

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-031695 (B)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IS INDIAN, ALLOTTEE, OR TRIBE NAME _____	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME WARREN	
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME WARREN Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit F, 1840' FNL + 2020' FWL At top prod. interval reported below At total depth		9. WELL NO. 94	
14. PERMIT NO. 30-025-30473		10. FIELD AND POOL, OR WILDCAT EAST SKAGGS Abo	
DATE ISSUED _____		11. SEC., T., R., & OR BLOCK AND SURVEY OR AREA Sec. 28-T20S-R38E	
15. DATE SPUDDED 9-30-88		12. COUNTY OR PARISH LEA	
16. DATE T.D. REACHED 11-1-88		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 11-10-88		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 3534 GL	
19. ELEV. CASING HEAD _____		20. TOTAL DEPTH, MD & TVD 7500'	
21. PLUG, BACK T.D., MD & TVD —		22. IF MULTIPLE COMPL., HOW MANY* _____	
23. INTERVALS DRILLED BY 11-1-88		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6995'-7001' East Skaggs Abo	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLW-MSFL-CAL, GR-CNL-FDC-CAL	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 6995'-97, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 114, 115, 116, 117, 118, 119, 120, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200, 201, 202, 203, 204, 205, 206, 207, 208, 209, 210, 211, 212, 213, 214, 215, 216, 217, 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 236, 237, 238, 239, 240, 241, 242, 243, 244, 245, 246, 247, 248, 249, 250, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 263, 264, 265, 266, 267, 268, 269, 270, 271, 272, 273, 274, 275, 276, 277, 278, 279, 280, 281, 282, 283, 284, 285, 286, 287, 288, 289, 290, 291, 292, 293, 294, 295, 296, 297, 298, 299, 300, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 336, 337, 338, 339, 340, 341, 342, 343, 344, 345, 346, 347, 348, 349, 350, 351, 352, 353, 354, 355, 356, 357, 358, 359, 360, 361, 362, 363, 364, 365, 366, 367, 368, 369, 370, 371, 372, 373, 374, 375, 376, 377, 378, 379, 380, 381, 382, 383, 384, 385, 386, 387, 388, 389, 390, 391, 392, 393, 394, 395, 396, 397, 398, 399, 400, 401, 402, 403, 404, 405, 406, 407, 408, 409, 410, 411, 412, 413, 414, 415, 416, 417, 418, 419, 420, 421, 422, 423, 424, 425, 426, 427, 428, 429, 430, 431, 432, 433, 434, 435, 436, 437, 438, 439, 440, 441, 442, 443, 444, 445, 446, 447, 448, 449, 450, 451, 452, 453, 454, 455, 456, 457, 458, 459, 460, 461, 462, 463, 464, 465, 466, 467, 468, 469, 470, 471, 472, 473, 474, 475, 476, 477, 478, 479, 480, 481, 482, 483, 484, 485, 486, 487, 488, 489, 490, 491, 492, 493, 494, 495, 496, 497, 498, 499, 500, 501, 502, 503, 504, 505, 506, 507, 508, 509, 510, 511, 512, 513, 514, 515, 516, 517, 518, 519, 520, 521, 522, 523, 524, 525, 526, 527, 528, 529, 530, 531, 532, 533, 534, 535, 536, 537, 538, 539, 540, 541, 542, 543, 544, 545, 546, 547, 548, 549, 550, 551, 552, 553, 554, 555, 556, 557, 558, 559, 560, 561, 562, 563, 564, 565, 566, 567, 568, 569, 570, 571, 572, 573, 574, 575, 576, 577, 578, 579, 580, 581, 582, 583, 584, 585, 586, 587, 588, 589, 590, 591, 592, 593, 594, 595, 596, 597, 598, 599, 600, 601, 602, 603, 604, 605, 606, 607, 608, 609, 610, 611, 612, 613, 614, 615, 616, 617, 618, 619, 620, 621, 622, 623, 624, 625, 626, 627, 628, 629, 630, 631, 632, 633, 634, 635, 636, 637, 638, 639, 640, 641, 642, 643, 644, 645, 646, 647, 648, 649, 650, 651, 652, 653, 654, 655, 656, 657, 658, 659, 660, 661, 662, 663, 664, 665, 666, 667, 668, 669, 670, 671, 672, 673, 674, 675, 676, 677, 678, 679, 680, 681, 682, 683, 684, 685, 686, 687, 688, 689, 690, 691, 692, 693, 694, 695, 696, 697, 698, 699, 700, 701, 702, 703, 704, 705, 706, 707, 708, 709, 710, 711, 712, 713, 714, 715, 716, 717, 718, 719, 720, 721, 722, 723, 724, 725, 726, 727, 728, 729, 730, 731, 732, 733, 734, 735, 736, 737, 738, 739, 740, 741, 742, 743, 744, 745, 746, 747, 748, 749, 750, 751, 752, 753, 754, 755, 756, 757, 758, 759, 760, 761, 762, 763, 764, 765, 766, 767, 768, 769, 770, 771, 772, 773, 774, 775, 776, 777, 778, 779, 780, 781, 782, 783, 784, 785, 786, 787, 788, 789, 790, 791, 792, 793, 794, 795, 796, 797, 798, 799, 800, 801, 802, 803, 804, 805, 806, 807, 808, 809, 810, 811, 812, 813, 814, 815, 816, 817, 818, 819, 820, 821, 822, 823, 824, 825, 826, 827, 828, 829, 830, 831, 832, 833, 834, 835, 836, 837, 838, 839, 840, 841, 842, 843, 844, 845, 846, 847, 848, 849, 850, 851, 852, 853, 854, 855, 856, 857, 858, 859, 860, 861, 862, 863, 864, 865, 866, 867, 868, 869, 870, 871, 872, 873, 874, 875, 876, 877, 878, 879, 880, 881, 882, 883, 884, 885, 886, 887, 888, 889, 890, 891, 892, 893, 894, 895, 896, 897, 898, 899, 900, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 913, 914, 915, 916, 917, 918, 919, 920, 921, 922, 923, 924, 925, 926, 927, 928, 929, 930, 931, 932, 933, 934, 935, 936, 937, 938, 939, 940, 941, 942, 943, 944, 945, 946, 947, 948, 949, 950, 951, 952, 953, 954, 955, 956, 957, 958, 959, 960, 961, 962, 963, 964, 965, 966, 967, 968, 969, 970, 971, 972, 973, 974, 975, 976, 977, 978, 979, 980, 981, 982, 983, 984, 985, 986, 987, 988, 989, 990, 991, 992, 993, 994, 995, 996, 997, 998, 999, 1000		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6995'-7001' AMOUNT AND KIND OF MATERIAL USED Acid 4 1/2 lbs 15% HCL, flush w/45 lb water	
33. PRODUCTION DATE FIRST PRODUCTION 11-10-88 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in DATE OF TEST 11-14-88 HOURS TESTED 24 CHOKE SIZE 12/64 PROD'N. FOR TEST PERIOD — OIL—BBL. 0 GAS—MCF. 1242 WATER—BBL. 0 GAS-OIL RATIO — FLOW. TUBING PRESS. — CASING PRESSURE — CALCULATED 24-HOUR RATE — OIL—BBL. — GAS—MCF. — WATER—BBL. — OIL GRAVITY-API (CORR.) —		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in - will be sold TEST WITNESSED BY Brian Harnag	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Therese Simpson TITLE Adm. Supervisor DATE 11-21-88 for D.F. Finney (See Instructions and Spaces for Additional Data on Reverse Side)	

