

DOCKET: EXAMINER HEARING - THURSDAY - AUGUST 4, 1994
8:15 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

Dockets Nos. 24-94 and 25-94 are tentatively set for August 18, 1994 and September 1, 1994. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 9253: (Reopened)

In the matter of Case No. 9253 being reopened pursuant to the provisions of Division Order No. R-8546, which order created the Santo Nino-Bone Spring Pool in Eddy County, New Mexico, and promulgated Temporary Special Rules and Regulations, including a provision for 80-acre spacing and proration units and designated well locations. All operators in said pool may appear and show cause why the Santo Nino-Bone Spring Pool should not be developed on 40-acre spacing units.

CASE 10976: (Continued from July 7, 1994, Examiner Hearing.)

Application of Harvey E. Yates Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 32, Township 17 South, Range 31 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent. Said unit is to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 1.5 miles southwest of the junction of U.S. Highway 82 and State Road 529.

CASE 11013: (Continued from July 7, 1994, Examiner Hearing)

Application of Baber Well Servicing Company for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for its NM "BZ" State NCT-5 Well No. 5 drilled at an unorthodox oil well location 40 feet from the North line and 750 feet from the West line (Unit D) of Section 29, Township 21 South, Range 35 East, as an infill well on an existing 40-acre standard oil proration unit in the North San Simon-Yates Associated Pool, which is currently dedicated to the Pronghorn Management Corporation NM "BZ" State NCT-5 Well No. 1 located at a standard oil well location 660 feet from the North and West lines of said Section 29. Said unit is located approximately 8.5 miles west-southwest of Oil Center, New Mexico. FURTHER, a single operator for the subject 40-acre unit shall be designated by the applicant at the time of the hearing.

CASE 11046: **Application of Primero Operating, Inc. for an unorthodox oil well location, Chaves County, New Mexico.** Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location for its Hi-Way State Well No. 1 which is currently being drilled at an unorthodox oil well location 2417 feet from the South line and 2245 feet from the East line (Unit J) of Section 36, Township 10 South, Range 27 East, to test the Devonian formation. The NW/4 SE/4 of said Section 36 is to be dedicated to said well forming a standard 40-acre oil spacing and proration unit. Said unit is located approximately 11 miles northeast of Bottomless Lake State Park, New Mexico.

CASE 11003: (Continued from July 21, 1994, Examiner Hearing.)

Application of Hal J. Rasmussen Operating, Inc. for a pressure maintenance project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a pressure maintenance project on its Farnsworth A Lease in Section 13, Township 26 South, Range 36 East, by the injection of water into the Seven Rivers formation, Scarborough Yates-Seven Rivers Pool, through its Farnsworth A Wells No. 1 and 2 located in Units A and P, respectively, of said Section 13. Said project is located approximately 4 miles south-southwest of Jal, New Mexico.

CASE 11047: **Application of Meridian Oil Inc. for an unorthodox coal gas well location, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks approval to drill its Johnson "POW" Well No. 1 at an unorthodox coal gas well location 240 feet from the South line and 340 feet from the East line (Unit P) of Section 21, Township 27 North, Range 10 West, NMPM, in the Basin-Fruitland Coal Gas Pool. The E/2 of Section 21 is to be simultaneously dedicated to the above-described well and to the existing Johnson Well No. 2 located 1625 feet from the South line and 1090 feet from the East line (Unit D), for the purpose of conducting a reservoir study within the Basin-Fruitland Coal Gas Pool. Said well is located approximately 11 miles southeast of Bloomfield, New Mexico.

CASE 11038: (Continued from July 21, 1994, Examiner Hearing.)

Application of Meridian Oil Inc. for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks exceptions from Division General Rule 303(C) to establish on an area-wide basis authorization for downhole commingling of Dakota, Mesaverde and Gallup gas production in the wellbores of existing or future wells drilled anywhere within Sections 26 through 30, 33, 34 and S/2 of 35 in Township 26 North, Range 6 West, said production being portions of the Basin-Dakota Pool, the Blanco Mesaverde Pool and Undesignated Gallup production. The center of said area is located approximately 4 miles southeast of El Paso Natural Gas Company Largo Station, New Mexico.

CASE 11039: (Continued from July 21, 1994, Examiner Hearing.)

