, the undersigned, hereby waive any objection to the granting of this application for Non-Standard Gas Proration Units and Simultaneous Dedication in the Blinebry (Pro Gas) (Consolidated) for the Exxon F.F. Hardison B wells # 7 & 8 (120 acs.) and well #4 (80 acs.). Well #4 is located 660' FNL & 1980' FEL, Sec. 34, T21S - R37E, Lea Co. Well #7 is located 660' FSL & 660' FEL and #8 is 1980' FSL & 660' FEL, Sec. 27, T21S - R37E, Lea. Co.

Executed this 1st day of December, 1993.

Company

Texas Eastern

By

Charles A. [Signature]

[Handwritten mark]

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT
SOUTHWESTERN DIVISION
ENVIRONMENTAL AND REGULATORY AFFAIRS

December 17, 1993

To: Persons Listed on Exhibit A

Dear Sirs:

Exxon Corporation has filed applications with the New Mexico Oil Conservation Division for non-standard units for its F. F. Hardison "B" Lease Well Nos. 4, 7 and 8, located in Sections 27 and 34, Township 21 South, Range 37 East, Lea County, New Mexico. Copies of the applications are attached. These hearings have been scheduled before the Division at 8:15 a.m. on Thursday, February 3, 1994 at Morgan Hall in the State Land Office Building, 310 Old Santa Fe Trail, Santa Fe, New Mexico. Failure to appear at that time will preclude you from contesting these matters at a later date.

Sincerely,



Alex M. Correa
Senior Regulatory Specialist

CERTIFIED MAIL-RETURN RECEIPT REQUESTED

AMC/des

B:65.AMC

EXHIBIT A

OFFSET OPERATORS

EXXON COPR. - F.F. Hardison Lease
Section 27(SE4) and Section 34(NE4)
T21S-R37E, Lea County, New Mexico

