9655

(505) 827-5760

FAX (505) 827-5766

State of New Mexico Commissioner of Public Lands

RAY POWELL, M.S., D.V.M. COMMISSIONER

310 OLD SANTA FE TRAIL P.O. BOX 1148

SANTA FE, NEW MEXICO 87504-1148

May 17, 1994

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

Attn: Ms. Mecca Mauritsen

Re:

Voluntary Termination

East Apple State Unit

Eddy County, New Mexico

Dear Ms. Mauritsen:

This office is in receipt of your letter of May 9, 1994, wherein as unit operator of the East Apple State Unit, Eddy County, New Mexico, you have requested our approval to voluntarily terminate the East Apple State Unit. Also attached with your termination request are executed counter-parts by one hundred percent (100%) of the working interest owners.

Pursuant to Section 17. <u>EFFECTIVE DATE AND TERM:</u> of the unit agreement, please be advised that the East Apple State Unit Agreement has this date been terminated effective May 9, 1994.

Please advise the New Mexico Oil Conservation Division and all other interested parties of this action.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.

COMMISSIONER OF PUBLIC LANDS

Coulles hus

RV

FLOYD O. PRANDO, Director Oil/Gas and Minerals Division

(505) 827-5744 RP/FOP/pm

cc: Reader File

OCD-Santa Fe

TRD-Santa Fe, Attn: Mike Holden

*THIS REPORT REVISED 6/4/92 - FEE TRACT NO. 17 CONTAINING 160.00 ACKES IS NOT COMMITTED.

County Unit Name FAST APPLE STATE UNIT
Operator YATES PETROLEUM CORPORATION YINNO YDDIA

	MAY 12, 1989	DATE APPROVED
ORDER NO.: R-8924	CASE NO.: 9655	OCC CASE NO.
	MAY 12, 1989	EFFECTIVE DATE
	5919.52	TOTAL ACREAGE
	5759.52	STATE
	-0-	FEDERAL
* NOT COMMITTEE	*160.00	INDIAN-FEE
C	STRICT	SEGREGATION CLAUSE
So long as	5 years	TERM

NIT	
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ARE	
F	

T-25-S, R-28-E

Section 28: W/2, SE/4
Section 29: S/2
Section 31: All
Section 32: All
Section 33: All

T-26-S, R-28-E

EFFECTIVE DATE 5-17-94

Section 4: All Section 5: All Section 6: All Section 7: All Section 8: All

HATELY ALL THE WASHEN NOW AND THE STATE OF T

5759.52 Acres Committed 160.00 Acres (Tract No. 17 Fee Lands Not Committed)

Effective Date: May 12, 1989 Approval DAte: May 12, 1989

BENEFICIARY

EAST APPLE STATE UNIT

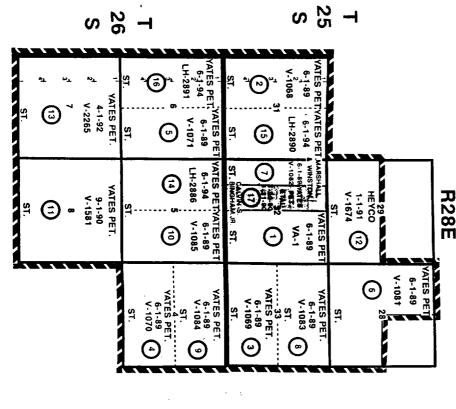
						- 1
Tract #	No of	erial N	Basic Royalty	Lasses of Record	Rovalty	Owner Anterest
Land Description	ACTES	פאט. טפיים	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
1. <u>T25S-R28E,NMPM</u> Sec. 32: E}	320	VA-1 6-1-89	State of NM 12.5%	Yates Petroleum Corporation	none	Yates Petroleum Corporation - 10% Yates Drilling Company - 10% Abo Petroleum Corporation - 10% Myco Industries, Inc 10%
2. <u>T25S-R28E,NMPM</u> Sec. 31: Lots 1,2,	L, 2, 320.64	V-1068 6-1-89	State of NM 16.67%	Yates Petroleum Corporation	none	Yates Petroleum Corporation- 70% C.S. Yates Drilling Company - 10% Abo Petroleum Corporation - 10% Myco Industries, Inc 10%
3. <u>T25S-R28E,NMPM</u> Sec. 33: S}	. 320	V-1069 6-1-89	State of NM 16.67%	Yates Petroleum Corporation	none	Yates Petroleum Corporation- 70% C.S. Yates Drilling Company - 10% Abo Petroleum Corporation - 10% Myco Industries, Inc 10%
1. T26S-R28E,NMPM Sec. 4: S/2	320	V-1070 6-1-89	State of NM 16.67%	Yates Petroleum Corporation	none	Yates Petroleum Corporation- 70% C.S. Yates Drilling Company - 10% Abo Petroleum Corporation - 10% Myco Industries, Inc 10%
5. <u>T26S-R28E,NMPM</u> Sec. 6: E}	3 20	V-1071 6-1-89	State of NM 16.67%	Yates Petroleum Corporation	none	Yates Petroleum Corporation 70% C.S. Yates Drilling Company - 10% Abo Petroleum Corporation - 10% Myco Industries, Inc 10%
6. <u>T25S-R28E, NMPM</u> Sec. 28: NW4, St	480	V-1081	State of NM 16.67%	Yates Petroleum Corporation	none	Yates Petroleum Corporation- 70% C.S. Yates Drilling Company - 10% Abo Petroleum Corporation - 10% Myco Industries, Inc 10%
7. T25S-R28E, NMPM Sec. 32: Wiwi	160	V-1082 6-1-89	State of NM 16.67%	Marshall & Winston	none	Marshall & -100% C.S. Winston

EAST APPLE STATE UNIT

6. <u>T255-R28E,NMPM</u> Sec. 28: NW1,S		5. <u>T265-R28E,NMPM</u> Sec. 6: E1	4. <u>T265-R28E,NMPM</u> Sec. <u>4: S/2</u>	3. <u>T258-R28E,NMPM</u> Sec. 33: S}	2. <u>T25S-R28E,NMPM</u> Sec. 31: Lots 1,2,	WIH	Tract # Land Description	
	4480	320	320	. 320	1,2, 320.64 9W1	320	No of Acres	
	V-1081 6-1-89	v-1071 6-1-89	V-1070 6-1-89	V-1069 6-1-89	V-1068 6-1-89	VA-1 6-1-89	Serial No. &	
	State of NM 16.67%	State of NM 12.5%	Basic Royalty Ownership %	REPORT TO : EAST APPL				
	Yates Petroleum Corporation	Lessee of Record	EPORT TO DEPARIMENTS EAST APPLE STATE UNIT					
none	none	none	попе	none	none	none	Overriding Royalty	
Marshall &	Yates Petroleum Corporation- Yates Drilling Company - Abo Petroleum Corporation - Myco Industries, Inc	Yates Petroleum Corporation- Yates Drilling Company - Abo Petroleum Corporation - Myco Industries, Inc	Yates Petroleum Corporation- Yates Drilling Company - Abo Petroleum Corporation - Myco Industries, Inc	Yates Petroleum Corporation- Yates Drilling Company - Abo Petroleum Corporation - Myco Industries, Inc	Yates Petroleum Corporation- Yates Drilling Company - Abo Petroleum Corporation - Myco Industries, Inc	Yates Petroleum Corporation- Yates Drilling Company - Abo Petroleum Corporation - Myco Industries, Inc	Working Interest Owner	Effective Date: May 12, 1989 Approval DAte: May 12, 1989
, ,	- 10% C.S.	- 10% - 10%	- 10% - 10%	- 10% - 10%	- 10% C.S. - 10%	- 10% C.S. - 10%		BENEFICIARY