Application of Meridian Oil Inc. for downhole commingling and an unorthodox coal gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle Aztec-Pictured Cliffs Pool and Basin-Fruitland Coal Gas Pool production within the wellbore of its existing Fifield Well No. 2, located 1650 feet from the South line and 1090 feet from the East line (Unit D) Section 5, Township 29 North, Range 11 West. Said well is considered to be an "off-pattern" unorthodox coal gas well location and is to be dedicated to a 305.92-acre gas spacing unit for the Basin-Fruitland Coal Gas Pool comprising Lots 1 and 2, the S/2 NE/4 and SE/4 (E/2 equivalent) of said Section 5. Said well is located approximately 3.5 miles north northwest of Bloomfield, New Mexico.

CASE 11042: (Continued from July 21, 1994, Examiner Hearing.)

Application of Meridian Oil Inc. for salt water disposal, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks authority to drill its Jillison Federal SWD Well No. 1 in the SE/4 NW/4 (Unit F) of Section 8, Township 24 North, Range 3 West, for the purpose of disposing produced salt water into the Entrada formation through perforations from approximately 8441 feet to 8683 feet. Said location is approximately 6 miles west-northwest of Lindrieth, New Mexico.

CASE 11048: **Application of Bass Enterprises Production Co. for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying the S/2 of Section 30, Township 23 South, Range 30 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent. Said unit is to be dedicated to a well to be drilled and completed at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 6.0 miles northwest of Poker Lake.

CASE 10996: (Continued from July 7, 1994, Examiner Hearing.)

Application of Anadarko Petroleum Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Morrow formation underlying the W/2 of Section 22, Township 18 South, Range 32 East, forming a standard 320-acre gas spacing and proration unit. Said unit is to be dedicated to its existing Querecho Plains Unit Well No. 1 which was drilled at a standard gas well location 1980 feet from the South and West lines (Unit K) of said Section 22. Also to be considered will be the valuation of the existing wellbore and the cost of recompleting said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in recompleting said well. Said unit is located approximately 8 miles south-southwest from Maljamar, New Mexico.

CASE 11002: (Continued from July 7, 1994, Examiner Hearing.)

Application of West Largo Corporation for compulsory pooling, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Rusty-Chacra Pool underlying the SW/4 of Section 4, Township 21 North, Range 6 West, forming a standard 160-acre gas spacing and proration unit for said pool. Said unit is to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 9 miles south of Counselor, New Mexico.

DOCKET: EXAMINER HEARING - THURSDAY - SEPTEMBER 29, 1994
8:15 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

Dockets Nos. 29-94 and 30-94 are tentatively set for October 13, 1994 and October 27, 1994. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 11103: Application of Mobil Exploration & Producing U.S. Inc. for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle oil production from the North Vacuum-Abo, Vacuum-Wolfcamp, and Vacuum-Upper Pennsylvanian Pools within the wellbore of its existing North Vacuum Abo Unit/Bridges State Well No. 104 (API No. 30-025-21362), located 520 feet from the North line and 2120 feet from the West line (Unit B) of Section 25, Township 17 South, Range 34 East, which is located approximately one-half mile northwest of Buckeye, New Mexico.

CASE 10976: (Continued from September 1, 1994, Examiner Hearing.)

Application of Harvey E. Yates Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 32, Township 17 South, Range 31 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent. Said unit is to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 1.5 miles southwest of the junction of U.S. Highway 82 and State Road 529.

CASE 11104: Application of Mack Energy Corporation for assignment of a special depth bracket oil allowable for the East Gem-Yates Pool, or in the alternative, for a temporary testing oil allowable for a certain well in said pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to assess a higher depth bracket oil allowable, pursuant to Division General Rules 505(D) and (F), for the East Gem-Yates Pool that presently comprises the S/2 of Section 26, Township 19 South, Range 33 East, than its current 160 barrel per day limit. IN THE ALTERNATIVE, applicant seeks an exception to General Rule 504(A) for a temporary oil testing allowable for its Bate Federal Well No. 1, located in Unit "N" of said Section 26. Said well is located approximately 17.5 miles south southeast of Maljamar, New Mexico.

CASE 11039: (Continued from August 4, 1994, Examiner Hearing.)