Amoco Production Company
P. O. Box 3092
Houston, TX 77253
Attn: Land Department

Bravo Operating Company
P. O. Box 2160
Hobbs, NM 88241-2160

Chevron USA Inc.
P. O. Box 1150
Midland, TX 79702
Attn: Land Department

Conoco Inc.
P. O. Box 1959
Midland, TX 79702
Attn: Land Department

John H. Hendrix Corporation
223 W. Wall, Suite 525
Midland, TX 79701

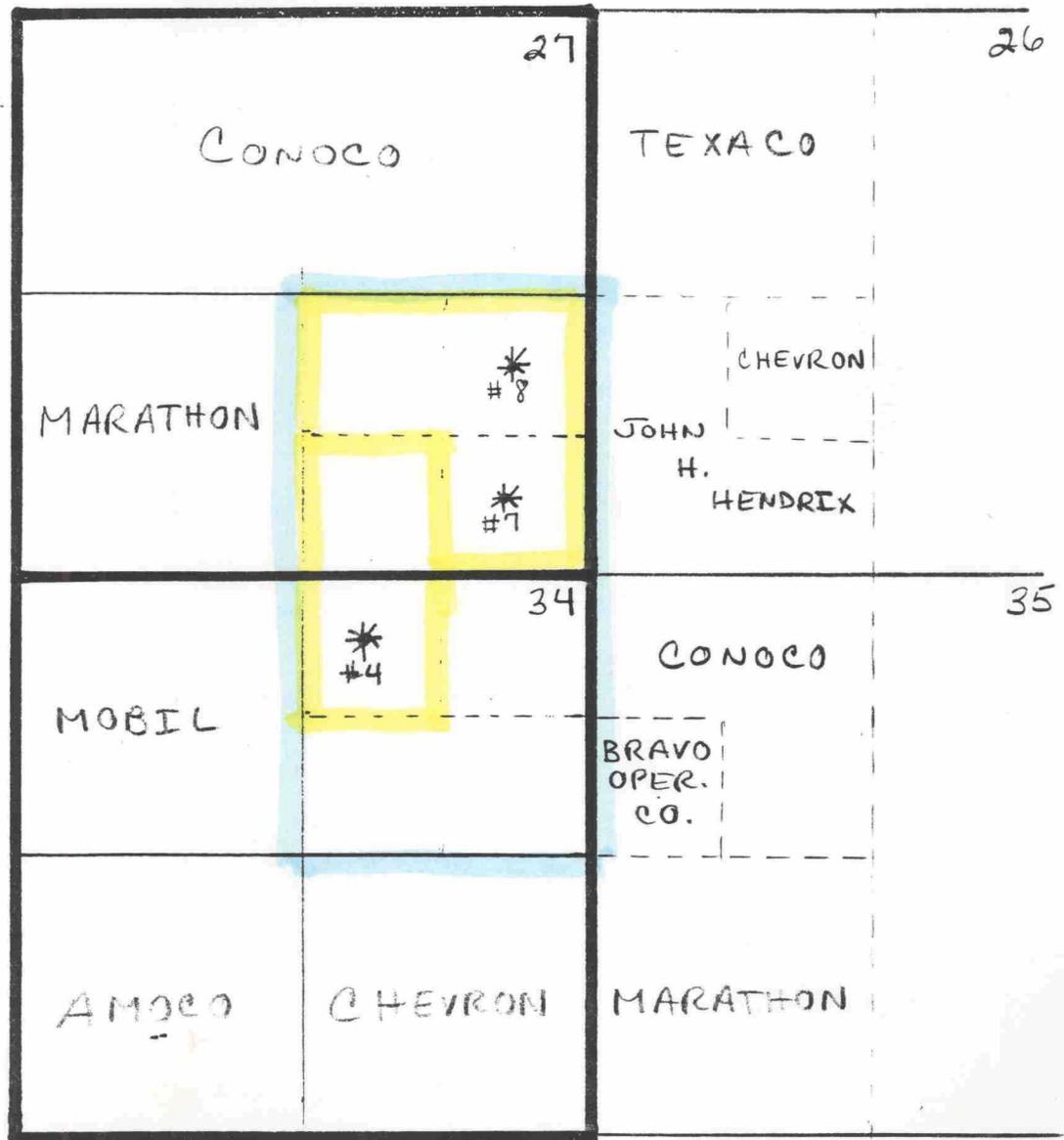
Marathon Oil Company
P. O. Box 552
Midland, TX 79702
Attn: Land Department

Mobil Expl. & Prod. US, Inc.
P. O. Box 633
Midland, TX 79702
Attn: Land Department

Texaco, Inc.
P. O. Box 3109
Midland, TX 79702
Attn: Land Department

Exxon Corp. - F. F. HARDISON "B" LEASE
SE/4 SEC. 27, NE/4 SEC. 34
T21S-R37E, LEA CO., N.M.

OFFSET OPERATORS



EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT
SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

November 22, 1993

Non-Standard Proration Unit
Simultaneous Dedication
Blinebry (Pro Gas) (Consolidated)
F.F. Hardison "B" Lease
Wells #7 and 8
Section 27 (SE/4), T21S-R37E
Well #4
Section 34 (NE/4), T21S-R37E
Lea County, New Mexico

Offset Operators

Case 10894

Gentlemen:

Exxon Corporation is requesting administrative approval of an 80 acre Non-Standard Gas Proration Unit, in the Blinebry (Pro Gas) (Consolidated) for our F. F. Hardison "B" #4. These 80 acres will be comprised of unit letter "B", Section 34 and unit letter "O", Section 27, T21S-R37E, Lea County, New Mexico. Well #4 presently has a 40 acre Non-Standard Gas Proration Unit in the Blinebry (Pro Gas) (Consolidated), (Administrative Order NSP-1618, approved January 22, 1991). The 80 acre Non-Standard gas proration unit will be necessary due to the addition of Blinebry perforations that should cause the gas production to exceed a 40 acre allowable.

We are also requesting administrative approval of a new 120 acre, Non-Standard Gas Proration Unit in the Blinebry (Pro Gas) (Consolidated), for our F. F. Hardison "B" wells #7 and 8. These wells presently have a 120 acre Non-standard gas proration unit and Simultaneous Dedication in the Blinebry (Pro Gas) (Consolidated), (Administrative Order NSP-1482(SD), approved February 13, 1986). This 120 acres is comprised of unit letters "I", "O", and "P", Section 27, T21S-R37E, Lea County, New Mexico. The new Non-Standard gas proration unit will be comprised of unit letters "J", "I", and "P". The reason to rearrange the 120 acre gas proration unit is to allow well #4, described in the preceding paragraph, to have unit letter "O", Section 27, T21S-R37E, and to expand from a 40 acre gas proration unit to an 80 acre gas proration unit. The three remaining 40 acre proration units in the NE/4 of Section 34 are assigned to 3 Blinebry oil wells.

