MERIDIAN OIL

July 20, 1989

Mr. William LeMay
New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

Case 9732

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard proration unit for a gas well location in the Basin Fruitland Coal Pool.

E1 Paso Natural Gas Company's Allison Unit #103 is located at 1795' from the South line and 2270' from the West line of Section 10, T-32-N, R-7-W, San Juan County, New Mexico, and has 401.20 acres dedicated.

El Paso Natural Gas Company is the operator of the Allison Unit.

A plat showing the offset operators, well location and configuration of Section 10 and Section 11 is attached.

Sincerely yours,

Peggy Bradfield

*	Well Name	Allison Unit #10	03		8
	Footage	1745' FSL; 2270	' FWL		
	APPLICA	TION FOR NON-STANDA			
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Form 3160-4 (November 1983)		UNITED	STATES	SUBMIT I	N DUPLICAT	Budge	approved. et Bureau No. 1004-0137 es August 31, 1985
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3. ADDRESS OF UP		Company 777	CKINIV (103	
P.O. Box	4289 Farm	ington. NM	87499	mece	IAE		ND POOL, UR WILDCAT
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SI-928	SI-984						
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SIGNED	44 MIL	TEGGLAX.	TITLE	regulatory	ALLALIS	DAT	E _ T_TA-9A

*(See Instructions and Spaces for Additional Data on Revene Side)FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to By department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

	enthropped South		KHATA JILA			· Park	The state of the s	,
	•	b	TRUE VERT, DEPTH					
9	GEOLOGIC MARKERS	TOP	MEAS, DEPTH		\		3337	
	38. GEOLC		NAME		· SS	Ojo Alamo Kirtland	Fruitland Pic Cliffs	
	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	DESCRIPTION, CONTENTS, RTC.		ss. White cr-arms.	Gry sh interbedded w/tight gry fine-grn	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Gry, fine-gr,	
	ow all important z erval tested, cush	BOTTOM		2630	3337	3540	3509	
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	37. SUMMARY OF POR drill-stem, tests, in recoveries):	FURMATION	Де.	Ojo Alamo	Kirtland	Fruitland	Pictured Cliffs	

Ports. 3160-4

Expires	Bureau No. August 31,	1004-013 1985

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6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records [3]	5. LIST OF ATTACMS						Transfer in	
Regulatory Affairs 1-19-89	The second secon			100 10 0000		AA 444		
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*(See Instructions and Spaces for Additional Data on Revene Side)

Pictured Cliffs	Fruitland	Kirtland	Ojo Alamo		70782	37. SUMMARY OF t drill-stem, tests recoveries):
Cliffs 3540'	3337	2630	2533 '			POROUS ZONES: (Sho, including depth int
2565	3540	3337	2630*	į		erval tested, cust
Gry,fine-grn tight, varicolored soft ss.	Gry carb sh,scattered coals, coals and gry, tight, fine-grn ss.	Gry sh interbedded w/tight gry fine-grn :	ss. White cr-grn s.			SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including Joshi interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):
		88	.,		!_	38.
Pic.Cliffs	Ojo Alamo Kirtland				7 A K	035
3540 "	2533 ¹ 2630 ¹				MEAS DEPTH	GEOLOGIC MAKKERS
				VERT DEPTH	TRUB	S

