

JAMES L. BRUIN
KENT CANADA
ROBERT V. COCHRANE
CHARLES H. COLL
ERIC J. COLL
STEVEN P. FISHER
RICHARD L. KRAFT
DAMON RICHARDS
MICHAEL T. WORLEY

LAW OFFICES OF
SANDERS, BRUIN, COLL & WORLEY, P.A.
600 UNITED BANK PLAZA
400 NORTH PENNSYLVANIA AVENUE
POST OFFICE BOX 550
ROSWELL, NEW MEXICO 88202-0550

T. T. SANDERS, JR.
OF COUNSEL

TELEPHONE
505-622-5440

TELECOPIER
505-622-5853

July 10, 1989

RECEIVED

JUL 11 1989

Oil Conservation Division
NM Dept. of Energy & Minerals
310 Old Santa Fe Trail
Room 206
Santa Fe, New Mexico 87504

OIL CONSERVATION DIVISION

Case 9726

Re: In the Matter of the Application of Haylan Oil
Corporation for Compulsory Pooling, Lea County, New
Mexico

Gentlemen:

Enclosed please find the original and three copies of the
Application we have prepared on behalf of Gary Lang. Please
~~file this~~ Application and set the same for hearing on August
23, 1989.

I would appreciate it if you would return a file-marked copy
of the Application to me for my file. I have enclosed a
self-addressed, stamped envelope for your convenience in
returning the same.

Should you need anything further in connection with this
matter, please feel free to call me. Your assistance is
greatly appreciated.

Yours very truly,

SANDERS, BRUIN, COLL & WORLEY, P. A.

Damon Richards

Damon Richards

lt

Enclosures

xc: Mr. Gary Lang

BEFORE THE
OIL CONSERVATION DIVISION
NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

IN THE MATTER OF THE APPLICATION OF
HAYLAN OIL CORPORATION
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. 9726

APPLICATION

COMES NOW, Haylan Oil Corporation, by and through its undersigned attorneys, Sanders, Bruin, Coll & Worley, P. A., and in support hereof, respectfully states:

1. Applicant is the Operator of the following described lands in Lea County, New Mexico:

Township 19 South, Range 38 East, N.M.P.M.

Section 25: SW/4

Containing 160 acres, more or less

and proposes to drill its Nadine Number 1 Well at an orthodox location in the NESW in said Section 25 to a depth sufficient to test all formations from the surface through the base of the Ellenberger Formation, at approximately 10,000 feet.

2. A standard 160 acre proration unit comprising the SW/4 of said Section 25 should be dedicated to such well or to such lesser portion thereof as is reasonably shown to be productive of oil and gas from any formation developed on 160 acre spacing; and a standard 40 acre proration unit comprising the NE/4SW/4 of said Section 25 should be dedicated to such well or to such lesser portion thereof as is reasonably shown to be productive of oil and gas from any formation developed on 40 acre spacing.

3. There are interest owners in the unit who have not agreed to pool their interest.

4. Applicant should be designated the Operator of the well and the proration unit.

5. To avoid the drilling of unnecessary wells and to protect correlative rights and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense, his just and fair share of the oil and gas in said unit, all mineral interest, whatever they may be, should be pooled.

6. That any non-consenting working interest owner that does not pay his share of estimated well cost should have withheld from production his share of the reasonable well cost, plus an additional 200% thereof as a reasonable charge for the risk involved in the drilling of the well.

7. Applicant should be authorized to withhold from production the proportionate share of a reasonable supervision charge for drilling and producing wells attributable to each non-consenting working interest owners.

8. The approval of this Application will afford Applicant the opportunity to produce its just and equitable share of oil and gas, will prevent economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

WHEREFORE, Applicant prays:

A. That this Application be set for hearing before an Examiner and that notice of said hearing be given as required by law.

B. That upon hearing the Division enter its order pooling all mineral interest, whatever they may be, from the surface down to the base of the Ellenberger Formation, underlying the SW/4 Section 25, Township 19 South, Range 38 East, N.M.P.M., Lea County, New Mexico, and in all formations which may be developed on 40 acre spacing underlying the NE/4SW/4 of Section 25, or such lesser portion as may be productive of oil and gas and dedicated to Applicant's well.

