RESERVOIR CHARACTERISTICS

TEAGUE BLINEBRY OIL POOL

Approximate Area of Field In Acres	2560
Average Depth	5800'
Average Ø	7.0%
Gross Thickness	650'
Net Thickness	23'-148'
Reservoir Temperature	118°
Oil Gravity (°API)	37°-40°
Estimated Sw	35%
Lithology	Dolomite and Limestone

EXHIBIT NO. 3

Case No. 9576 January 18, 1989
Unorthodox Oil Well Location
and Simultaneous Dedication
C. E. LaMunyon Well No. 50
Teague Blinebry Oil Pool
Hobbs Division Chevron USA Inc.

ULTIMATE PRIMARY RECOVERY
AS % OF VOLUMETRIC OOIP
C. E. LAMUNYON LEASE
TEAGUE BLINEBRY OIL POOL

TOTAL	34	29	24	21	WELL NO.
3,777	1,092	863	563	1,259	VOLUMETRIC OOIP (MBO) 40-ACRE 20-ACR
1,925	586	407	229	703	OOIP (MBO) 20-ACRE
329	113	97	46	73	ESTIMATED ULTIMATE PRIMARY RECOVERY (MBO)
8.7%	10.48	11.2%	8.2%	5. 88	ULTIMATE RECOVERY AS % OF OOIP 40-ACRE 20-ACR
17.1%	19.3%	23.8%	20.1%	10.48	ECOVERY AS OOIP 20-ACRE

Case No. 9576 January 18, 1989
Unorthodox Oil Well Location
and Simultaneous Dedication
C. E. LaMunyon Well No. 50
Teague Blinebry Oil Pool
Hobbs Division Chevron USA Inc.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must b	se from the out	r boundaries of	the Section		
perator			_ ease				Weil *ic.
Chevi	ron USA, Inc.			C.E. LaMu	inyon		50
Trait Letter	Section	Township	Rang	e	Tounty		
Α	28	23 South	3	37 East	Le	ea.	
Actual Fortage Los							
1310		North ine a	nd 210)	- • • • • • • •	Foot	
Ground Level Elev.	Producing Fo		Poel) 1e	et trom the	East I-	line
	Producting 19	indrien	Poet			-	edicated Acreage;
3288.2		· · · · · · · · · · · · · · · · · · ·					Aires
2. If more th	_	ited to the subject		·			plat below. reof (both as to working
dated by one of the form in No allowa	No If a is "no." list the frecessary.)	unitization, force-ponswer is "yes," typowners and tract de	oling. etc? e of consoli escriptions v	dation which have a	ctually been	consolidat 1 (by comm	ed. (Use reverse side of unitization, pproved by the Commis-
sion.	The state of the s	PROFESSION AND SURVEY NO PROFESSION AND SURVEY NO PROFESSION AND SURVEY NO PROFESSION AND SURVEY NESSION AND	ENGINERA	328 210' 3292 SEE INSET FOR ROAL	3289.8' 3288.3'	I hereby cei	CERTIFICATION risfy that the information con- in is true and complete to the knowledge and belief.
Oil C Chever	EXAMINER Sonservation Di Exhibit No No957	vision 5		PROPOS	ED ROAD	shown on the notes of accorder my such structure and knowledge of Date Surveyed Octob.	er 5, 1988 ofessional Enginee:
5 330 660	90 1320 1650 19	0 2310 2640 2	90C 1500	1000	500	Consticute No	JOHN W. WEST, 676 RONALD J. EIDSON, 3239



Production Department Hobbs Division

November 2, 1988

WAIVER OF OBJECTION TO UNORTHODOX LOCATION

Energy, Minerals and Natural Resources Department P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Gentlemen:

This is to advise that the undersigned was given due notice that Chevron U.S.A. Inc. has made application for permit to drill the C. E. LaMunyon #50.

We hereby waive any objection to the granting of the permit to drill. This well is to be located 1310 FNL and 210 FEL, Section 28, T23S, R37E, Lea County, New Mexico.

Executed this 14 day of November, 1988.

Yours very truly,

DAMSON OIL CORPORATION

(Name of Company)

By:

Title: DISTRICT ENGINEER

LKE/tlt

cheven 9576

LKE,	
SENDER: Complete items 1 and 2 when additional s and 4. Put your address in the "RETURN TO" Space on the reve card from being returned to you. The return receipt fee delivered to and the date of delivery. For additional fees t postmaster for fees and check box(es) for additional servicel 1. Show to whom delivered, date, and addressee's address t(Extra charge)	rse side. Failure to do this will prevent this will provide you the name of the person he following services are available. Consult is) requested.
3. Article Addressed to:	4. Article Number p 732 949 046
Damson Oil Corporation 3300 North a Blog 8. Suite 150 Midland, 31 79705	Type of Service: ☐ Registered ☐ Insured ☐ Certified ☐ COD ☐ Express Mail
Midland, 3x 79705	Always obtain signature of addressee or agent and DATE DELIVERED.
5. Signature — Addressee X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent	
7. Date of Delivery // - 4 - 8 8	
PS Form 3811, Mar. 1987 * U.S.G.P.O. 1987-178-268	DOMESTIC RETURN RECEIPT

BEFORE EXAMINER STOGNER

Of Concervation Division

Case No. <u>9576</u>

Chevron Extraction 7

GARREY CARRUTHERS

GOVERNOR

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

MEMO TO:

Cherron USA Inc

Box 670

Hobbs, NM 88240

FROM:

Jerry Sexton

Supervisor, District I

SUBJECT:

ASSIGNMENT OF API NUMBER TO FEDERAL WELL

The Oil Conservation Division has assigned an API number as indicated on the attached copy of your drilling permit.