		$\frac{15}{\text{Sec. }32: \text{E}\sqrt[3]{W}} $ $160 \qquad \frac{15}{1-20-90} $ $1-21-90$		15 <u>T26S-R28E,NMPM</u> Sec. 6: Lots 1,2, 319.76 5-1-94 3,4,E;W;	15. <u>T25S-R28E,NMPM</u> LH-2890 Sec. 31: E} 320 6-1-94	Tract # No of Serial N	
RECAPITULATION State Lands 5759.52 acres Fee Lands 160.00 acres Total 5919.52 acres	* FEE LANDS = 160.00 acres	Leases Calvin S. Yates Petroleum none Bingham, Jr., Corporation -70% et al-18.75% Yates Drilling Company -10% Abo Petroleum Corporation -10% Myco Industries, Inc10%	STATE LANDS = 5759.52 acres	State of NM Yates Petroleum no 12.5% Corporation	State of NM Yates Petroleum 12.5% Corporation	e. Sasic Royalty e Ownership % Lessee of Record	REPORT TO DEPARIMENTS EAST APPLE STATE UNIT
ALL STATE LEASES ARE COMMITTED Committed Acreage 1/8 Royalty Leases 1,279.76 Ac. 2.702922 TOTAL ACREAGE COMMITTED 5,759.52 100.0000008 MIXXEXERAGEXAGEXAGEXAGEXAGEXAGEXAGEXAGEXAGEXAGEX	* Fee Land are not committed to unit agreement	Yates Petroleum Corporation- 70% Yates Drilling Company - 10% Abo Petroleum Corporation - 10% Myco Industries, Inc 10%		none Yates Petroleum Corporation- 70% C.S Yates Drilling Company - 10% Abo Petroleum Corporation - 10% Myco Industries, Inc 10%	none Yates Petroleum Corporation- 70% C.S Yates Drilling Company - 10% Abo Petroleum Corporation - 10% Myco Industries, Inc 10%	verriding Working Interest	Effective Date: May 12, 1989 Approval Date: May 12, 1989 C

		7.		7.5 <u>T26S-R28E,NMPM</u> Sec. 6: Lots 1,2, 3,4,E:W:	25. <u>T255-R28E, NMPM</u> Sec. 31: E	Tract #	
,		160		3 <u>1</u> 9.76	320	No of Acres	
		15 Fig. 16ases 1-21-90 Fig. 16ases		LH-2891 5-1-94	LH-2890 6-1-94	Serial No. & Exp. Date	·
State Lands Fee Lands Total	* FEE LANDS	Calvin S. Bingham, Jr., et al-18.75%	STATE LAND	State of NM 12.5%	State of NM 12.5%	Basic Royalty Ownership %	REPORT TO DEPARTMENTS EAST APPLE STATE UNIT
CAPITULATION 5759.52 acres 160.00 acres 5919.52 acres	= 160.00 acre	Yates Petroleum Corporation -70% Yates Drilling Company -10% Abo Petroleum Corporation -10% Myco Industries, Inc10%	S = 5759.52 acre	Yates Petroleum Corporation	Yates Petroleum Corporation	Lessee of Record	UNIT
97.297078% 2.702922 100.000000%	s * Fee Land ar	none Y A	o v	none	none	Overriding (
ALL STATE LEASES ARE COMMITTED Committed Acreage 1/8 Royalty Leases 1,279.76 Ac. 1/6 Royalty Leases 4,479.76 Ac. TOTAL ACREAGE COMMITTED 5,759.52 RELYNDANIAN (XXXXIXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Land are not committed to unit agreement	Vates Petroleum Corporation- 70% Vates Drilling Company - 10% Abo Petroleum Corporation - 10% Myco Industries, Inc 10%		Yates Petroleum Corporation- 70% C.5 Yates Drilling Company - 10% Abo Petroleum Corporation - 10% Myco Industries, Inc 10%	Yates Petroleum Corporation- 70% C.S Yates Drilling Company - 10% Abo PetroLeum Corporation - 10% Myco Industries, Inc 10%	Working Interest	Effective Date: May 12, 1989



ACREAGE PERCENTAGE 2.702922%

FEE LAND (Not Committee) 160

STATE LAND

TOTAL

5919.52

5759.52

100%

97.297078%

ω TRACT NUMBER

UNIT OUTLINE

EAST APPLE STATE UNIT

EDDY COUNTY, NEW MEXICO

EXHIBIT "A"

YATES PETROLEUM CORPORATION

105 S. 4TH

ARTESIA, NEW MEXICO



9655

State of New Mexico Commissioner of Public Lands

RAY POWELL, M.S., D.V.M. COMMISSIONER

310 OLD SANTA FE TRAIL P.O. BOX 1148

SANTA FE, NEW MEXICO 87504-1148

(505) 827-5760 FAX (505) 827-5766

SLO REF NO. OG-1346

February 10, 1994

Yates Petroleum Corporation 105 South 4th Street Artesia, New Mexico 88210

Attn: Ms. Mecca Mauritsen

Re: 1994 Plan of Development

East Apple State Unit Eddy County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You will be contacted at a later date regarding these possibilities.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY B. POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

BY: FLOYD O. PRANDO, Director Oil and Gas Division (505) 827-5744

RBP/FOP/pm cc: OCD --Roy Johnson

BLM



State of New Mexico

OFFICE OF THE

Commissioner of Public Lands

Santa Fe

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

SLO REF NO. OG-1261

March 11, 1993

Yates Petroleum Corporation 105 South 4th Street Artesia, New Mexico 88210

Attn: Ms. Mecca Mauritsen

Re: 1993 Plan of Development

East Apple State Unit Eddy County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You will be contacted at a later date regarding these possibilities.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

JIM BACA

COMMISSIONER OF PUBLIC LANDS

FLOYD O. PRANDO, Director Oil and Gas Division

(505) 827-5744

JB/FOP/pm cc: OCD BLM



State of New Mexico

OFFICE OF THE

Commissioner of Public Lands

Santa Fe

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

June 5, 1992

Fisk & Vandiver Seventh & Mahone, Suite E Artesia, New Mexico 88210

Attn: Mr. David R. Vandiver

Re: East Apple State Unit

Readjustment of Participation

Tract No. 17 - Not Committed to Unit

Eddy County, New Mexico

Dear Mr. Vandiver:

This office is in receipt of your letter of May 6, 1992, wherein you have advised this office that Tract No. 17 of the East Apple State Unit is not committed to the unit agreement and not entitled to share in any production from this unit.

A review of our records reveals the following:

- On May 4, 1989, final approval of the East Apple State Unit Agreement was requested by Mr. David Vandiver on behalf of Yates Petroleum Corporation. According to Mr. Vadiver's letter we were advised that 100% of the unit interests were committed.
- 2. Our letter of May 12, 1989 granted final approval with the understanding that all of the tracts were committed to the unit agreement.
- 3. Your letter of May 6, 1992 advises that the fee leases in Tract No. 17 did not contain provisions authorizing Yates Petroleum Corporation to commit the leases to an exploratory unit and the lessors did not ratify the unit agreement. In addition, it is our understanding that these fee leases have now been terminated.
- 4. Our records reflect that no ratifications for any of the fee owners of Tract No. 17 have been filed.
- 5. Since Tract No. 17 is not committed to the Unit, the State of New Mexico will receive 100% of the production royalty for the East Apple State Unit Well No. 1.

Fisk & Vandiver June 5, 1992 Page 2

In view of the above, please be advised that we have adjusted our records to reflect that Tract No. 17 is not committed to the East Apple State Unit and is not entitled to participate in any production from this unit. Please submit copies of the expired fee leases for our files.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

JIM BACA

COMMISSIONER OF PUBLIC LANDS

BY: They of the FLOYD O. PRANDO, Director

Oil/Gas and Minerals Division

(505) 827-5744

JB/FOP/pm

encls.

cc: Reader File OCD-Santa Fe

TRD-Santa Fe



State of New Mexico Commissioner of Public Lands

#9655

W. R. Humohries COMMISSIONER

April 30, 1990

Advisory Board

George Clark Chairman

Kristin Conniff

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

Vice Chairman

Melvin Cordova

Joe Kelly

ATTN: Ms. Janet Richardson

Robert Portillos

Nancy Lynch Vigil Rex Wilson

East Apple State Unit RE:

1990 Plan of Development

Gentlemen:

The Commissioner of Public Lands has this date approved the 1990 Plan of Development for the East Apple State Unit. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the Unit may exist. You will be contacted at a later date regarding these possibilities.

Enclosed is an approved copy of the 1990 Plan of Development your files. If we may be of further help, please do not hesitate to contact this office at (505) 827-5746.

Very truly yours,

W.R. HUMPHRIES, COMMISSIONER OF PUBLIC LANDS

BY:

4 Coycle Nus

FLOYD O. PRANDO. Director Oil and Gas Division (505) 827-5746

OCD - Santa Fe, New Mexico BLM Unit Correspondence File Unit P.O.D. File

WRH/FOP/SMH



State of New Mexico Commissioner of Public Lands

OCD

W. R. Humphries COMMISSIONER

Advisory Board

George Clark Chairman

Kristin Conniff

Melvin Cordova

Joe Kelly

Robert Portillos

Nancy Lynch Vigil

Rex Wilson

May 7, 1990

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

ATTN: Ms. Janet Richardson

RE: Commercial Well Determination

East Apple State Unit #1

Gentlemen:

We received your letter, dated May 4, 1990, and enclosed information regarding your determination that the above captioned well is a commercial well in the Delaware River Bone Spring Pool.