C. For such other and further relief as may be just in the premises.

HAYLAN OIL COMPANY

By: 
Damon Richards

SANDERS, BRUIN, COLL & WORLEY, P. A.
P. O. Box 550
Roswell, New Mexico 88201
(505) 622-5440

ATTORNEYS FOR APPLICANT

CERTIFICATE OF MAILING

I hereby certify that a true and correct copy of the foregoing Application was mailed this 10th day of July, 1989 to the following:

Mr. Max W. Coll, II
P. O. Box 1818
Roswell, NM 88201

Mr. Edwin L. Cox
c/o Cox Oil Company
2200 Ross Avenue, Suite 3600
Dallas, TX 75201

Mr. Garland H. Lang, III
Vice-President
Haylan Oil Company
P. O. Box 2644
Midland, TX 79702

Mr. James N. Coll
P. O. Box 1818
Roswell, NM 88201

Mr. J.M. Patterson
Anna Mae Patterson
P. O. Box 1298
Amarillo, TX 79121

Pat Alston Ward
General Delivery
Lincoln, NM 88338

Mr. Jon E. Coll
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Damon Richards

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By: *Damon Richards*
Damon Richards

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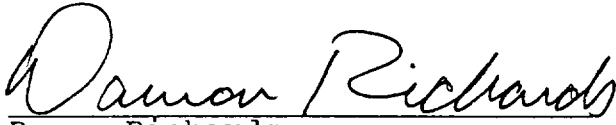
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Damon Richards, Esq.
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County LEA Pool EAST MADINE-DRINKARD

Pool EAST NADINE-DRINKARD

40

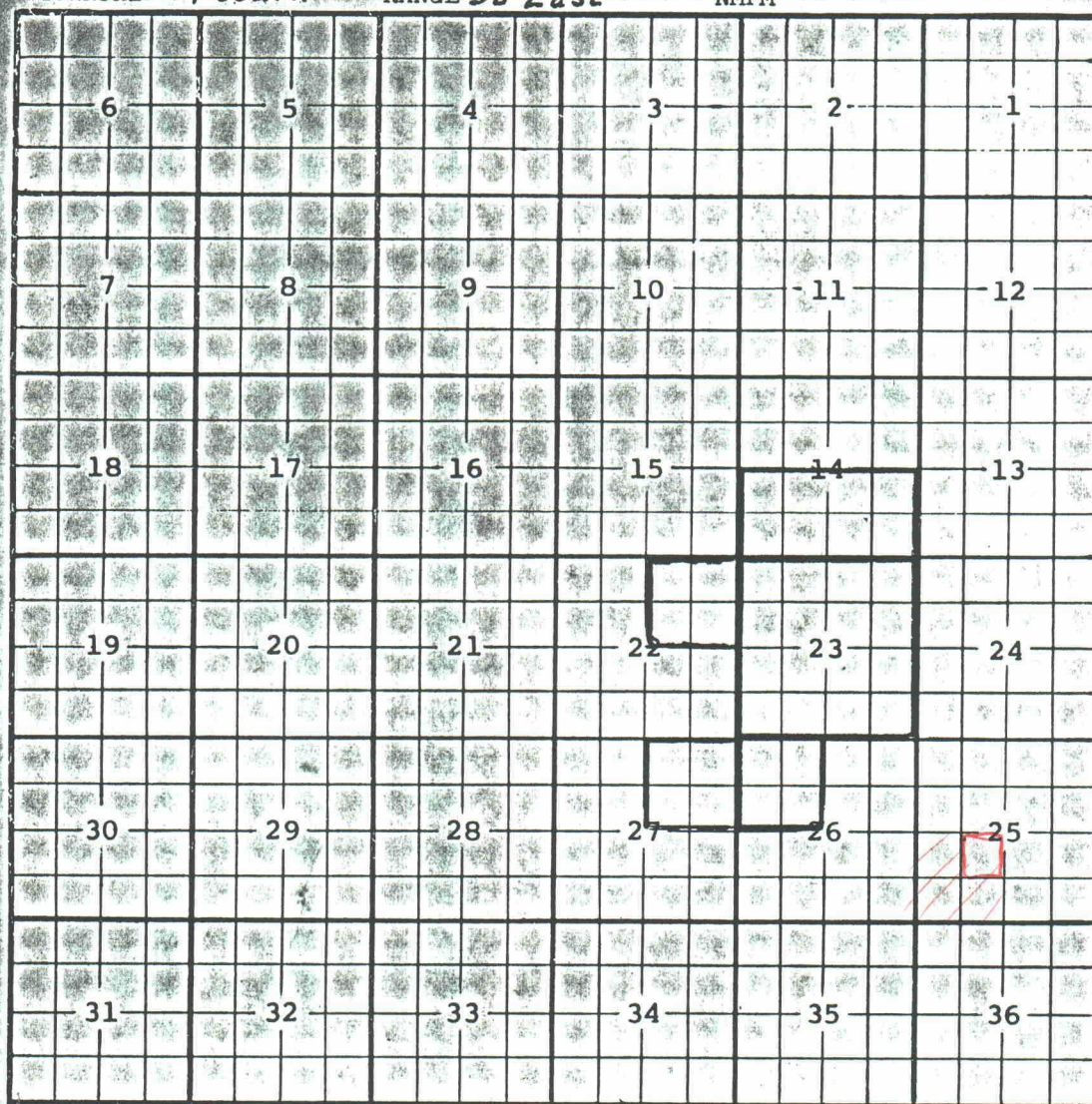
TOWNSHIP 195, RANGE 38 East, NEW MEXICO PRINCIPAL MERIDIAN