ILLEGIBLE

ILLEGIBLE

(See Instructions and Spaces for Additional Data on Reverse Side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG		DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	
38. GEOLOGIC MARKERS NAME: ABO, DRINKING, T4BD, Blueberry, Macdonald MEAS. DEPTH: 6894, 6596, 6320, 5822 TRUE VERT. DEPTH: 8834, 8046, 7270, 6272 TOP: []		39. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES DESCRIPTION, CONTENTS, ETC. Zone: []	
40. LATERAL RECORD SIZE: [] TOP (MD): [] BOTTOM (MD): [] BACKS COMPLETION: []		41. LATERAL RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	
42. CASING RECORD (Report of well) SIZE: [] DEPTH (MD): [] BACKS COMPLETION: []		43. CASING RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	
44. LATERAL RECORD SIZE: [] TOP (MD): [] BOTTOM (MD): [] BACKS COMPLETION: []		45. LATERAL RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	
46. LATERAL RECORD SIZE: [] TOP (MD): [] BOTTOM (MD): [] BACKS COMPLETION: []		47. LATERAL RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	
48. LATERAL RECORD SIZE: [] TOP (MD): [] BOTTOM (MD): [] BACKS COMPLETION: []		49. LATERAL RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	
49. LATERAL RECORD SIZE: [] TOP (MD): [] BOTTOM (MD): [] BACKS COMPLETION: []		50. LATERAL RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	
50. LATERAL RECORD SIZE: [] TOP (MD): [] BOTTOM (MD): [] BACKS COMPLETION: []		51. LATERAL RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	
51. LATERAL RECORD SIZE: [] TOP (MD): [] BOTTOM (MD): [] BACKS COMPLETION: []		52. LATERAL RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	
52. LATERAL RECORD SIZE: [] TOP (MD): [] BOTTOM (MD): [] BACKS COMPLETION: []		53. LATERAL RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	
53. LATERAL RECORD SIZE: [] TOP (MD): [] BOTTOM (MD): [] BACKS COMPLETION: []		54. LATERAL RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	
54. LATERAL RECORD SIZE: [] TOP (MD): [] BOTTOM (MD): [] BACKS COMPLETION: []		55. LATERAL RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	
55. LATERAL RECORD SIZE: [] TOP (MD): [] BOTTOM (MD): [] BACKS COMPLETION: []		56. LATERAL RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	
56. LATERAL RECORD SIZE: [] TOP (MD): [] BOTTOM (MD): [] BACKS COMPLETION: []		57. LATERAL RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	
57. LATERAL RECORD SIZE: [] TOP (MD): [] BOTTOM (MD): [] BACKS COMPLETION: []		58. LATERAL RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	
58. LATERAL RECORD SIZE: [] TOP (MD): [] BOTTOM (MD): [] BACKS COMPLETION: []		59. LATERAL RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	
59. LATERAL RECORD SIZE: [] TOP (MD): [] BOTTOM (MD): [] BACKS COMPLETION: []		60. LATERAL RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	
60. LATERAL RECORD SIZE: [] TOP (MD): [] BOTTOM (MD): [] BACKS COMPLETION: []		61. LATERAL RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	
61. LATERAL RECORD SIZE: [] TOP (MD): [] BOTTOM (MD): [] BACKS COMPLETION: []		62. LATERAL RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	
62. LATERAL RECORD SIZE: [] TOP (MD): [] BOTTOM (MD): [] BACKS COMPLETION: []		63. LATERAL RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	
63. LATERAL RECORD SIZE: [] TOP (MD): [] BOTTOM (MD): [] BACKS COMPLETION: []		64. LATERAL RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	
64. LATERAL RECORD SIZE: [] TOP (MD): [] BOTTOM (MD): [] BACKS COMPLETION: []		65. LATERAL RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	
65. LATERAL RECORD SIZE: [] TOP (MD): [] BOTTOM (MD): [] BACKS COMPLETION: []		66. LATERAL RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	
66. LATERAL RECORD SIZE: [] TOP (MD): [] BOTTOM (MD): [] BACKS COMPLETION: []		67. LATERAL RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	
67. LATERAL RECORD SIZE: [] TOP (MD): [] BOTTOM (MD): [] BACKS COMPLETION: []		68. LATERAL RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	
68. LATERAL RECORD SIZE: [] TOP (MD): [] BOTTOM (MD): [] BACKS COMPLETION: []		69. LATERAL RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	
69. LATERAL RECORD SIZE: [] TOP (MD): [] BOTTOM (MD): [] BACKS COMPLETION: []		70. LATERAL RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	
70. LATERAL RECORD SIZE: [] TOP (MD): [] BOTTOM (MD): [] BACKS COMPLETION: []		71. LATERAL RECORD (Interval, size and number) 1922' - 25' 24" 1001, W/G 1264'	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator CONOCO INC.			Lease WARREN UNIT		Well No. 94
Unit Letter F	Section 28	Township 20 SOUTH	Range 38 EAST	County LEA	
Actual Footage Location of Well: 1840 feet from the NORTH line and 2020 feet from the WEST line					
Ground Level Elev. 3534.0	Producing Formation Abo	Pool East Skaggs Abo		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Melvin Simpson
 Position D. Finney
Adm. Supervisor
 Company Conoco Inc.

Date 11/22/88

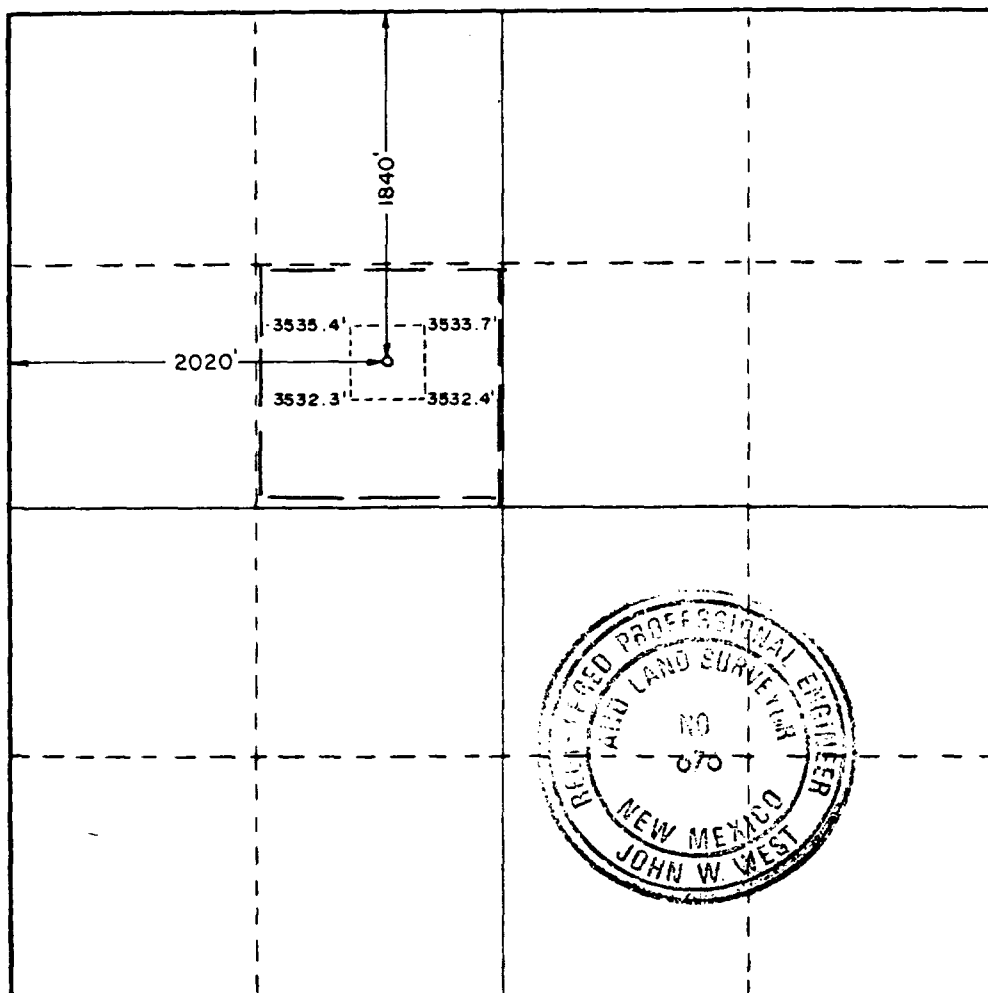
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 25, 1988