Please be advised that the Commissioner of Public Lands concurs with your determination that this well is commercial.

If you have any questions, please contact this office at (505) 827-5746.

Very truly yours,

W. R. HUMPHRIES, COMMISSIONER OF PUBLIC LANDS

FLOYD O. PRANDO, Director Oil and Gas Division (505) 827-5746



State of New Mexico Commissioner of Public Lands

9655

W. R. Humphries COMMISSIONER

March 9, 1990

Advisory Board

George Clark Chairman

Kristin Conniff Vice Chairman

Melvin Cordova Joe Kelly

Robert Portillos

Nancy Lynch Vigil Rex Wilson

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

ATTN: Ms. Janet Richardson

Commercial Determination

East Apple State ent 41 Eddy County, New Mexico

Gentlemen:

RE:

We received your letter dated March 7, 1990 wherein you request a 60 day extension to submit a request for commercial determination the East Apple State Unit # 1 or, if the well letter for determined to not be commercial, to commence drilling the second test well in the East Apple State Unit.

The East Apple State # 1 was completed on September 11. Under the terms of the Unit Agreement you must either 1> drilling the second test well or 2) submit a letter requesting approval of commercial determination for the initial test within 6 months of the its completion. If the initial well determined to be commercial, you are also required to submit, within 6 months after the completion of the commercial well, a Plan of Development for the Unit.

be advised that the Commissioner of Public Lands hereby Please you a 60 day extension within which to submit the request grants for commercial determination letter or, if not approved, begin drilling the second test well on the East Apple State Unit. If the #1 well is commercial you must also submit the initial Plan if Development within this 60 day extension. The 60 day extension will expire May 10, 1990.

If you have any questions, please call Susan Howarth at (505)827-5791.

Very truly yours,

W.R. HUMPHRIES, COMMISSIONER OF PUBLIC LANDS

BY: + Payelo ham FLOYD O. PRANDO, Director Oil and Gas Division (505) 827-5744

P.O. Box 1148 Santa Fe, NM 87504-1148 (505) 827-5760

MARTIN YATES, lil 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210

TELEPHONE (505) 748-1471

CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON

S. P. YATES

SECRETARY
DENNIS G. KINSEY
TREASURER

July 11, 1989

MECEUVED

JUL 1 3 1989

OIL CONSERVATION DIV. SANTA FE

Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Re: East Apple State Unit

Eddy County, New Mexico

(ase 9655

Gentlemen:

Please find enclosed a copy of the Certificate of Approval and a recorded copy of the Unit Agreement on captioned well.

Thank you.

Very truly yours,

YATES PETROLEUM CORPORATION

Bonnie Lynn Floore

Land Secretary

blf

Enclosures



NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

East Apple State Unit Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, the attached Agreement for the development and operation of acreage which is described within the attached Agreement, dated March 27, 1989, which said Agreement has been executed by parties owning and holding oil and gas __,which said leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- That such agreement is in other respects for the best interests of the state, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, do hereby consent to and approve the said Agreement, however, such consent and approval being limited and restricted to such lands within the Unit Area, which are effectively committed to the Unit Agreement as of this date, and, further, that leases insofar as the lands covered thereby committed to this Unit Agreement shall be and the same are hereby amended to conform with the terms of such Unit Agreement, and said leases shall remain in full force and effect in accordance with the terms and conditions of said Agreement. This approval is subject to all of the provisions and requirements of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 12th day of May

Yates Letroleum Corp 105 S. 4th St. Artisia. NM 88210

COMMISSIONER OF of the State of New Mexico

RECEPTION

UNIT AGREEMENT

FOR THE DEVELOPMENT AND OPERATION

OF THE

EAST APPLE	STATE UN	IT A	REA
EDDY	COUNTY,	NEW	MEXICO
NO.			

THIS AGREEMENT, entered into as of the 27th day of March, 1989, by and between the parties subscribing, ratifying or consenting hereto, and herein referred to as the "parties hereto";

WITNESSETH:

WHEREAS, the parties hereto are the owners of working, royalty, or other oil or gas interests in the unit area subject to this agreement; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Sec 3, Chap. 88, Laws 1943) as amended by Dec. 1 of Chapter 162, Laws of 1951, (Chap. 19, Art. 10, Sec. 45, N. M. Statutes 1978 Annot.), to consent to and approve the development of operation of State Lands under agreements made by lessees of State Land jointly or severally with other lessees where such agreements provide for the unit operation or development or part of or all of any oil or gas pool, field, or area; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Sec. 1, Chap. 162), (Laws of 1951, Chap. 19, Art. 10, Sec. 47, N. M. Statutes 1978 Annotated) to amend with the approval of lessee, evidenced by the lessee's execution of such agreement or otherwise, any oil and gas lease embracing State Lands so that the length of the term of said lease may coincide with the term of such agreements for the unit operation and development of part or all of any oil or gas pool, field, or area; and

WHEREAS, the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico (hereinafter referred to as the "Division"), is authorized by an Act of the Legislature (Chap. 72, Laws 1935, as amended, being Section 70-2-1 et seq. New Mexico Statutes Annotated, 1978 Compilation) to approve this agreement and the conservation provisions hereof; and

WHEREAS, the parties hereto hold sufficient interests in the East Apple

State Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and

resources, prevent waste and secure other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions and limitations herein set forth;

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the below defined unit area, and agree severally among themselves as follows:

1. UNIT AREA: The following described land is hereby designated and recognized as constituting the unit area:

Township 25 South, Range 28 East, NMPM Section 28: W/2, SE/4
Section 29: S/2
Section 31: All
Section 32: All
Section 33: All
Township 26 South, Range 28 East, NMPM Section 4: All
Section 5: All
Section 6: All
Section 7: All
Section 8: All
Containing 599.52 Acres, more or less

Exhibit "A" attached hereto is a map showing the unit area and the boundaries and indentity of tracts and leases in said area to the extent known to the unit operator. Exhibit "B" attached hereto is a schedule showing to the extent known to the unit operator the acreage, percentage and kind of ownershi; of oil and gas interests in all lands in the unit area. However, nothing herei: or in said schedule or map shall be construed as a representation by any part; hereto as to the ownership of any interest other than such interest or interest. as are shown on said map or schedule as owned by such party. Exhibits "A" an "B" shall be revised by the unit operator whenever changes in ownership in th unit area render such revisions necessary or when requested by the Commissione of Public Lands, hereinafter referred to as "Commissioner" or the Oi Conservation Division, hereinafter referred to as the "Division".

All land committed to this agreement shall constitute land referred therein as "unitized land" or "land subject to this agreement".

- 2. UNITIZED SUBSTANCES: All oil, gas, natural gasoline, and associate fluid hydrocarbons in any and all formations of the unitized land are unitize under the terms of this agreement and herein are called "unitized substances".
- 3. UNIT OPERATOR: Yates Petroleum Corporation, whose address is 10 South Fourth Street, Artesia, New Mexico 88210 is hereby designated as unit operator and by signature hereto commits to this agreement all interest in unitized substances vested in it as set forth in Exhibit "B", and agrees and consents to accept the duties and obligations of unit operator for the discovery, development and production of unitized substances as herein provided whenever reference is made herein to the unit operator, such reference means the

unit operator acting in that capacity and not as an owner of interests in unitized substances, and the term "working interest owner" when used herein shall include or refer to unit operator as the owner of a working interest when such an interest is owned by it.

4. RESIGNATION OR REMOVAL OF UNIT OPERATOR: Unit operator shall have the right to resign at any time but such resignation shall not become effective until a successor unit operator has been selected and approved in the manner provided for in Section 5 of this agreement. The resignation of the unit operator shall not release the unit operator from any liability or any default by it hereunder occurring prior to the effective date of its resignation.

Unit operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests determined in like manner as herein provided for the selection of a new unit operator. Such removal shall be effective upon notice thereof to the Commissioner and the Division.

The resignation or removal of the unit operator under this agreement shall not terminate his right, title or interest as the owner of a working interest or other interest in unitized substances, but upon the resignation or removal of unit operator becoming effective, such unit operator shall deliver possession of all equipment, materials, and appurtenances used in conducting the unit operations and owned by the working interest owners to the newly duly qualified successor unit operator, or to the owners thereof if no such new unit operation is elected, to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment and appurtenances needed for the preservation of wells.