A 36x36 grid with numbers 1-36 in a boustrophedon pattern. The grid is divided into four 18x18 quadrants by thick lines. The bottom-right quadrant contains a red hatched area in the bottom-right corner.

DESCRIPTION: 5E/4 SEC. 25 (R-8584 1/11/88)

COUNTY *Lea*POOL *Nadine - Drinkard - Abo*TOWNSHIP *19 South*RANGE *38 East*

NMPM



Description: All Sec. 23 (R-17-A, 5-22-50)

Ext: $\frac{S}{2}$ Sec 14 (R-38, 12-20-50) - $\frac{NW}{4}$ Sec 26 (R-3237, 6-1-67)

*DESIG: Vertical Limits extended to include Abo and Redesignated
Nadine - Drinkard - Abo Pool. (R-6420, 8-1-50)*

Ext. $\frac{NE}{4}$ Sec 22 (A-6576, 2-10-81) EXT: $\frac{NE}{4}$ Sec 22 (R-6876, 1-22-82)

County Lea Pool North House-Tubb

40

TOWNSHIP 19 South Range 38 East NMPM

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

Note: A red square is drawn around section 25, and a black square is drawn around section 35.

Description: SE 1/4 Sec. 35 (R-7193, 1-26-83)

COUNTY LeaPOOL House - Blinebry

40

TOWNSHIP 20 SouthRANGE 38 East

NMPM

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

Description: NE 1/4 Sec. 1 (R-3911, 2-1-76)

Reclassify as an oil pool (R-7419, 12-21-83)