Chevron **8**

ATTACHED

Form approved, Budget Bureau No. 42-R1425.

" UNITED STATES	reverse side)
DEPARTMENT OF THE INTERIOR	,

1 E S	reverse side) API 30-025-305
E INTERIOR	11. 30 000
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	GEOLO	OGICAL SURVE	Ϋ́				16-0.	3010	87	
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a. TYPE OF WORK DRIL	L 🗴	DEEPEN []	PLI	JG BAC	 :к П	7. UNIT AGREEM	ENT NAM	ı C	
b. Type of Well			_	NGLE [MULTIP		S. FARM OR LEA			
WELL WE			7.0		ZONE					
Chevron	U.S.A. Inc.						9. WELL NO.	unyon		
ADDRESS OF OPERATOR	OF DEFINE						#50			
P.O. BOX	670, Hobbs, N	M 88240	n any S	tate requireme	nts.*)		10. FIELD AND 1	-		
At surface	10' FNL and 2		,	and requirement	,		Teague/B	M., OR BL	K.	
At proposed prod. zone		IO ILL					AND SURVEY			
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4. DISTANCE IN MILES AS	ND DIRECTION FROM NE	KREST TOWN OR FOST	OFFICE	,•			12. COUNTY OR		13. STATE NM	
5. DISTANCE FROM PROPOS	IED.		16. NO.	. OF ACRES IN	LEASE		Lea	1	Nr1	
LOCATION TO SEAREST PROPERTY OR LEASE L1 (Also to pearest drlg.		210'		1320		TO T	HIS WELL 20 •	-40 E	20	
S. DISTANCE FROM PROFO TO NEAREST WELL, DR	ILLING, COMPLETED,		19. PR	OPOSED DEPTH		20. ROTA	BY OR CABLE TOOL	.8		
OR APPLIED FOR, ON THIS		973'		5960 '		<u> </u>	rotary	ATE WORE	WILL NT	ARTO
3288.21	D1, N2, ON, (w.)						ASAP			
3.		PROPOSED CASIN	G AND	CEMENTING	PROGRA	AM	<u> </u>			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING D	EPTH		QUANTITY OF	CEMENT		
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7 7/8"	5 1/2"	15.5#		5960		130	Osx Cl C		11	
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Californ FEG	UIREMENTS AND									
SPECIAL STIE	nrviinijā	*See Instru	ctions	On Reverse	Side					

STATE OF NEW MEXICO

DEPARTMENT OF ENERGY AND MINERALS

OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF CHEVRON USA INC, FOR UNAUTHORIZED OIL WELL LOCATION AND SIMULTANEOUS DEDICATION LEA COUNTY, NEW MEXICO.

CASE 9576

CERTIFICATE OF

MAILING AND COMPLIANCE WITH

ORDER R-8054

In accordance with Division Rule 1207 (Order R-8054) I hereby certified that on December 27, 1989, Notice of the Hearing set for January 18, 1989 for the referenced case and a copy of the Application were mailed by certified mail return receipt to all interested parties as set forth on Exhibit A attached hereto and the return receipt cards attached as Exhibit B hereto, said notice being sent at least twenty days prior to the hearing as required.

W. Thomas Kellahin

SUBSCRIBED AND SWORN to before me this 17% day of January, 1989.

Deli R. Montage

My Commission Expires:

July 25, 1989

DEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION
CHARLES EXHIBIT NO. 9

CASE NO. 9576

865 DOMESTIC RETURN RECEIPT	PS Form 3811, Mar. 1988 . U.S.G.P.O. 1988-212-865
And the second s	7. Date of Delivery JAN 0 3 1989
	6. Biggsturb - Agent
8.—Addressee's Address (ONLY if Frequested and fee paid)	5. Signature — Address
Always obtain signature of addressee or agent and DATE DELIVERED.	Houston, Texas 77210
Certified	396 W. Greens Road
Type of Service: Registered Insured	4
4. Article Number P-484 059 640	Mr. Donald R. Craig
iress. 2. Restricted Delivery (Ettra charge)	1
se side. Failure to do this will prevent this ovide you the name of the person delivered services are available. Consult postmaster	ETURN TO Space on the receipt fee we you. The return receipt fee we for additional fees the following additional fees the following additional fees to be something to the following the
and 2 when additional services are desired, and complete items	SENDER: Complete Items 1 and 2 when additional services 3 and 4.
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WHEREFORE, applicant seeks approval of the application as requested.

KELLAHIN, KELLAHIN & AUBREY

W. Thomas RelAahin

P.O. Box 2265

Santa Fe, NM /87504-2265

(505) 982-4285

CERTIFICATE OF MAILING

I hereby certify under oath that on the 20 day of December, 1988, I caused to be mailed by certified mail a true and correct copy of the foregoing letter and application to the following:

Damson Oil Corporation P.O. Box 4391 396 W. Greens Road Houston, Texas 77210 Attn: Mr. Donald R. Cra

W. Thomas Kellah/14

STATE OF NEW MEXICO

, , , ,

SS.

COUNTY OF SANTA FE

The foregoing instrument was acknowledged before me this day December, 1988, by W. Thomas Kellahin.

 ρ

Notary Public

My Commission Expires:

9-22-90