5. SUCCESSOR UNIT OPERATOR: Whenever the unit operator shall resign as unit operator or shall be removed as hereinabove provided, the owners of the working interests according to their respective acreage interests in all unitized land shall by a majority vote select a successor unit operator; provided that, if a majority but less than seventy five percent (75%) of the working interests qualified to vote is owned by one party to this agreement, a concurring vote of sufficient additional parties, so as to constitute in the aggregate not less than seventy-five percent (75%) of the total working interests, shall be required to select a new operator. Such selection shall not become effective until (a) a unit operator so selected shall accept in writing the duties and responsibilities of unit operator, and (b) the selection shall have been approved by the Commissioner. If no successor unit operator is selected and qualified as herein provided, the Commissioner at his election,

with notice to the Division, may declare this unit agreement terminated.

- 6. ACCOUNTING PROVISIONS: The unit operator shall pay in the first instance all costs and expenses incurred in conducting unit operations hereunder, and such costs and expenses and the working interest benefits accruing hereunder shall be apportioned, among the owners of the unitized working interests in accordance with an operating agreement entered into by and between the unit operator and the owners of such interests, whether one or more, separately or collectively. Any agreement or agreements entered into between the working interest owners and the unit operator as provided in this section, whether one or more, are herein referred to as the "Operating Agreement". No such agreement shall be deemed either to modify any of the terms and conditions of this unit agreement or to relieve the unit operator of any right or obligation established under this unit agreement and in case of any inconsistencies or conflict between this unit agreement and the operating agreement, this unit agreement shall prevail.
- 7. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR: Except as otherwise specifically provided herein, the exclusive right, privilege and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating and distributing the unitized substances are hereby delegated to and shall be exercised by the unit operator as herein provided. Acceptable evidence of title to said rights shall be deposited with said unit operator and, together with this agreement, shall constitute and define the rights, privileges and obligations of unit operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the unit operator, in its capacity as unit operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.
- 8. DRILLING TO DISCOVERY: The unit operator shall, within sixty (60) days after the effective date of this agreement, commence operations upon an adequate test well for oil and gas upon some part of the lands embraced within the unit area and shall drill said well with due diligence to a depth sufficient to attain the top of the Bone Springs formation or to such a depth as unitized substances shall be discovered in paying quantities at a lesser depth or until it shall, in the opinion of unit operator, be determined that the further drilling of said well shall be unwarranted or impracticable; provided, however, that unit operator shall not, in any event, be required to drill said well to a depth in excess of 8,000' feet. Until a discovery of a

deposit of unitized substances capable of being produced in paying quantities (to wit: quantities sufficient to repay the cost of drilling and producing operations with a resonable profit) unit operator shall continue drilling diligently, one well at a time, allowing not more than six months between the completion of one well and the beginning of the next well, until a well capable of producing unitized substances in paying quantities is completed to the satisfaction of the Commissioner or until it is reasonably proven to the satisfaction of the unit operator that the unitized land is incapable of producing unitized substances in paying quantities in the formation drilled hereunder.

Any well commenced prior to the effective date of this agreement upon the unit area and drilled to the depth provided herein for the drilling of an initial test well shall be considered as complying with the drilling requirements hereof with respect to the initial well. The Commissioner may modify the drilling requirements of this section by granting reasonable extensions of time when in his opinion such action is warranted. Upon failure to comply with the drilling provisions of this article the Commissioner may, after reasonable notice to the unit operator and each working interest owner, lessee and lessor at their last known addresses, declare this unit agreement terminated, and all rights, privileges and obligations granted and assumed by this unit agreement shall cease and terminate as of such date.

9. OBLIGATIONS OF UNIT OPERATOR AFTER DISCOVERY OF UNITIZED SUBSTANCES:

Should unitized substances in paying quantities be discovered upon the unit area, the unit operator shall on or before six months from the time of the completion of the initial discovery well and within thirty days after the expiration of each twelve months period thereafter, file a report with the Commissioner and Division of the status of the development of the unit area and the development contemplated for the following twelve months period.

It is understood that one of the main considerations for the approval of this agreement by the Commissioner of Public Lands is to secure the orderly development of the unitized lands in accordance with good conservation practices so as to obtain the greatest ultimate recovery of unitized substances.

After discovery of unitized substances in paying quantities, unit operator shall proceed with diligence to reasonably develop the unitized area as a reasonably prudent operator would develop such area under the same or similar circumstances.

If the unit operator should fail to comply with the above covenant for reasonable development this agreement may be terminated by the Commissioner as

to all lands of the State of New Mexico embracing undeveloped regular well spacing or proration units, but in such event, the basis of participation by the working interest owenrs shall remain the same as if this agreement had not been terminated as to such lands; provided however, the Commissioner shall give notice to the unit operator and the lessees of record in the manner prescribed by (Sec. 19-10-20 N.M. Statutes 1978 Annotated,) of intention to cancel on account of any alleged breach of said covenant for reasonable development and decision entered thereunder shall be subject to appeal in the manner prescribed by (Sec. 19-10-23 N.M. Statutes 1978 Annotated), and, provided further, in any event the unit operator shall be given a reasonable opportunity after a final determination within which to remedy any default, failing in which this agreement shall be terminated as to all lands of the State of New Mexico embracing undeveloped regular well spacing or proration units.

Notwithstanding any of the provisions of this Agreement to the contrary, all undeveloped regular well spacing or proration unit tracts within the unit boundaries embracing lands of the State of New Mexico shall be automatically eliminated from this Agreement and shall no longer be a part of the unit or be further subject to the terms of this Agreement unless at the expiration of five years (5) after the first day of the month following the effective date of this Agreement diligent drilling operations are in progress on said tracts.

10. PARTICIPATION AFTER DISCOVERY: Upon completion of a well capable of producing unitized substances in paying quantities, the owners of working interests shall participate in the production therefrom and in all other producing wells which may be drilled pursuant hereto in the proportions that their respective leasehold interests covered hereby on an acreage basis bears to the total number of acres committed to this unit agreement, and such unitized substances shall be deemed to have been produced from the respective leasehold interests participating therein. For the purpose of determining any benefits accuring under this agreement and the distribution of the royalties payable to the State of New Mexico and other lessors, each separate lease shall have allocated to it such percentage of said production as the number of acres in each lease respectively committed to this agreement bears to the total number of acres committed hereto.

Notwithstanding any provisions contained herein to the contrary, each working interest owner shall have the right to take such owner's proportionate share of the unitized substances in kind or to personally sell or dispose of the same, and nothing herein contained shall be construed as giving or granting to the unit operator the right to sell or otherwise dispose of the proportionate

SUBSTITUTE STATE

share of any working interest owner without specific authorization from time to time so to do.

- 11. ALLOCATION OF PRODUCTION: All unitized substances produced from each tract in the unitized area established under this agreement, except any part thereof used for production or development purposes hereunder, or unavoidably lost, shall be deemed to be produced equally on an acreage basis from the several tracts of the unitized land, and for the purpose of determining any benefits that accrue on an acreage basis, each such tract shall have allocated to it such percentage of said production as its area bears to the entire unitized area. It is hereby agreed that production of unitized substances from the unitized area shall be allocated as provided herein, regardless of whether any wells are drilled on any particular tracts of said unitized area.
- 12. PAYMENT OF RENTALS, ROYALTIES AND OVERRIDING ROYALTIES: All rentals due the State of New Mexico shall be paid by the respective lease owners in accordance with the terms of their leases.

All royalties due to the State of New Mexico under the terms of the leases committed to this agreement shall be computed and paid on the basis of all unitized substances allocated to the respective leases committed hereto; provided, however, the State shall be entitled to take in kind its share of the unitized substances allocated to the respective leases, and in such case the unit operator shall make deliveries of such royalty oil in accordance with the terms of the respective leases.

All rentals, if any, due under any leases embracing lands other than the State of New Mexico, shall be paid by the respective lease owners in accordance with the terms of their leases and all royalties due under the terms of any such leases shall be paid on the basis of all unitized substances allocated to the respective leases committed hereto.

If the unit operator introduces gas obtained from sources other than the unitized substances into any producing formation for the purpose of repressuring, stimulating or increasing the ultimate recovery of unitized substances therefrom, a like amount of gas, if available, with due allowance for loss or depletion from any cause may be withdrawn from the formation into which the gas was introduced royalty free as to dry gas but not as to the products extracted therefrom; provided, that such withdrawal shall be at such time as may be provided in a plan of operation consented to by the Commissioner and approved by the Division as conforming to good petroleum engineering practice; and provided further, that such right of withdrawal shall terminate on the termination of this unit agreement.

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If any lease committed hereto is burdened with an overriding royalty, payment out of production or other charge in addition to the usual royalty, the owner of such lease shall bear and assume the same out of the unitized substances allocated to the lands embraced in each such lease as provided herein.