County Lea Pool House-Drinkard

40

TOWNSHIP 19 South Range 38 East NMPM

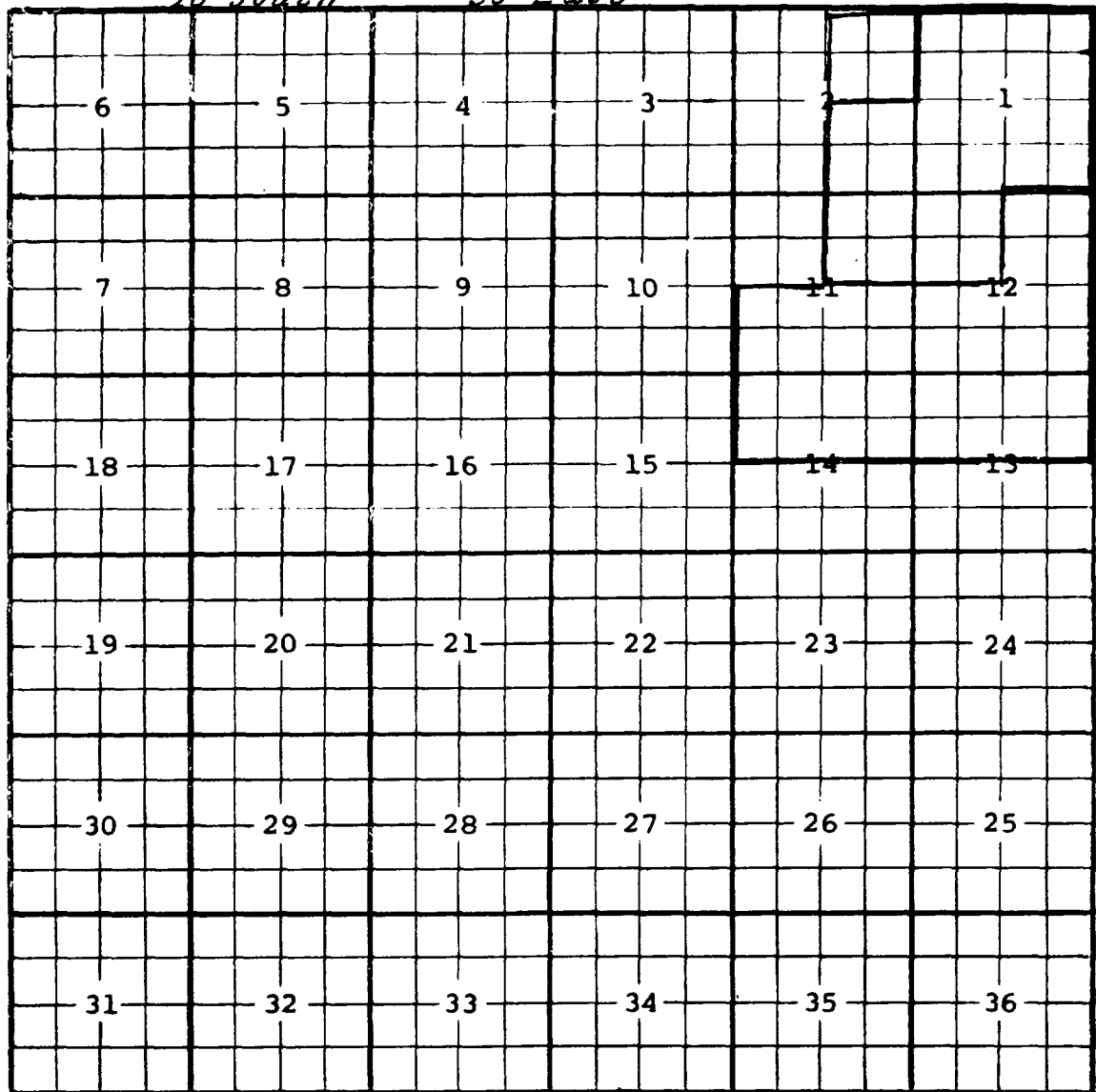
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

A red square is drawn around section 25, and a smaller black square is drawn around section 35.

EXT: SE/4 sec 35 (R-7009, 6-19-82)

COUNTY Lea POOL House-Drinkard (Drinkard)