Registered Professional Engineer and/or Land Surveyor

Chris L. West

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3238



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Project Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME Warren
2. NAME OF OPERATOR Conoco Inc.	8. FARM OR LEASE NAME Warren Unit
3. ADDRESS OF OPERATOR PO Box 460, Hobbs, NM 88240	9. WELL NO. 94
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1840' FNL + 2020' FWL Unit F	10. FIELD AND POOL, OR WILDCAT Blinberry / Drinkard
14. PERMIT NO. 30-025-30473	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28 T20S R38E
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3534' GL	12. COUNTY OR PARISH Lea
	13. STATE Nm

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set prod. casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Run 173 jts of 7", K-55, 26#, LT+C production casing and set @ 7500'. Cement w/ 825 sxs Class "H" and 2200 sxs Class "C" and had 560 sxs (172 bbls) cement returns.

ACCEPTED FOR RECORD

DEC 16 1988

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

D.F. Finney

TITLE

Adm. Supervisor

DATE

11/8/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMPETENT OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM - Carlsbad (6)

File

NMFu (3)

STATE OF NEW MEXICO
OIL AND NATURAL GAS DEPARTMENT

NO. OF COPIES RETURNED	
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U.S. POST	
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TRANSPORTER	
OPERATION	
REGISTRATION OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2588

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
DEC 15 1988

Conoco Inc.

Address

P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

We respectfully request a testing allowable of 3000 BO for the month of December 1988.

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Warren Unit	94	Warren Drinkard	State, Federal or Fee	LC-031695B
Section	Unit Letter	Foot From The	Line and	Foot From The
	F	1840	North	2020
Line of Section	T. and R.	Range	Section	County
28	20S	38E	Lea	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Conoco Inc. Surface Transportation	P. O. Box 2587, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	27	20S	38E	No	

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reel	Drill H
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Locations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Drinkard		Depth Casing Shoe					
6605' - 6625', 6713' - 6777'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of liquid oil and must be equal to or exceed testable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, gas pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

D. F. Finney

Administrative Supervisor

(Title)
12-8-88

(Date)

OIL CONSERVATION DIVISION

APPROVED *[Signature]* DEC 12 1988
BY *[Signature]*
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of unit.

NO. OF COPIES REQUIRED	
DATE OF FILING	
FILE	
U.S.D.	
CLASS OF FEE	
TRANSPORTER	
OPERATION	
REGISTRATION OFFICE	
OPERATOR	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Conoco Inc.

Address

P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter oil

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

We respectfully request a testing allowable of 1500 BO for the month of December 1988.

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Warren Unit	94	Blinbry Oil & Gas	State, Federal or Fee	LC-031695B

Location

Unit Letter F : 1840 Feet From The North Line and 2020 Feet From The West

Line of Section 28 Township 20S Range 38E N.M.P.M. Lea Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Shell Pipeline Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1910, Midland, Texas 79702

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

(Well produces oil or liquids, give location of tanks.)

Unit	Sec.	Twp.	Range
P	20	20S	38E

Is gas actually connected? ☐ when

No

If this production is commingled with that from any other lease or pool, give commingling order number

PC-577

COMPLETION DATA

Designate Type of Completion - (X)

Oil well	Gas well	New well	Workover	Deepen	Plug back	Same Reservoir	Oil well
----------	----------	----------	----------	--------	-----------	----------------	----------

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.S.T.D.

Perforations (D.F., R.K.B., R.T., C.R., etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

6068' - 6281'

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed 100 bbl for this depth or be for full 24 hours)

Name First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - bbl.	Water - Bbl.
		Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbl. Condensate/MMCF	Gravity of Condensate
Testing Method (puls., back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Administrative Supervisor

12-28-88

D. F. Finney

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

DISTRICT 1 SUPERVISOR

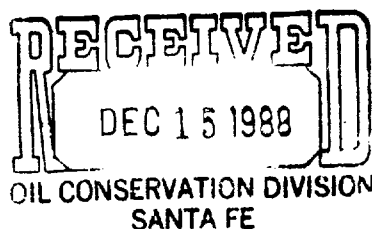
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or recompleted well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ownership, name or number, or transporter, or other such change of conditions.

INCLINATION REPORT

OPERATOR: Conoco Inc.

ADDRESS: P. O. Box 460
Hobbs, New Mexico 88240LEASE NAME: Warren Unit
LOCATION: Lea, New MexicoWELL#: #94
1840' FNL & 2020' FWL of Sec. 28, T-20S, R-38E.

Measured Depth	Angle of Inc.	Displacement Per 100 ft.	Accumulative Displacement
194 *	0.25	0.44 *	0.8536
400 *	0.75	1.31 *	3.5522
576 *	0.75	1.31 *	5.8578
783 *	1.25	2.18 *	10.3704
1003 *	1.75	3.05 *	17.0804
1060 *	1.00	1.75 *	18.0779
1269 *	1.25	2.18 *	22.6341
1481 *	1.00	1.75 *	26.3441
1558 *	1.00	1.75 *	27.6916
1866 *	1.25	2.18 *	34.4060
2194 *	0.50	0.87 *	37.2596
2629 *	0.50	0.87 *	41.0441
2979 *	0.25	0.44 *	42.5841
2383 *	0.25	0.44 *	39.9617
3383 *	0.25	0.44 *	44.3617
3754 *	0.00	0.00 *	44.3617
4083 *	1.00	1.75 *	50.1192
4463 *	1.25	2.18 *	58.4032
4822 *	0.75	1.31 *	63.1061
5250 *	0.75	1.31 *	68.7129
5408 *	1.00	1.75 *	71.4779
5855 *	0.75	1.31 *	77.3336
6316 *	1.50	2.62 *	89.4118
6789 *	1.25	2.18 *	99.7232
7126 *	1.75	3.05 *	110.0017
7500 *	1.00	1.75 *	116.5467



I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANYRebecca Edwards

TITLE: DRILLING SECRETARY

AFFIDAVIT:

Before me, the undersigned authority, appeared Rebecca Edwards known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that she is acting for and in behalf of the Operator of the well identified above, and that to the best of her knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Rose McCallum
AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this 2nd day of November, 1988.