13. LEASES AND CONTRACTS CONFORMED AND EXTENDED INSOFAR AS THEY APPLY TO LANDS WITHIN THE UNITIZED AREA:

The terms, conditions and provisions of all leases, subleases, operating agreements and other contracts relating to the exploration, drilling development or operation for oil or gas of the lands committed to this agreement, shall as of the effective date hereof, be and the same are hereby expressly modified and amended insofar as they apply to lands within the unitized area to the extent necessary to make the same conform to the provisions hereof and so that the respective terms of said leases and agreements will be extended insofar as necessary to coincide with the terms of this agreement and the approval of this agreement by the Commissioner and the respective lessors and lessees shall be effective to confrom the provisions and extend the terms of each such lease as to lands within the unitized area to the provisions and terms of this agreement; but otherwise to remain in full force and effect. Each lease committed to this agreement, insofar as it applies to lands within the unitized area, shall continue in force beyond the term provided therein as long as this agreement remains in effect, provided, drilling operations upon the initial test well provided for herein shall have been commenced or said well is in the process of being drilled by the unit operator prior to the expiration of the shortest term lease committed to this agreement. Termination of this agreement shall not affect any lease which pursuant to the terms thereof or any applicable laws would continue in full force and effect thereafter. The commencement, completion, continued operation or production on each of the leasehold interests committed to this agreement and operations or production pursuant to this agreement shall be deemed to be operations upon and production from each leasehold interest committed hereto and there shall be no obligation on the part of the unit operator or any of the owners of the respective leasehold interests committed hereto to drill offset to wells as between the leasehold interests committed to this agreement, except as provided in Section 9 hereof.

Any lease embracing lands of the State of New Mexico of which only a portion is committed hereto shall be segregated as to the portion committed and as to the portion not committed and the terms of such leases shall apply separately as two separate leases as to such segregated portions, commencing as

of the effective date hereof. Notwithstanding any of the provisions of this agreement to the contrary, any lease embracing lands of the State of New Mexico having only a portion of its lands committed hereto shall continue in full force and effect beyond the term provided therein as to all lands embraced within the unitized area and committed to this agreement, in accordance with the terms of this agreement. If oil and gas, or either of them, are discovered and are being produced in paying quantities from some part of the lands embraced in such lease which part is committed to this agreement at the expiration of the secondary term of such lease, such production shall not be considered as production from lands embraced in such lease which are not within the unitized area, and which are not committed thereto, and drilling or reworking operations upon some part of the lands embraced within the unitized area and committed to this agreement shall be considered as drilling and reworking operations only as to lands embraced within the unit agreement and not as to lands embraced within the lease and not committed to this unit agreement; provided, however, as to any lease embracing lands of the State of New Mexico having only a portion of its lands committed hereto upon which oil and gas, or either of them, has been discovered is discovered upon that portion of such lands not committed to this agreement, and are being produced in paying quantities prior to the expiration of the primary term of such lease, such production in paying quantities shall serve to continue such lease in full force and effect in accordance with its terms as to all of the lands embraced in said lease.

- 14. <u>CONSERVATION:</u> Operations hereunder and production of unitized substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to State laws or regulations.
- 15. DRAINAGE: In the event a well or wells producing oil or gas in paying quantities should be brought in on land adjacent to the unit area draining unitized substances from the lands embraced therein, unit operator shall drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances.
- 16. COVENANTS RUN WITH LAND: The covenants herein shall be construed to be convenants running with the land with respect to the interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder to the grantee, transferee or other successor in interest. No assignment or transfer or any working, royalty, or other interest subject

hereto shall be binding upon unit operator until the first day of the calendar month after the unit operator is furnished with the original, photostatic, or certified copy of the instrument of transfer.

- approval by the Commissioner and the Division and shall terminate in five (5) years after such date unless (a) such date of expiration is extended by the Commissioner, or (b) a valuable discovery of unitized substances has been made on unitized land during said initial term or any extension thereof in which case this agreement shall remain in effect so long as unitized substances are being produced in paying quantities from the unitized land and, should production cease, so long thereafter as diligent operations are in progress for the restoration of production or discovery of new production and so long thereafter as the unitized substances so discovered are being produced as aforesaid. This agreement may be terminated at any time by not less than seventy-five percent (75%) on an acreage basis of the owners of the working interests, signatory hereto, with the approval of the Commissioner and with notice to Division. Likewise, the failure to comply with the drilling requirements of Section 8 hereof, may subject this agreement to termination as provided in said section.
- 18. RATE OF PRODUCTION: All production and the disposal thereof shall be in conformity with allocations, allotments, and quotas made or fixed by the Commission, and in conformity with applicable laws and lawful regulations.
- 19. APPEARANCES: Unit operator shall, after notice to other parties affected, have the right to appear for and on behalf of any and all interest affected hereby, before the Commissioner of Public Lands and the Division, and to appeal from orders issued under the regulations of the Commissioner or Division, or to apply for relief from any of said regulations or in any proceedings on its own behalf relative to operations pending before the Commissioner or Division; provided, however, that any other interest party shall also have the rights at his own expense to appear and to participate in any such proceeding.
- 20. NOTICES: All notices, demands or statements required hereunder to be given or rendered to the parties hereto, shall be deemed fully given, if given in writing and sent by postpaid registered mail, addressed to such party or parties at their respective addresses, set forth in connection with the signatures hereto or to the ratification or consent hereof, or to such other address as any such party may have furnished in writing to party sending the notice, demand, or statement.

- 21. UNAVOIDABLE DELAY: All obligations under this agreement requiring the unit operator to commence or continue drilling or to operate on or produce unitized substances from any of the lands covered by this agreement, shall be suspended while, but only so long as, the unit operator, despite the exercise of due care and diligence, is prevented from complying with such obligations, in whole or part, by strikes, war, act of God, Federal, State, or municipal law or agencies, unavoidable accidents, uncontrollable delays in transportation, inability to obtain necessary material in open market, or other matters beyond the reasonable control of the unit operator, whether similar to matters herein enumerated or not.
- 22. LOSS OF TITLE: In the event title to any tract of unitized land or substantial interest therein shall fail, and the true owner cannot be induced to join the unit agreement so that such tract is not committed to this agreement, or the operation thereof hereunder becomes impracticable as a result thereof, such tract may be eliminated from the unitized area, and the interest of the parties readjusted as a result of such tract being eliminated from the unitized area. In the event of a dispute as to the title to any royalty, working, or other interest subject hereto, the unit operator may withhold payment or delivery of the allocated portion of the unitized substances involved on account thereof, without liability for interest until the dispute is finally settled, provided that no payments of funds due the State of New Mexico shall be withheld. Unit operator, as such, is relieved from any responsibility for any defect or failure of any title hereunder.
- 23. SUBSEQUENT JOINDER: Any oil or gas interest in lands within the unit area not committed hereto, prior to the submission of the agreement for final approval by the Commissioner and the Division, may be committed hereto by the owner or owners of such rights, subscribing or consenting to this agreement, or executing a ratification thereof, and if such owner is also a working interest owner, by subscribing to the operating agreement providing for the allocation of costs of exploration, development and operation. A subsequent joinder shall be effective as of the first day of the month following the approval by the Commissioner and the filing with the Division of duly executed counterparts of the instrument or instruments committing the interest of such owner to this agreement, but such joining party or parties, before participating in any benefits hereunder, shall be required to assume and pay to unit operator, their proportionate share of the unit expenses incurred prior to such party's or parties joinder in the unit agreement, and the unit operator shall make appropriate adjustments caused by such joinder, without any retroactive

adjustment of revenue.

24. COUNTERPARTS: This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument in writing specifically referring hereto, and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all such parties had signed the same document, and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above described unit area.

IN WITNESS WHEREOF, the undersigned parties hereto have caused this agreement to be executed as of the respective dates set forth opposite their signatures.

UNIT OPERATOR AND WORKING INTEREST OWNER

	YATES PETROLEUM CORPORATION (OPERATOR)
Date 1 1489	John alf
ATTEST:	President
ATTESTS	
Assistant Secretary	

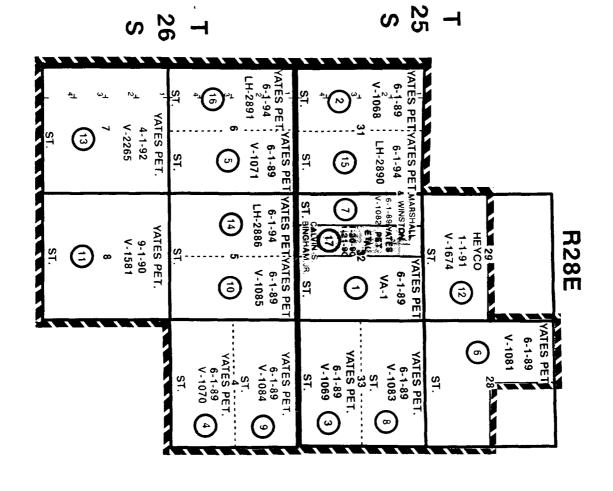
OTHER WORKING INTEREST OWNERS

STATE (OF 1	1EM	MEXICO)	
				:	SS
COUNTY	OF	EDI	Y)	

The foregoing instrument was acknowledged before me this 27th day of March, 1989 by John A. Yates, President of YATES PETROLEUM CORPORATION, a New Parico corporation, on behalf of said corporation.