If you have no objections to the above referenced Non-Standard Gas Proration Units and continued Simultaneous Dedication, please sign and return one copy of the enclosed waiver to the N.M.O.C.D. office in Santa Fe and one copy to me. Return envelopes are enclosed. If you have any questions, please call me at (915) 688-6782.

Sincerely,

Alex M. Correa

AMC:mds/60

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002507011
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name F F HARDISON B
8. Well No. 4U
9. Pool name or Wildcat BLINEBRY (PRO GAS)(CONSOLIDATED)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORMC-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator EXXON CORPORATION
3. Address of Operator ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702
4. Well Location Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 34 Township 21S Range 37E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3402' - GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER: **ADD ADDITIONAL BLINEBRY PERFS.**

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG & ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ADD ADDITIONAL BLINEBRY PERFS. 5786'-5910', FRAC. APPROX. 66000# SD. AND 5500'-5715', FRAC. APPROX. 169000# SD.

THIS WELL PRESENTLY HAS A 40 AC. NON-STANDARD GAS PRORATION UNIT (ADMINISTRATIVE ORDER NSP-1618, APPROVED JAN. 22, 1991). ADDING THESE BLINEBRY PERFS. SHOULD CAUSE THE PRODUCTION TO EXCEED THE 40 AC. ALLOWABLE. A NON-STANDARD GAS PRORATION UNIT OF 80 ACS., COMPRISED OF UNIT LETTER "B", SEC. 34, T21S-R37E AND UNIT LETTER "O", SEC. 27, T21S-R37E, IS BEING REQUESTED. LETTER TO NMCD, SANTA FE, IS ATTACHED ALONG WITH OFFSET OPERATOR NOTIFICATION LETTER. THE DRINKARD AND BLINEBRY WILL CONTINUE TO BE COMMINGLED (ADMINISTRATIVE ORDER DHC-776, APPROVED NOV. 1, 1990).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Alex M. Correa* TITLE Sr. Regulatory Specialist DATE 11/17/93
TYPE OR PRINT NAME Alex M. Correa (915) 688-6782 TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 3002506811
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name F F HARDISON B
8. Well No. 8U
9. Pool name or Wildcat BLINEBRY (PRO GAS)(CONSOLIDATED)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3402 - DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORMC-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator EXXON CORPORATION
3. Address of Operator ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702
4. Well Location Unit Letter I 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 27 Township 21S Range 37E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3402 - DF

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING
 OTHER: ADD ADDITIONAL BLINEBRY PERFS.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG & ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER: _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ADD ADDITIONAL BLINEBRY PERFS. 5870'-5905', FRAC. APPROX. 218000# SD. THIS WELL PRESENTLY HAS A 120 AC. NON-STANDARD GAS PRORATION UNIT (ADMINISTRATIVE ORDER NSP-1482 (SD), APPROVED FEB. 13, 1986). THIS NON-STANDARD PRORATION UNIT CONSISTS OF UNIT LETTERS "I", "O" AND "P", SEC. 27, T21S-R37E. A NEW 120 AC. NON-STANDARD GAS PRORATION UNIT CONSISTING OF UNIT LETTERS "J", "I" AND "P" IS BEING REQUESTED. CONTINUED SIMULTANEOUS DEDICATION BETWEEN WELLS # 7 (UNIT LETTER "P") IS ALSO REQUESTED. THIS REDEDICATION WILL ALLOW FOR THE 40 ACS. IN UNIT LETTER "O" TO BE ASSIGNED TO WELL #4 IN UNIT LETTER "B", SEC. 34, T21S-R37E AS APPLIED FOR BY SEPERATE SN. LETTERS TO NMOC, SANTA FE, AND OFFSETS IS ATTACHED. DRINKARD & BLINEBRY WELL CONT. TO BE COMMINGLED (ADMIN. ORDER DHC-77, APPROVED NOV. 1, 1990).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alex M. Correa TITLE Sr. Regulatory Specialist DATE 11/17/93