Dana West
Notary Public in and for
the County of Midland,
State of Texas.

SEAL

My Commission Expires: 7-19-89

APPLICATION FOR MULTIPLE COMPLETION

Conoco Inc. Operator		Lea County	August 11, 1988 Date
P. O. Box 460, Hobbs, NM 88240		Warren Unit	94
Address 1840 FNL 2020 FWL		Lease F 28 20S	Well No. 38E
Location of Well	Unit	Section	Township
			Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinebry Oil & Gas Blinebry		Warren Drinkard Drinkard
b. Top and Bottom of Pay Section (Perforations)	Top - 5850' Bottom - 6300'		Top - 6650' Bottom - 7500'
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
e. Daily Production ☐ Actual ☒ Estimated Oil Bbbls. Gas MCF Water Bbbls.	40 BOPD 700 MCFPD		30 BOPD 400 MCFPD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

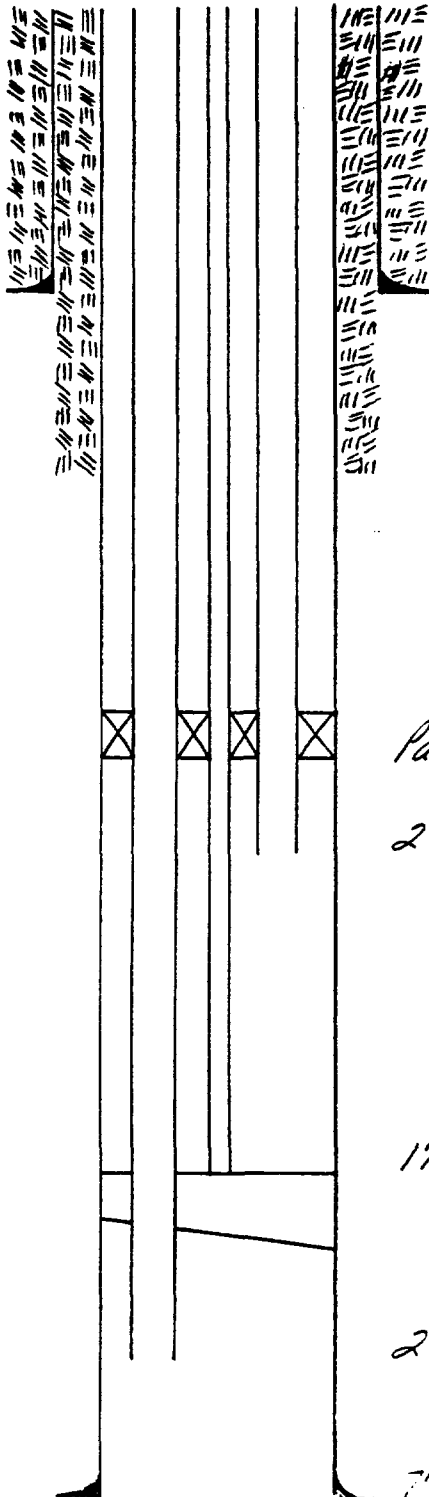
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. F. Finney Title Adm. Supervisor Date 8/15/88

(This space for State Use)

Approved By [Signature] Title DISTRICT 1 SUPERVISOR Date SEP 19 1988

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



13 7/8" @ 1500' w/ 950 x "C" + 2 7/8" CUL 1/2 - Circulated
 CENTRALIZERS: - 1 EACH ON BOTTOM 2 JOINTS
 - 1 EVERY 3 JOINTS TO SURFACE

Parallel Tubing Anchor @ 5800'

2 3/8" Tubing (Short String) @ 6250'

1 1/4" Vent String, Venthead & Permanent
 Packer @ 6600'

2 3/8" Tubing (Long String) @ 7400'

7" ID T500 w/ 1300 x "C" - Circulated in 2 STAGES

DV REC above Gleneta @ 7000'