Application of Meridian Oil Inc. for downhole commingling and an unorthodox coal gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle Aztec-Pictured Cliffs Pool and Basin-Fruitland Coal Gas Pool production within the wellbore of its existing Fifield Well No. 2, located 1650 feet from the South line and 1090 feet from the East line (Unit I) Section 5, Township 29 North, Range 11 West. Said well is considered to be an "off-pattern" unorthodox coal gas well location and is to be dedicated to a 305.92-acre gas spacing unit for the Basin-Fruitland Coal Gas Pool comprising Lots 1 and 2, the S/2 NE/4 and SE/4 (E/2 equivalent) of said Section 5. Said well is located approximately 3.5 miles north northwest of Bloomfield, New Mexico.

CASE 11105: Application of Union Oil Company of California d/b/a UNOCAL for an infill gas well and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authorization, pursuant to the provisions of Division Memoranda dated July 27, 1988 and August 3, 1990, to continuously and concurrently produce gas from the Red Hills Wolfcamp Gas Pool from both its Red Hills Unit Well No. 2, located at a previously approved unorthodox gas well location (Division Order No. R-3073) 990 feet from the North line and 1650 feet from the East line (Unit B) of Section 5, Township 26 South, Range 33 East, and its Red Hills Unit Well No. 3, located at a standard gas well location 1980 feet from the South line and 2180 feet from the West line (Unit K) of said Section 5 and for the simultaneous dedication of said wells to a standard 640-acre gas spacing and proration unit comprising all of said Section 5. Said unit is located approximately 28 miles west of the El Paso Natural Gas Company Jal Plant No. 1.

CASE 11106: Application of Richardson Operating Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle Basin-Fruitland Coal (Gas) Pool production with Pictured Cliffs gas production from either the Undesignated West Kutz-Pictured Cliffs Pool or the Undesignated Fulcher Kutz-Pictured Cliffs Pool within the wellbore of its proposed Ropco Federal "12" Well No. 2 to be drilled at a standard gas well location for all three pools in the SE/4 NE/4 (Unit H) of Section 12, Township 29 North, Range 13 West, which is located approximately four miles east of the Four Corners Regional Airport in Farmington, New Mexico.

CASE 11107: **Application of Maralo, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation, underlying the NE/4 NW/4 (Unit C) of Section 30, Township 23 South, Range 30 East, forming a standard 40-acre oil spacing and proration unit. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 10 miles east by south of Loving, New Mexico.

CASE 11108: **Application of Arco Permian, A Unit of Atlantic Richfield, to rescind Division Order No. R-4808-A and for the adoption of special rules and regulations for the Riverwolf Unit (the former Citgo Empire-Abo Unit) including special allowable provisions, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks rescission of Division Order No. R-4808-A, which order provided for development of the Riverwolf Unit, formerly the Citgo Empire-Abo Unit, under statewide rules and seeks adoption of special allowable limits which will permit production rates at levels constituent with withdrawals from the offsetting Empire-Abo Unit. This unit is located approximately 8 miles east of Artesia, New Mexico.

CASE 11109: **Application of Arco Permian, A Unit of Atlantic Richfield, for amendment of the special rules and regulations for the Empire-Abo Pressure Maintenance Project to permit partial gas sales, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks the amendment of the special rules and regulations for the Empire-Abo Pressure Maintenance Project Area, as promulgated by Division Order Nos. R-4549 through R-4549-G, to permit partial gas sales of project gas and to amend the reporting requirements for project operations to accommodate these sales. This unit is located 6 to 12 miles east of Artesia, New Mexico.

CASE 11093: (Continued from September 15, 1994, Examiner Hearing.)

Application of Amoco Production Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle Basin-Dakota Pool gas production with Armenta-Gallup Pool oil production within the wellbore of its Sullivan Gas Com "C" Well No. 1, located 940 feet from the South line and 1450 feet from the West line (Unit N) of Section 28, Township 29 North, Range 10 West, which is located approximately 5.5 miles south by east of Bloomfield, New Mexico.

CASE 11094: (Continued from September 15, 1994, Examiner Hearing.)

Application of Amoco Production Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle Basin-Dakota Pool gas production with Blanco-Mesaverde Pool gas production within the wellbore of its Gooch Well No. 2-E, located 1100 feet from the North line and 1800 feet from the West line (Unit C) of Section 29, Township 28 North, Range 8 West, which is located approximately 9 miles southeast by east of Blanco, New Mexico.