TYPE OR PRINT NAME Alex M. Correa (915) 688-6782 TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease-4 copies
Fee Lease-3 copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

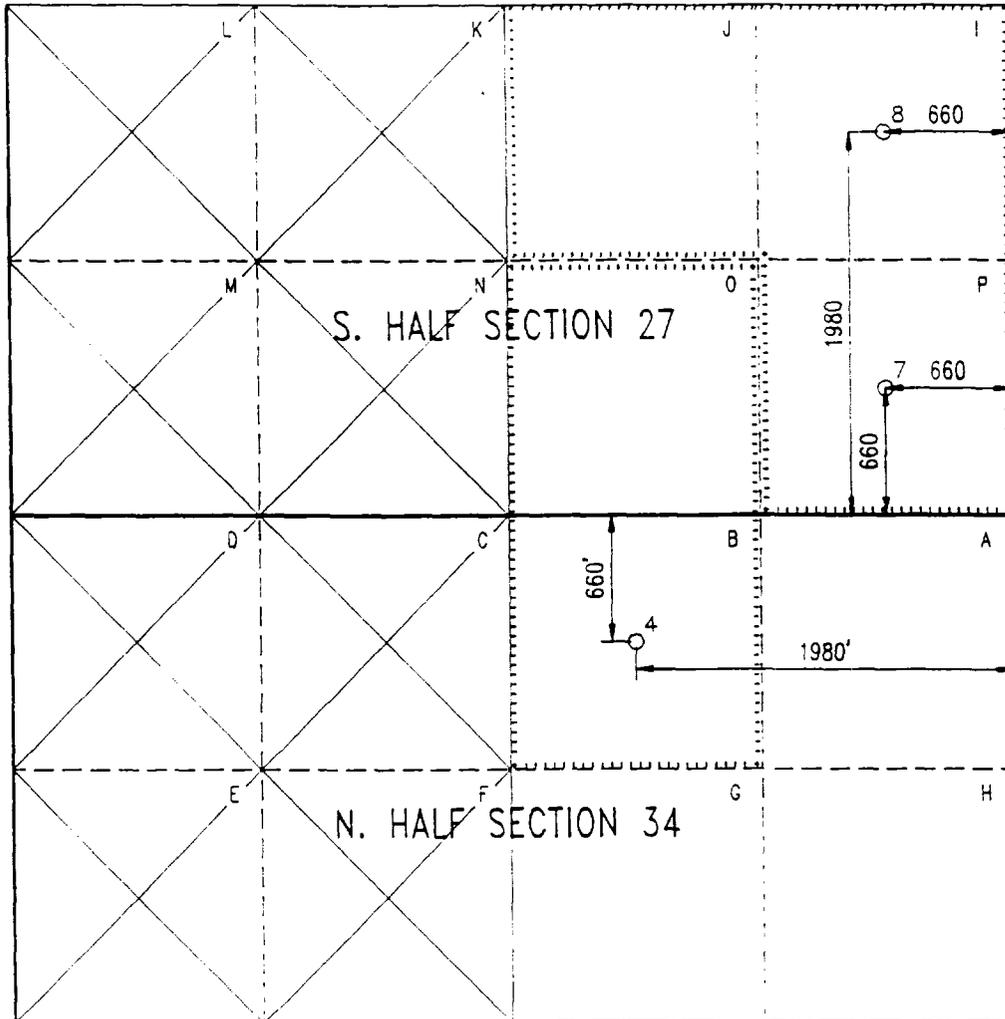
Operator Exxon Corporation			Lease F.F. HARDISON "B"			Well No. 4		
Unit Letter B	Section 34	Township 21S	Range 37E	County NMPM		LEA		
Actual Footage Location of Well: 660 feet from the NORTH line and 1980 feet from the EAST line.								
Ground level Elev. 3402'		Producing Formation BLINEBRY		Pool BLINEBRY (PRO GAS)(CONSOLIDATED)			Dedicated Acreage: 80 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No - if answer is "yes", type of consolidation _____

If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
C.H. Harper

Printed Name
C.H. HARPER

Position
PERMITS SUPERVISOR

Company Exxon Corporation
P.O. Box 1600-Midland, Tx.-79702

Date
11-16-93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
6/5/74

Signature & Seal of
Professional Surveyor

Certificate No.