CENTRALIZERS: - 1 EACH ON BOTTOM 2 JOINTS

- 1 EVERY 3 JOINTS TO SURFACE

- 1 EVERY 5 JOINTS TO SURFACE

Bill Fagan

3/11/88

ALBERTA UNIT #311
 RECESSED ANCHOR - RECENT

ILLEGIBLE

R38E

HCS5

HIGHWAY 13

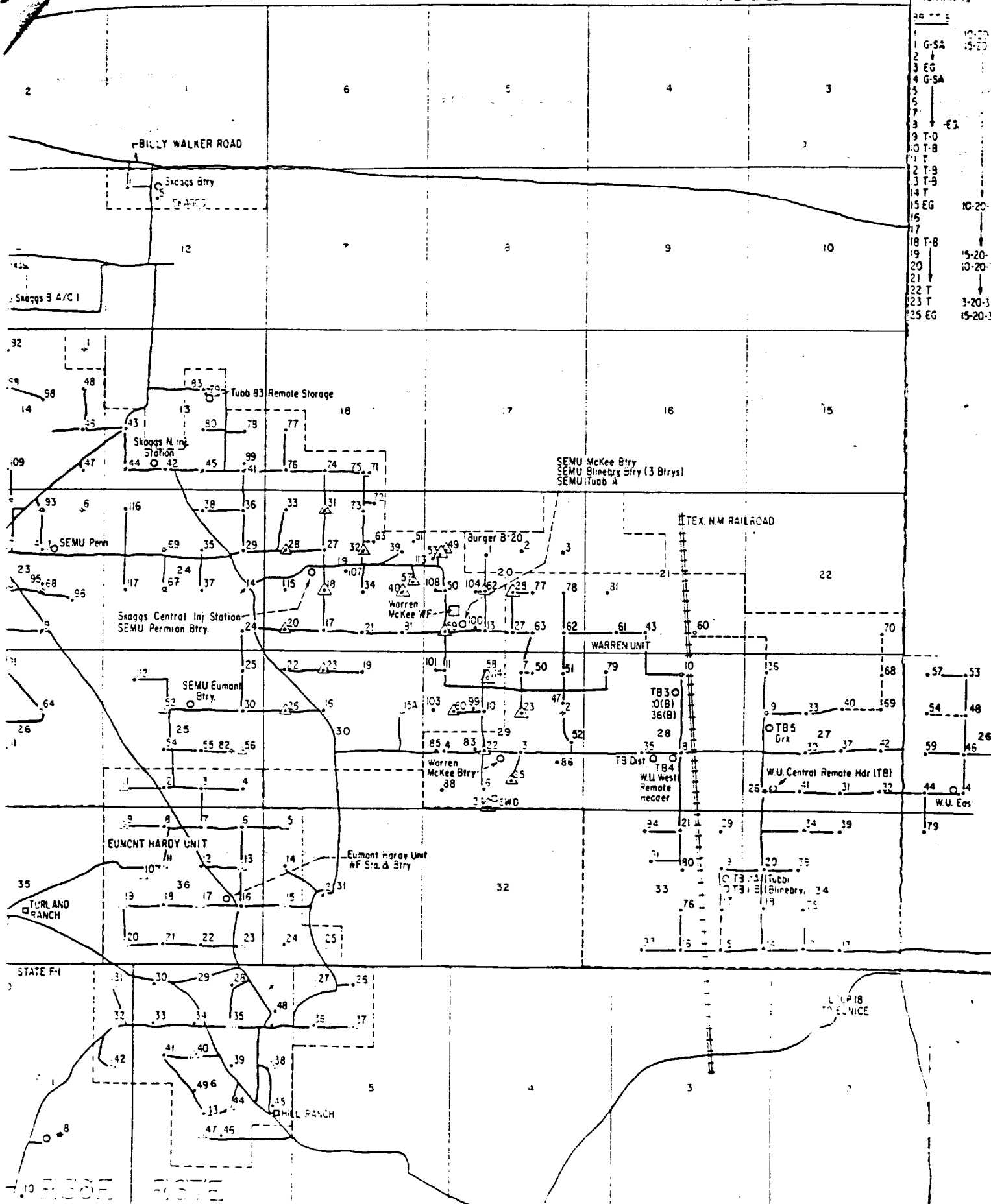


Exhibit B

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
PERMIT NO. 30-025-30473

SUBMIT IN TRIPLICATE
(Other instructions on re-

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME Warren
2. NAME OF OPERATOR Conoco Inc.	8. FARM OR LEASE NAME Warren Unit
3. ADDRESS OF OPERATOR PO Box 460, Hobbs, NM 88240	9. WELL NO. 94
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1840' FNL & 2020' FWL Unit F	10. FIELD AND POOL, OR WILDCAT Blinberry / Drinkard
14. PERMIT NO. 30-025-30473	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28 T20S R38E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3534' GL	12. COUNTY OR PARISH Lea
	13. STATE Nm

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Spud & set surf. csg	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud well @ 6:00 PM on 9/30/88. Ran 36 jts of 13 3/8",
54.5 #, K-55 surface casing + set @ 1558'. Cemented
w/ 1200 sxs Class "C" with 195 sxs (58 bbls) returns.

RECEIVED
OCT 7 12 11 PM '88
CARLSBAD
AREA OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED D.F. Finney TITLE Adm. Supervisor DATE 10/6/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY: _____

OCT 13 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM - Carlsbad (6) File NMFU (3)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1840' FNL + 2020' FWL

Unit F

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3534' GL

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

19. PROPOSED DEPTH

7500'

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5 #	1600'	850 sxs Class "C" Circ
8 3/4"	7"	23# + 26#	7500'	1300 sxs Class "C" Circ

It is proposed that the subject well be drilled + completed as a Blinebry / Drinkard dual. Attached is a location + acreage dedication plat, Attachment to Form 9-331C, a Proposed Well Plan Outline and a Surface Use Plan.

RECEIVED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Give blowout preventer program, if any.

24.

SIGNED

D.F. Finney

TITLE

Administrative Supervisor

DATE

8/12/88

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

JURCE AREA

DATE

9-14-88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

BLM - Carlstad (6) NMFU File

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-112
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

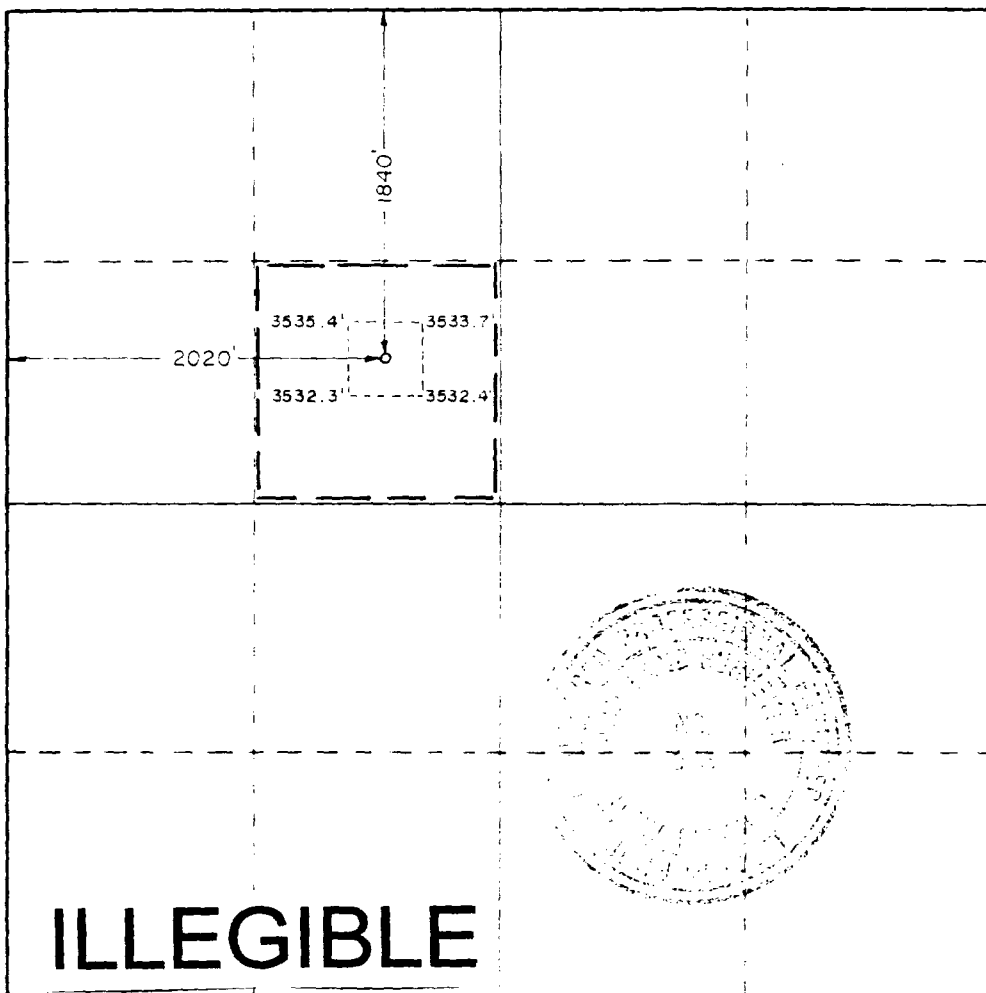
Operator CONOCO INC.			Lease WARREN UNIT		Well No. 91
Map Letter F	Section 28	Township 20 SOUTH	Range 38 EAST	County LEA	
Actual Footage Location of Well: 1840 feet from the NORTH line and 2020 feet from the WEST line					
Ground Level Elev. 3534.0	Producing Formation Blinebry / Drinkard		Pool Blinebry / Drinkard		Dedicated Acreage 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



ILLEGIBLE

CERTIFICATION

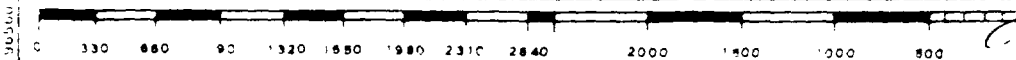
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

By _____
D.F. Finney
Adm. Supervisor
Conoco Inc.