My compission expires:

Notary Public



ACREAGE PERCENTAGE
FEE LAND 160 2.702922%

STATE LAND 5759.52 97.297078%

TRACT NUMBER

TOTAL

5919.52

100%

UNIT OUTLINE

EAST APPLE STATE UNIT

EDDY COUNTY, NEW MEXICO

EXHIBIT "A"

YATES PETROLEUM CORPORATION

105 S. 4TH

ARTESIA, NEW MEXICO

EXHIBIT B To Unit Agreement East Apple State Unit Eddy County, New Mexico

7. $\frac{\text{T25s-R}}{\text{Sec.}}$	6. <u>T25s-R</u> Sec. 2	5 T26S-R Sec.	4. T26S-R Sec.	3. T258-R Sec. 3	2. T25S-R Sec. 3	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	No of S
28E, NMPH	828E, NMPH : NW1, S3	828E, NMPM 6: E3	28E, NMPM 4: S/2	3: S}	28E, NMPH 1: Lots 1, 2, 3, 4, E \ W \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	28E, NMPM 2: E}	erial No. &
160	480	320	320	320	320.64	320	Basic Roy Acres
V-1082 6-1-89	V-1081 6-1-89	V-1071 6-1-89	V-1070 6-1-89	V-1069 6-1-89	V-1068 6-1-89	VA-1 6-1-89	Exp. Date
State of NM 16.67%	State of NM 16.67%	State of NM 12.5%	Overr				
Marshall & Winston	Yates Petroleum Corporation	Yates Petroleum Corporation	iding Working I Lessee of Record				
none	none	none	none	none	none	none	nterest Royalty
Marshall & Winston	Yates Petroleum Corporati Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc.	Yates Petroleum Corporati Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc.	Yates Petroleum Corporati Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc.	Yates Petroleum Corporati Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc.	Yates Petroleum Corporati Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc.	Yates Petroleum Corporati Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc.	Owner
-100%	ion- 70% - 10% n - 10%	ion- 70% - 10% n - 10% - 10%	ion- 70% - 10% - 10%	ion- 70% - 10% - 10%	ion- 70% - 10% n - 10%	ion- 70% - 10% n - 10% - 10%	H

EXHIBIT B
To Unit Agreement
East Apple State Unit
Eddy County, New Mexico

		Serial No. 8	Basic Rovaltv		Overriding	Working Interest
17	cre	xp. Date	wnership %	Lessee of Record	<u>yalty</u>	ner
•	320	V-1083 6-1-89	State of NM 16.67%	Yates Petroleum Corporation	none	Yates Petr Yates Dril Abo Petrol Myco Indus
$\frac{\text{T26S-R28E,NMPM}}{\text{Sec.}}$	320	V-1084 6-1-89	State of NM 16.67%	Yates Petroleum Corporation	none	Yates Petr Yates Dril Abo Petrol Myco Indus
10 <u>T26S-R28E,NMPM</u> Sec. <u>5: E</u>	320	V-1085 6-1-89	State of NM 16.67%	Yates Petroleum Corporation	none	Yates Petr Yates Dril Abo Petrol Myco Indus
11. <u>T26S-R28E,NMPM</u> <u>Sec. 8: A11</u>	640	V-1581 9-1-90	State of NM 16.67%	Yates Petroleum Corporation	none	Yates Petr Yates Dril Abo Petrol Myco Indus
12 <u>T25S-R28E, NHPM</u> <u>Sec. 29: S</u>	320	V-1674 1-1-91	State of NM 16.67%	Harvey E. Yates Company	none	Harvey E. Yatos Company Yates Energy Corporation Explorers Petroleum Corp. Spiral, Incorporated Heyco Employees Ltd.
13. <u>T26S-R28E,NMPM</u> Sec. 7: A11	639.12	V-2265 4-1-92	State of NM 16.67%	Yates Petroleum Corporation	none	Yates Petr Yates Dril Abo Petrol Myco Indus
14. <u>T26S-R28E,NMPM</u> Sec. <u>5: W}</u>	320	LH-2886 6-1-94	State of NM 12.5%	Yates Petroleum Corporation	none	Yates Petr Yates Dril Abo Petrol Myco Indus

EXHIBIT B To Unit Agreement East Apple State Unit Eddy County, New Mexico

ラマル フナ ## ##		Serial No. &	Basic Rovaltv		Overriding	Working Interest
and D	Cre	xp. Date	wnership %	Lessee of Record	yalty	er
15. <u>T25S-R28E,NMPM</u> Sec. 31: E2	320	LH-2890 6-1-94	State of NM 12.5%	Yates Petroleum Corporation	none	Yates Petroleum Corporation- 70% Yates Drilling Company - 10% Abo Petroleum Corporation - 10% Myco Industries, Inc 10%
T26S-R28E, NMPM Sec. 6: Lots 1,2, 3,4,E}W}	319.76	LH-2891 6-1-94	State of NM 12.5%	Yates Petroleum Corporation	none	Yates Petroleum Corporation- 70% Yates Drilling Company - 10% Abo Petroleum Corporation - 10% Myco Industries, Inc 10%
			STATE LANDS	s = 5759.52 acr	. σ 	
17. <u>T25S-R28E, NMPM</u> <u>Sec. 32: E3W</u>	160	15 Fee Leases 1-20-90 1-21-90	Calvin S. Bingham, Jr., et al-18.75%	Yates Petroleum Corporation -70% Yates Drilling Company -10% Abo Petroleum Corporation -10% Myco Industries, Inc10%	none	Yates Petroleum Corporation- 70% Yates Drilling Company - 10% Abo Petroleum Corporation - 10% Myco Industries, Inc 10%
			FEE LANDS	= 160.00 acre	ω ω 	
			RE.	CAPITULATION		
			State Lands	5759.52 acres	97.297	97078%

Total

5919.52 acres

100.000000%

2.702922

Fee Lands 160.00 acres

The undersigned, (whether one or more) hereby acknowledges receipt of a copy of the Unit Agreement and Unit Operating Agreement for the development and operation of the East Apple State Unit embracing lands situated in Eddy County, New Mexico, which said Agreement is dated March 27, 1989, and acknowledged that they have read the same and are familiar with the terms and conditions thereof. The undersigned also being the owners of leasehold interests being committed to said Unit Agreement and Unit Operating Agreement do hereby consent to said Unit Agreement and Unit Operating Agreement and ratify all the terms and provisions thereof, exactly the same as if the undersigned has executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of th

the date set forth in	their respective ac	knowledgements.
		YATES DRILLING COMPANY
		Title attorney-in- Jack
		105 South Fourth Street
		Artesia, New Mexico
STATE OF NEW MEXICO) : ss	
COUNTY OF EDDY)	
of assil	, 1989, by <u>(for</u> form) OMPANY, a New Mexico	cknowledged before me this 14th day day to the formal of said company. Micean & Worlow Notary Public

The undersigned, (whether one or more) hereby acknowledges receipt of a copy of the Unit Agreement and Unit Operating Agreement for the development and operation of the East Apple State Unit embracing lands situated in Eddy County, New Mexico, which said Agreement is dated March 27, 1989, and acknowledged that they have read the same and are familiar with the terms and conditions thereof. The undersigned also being the owners of leasehold interests being committed to said Unit Agreement and Unit Operating Agreement do hereby consent to said Unit Agreement and Unit Operating Agreement and ratify all the terms and provisions thereof, exactly the same as if the undersigned has executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgements.