Submit to Appropriate District Office
 State Lease—4 copies
 Fee Lease—3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

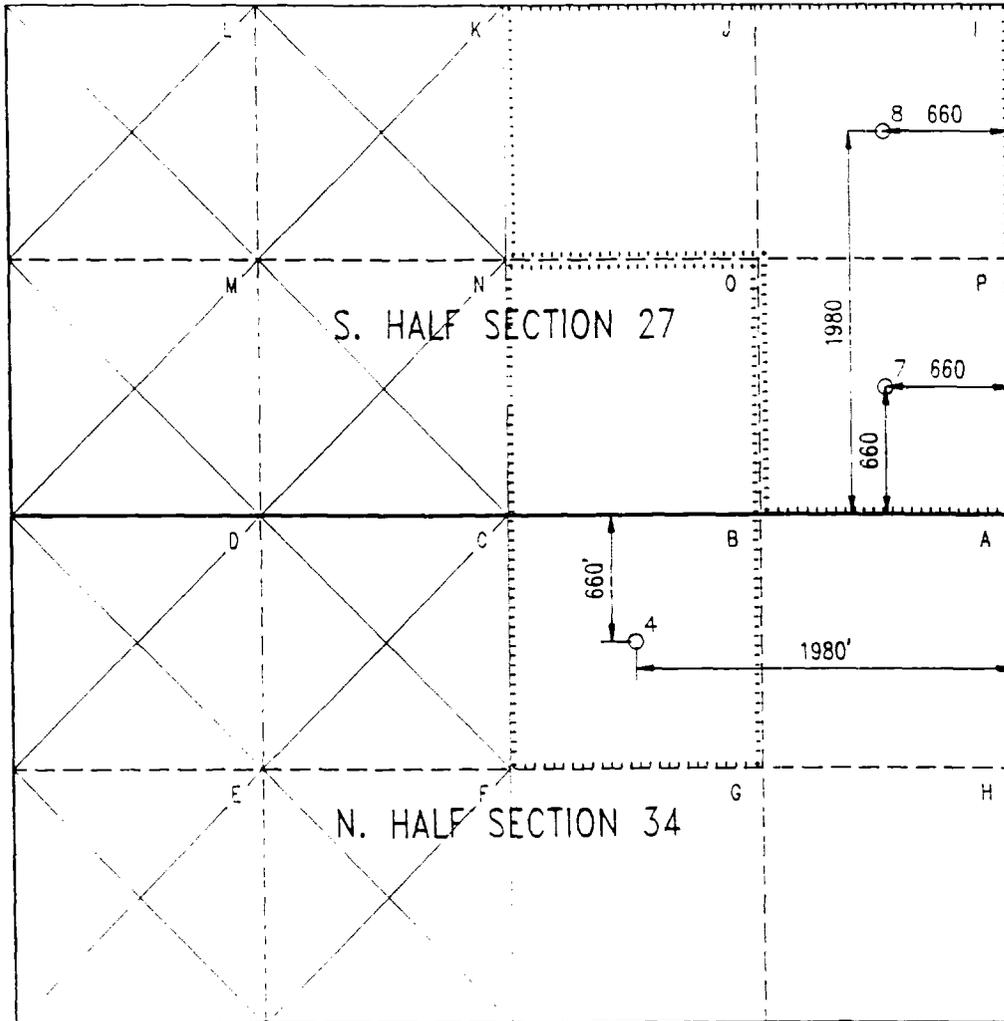
DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
 All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation		Lease F.F. HARDISON "B"		Well No. 7
Unit Letter P	Section 27	Township 21S	Range 37E	County NMPM
Actual Footage Location of Well: 660 feet from the SOUTH line and 660 feet from the EAST line.				
Ground level Elev. 3393'	Producing Formation BLINEBRY	Pool BLINEBRY (PRO GAS)(CONSOLIDATED)	Dedicated Acreage: 120 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 - Yes No - If answer is "yes", type of consolidation _____
 If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *C.H. Harper*
 Printed Name: C.H. HARPER
 Position: PERMITS SUPERVISOR
 Company: Exxon Corporation
 P.O. Box 1600-Midland, Tx.-79702
 Date: 11-16-93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: 6/5/74
 Signature & Seal of Professional Surveyor: _____