8/12/88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

By _____
Commissioner of the New Mexico Oil Conservation Commission
Certificate No. **JOHN W. WEST** 576
RONALD J. EIDSON 5239



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-132
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator CONOCO INC.		Lease WARREN UNIT		Well No. 94
Unit Letter E	Section 28	Township 20 SOUTH	Range 38 EAST	County LEA
Actual Footage Location of Well: 1840 feet from the NORTH line and 2020 feet from the WEST line				
Ground Level Elev. 3534.0	Producing Formation Blinebry / Drinkard	Pool Blinebry / Drinkard	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____
Signature *D.F. Finney*
Title *Adm. Supervisor*
Company *Conoco Inc.*
Date *8/12/88*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveys _____
Registered Professional Engineer and Land Surveyor
Signature *John W. West*
Certificate No. *JOHN W. WEST 576*
RONALD J. EIDSON 3239

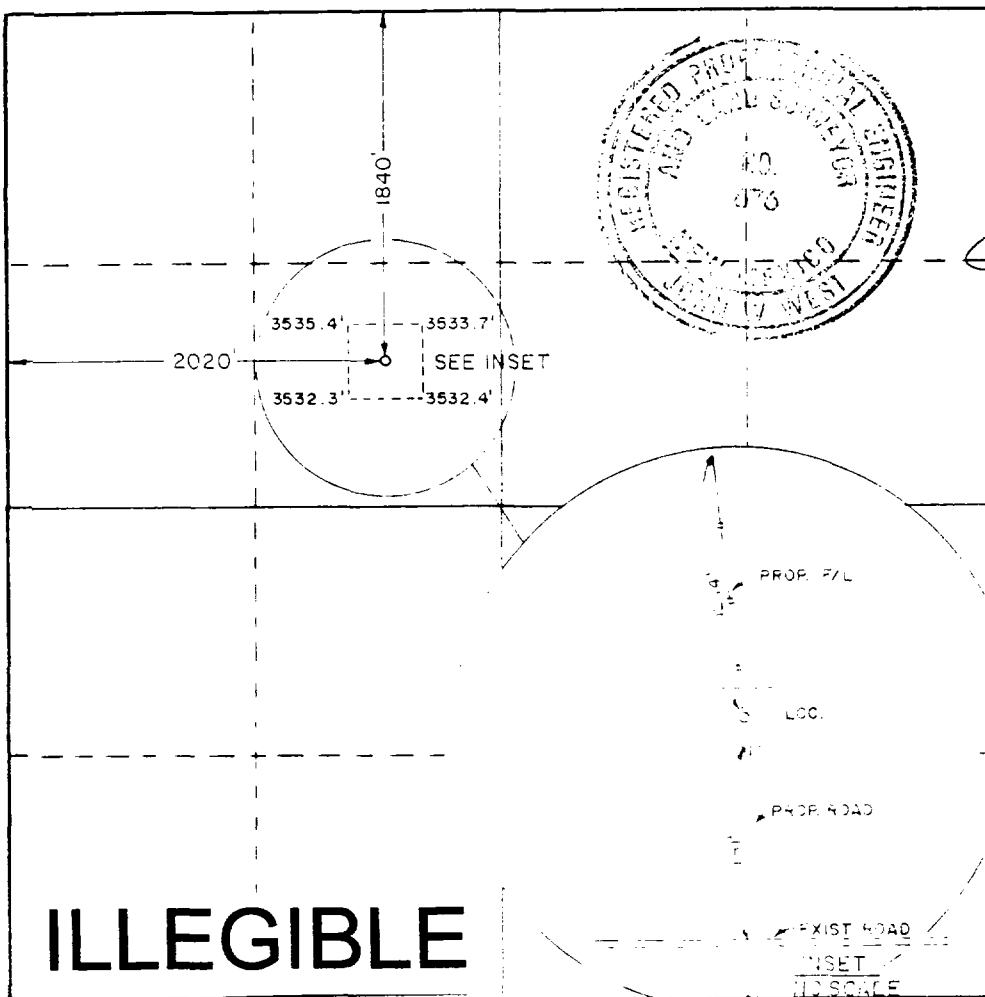
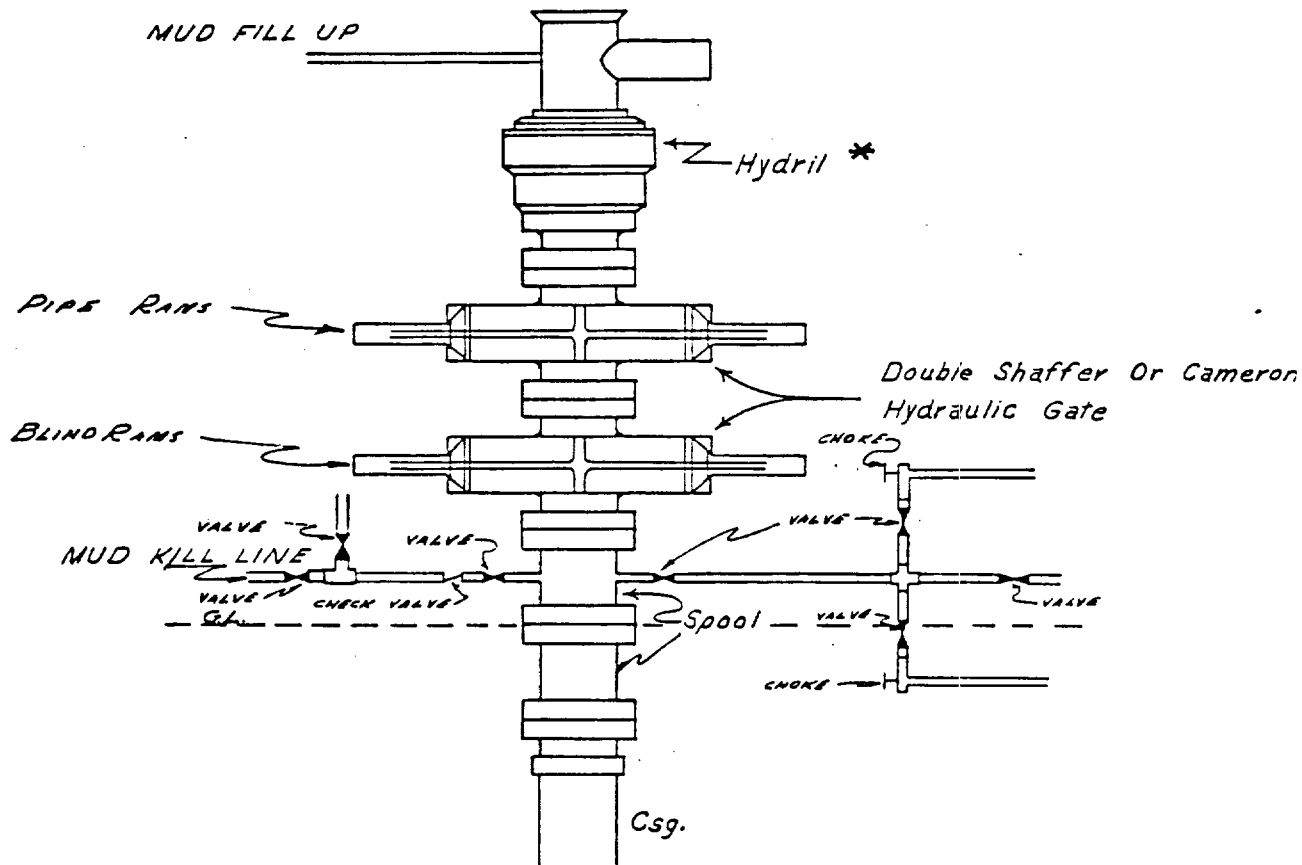


Exhibit B.1

CONOCO INC.