CASE 11095: (Continued from September 15, 1994, Examiner Hearing.)

Application of Amoco Production Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle Basin-Dakota Pool gas production with Blanco-Mesaverde Pool gas production within the wellbore of its Bolack Well No. 2-E, located 1520 feet from the South line and 1650 feet from the East line (Unit J) of Section 19, Township 28 North, Range 8 West, which is located approximately 8 miles southeast by east of Blanco, New Mexico.

CASE 11096: (Continued from September 15, 1994, Examiner Hearing.)

Application of Amoco Production Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle Basin-Dakota Pool gas production with Flora Vista-Gallup Pool gas production within the wellbore of its L. C. Kelly Well No. 3-E, located 1710 feet from the North line and 880 feet from the East line (Lot 12/Unit H) of Section 4, Township 30 North, Range 12 West, which is located approximately 3.5 miles north northwest of Flora Vista, New Mexico.

- CASE 11031:** Application of Conoco Inc. for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle Blanco-Pictured Cliffs Pool gas production with Blanco-Mesaverde Pool gas production within the wellbore of its State Com "Q" Well No. 13A, located 1500 feet from the South line and 1450 feet from the East line (Unit J) of Section 36, Township 29 North, Range 8 West, which is located approximately 12 miles east by south of Blanco, New Mexico.
- CASE 11032:** Application of Conoco Inc. for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle Blanco-Pictured Cliffs Pool, Blanco-Mesaverde Pool, and Glades-Fruitland Sand Pool gas production within the wellbore of its State Com "S" Well No. 15A, located 790 feet from the North line and 1150 feet from the West line (Unit D) of Section 36, Township 32 North, Range 12 West, which is located approximately 8 miles east by north of La Plata, New Mexico.
- CASE 11033:** Application of Conoco Inc. for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle Basin-Dakota Pool gas production with Glades-Fruitland Sand Pool gas production within the wellbore of its State Com "AJ" Well No. 34E, located 1185 feet from the South line and 1485 feet from the West line (Unit N) of Section 36, Township 32 North, Range 12 West, which is located approximately 8 miles east by north of La Plata, New Mexico.
- CASE 11034:** Application of Conoco Inc. for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle Basin-Dakota Pool gas production with Blanco-Mesaverde Pool gas production within the wellbore of its State Com "AK" Well No. 35, located 790 feet from the North line and 1700 feet from the East line (Unit B) of Section 36, Township 32 North, Range 12 West, which is located approximately 8 miles east by north of La Plata, New Mexico.
- CASE 11035:** Application of Conoco Inc. for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle Blanco-Mesaverde Pool gas production with Otero-Chacra Pool gas production within the wellbore of its Graham "C-WN" Federal Well No. 1A, located 1050 feet from the South line and 1600 feet from the East line (Unit O) of Section 9, Township 27 North, Range 8 West, which is located approximately 12.5 miles southeast by south of Blanco, New Mexico.
- CASE 11036:** Application of Conoco Inc. for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle Basin-Dakota Pool gas production with Blanco-Mesaverde Pool gas production within the wellbore of its Bruington Well No. 15E, located 1650 feet from the North line and 1740 feet from the West line (Unit F) of Section 15, Township 30 North, Range 11 West, which is located approximately 1 mile southeast of Aztec, New Mexico.
- CASE 11037:** Application of Yates Energy Corporation for an unorthodox gas well location and non-standard gas proration unit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authorization to drill a well at an unorthodox gas well location 1680 feet from the South line and 330 feet from the West line (Lot 5-Unit L) of Irregular Section 12, Township 22 South, Range 25 East, to test the Undesignated Revelation Morrow Gas Pool. Lots 4, 5, 6 and 7 and the SE/4 (S/2 equivalent) of said Section 12 is to be dedicated to said well to form a non-standard 332.74-acre gas spacing and proration unit. Said unit is located approximately 7 miles west of Carlsbad, New Mexico.
- CASE 11038:** Application of Meridian Oil Inc. for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks exceptions from Division General Rule 303(C) to establish on an area-wide basis authorization for downhole commingling of Dakota, Mesaverde and Gallup gas production in the wellbores of existing or future wells drilled anywhere within Sections 26 through 30, 33, 34 and S/2 of 35 in Township 26 North, Range 6 West, said production being portions of the Basin-Dakota Pool, the Blanco Mesaverde Pool and Undesignated Gallup production. The center of said area is located approximately 4 miles southeast of El Paso Natural Gas Company Largo Station, New Mexico.
- CASE 11039:** Application of Meridian Oil Inc. for downhole commingling and an unorthodox coal gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval to downhole commingle Aztec-Pictured Cliffs Pool and Basin-Fruitland Coal Gas Pool production within the wellbore of its existing Fifield Well No. 2, located 1650 feet from the South line and 1090 feet from the East line (Unit I) Section 5, Township 29 North, Range 11 West. Said well is considered to be an "off-pattern" unorthodox coal gas well location and is to be dedicated to a 305.92-acre gas spacing unit for the Basin-Fruitland Coal Gas Pool comprising Lots 1 and 2, the S/2 NE/4 and SE/4 (E/2 equivalent) of said Section 5. Said well is located approximately 3.5 miles north northwest of Bloomfield, New Mexico.

