

CASE 10927: Application of Breck Operating Corporation for surface commingling, San Juan County, New Mexico. Applicant seeks an exception to Division General Rule 303A for the surface commingling of production from the Basin-Fruitland Coal Gas Pool in its Kutz Government Well No. 8J located 930 feet from the South line and 1720 feet from the West line (Unit N) of Section 21, Township 28 North, Range 10 West, and production from the Fulcher Kutz-Pictured Cliffs Gas Pool in its Kutz Government Well No. 8 located 990 feet from the South and West lines (Unit M) of said Section 21 which is located approximately 4 miles north of El Paso's Angel Peak Station.

CASE 10928: Application of Breck Operating Corporation for surface commingling, San Juan County, New Mexico. Applicant seeks an exception to Division General Rule 303A for the surface commingling of production from the Basin-Fruitland Coal Gas Pool in its Kutz Government Well No. 7 located 790 feet from the South line and 1650 feet from the West line (Unit N) of Section 3, Township 27 North, Range 10 West, and production from the Fulcher Kutz-Pictured Cliffs Gas Pool in its Kutz Government Well No. 7J located 1840 feet from the South line and 1050 feet from the West line (Unit L) of said Section 3 which is located approximately 2 miles northeast of El Paso's Angel Peak Station.

CASE 10929: Application of Breck Operating Corporation for surface commingling, San Juan County, New Mexico. Applicant seeks an exception to Division General Rule 303A for the surface commingling of production from the Basin-Fruitland Coal Gas Pool in its Kutz Government Well No. 6 located 990 feet from the North line and 1650 feet from the East line (Unit B) of Section 3, Township 27 North, Range 10 West, and production from the Fulcher Kutz-Pictured Cliffs Gas Pool in its Kutz Government Well No. 6J located 1640 feet from the North line and 1190 feet from the East line (Unit H) of said Section 3 which is located approximately 2 miles northeast of El Paso's Angel Peak Station.

CASE 10910: (Continued from February 17, 1994, Examiner Hearing.)

Application of Manzano Oil Corporation for an unorthodox gas well location, Lea County, New Mexico. Applicant seeks approval of the unorthodox location in the Morrow formation, West Osudo-Morrow Gas Pool, for its Neuhaus Federal Well No 3 to be drilled 660 feet from the South line and 1650 feet from the East line (Unit O) of Section 14, Township 20 South, Range 35 East, the E/2 of said Section 14 is to be dedicated to the well. Applicant further requests approval of the unorthodox location as to all prospective pools or formations including but not limited to the Morrow, spaced on 320 acres. Said well is located approximately 17 miles southwest of Hobbs, New Mexico.

CASE 10909: (Continued from February 17, 1994, Examiner Hearing.)

Application of Klazuba Oil and Gas for an unorthodox well location, Lea County, New Mexico. Applicant seeks authorization to drill its State Well No 1-36 at an unorthodox location 2403 feet from the North line and 2620 feet from the West line (Unit F) of Section 36, Township 11 South, Range 37 East, Devonian formation, Gladiola-Devonian Pool. The SE/4 NW/4 of said Section 36 should be dedicated to the well. Said area is located approximately 8 miles northeast of Tatum, New Mexico.

CASE 10930: Application of The Wiser Oil Company for statutory unitization, Lea County, New Mexico. Applicant seeks an order unitizing, for the purpose of establishing a waterflood project, all mineral interests in the proposed Caprock Maljamar Unit in the Maljamar Grayburg San Andres Pool, underlying 4160 acres, more or less, of State, Federal and Fee lands comprising portions of Sections 13 and 24, Township 17 South, Range 32 East and portions of Sections 17, 18, 19, 20, 21, 27, 28, 29, and 33, Township 17 South, Range 33 East. Said unit is to be designated the Caprock Maljamar Unit Area. Among the matters to be considered at the hearing will be the necessity of unit operations; the designation of a unit operator; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable and equitable allocation of production and costs of production, including capital investment, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations; including but not necessarily limited to, unit voting procedures, selection, removal or substitution of unit operator, and time of commencement and termination of unit operations. Said unit area is located approximately 8 miles east of Maljamar, New Mexico.

CASE 10931: Application of The Wiser Oil Company for approval of a waterflood project, Lea County, New Mexico. Applicant seeks authority to institute a waterflood project on its proposed Caprock Maljamar Unit in the Maljamar Grayburg San Andres Pool (Division Case No. 10930) located in portions of Sections 13 and 24, Township 17 South, Range 32 East and portions of Sections 17, 18, 19, 20, 21, 27, 28, 29, and 33, Township 17 South, Range 33 East, by the injection of water into the Maljamar Grayburg-San Andres Pool through certain wells to be converted to water injection and the drilling of infill 20-acre wells to serve as producers. The applicant further seeks approval that said project qualify as an "Enhanced Oil Recovery Project" pursuant to the provisions of Division Order No. R-9708. Said project area is located approximately 8 miles east of Maljamar, New Mexico.

CASE 10932: Application of The Wiser Oil Company to authorize the expansion of the Maljamar Caprock Unit Waterflood Project and qualify said expansion for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act," Lea County, New Mexico. Applicant seeks an order pursuant to the rules and procedures for Qualification of Enhanced Oil Recovery Projects and Certification for the Recovery Oil Tax Rate, as promulgated by Division Order No. R-9708, qualifying a portion of its Maljamar Caprock Unit in Sections 13 and 24, Township 17 South, Range 32 East, and portions of Sections 17, 18, 19, 20, 21, 27, 28, 29, 33, Township 17 South, Range 33 East, Maljamar Grayburg-San Andres Pool, for the Recovered Oil Tax Rate under the "Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1 through 5). Said project area is located approximately 8 miles east of Maljamar, New Mexico.

CASE 10882: (Continued from February 3, 1994, Examiner Hearing.)

Application of James C. Brown, Trustee, and Bayshore Production Co., Limited Partnership, to vacate and void Division Administrative Orders NSP-1632(L)(SD) and NSP-1633(L), Lea County, New Mexico. Applicants seeks approval of an order from the Division vacating and voiding Administrative Order NSP-1633(L) covering the N/2 N/2 (equivalent) and Administrative Order NSP-1632(L) (SD) covering the S/2 N/2 (equivalent) of Section 7, Township 23 South, Range 37 East, Jalmat Gas Pool. The said units are located approximately 8 miles south-southwest of Eunice, New Mexico.