Blow-out Preventer Specifications



NOTE:

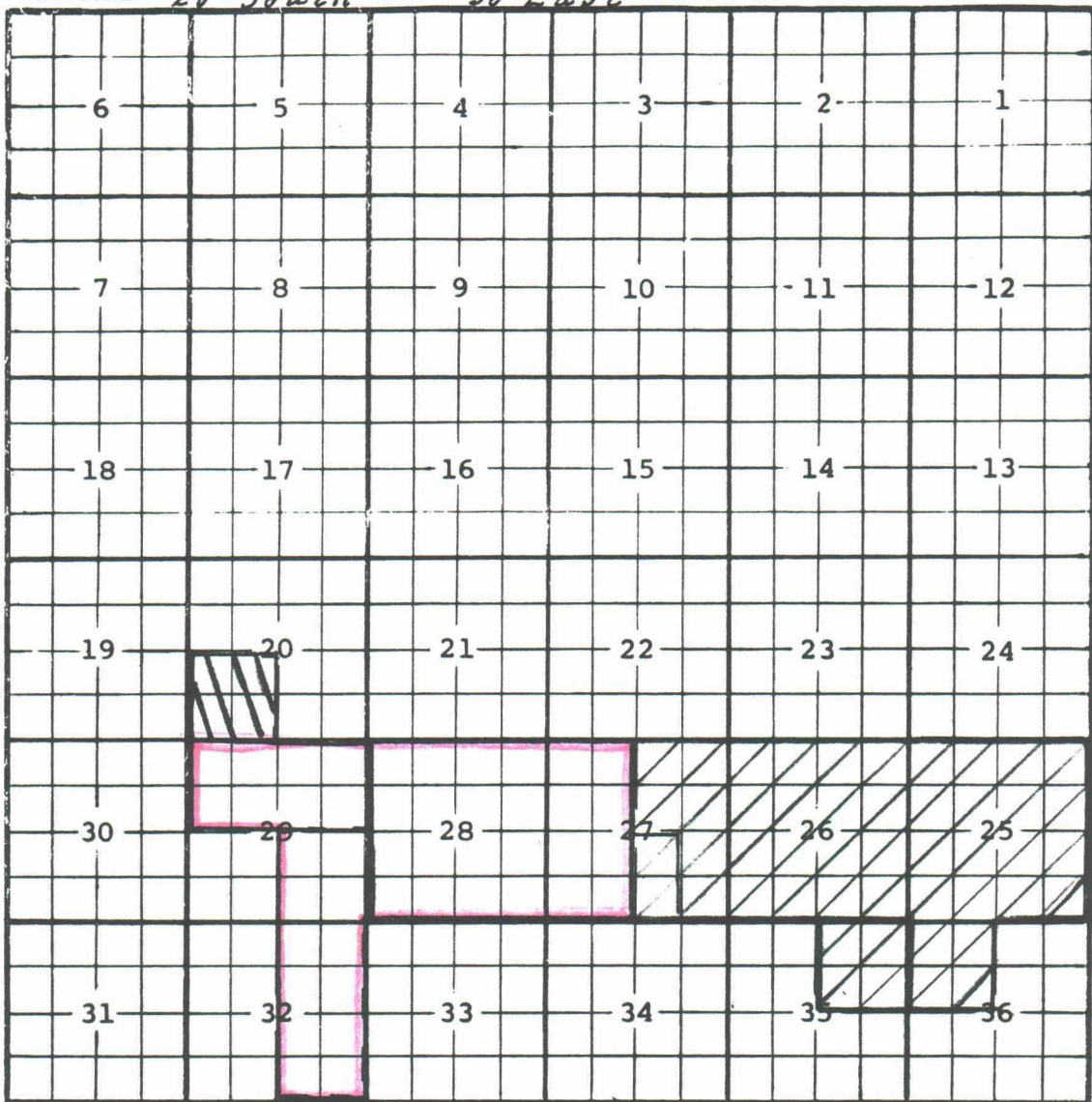
Manual and Hydraulic controls with closing unit no less than 75' from well head.
Remote controls on rig floor.

*

DUE TO SUBSTRUCTURE CLEARANCE, HYDRIL
MAY OR MAY NOT BE USED.

COUNTY LeaPOOL Warren-DrinkardTOWNSHIP 20-South RANGE 38-East

NMPM



Description: All Sec. 28; - All Sec. 27, (R-112, 11-20-51).

- All Secs. 25 & 26, (R-738, 1-12-56). - $\frac{NW}{4}$ Sec. 36, (R-1772, 10-1-60). - $\frac{NE}{4}$ Sec. 35 (R-3411, 6-1-68)

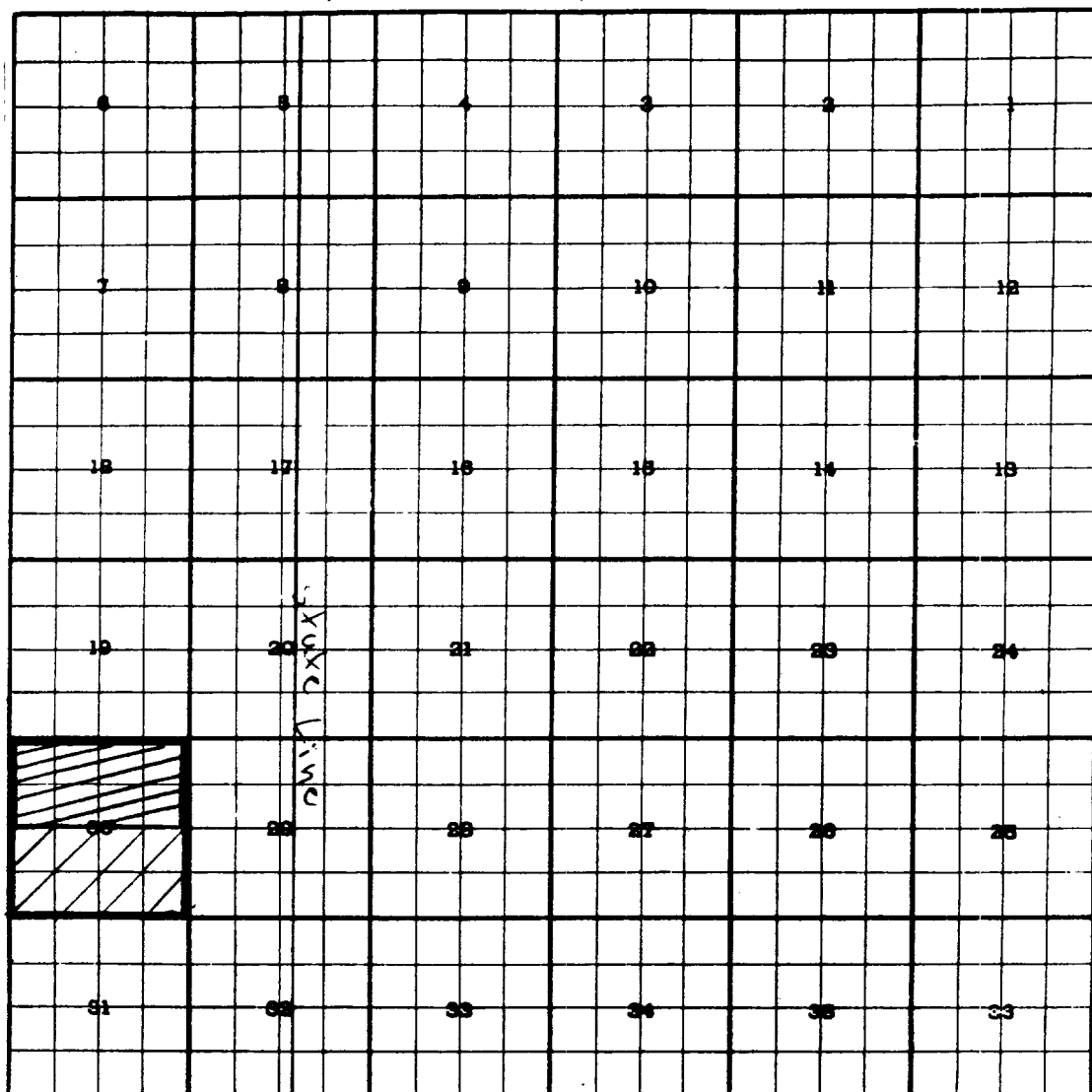
Deletion: All Sec 25 & 26; $\frac{E}{4}$ Sec. 27; $\frac{NE}{4}$ Sec. 35; $\frac{NW}{4}$ Sec 36 (R-3472, 9-1-68)