	ABO PETROLEUM CORPORATION
	Title tritrency Jin - Jack 105 South Fourth Street
	Artesia, New Mexico
STATE OF NEW MEXICO) : ss	
COUNTY OF EDDY)	
The foregoing instrument was of, 1989, by for ABO PETROLEUM CORPORATION, a Macorporation.	as acknowledged before me this day
My commission expires:	Notary Public

The undersigned, (whether one or more) hereby acknowledges receipt of a copy of the Unit Agreement and Unit Operating Agreement for the development and operation of the East Apple State Unit embracing lands situated in Eddy County, New Mexico, which said Agreement is dated March 27, 1989, and acknowledged that they have read the same and are familiar with the terms and conditions thereof. The undersigned also being the owners of leasehold interests being committed to said Unit Agreement and Unit Operating Agreement do hereby consent to said Unit Agreement and Unit Operating Agreement and ratify all the terms and provisions thereof, exactly the same as if the undersigned has executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart thereof.

	this instrument is executed by the undersigned as of ir respective acknowledgements.
	myco industries, inc. By Mark While A
	Title litterny on Jack 105 South Fourth Street
	Artesia, New Mexico
STATE OF NEW MEXICO) : COUNTY OF EDDY)	ss
of light .	nstrument was acknowledged before me this / day 1989, by <u>Jaint It lighter</u> , <u>Allitance in Jail</u> NC., a New Mexico corporation, on behalf of said
My commission expires:	Dricean & Nortour Notary Public

The undersigned, (whether one or more) hereby acknowledges receipt of a copy of the Unit Agreement and Unit Operating Agreement for the development and operation of the East Apple State Unit embracing lands situated in Eddy County, New Mexico, which said Agreement is dated March 27, 1989, and acknowledged that they have read the same and are familiar with the terms and conditions thereof. The undersigned also being the owners of leasehold interests being committed to said Unit Agreement and Unit Operating Agreement do hereby consent to said Unit Agreement and Unit Operating Agreement and ratify all the terms and provisions thereof, exactly the same as if the undersigned has executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgements.

è	set	forth	in	their	respective	acknowledgements.	
						HARVEY E. YATES COMPANY	
						By Marian Marian	
						Jeorge M. Yates Title <u>President</u>	
						11colucite	RHB
						P.O. Box 1933	
						Roswell, New Mexico 88202	

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing instrument was acknowledged before me this the day of $\Delta pril$, 1989, by George M. Yates, President of HARVEY E. YATES COMPANY, a New Mexico corporation, on behalf of said corporation.

My Commission Expires:

Notary Public

The undersigned, (whether one or more) hereby acknowledges receipt of a copy of the Unit Agreement and Unit Operating Agreement for the development and operation of the East Apple State Unit embracing lands situated in Eddy County, New Mexico, which said Agreement is dated March 27, 1989, and acknowledged that they have read the same and are familiar with the terms and conditions thereof. The undersigned also being the owners of leasehold interests being committed to said Unit Agreement and Unit Operating Agreement do hereby consent to said Unit Agreement and Unit Operating Agreement and ratify all the terms and provisions thereof, exactly the same as if the undersigned has executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is	executed by the undersigned as o	ρ£
the date set forth in their respective acknowledge.	wledgements.	
	EXPLORERS PETROLEUM CORPORATION	
	DATE BOXERS TELEVOLUENT CONTOURTION	
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	and the second second	
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	george M. Yates	
	Title resident	nia
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		•
	P.O. Box 1933	
	1.0. Box 1933	-
	Decree 11 New Marries 20000	
	Roswell, New Mexico 88202	
STATE OF NEW MEXICO)		
ý		
COUNTY OF CHAVES)		
,		
The ferencing instrument was releved	eladora bakana ma 121-12.	
The foregoing instrument was acknown the foregoing instrument was acknown to the foregoing the foreg	wreaged before me this the	
6th day of April , 1989, by Geor	rge M. Yates, President of	
EXPLORERS PETROLEUM CORPORATION, a New 1	Mexico corporation, on behalf	:
of said corporation.		
My Commission Expires:	A . 17	
12/3/92	Marin h. Marilell	
	Notary Public	
	HOCALY PUBLIC	

The undersigned, (whether one or more) hereby acknowledges receipt of a copy of the Unit Agreement and Unit Operating Agreement for the development and operation of the East Apple State Unit embracing lands situated in Eddy County, New Mexico, which said Agreement is dated March 27, 1989, and acknowledged that they have read the same and are familiar with the terms and conditions thereof. The undersigned also being the owners of leasehold interests being committed to said Unit Agreement and Unit Operating Agreement do hereby consent to said Unit Agreement and Unit Operating Agreement and ratify all the terms and provisions thereof, exactly the same as if the undersigned has executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgements.

SPIRAL, INC.

By

George M. Yates

Title Vice-President

P.O. Box 1933

Roswell, New Mexico 88202

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing instrument was acknowledged before me this the (oth day of April., 1989, by George M. Yates, Vice-President of SPIRAL, INC., a New Mexico corporation, on behalf of said corporation.

My Commission Expires:

12/3/92

Notary Public

The undersigned, (whether one or more) hereby acknowledges receipt of a copy of the Unit Agreement and Unit Operating Agreement for the development and operation of the East Apple State Unit embracing lands situated in Eddy County, New Mexico, which said Agreement is dated March 27, 1989, and acknowledged that they have read the same and are familiar with the terms and conditions thereof. The undersigned also being the owners of leasehold interests being committed to said Unit Agreement and Unit Operating Agreement do hereby consent to said Unit Agreement and Unit Operating Agreement and ratify all the terms and provisions thereof, exactly the same as if the undersigned has executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgements.

HEYCO EMPLOYEES, LTD.	
By George M. Yates Title President of HEYCO, General F	Pa <u>rt</u> ner
P.O. Box 1933	KNB
Roswell, New Mexico 88202	

STATE OF NEW MEXICO)
COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this the day of hori, 1989, by George M. Yates, President of Harvey E. Yates Company, General Partner of HEYCO EMPLOYEES, LTD., a Limited Partnership in the State of New Mexico.

My Commission Expires:

12 3 92

Notary Public

The undersigned, (whether one or more) hereby acknowledges receipt of a copy of the Unit Agreement and Unit Operating Agreement for the development and operation of the East Apple State Unit embracing lands situated in Eddy County, New Mexico, which said Agreement is dated March 27, 1989, and acknowledged that they have read the same and are familiar with the terms and conditions thereof. The undersigned also being the owners of leasehold interests being committed to said Unit Agreement and Unit Operating Agreement do hereby consent to said Unit Agreement and Unit Operating Agreement and ratify all the terms and provisions thereof, exactly the same as if the undersigned has executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of

the date set forth in their respective acknowledgements. YATES ENERGY CORPORATION Suite 1010, Sunwest Centre Roswell, New Mexico 88201 STATE OF NEW MEXICO : SS COUNTY OF CHAVES) The foregoing instrument was acknowledged before me this Fred G. Yates , 1989, by President for YATES ENERGY CORPORATION, a New Mexico corporation, on behalf of said corporation. 33737

My commission/expires:

The undersigned, (whether one or more) hereby acknowledges receipt of a copy of the Unit Agreement and Unit Operating Agreement for the development and operation of the East Apple State Unit embracing lands situated in Eddy County, New Mexico, which said Agreement is dated March 27, 1989, and acknowledged that they have read the same and are familiar with the terms and conditions thereof. The undersigned also being the owners of leasehold interests being committed to said Unit Agreement and Unit Operating Agreement do hereby consent to said Unit Agreement and Unit Operating Agreement and ratify all the terms and provisions thereof, exactly the same as if the undersigned has executed the original of

said Unit Agreement and Unit Operating Agr IN WITNESS WHEREOF, this instrument the date set forth in their respective ack	is executed by the undersigned as of
	MARSHALL & WINSTON, INC. By Mesident Title President
	310 West Tower, #10 Desta Drive Midland, Texas 79705
STATE OF SS COUNTY OF SS The foregoing instrument was ac of, 1989, by	in all reporter product
for MARSHALL & WINSTON, INC., a	Notary Public
GINA L. HICKMAN NOTARY PUBLIC STATE OF TEXAS My Comm. Exp. 10-14-92	

${\bf STATE\ OF\ NEW\ MEXICO, County\ of\ Eddy, ss.}$	I hereby certify that this instrument was filed for record on the
29 day of June A.D.	19.89 at 2:27 o'clock P. M. and dulumand A
in	ddy County Records.



COMMISSIONER



Commissioner of Public Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

May 16, 1989

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

ATTN: Kathy Colbert

RE: . Effective Date

Approval of East Apple State Unit

Eddy County, New Mexico

Gentlemen:

Attached is the revised appoval letter for the East Apple State Unit. Please note that the correct effective date for the East Apple State Unit is May 12, 1989. The certificates of approval that you were sent are correct, only the effective date on the approval letter was incorrect. We regret any inconvenience this may have caused.

If you have any questions, please do not hesitate to call on us.