Certificate No. _____

Submit to Appropriate District Office
State Lease-4 copies
Fee Lease-3 copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

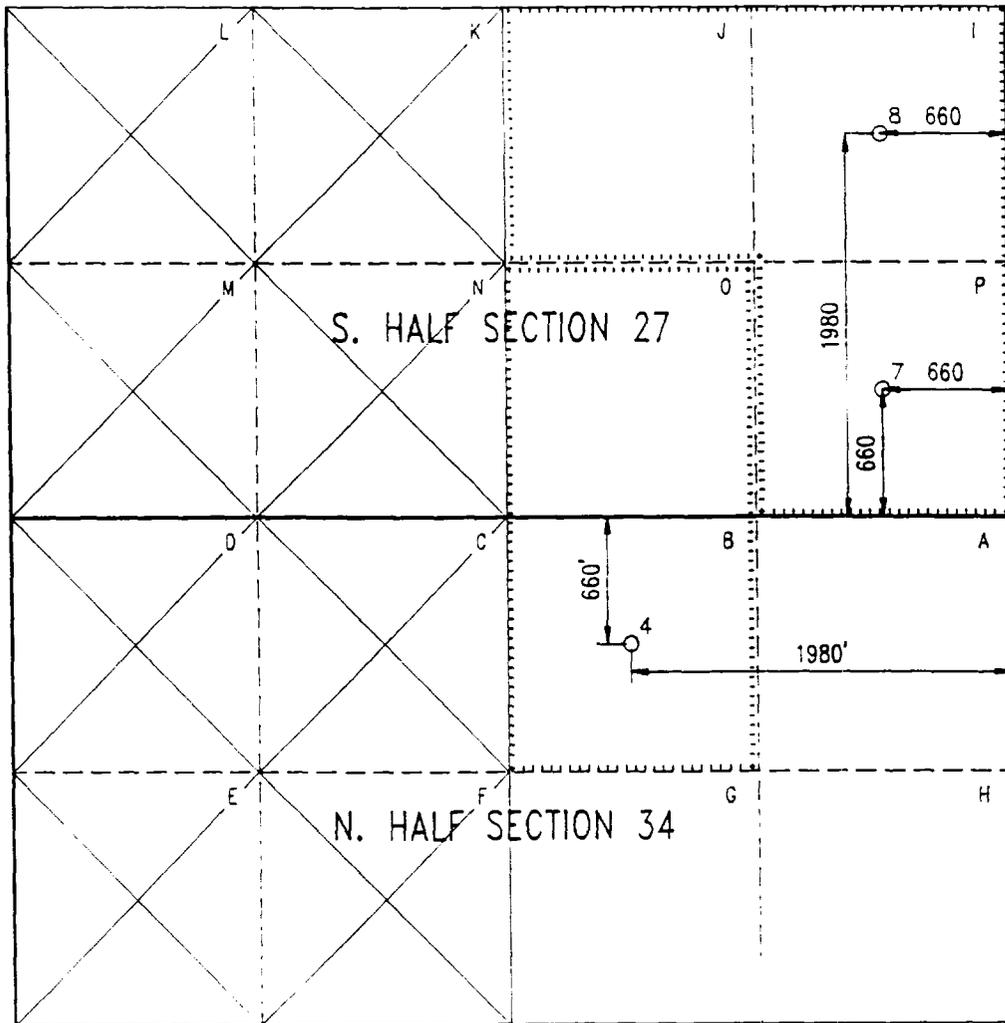
Operator Exxon Corporation			Lease F.F. HARDISON "B"			Well No. 8		
Unit Letter 1	Section 27	Township 21S	Range 37E	County NMPM	Dedicated Acreage: 120 Acres			
Actual Footage Location of Well: 1980 feet from the SOUTH line and 660 feet from the EAST line.								
Ground level Elev. 3393'		Producing Formation BLINEBRY		Pool BLINEBRY (PRO GAS)(CONSOLIDATED)				