Ext: $\frac{SW}{4}$ Sec 20; $\frac{N}{2}$ Sec 29 (R-4146, 6-1-71) Ext: $\frac{W}{2}$ $\frac{SE}{4}$ Sec 27 (R-4937, 2-1-75)

Ext: $\frac{SE}{4}$ Sec 29, $\frac{E}{2}$ Sec 32 (R-6623, 4-7-81) Delete: $\frac{SW}{4}$ Sec. 20 (R-8214, 5-1-86)

County Lea Pool Warren-Drinkard

TOWNSHIP 20 South, RANGE 39 East, NEW MEXICO PRINCIPAL MERIDIAN



P.F.:

DES: All Sec. 30, (R-738, 1-12-56).

~~EXT~~: Deletion: 1/2 Sec. 30, (R-790, 4-16-56).

Deletion: 2/3 Sec. 30 (R-3472, 9-1-68)

WARREN-ABO POOL
Lea County, New Mexico

Order No. R-569, January 13, 1955, Establishing Pool, as Amended by Order No. R-526, October 4, 1954; Order No. R-623, April 20, 1955; Order No. R-790, April 16, 1956.

Pool abolished by Order No. R-4041, November 1, 1970.

WARREN-BLINEBRY GAS POOL
Lea County, New Mexico

Order No. R-1235, August 6, 1958, Establishing Pool, as Amended by Order No. R-1312, December 24, 1958; Order No. R-1424, June 18, 1959.

Pool abolished by Order No. R-4957, March 1, 1975.

WARREN-DRINKARD POOL
Lea County, New Mexico

Order No. R-27, July 28, 1950, Establishing Pool, as Amended by Order No. R-112, November 20, 1951; Order No. R-738, January 9, 1956; Order No. R-790, April 16, 1956; Order No. R-1772, September 16, 1960; Order No. R-3411, June 1, 1968; Order No. R-3472, September 1, 1968; Order No. R-4146, June 1, 1971; Order No. R-4937, February 1, 1975; Order No. R-6623, April 1, 1981; Order No. R-8214, May 1, 1986.

T-20-S, R-38-E W/2, W/2 SE/4 Sec. 27; Sec. 28; SE/4, N/2 Sec. 29; E/2 Sec. 32.

WARREN-McKEE POOL
Lea County, New Mexico

Order No. 850, January 1, 1950, Redefining Pool, as Amended by Order No. R-132, March 26, 1952; Order No. R-623, April 20, 1955; Order No. R-948, January 30, 1957; Order No. R-986, April 29, 1957; Order No. R-1059, September 30, 1957; Order No. R-1179, May 26, 1958.

T-20-S, R-38-E S/2, NW/4 Sec. 7; SW/4 Sec. 8; W/2 Sec. 17; Sec. 18; NE/4, E/2 SE/4 Sec. 19; S/2, NW/4 Sec. 20; Sec. 29; NW/4 Sec. 32.

WARREN-TUBB GAS POOL
Lea County, New Mexico

Order No. R-1234, August 8, 1958, Establishing Pool, as Amended by Order No. R-1312, December 24, 1958; Order No. R-1424, June 18, 1959; Order No. R-4957, March 1, 1975; Order No. R-5124, December 1, 1975; Order No. R-5215, June 1, 1976; Order No. R-5417, May 1, 1977; Order No. R-5456, July 1, 1977; Order No. R-5626, February 1, 1978; Order No. R-5781, September 1, 1978; Order No. R-5911, February 1, 1979; Order No. R-5988, May 1, 1979; Order No. R-6005, June 1, 1979; Order No. R-6169, November 1, 1979; Order No. R-6274, March 1, 1980; Order No. R-6328, May 1, 1980; Order No. R-6449, September 1, 1980; Order No. R-7158, January 1, 1983; Order No. R-8667, June 1, 1988.

T-20-S, R-38-E Sec. 20; S/2 Sec. 21; S/2 Sec. 23; SW/4 Sec. 25; Secs. 26, 27, 28; E/2, NW/4 Sec. 29; NW/4 Sec. 34; NW/4 Sec. 35; NW/4 Sec. 36.

WEIR POOL
(DRINKARD)
Lea County, New Mexico

Order No. 850, January 1, 1950, Redefining Pool, as Amended by Order No. R-1424, June 18, 1959; Order No. R-6623, April 1, 1981; Order No. R-7714, November 1, 1984.

T-20-S, R-37-E E/2, NW/4 Sec. 15; E/2 Sec. 22; Sec. 23; W/2 Sec. 24; NW/4 Sec. 25; N/2 Sec. 26; NE/4 Sec. 27.

WELCH-DELAWARE POOL
Eddy County, New Mexico

Order No. R-1129, February 20, 1958, Establishing Pool, as Amended by Order No. R-1160, April 22, 1958.

T-26-S, R-27-E SW/4 Sec. 16; E/2 NE/4 Sec. 20; NW/4 Sec. 21.

WELCH-PENNSYLVANIAN GAS POOL
Eddy County, New Mexico

Order No. R-933, December 28, 1956, Establishing Pool.

T-26-S, R-27-E NW/4 Sec. 21.

WHITE RANCH SILURO-DEVONIAN POOL
Chaves County, New Mexico

Order No. R-328, June 10, 1953, Establishing Pool.

T-11-S, R-29-E Secs. 27, 28, 33, 34.

WILLIAMS-PENNSYLVANIAN POOL
Lea County, New Mexico

Order No. R-623, April 20, 1955, Establishing Pool, as Amended by Order No. R-4646, November 1, 1973.

T-13-S, R-32-E SE/4 Sec. 19; SW/4 Sec. 20; N/2 Sec. 29; NE/4 Sec. 30.

WILLIAMS-QUEEN GAS POOL
Lea County, New Mexico

Order No. R-32, September 21, 1950, Establishing Pool, as Amended by Order No. R-44, December 29, 1950.

T-19-S, R-37-E S/2 S/2 Sec. 34.
T-20-S, R-37-E N/2 N/2 Sec. 3.