CASE 11040: Application of Maralo Inc. for the creation of a new pool in the Bone Spring formation, classification of this pool as an associated oil and gas pool and for the promulgation of special pool rules therefor, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new pool in the Bone Spring formation in the NE/4 of Section 32, Township 20 South, Range 28 East, to be classified as an "associated pool" and to adopt the "General Rules and Regulations for the Associated Oil and Gas Pools in Northwest and Southeast New Mexico", as promulgated by Division Order No. R-5353, as amended, as the governing procedures for said pool and to include provisions for 80-acre oil and 160-acre gas spacing and proration units. Further, the applicant requests an increased gas-oil ratio limitation of 8,000 cubic feet of gas per barrel of oil for said pool. Said area is located approximately 14 miles east southeast of Seven Rivers, New Mexico.

CASE 11041: Application of PG&E Resources Company for pool creation, special pool rules and a discovery allowable, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new pool for the production of oil from the Strawn formation comprising the S/2 SW/4 of Section 15, Township 16 South, Range 36 East, and the promulgation of special rules therefor including provisions for 80-acre spacing and proration units and designated well location requirements. Applicant further seeks the assignment of an oil discovery allowable for its Smith "15" Well No. 1 located 660 feet from the South line and 1980 feet from the West line (Unit N) of said Section 15. Said area is located approximately 2 miles south from the center of Lovington, New Mexico.

CASE 11042: Application of Meridian Oil Inc. for salt water disposal, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks authority to drill its Jillison Federal SWD Well No. 1 in the SE/4 NW/4 (Unit F) of Section 8, Township 24 North, Range 3 West, for the purpose of disposing produced salt water into the Entrada formation through perforations from approximately 8441 feet to 8683 feet. Said location is approximately 6 miles west-northwest of Lindrith, New Mexico.

CASE 11043: Application of J. K. Edwards Associates, Inc. for salt water disposal, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to utilize its Bengal "A" Well No. 1, located 1980 feet from the South and West lines (Unit K) of Section 1, Township 26 North, Range 12 West, to dispose of produced salt water into the Gallegos-Gallup Associated Pool through the perforated interval from approximately 4993 feet to 5174 feet. Said well is located approximately 16.5 miles southeast by east of Farmington, New Mexico.

CASE 11044: In the matter of the application of the Oil Conservation Division upon its own motion for an order creating and extending certain pools in Eddy County, New Mexico.

- (a) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Bone Spring production and designated as the Corral Draw-Bone Spring Pool. The discovery well is the Pogo Producing Company H. Buck State Well No. 1 located in Unit J of Section 16, Township 24 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 29 EAST, NMPM
Section 16: SE/4

- (b) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the Hackberry Hills-Atoka Gas Pool. The discovery well is the Mewbourne Oil Company Federal N Well No. 1 located in Unit M of Section 6, Township 22 South, Range 26 East, NMPM. Said pool would comprise:

TOWNSHIP 22 SOUTH, RANGE 26 EAST, NMPM
Section 6: W/2

- (c) EXTEND the West Atoka-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 25 EAST, NMPM
Section 34: E/2

- (d) EXTEND the East Avalon-Bone Spring Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 27 EAST, NMPM
Section 11: SW/4