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No - If answer is "yes", type of consolidation _____

If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *C.H. Harper*

Printed Name
C.H. HARPER

Position
PERMITS SUPERVISOR

Company Exxon Corporation
P.O. Box 1600-Midland, Tx.-79702

Date
11-16-93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
11/2/76

Signature & Seal of Professional Surveyor

Certificate No.

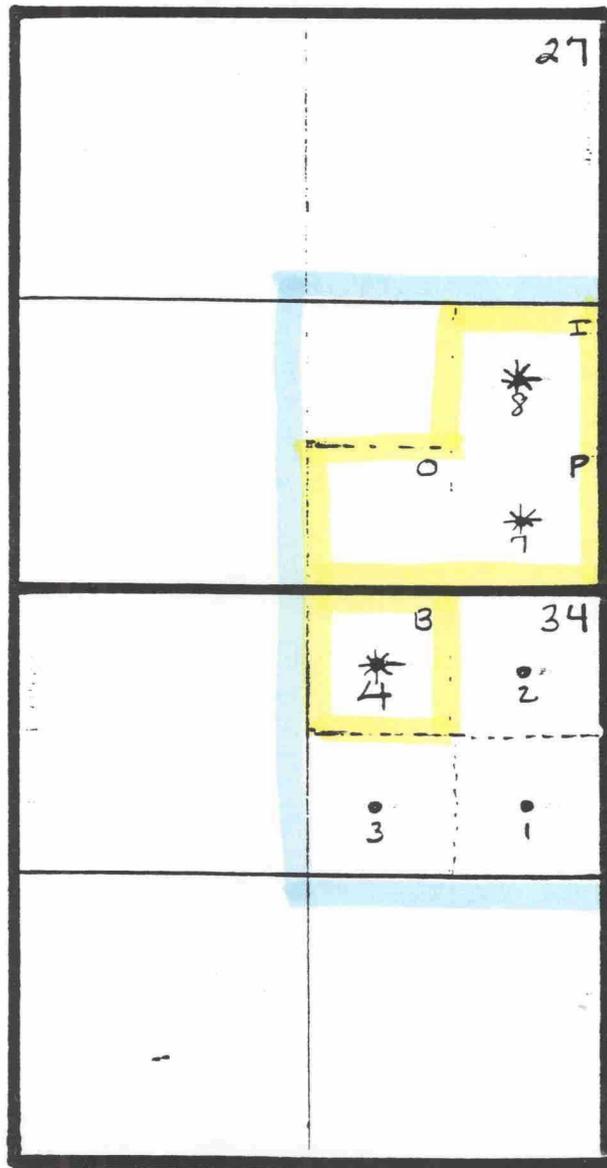
0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

Exxon Corp. - F. F. HARDISON "B" LEASE
 SE/4 SEC. 27, NE/4 SEC. 34
 T21S-R37E, LEA Co., N.M.

Before: Section 27 - Wells #7, 8 - 120 ac., Non-Standard Gas Proration Unit, Blinbury (Pro Gas Consolidated) unit letters I, O, P. (Adm. Order NSP-1482(SD), approved Feb. 13, 1986).

Section 34 - Well #4 - 40 ac., non-Standard Gas Proration Unit, Blinbury (Pro Gas Consolidated) unit letter B.

- = oil well
- * = gas well



Exxon Corp. - F. F. HARDISON "B" LEASE
 SE/4 SEC. 27, NE/4 SEC. 34
 T21S-R37E, LEA Co., N.M.

After: Section 27, Wells #7, 8 - 120 ac. Non-Standard Gas Production Unit, Blinbury (Pro Gas) Consolidated, unit letters I, J, P.

Section 34, Well #4 - 80 ac., Non-Standard Gas Production Unit, Blinbury (Pro Gas) (Consolidated), unit letter "O" from Section 27 and unit letter "B" from Section 34.

- = oil well
- * = gas well