Very truly yours,

W.R. HUMPHRIES COMMISSIONER OF PUBLIC LANDS

Douglo Than-

FLOYD O. PRANDO, Director Oil and Gas Division

(505) 827-5749

WHR/FOP/SMH

enclosure

cc: OCD - Santa Fe

BLM - Roswell, New Mexico



COMMISSIONER



Commissioner of Public Lands

.P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

May 12, 1989

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

ATTN: Kathy Colbert

RE: Approval of East Apple State Unit

Eddy County, New Mexico

Gentlemen:

Please be advised that the Commissioner of Public Lands has this date granted final approval to the East Apple Unic Agreement, Eddy County, New Mexico. The effective date of this agreement is May 12, 1989. It is our understanding that all of the tracts committed at this time. Our approval is subject to like approval by the New Mexico Oil Conservation Division.

Enclosed are five (5) Certificates of Apporval.

Your filing fee in the amount of three hundred dollars (\$300.00) has been received.

If we may be of further help. please do not hesitate to call on us.

Very truly yours,

W.R. HUMPHRIES COMMISSIONER OF PUBLIC LANDS

BY:

FLOYD O. PRANDO, Director Oil and Gas Division (505) 827-5749

WRH/FOP/SMH enclosures

cc: OCD - Santa Fe, New Mexico
BLM - Roswell, New Mexico

REPORT TO DEPARTMENTS

T25S-R28E, NMPM	# No of Acres			
VA-1	Serial No. &			
State of NM	Basic Royalty Ownership %		EAST APPLE	REPORT TO DEPARTMENTS
Yates Petroleum	Lessee of Record		EAST APPLE STATE UNIT	EDARIMENTS
none	Overriding Royalty			
Yates Petroleum Corporation- 70%	Working Interest			Effective Date: May 12 1989
3.2.8	•	BENEF	ICIA	RY

Jd D Sec. T25S-R28E, NMPM Sec. 32: W1W1 T25S-R28E, NMPM Sec. 28: NW1, S T25S-<u>T25S-R28E,NMPM</u> <u>Sec. 31: Lots 1,2,</u> T26S-R28E, NMPM Sec. T26S-R28E, NMPM Sec. 33: S} T25S-R28E, NMPM ω 2 6: E≱ 4: 5/2 [7] NH 3,4,E}W} 160 480 320 320 320 320.64 320 6-1-89 V-1082 6-1-89 6-1-89 6-1-89 V-1081 V-1071 6-1-89 V-1070 V-1069 6-1-89 V-1068 6-1-89 State of NM 16.67% State of NM 16.67% State of NM 16.67% State of NM State of State of NM 16.67% 12.5% Z Winston Marshall Corporation Yates Petroleum Corporation Yates Petroleum Yates Petroleum Corporation Corporation Yates Petroleum Corporation Yates Petroleum Corporation רא none none none none none none Marshall Yates Drilling Company Myco Industries, Inc. Abo Petroleum Corporation Yates Petroleum Corporation- 70%_ Myco Industries, Inc. Yates Drilling Company Abo Petroleum Corporation Yates Petroleum Corporation- 70% C.S. Myco Industries, Inc. Abo Petroleum Corporation Yates Drilling Company Myco Industries, Inc. Yates Petroleum Corporation-Abo Petroleum Corporation Yates Drilling Company Yates Petroleum Corporation-Myco Industries, Inc. Abo Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Yates Petroleum Corporation- 70% Myco Industries, Inc. rates brilling Company - 10% -100% C.S. 10% 10% 10% % O T 301 10% 10% 10% 70% 10% 10% 70% 10% 10% 10% 10% 10% 10% *O∓ C.S.

REPORT TO DEPARTMENTS

EAST APPLE STATE UNIT

T265-R28E, NMPN	3. T26S-R28E, NMPM Sec. 7: All	T25S-R28E, NMPM Sec. 29: S}	T26S-R28E, NMPM Sec. 8: All). <u>T26S-R28E, NMPM</u> Sec. <u>5: E</u>	Sec. 4: N/2	T25S-R28E, NMPM Sec. 33: N}	nd Description	
3 20	639.12	320	640	3 2 0	320	320	No of Acres	
LH-2886 6-1-94	V-2265 4-1-92	V-16.74 1-1-91	V-1581 9-1-90	V-1085 6-1-89	V-1084 6-1-89	V-1083 6-1-89	Serial No. & Exp. Date	
State of NM 12.5%	State of NM 16.67%	State of NM 16.67%	State of NM 16.67%	State of NM 16.67%	State of NM 16.67%	State of NM 16.67%	Basic Royalty Ownership %	EAST APPLE STA
Yates Petroleum Corporation	Yates Petroleum Corporation	Harvey E. Yates Company	Yates Petroleum Corporation	Yates Petroleum Corporation	Yates Petroleum Corporation	Yates Petroleum Corporation	Lessee of Record	STATE UNIT
none	none	none	none	none	none	none	Overriding Royalty	
Yates Petroleum Corporation- 70% C. Yates Drilling Company - 10% Abo Petroleum Corporation - 10% Myco Industries, Inc 10%	Yates Petroleum Corporation- 40% C Yates Drilling Company - 20% Abo Petroleum Corporatoin - 20% Myco Industries, Inc 20%	Harvey E. Yates Company - 55.387273% Yates Energy Corporation - 27.112727% Explorers Petroleum Corp 7.500000% Spiral, Incorporated - 7.500000% Heyco Employees Ltd 2.500000%	Yates Petroleum Corporation- 70% Yates Drilling Company - 10% Abo Petroleum Corporation - 10% Myco Industries, Inc 10%	Yates Petroleum Corporation- 70s! Yates Drilling Company - 10s Abo Petroleum Corporation - 10s Myco Industries, Inc 10s	Yates Petroleum Corporation- 70%	Yates Petroleum Corporation- 70%_Yates Drilling Company - 10%Abo Petroleum Corporation - 10%Myco Industries, Inc 10%	Working Interest Owner	Effective Date: May 12, 1989 Approval Date: May 12, 1989
5.	.5	.5.	c.s.	c.s.	c.s.	C.S.	В	ENEFICIARY

act # nd Description	No of	Serial No. &	Basic Royalty Ownership %	Lessee of Record	Overriding Royalty	Working Interest Owner	BENI
$\frac{\text{T25S-R28E,NMPM}}{\text{Sec. 31: E}}$	320	LH-2890 6-1-94	State of NM	Yates Petroleum Corporation	none	Yates Petroleum Corporation- 70%_ Yates Drilling Company - 10% Abo Petroleum Corporation - 10% Myco Industries, Inc 10%	c.s.
T26S-R28E, NMPM Sec. 6: Lots 1,2, 3,4,E}W}	319.76	LH-2891 6-1-94	State of NM 12.5%	Yates Petroleum Corporation	none	Yates Petroleum Corporation- 70% Yates Drilling Company - 10% Abo Petroleum Corporation - 10% Myco Industries, Inc 10%	c.s.
			STATE LANDS	S = 5759.52 acr	0 W		
7. <u>T25S-R28E, NMPX</u> Sec. 32: E±W±	160	15 Fee Leases 1-20-90 1-21-90	Calvin S. Bingham, Jr., et al-18.75%	Yates Petroleum Corporation -70% Yates Drilling Company -10% Abo Petroleum Corporation -10% Myco Industries, Inc10%	none	Yates Petroleum Corporation- 70% Yates Drilling Company - 10% Abo Petroleum Corporation - 10% Myco Industries, Inc 10%	
			FEE LANDS	= 160.00 acre	ν		. '

Fee Lands

Total

5919.52 acres

100.0000008

ALL ACREAGE IS COMMITTED

2.702922

160.00 acres

State Lands

5759.52 acres

97.297078%

RECAPITULATION





Commissioner of Public Lands

.P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

May 16, 1989

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

ATTN: Kathy Colbert

RE:

Effective Date

Approval of East Apple State Unit

Eddy County, New Mexico

Gentlemen:

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If you have any questions, please do not hesitate to call on us.

Very truly yours,

W.R. HUMPHRIES COMMISSIONER OF PUBLIC LANDS

Floyd to Yhan-

D 37 .

FLOYD O. PRANDO, Director Oil and Gas Division (505) 827-5749

WHR/FOP/SMH

enclosure

cc: OCD - Santa Fe

BLM - Roswell, New Mexico





Commissioner of Public Lands

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May 12, 1989

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W.R. HUMPHRIES COMMISSIONER OF PUBLIC LANDS

BY: Stoyll Man

oFLOYD 0. PRANDO, Director Oil and Gas Division (505) 827-5749

WRH/FOP/SMH enclosures

cc: OCD - Santa Fe, New Mexico BLM - Roswell, New Mexico