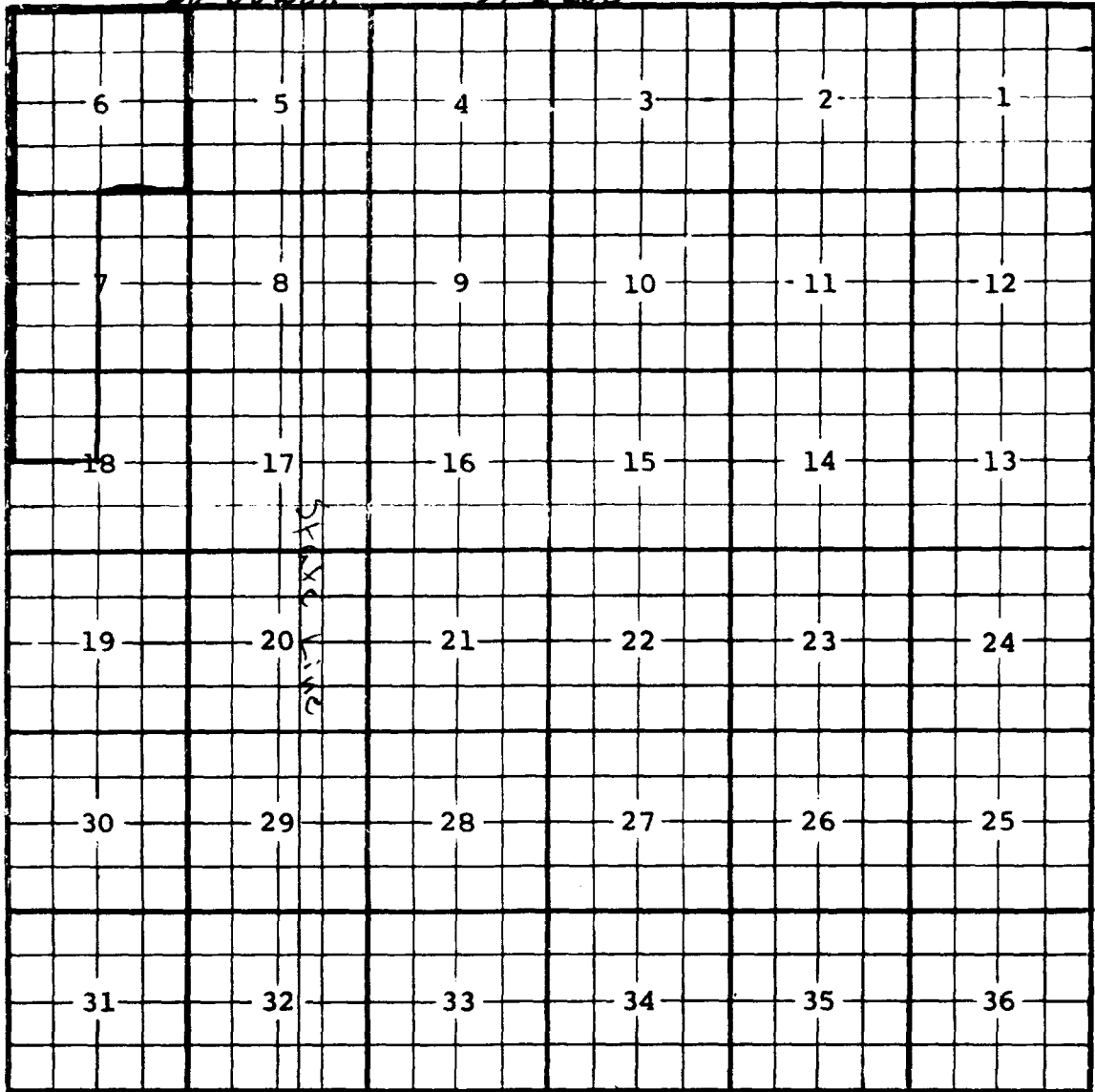
TOWNSHIP 20-South RANGE 38-East NMPM



Description: All Sec. 1; ^{SE}/₄ Sec. 2; ^{NE}/₄ Sec. 11; ^{NW}/₄ Sec. 12;
Ext: ^S/₂ Sec. 11; ^{NE}/₄ & ^S/₂ Sec. 12; ^N/₂ Sec. 13; ^N/₂ Sec. 14, (R-558)
EXT: NE/4 sec 2 (R-7009, 6-19-82)

COUNTY Lea POOL House-Drinkard (Drinkard)

TOWNSHIP 20-South RANGE 39-East NMPM



Description: All Sec. 6. - NW/2 Sec. 7; NW/4 Sec. 18, (R-55, 3-29-50).

~~Blinebry Oil and Gas~~

~~DK-Abo~~

~~Eumont Yates-Seven Rivers-Queen Gas~~

~~House-Abo~~

~~House-Blinebry~~

~~House-Drinkard~~

~~House-San Andres~~

~~House-Tubb Gas~~

~~East House-Tubb~~

~~West Nadine-Blinebry~~

~~West Nadine-Drinkard~~

~~West Nadine-Tubb~~

~~Skaggs-Drinkard~~

~~Skaggs-Grayburg~~

~~Skaggs-Paddock~~

~~West Warren-Abo~~

~~Warren-Connell~~

~~Warren-Devonian~~

~~Warren-Drinkard~~

~~East Warren-Drinkard~~

~~Warren-McKee~~

~~Warren-Tubb Gas - 160~~

~~East Weir-Blinebry~~

~~East Skaggs-Abo~~

~~West Nadine-Glorieta~~

~~House Yates-Seven Rivers Gas 160~~

19-38

Bowers-Seven Rivers *HO*
South Bowers-Seven Rivers Gas *160*
Byers-Queen Gas *160*
Southeast Byers-Yates Gas *160*
East Eumont-Yates *HO*
Hobbs-Blinebry *HO*
Hobbs-Drinkard *80*
Hobbs Grayburg-San Andres *HO*
House-Drinkard *HO*
North House-Tubb *HO*
Nadine Drinkard-Abo *HO*
Nadine-Tubb *HO*
West Nadine-Yates *HO*
Nadine-Blinebry *HO*
Nadine-Yates Gas *160*
East Nadine-Drinkard *HO*

19-39

Foster-San Andres *HO*
House Yates-Seven Rivers *160*