Form 3160-5 (November 1983)	UNITED S	TATES	SUBMIT IN TRIPLICATION OF THE PROPERTY OF THE	Budget Bu Expires Au	reau No. 1004-0135 gust 31, 1985
(Formerly 9-331)	BUREAU OF LAND	MANAGEMEN'	T	SF-0784	
SUNE	ORY NOTICES AND	REPORTS (ON WELLS		OTTES OR TRIBS NAME
(De not alse tale to	orm for proposals to drill or Use "APPLICATION FOR PE	RMIT—" for such p	ropossis.)		
OIL GAR [7. UNIT AGENCE	
WELL - WELL -	N OTHER			Allisor	
NAME OF OPERATOR	1 Nexu	elian	O(1)	8. FARM OR LEAS	
ADDRESS OF OPERATOR	El Paso Natura	i Gas Comp	eny	Allison	Unit
	Doct Office Po	v 1200 Far	mington,NM 8749]	
LOCATION OF WELL (Re	port location clearly and in ac	cordance with any	State requirements.	10. FIELD AND PO	0[- 08 #UPC+#
See also space 17 below At surface	1795's, 2270'W		•	1	ruitland Co
	1,75 by 22,70 W			Sec. 10,	08 SLE. AND T-32-N, R- 7
<u> </u>				N.M.P.M	
, PERMIT NO.	15. BLEVATION	S (Show whether of		12. COUNTY OR PA	1
		68	364 GL	San Jua	in NM
		x To Indicate N	lature of Notice, Report,		
NO	TICE OF INTENTION TO:		101	MERCURY REPORT OF:	
TEST WATER SECT-OFF	PULL OR ALTER	CISING	WATER SEUT-OFF	REPAIR	ING WELL
FRACTURE TREAT	MULTIPLE COMP	LETE	FRACTURE TREATMENT	ALTERI	NG CABING
EXIDIDA SO TOORE	ABANDON*		SHOOTING OR ACIDIZING		MMBHI.
REPAIR WELL	CHANGE PLANS	<u> </u>	(Other)	Running Ca	
(Other)	· · · · · · · · · · · · · · · · · · ·		Completion or Rec	ompletion Report and Lo	g form.) -
BLM MAIL ROOM 89 JAN 20 PM 2: 09 KHINGTON RESOUNCE AREA	3330'. Did	· [; ;	FEB 1 5 1989	NAS.	T 1989 N. DIV.
i bereby certify that the SIGNED (This space for Federal APPROVED BY	oe foregoing is true and entre		egulatory Affair	ACCE TEN EC	01-16-8
CONDITIONS OF APP	ROVAL, UF ANY:			104112	
		M	MOCG		

Title 13 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

	UNITED STATES ARTMENT OF THE INTERIOR (Other 1st (Othe	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEARS DESIGNATION AND SERIAL NO. SF-078459B
SUNDRY I	NOTICES AND REPORTS ON WELLS proposals to drill or to deepen or ping back to a different PPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE HAME
OIL GAS X OTE		7. UNIT AGESEMENT NAME
WELL WELL (A) OFF		Allison Unit
E1 PSO Natural (Gas Company Meredian Ou	Allison Unit
P.O. Box 4289.	FArmington, NM 87499	103
See also space 17 below)	ition clearly and in accordance with any State requirement	10. PIBLD AND POOL, OR WILDCAT
179	95'S, 2270'W	Basin Fruitland (11. abc., 2. a. m., os alg. auto conver on and Sec. 10, T32N, R7V NMPM
4. PRESIT NO.	15. SUSVATIONS (Show whether DF, ST, GR, etc.) 6864 GL	12. COUNTY OF PARISE 13. STATS San Juan NM
6. Chec	k Appropriate Box To Indicate Nature of Notice	
	INTENTION TO:	SUBSECUENT ARPORT OF:
TEST WATER SECT-OFF	PCLL OR ALTER CASING WATER SEC	TT-OFF ESPAISING WELL
PRACTURE TREAT	MULTIPLE COMPLETE PRACTURE ABANDON® SECOTING	——————————————————————————————————————
REPAIR WELL	CHANGE PLANE (Other)	DE ACIDIZING ASANDONMENT
Other Revision	Note Comp	: Report results of multiple completion on Well letion or Recompletion Report and Log form.)
Attached is a co	ony of the C102 showing the re	evised nool & dedication
RECEIVED	opy of the C102 showing the re	evised pool & dedication.
RECEIVED DEC 2.8 1988	opy of the C102 showing the re	evised pool & dedication.
RECEIVED DEC 2.8 1989	JAN A	GEIVED
RECEIVED DEC 2.8 1989	JANSO 1883	CEIVE DANI 71989 CON. DIV.) DIST. 3
RECEIVED DEC 2.8 1989 REAU OF LAND MANAGE MATERIAL RESOLUTE AS LA	JAN 5 n 1983	GEIVE D AN1 7 1989 CON. DIV.)
RECEIVED DEC 2.8 1988 REGULOF LAMED MANAGEL HINT RAMINGTON RESOLUTE AS LA S. I pereby pertity that the torego SIGNED	JANSO 1883 JANSO	GEIVE D ANI 7 1989 CON. DIV.) DIST. 3
RECEIVED DEC 2 8 1989 REGULOF LAND MANAGES UNIT RAMINGTON RESOLUTE AS SA S. I pereby pertify that the forego SIGNED (This space for Federal or State	JAN 3 n 1983 JAN 3 n 1983 JAN 3 n 1983 JIL SANTAFE PLE Regulatory TITLE Regulatory Te office 1981	GEIVE AN1 7 1989 CON. DIV.) DIST. 3 Affairs ACCUMED FOR RECORD
RECEIVED DEC 2 8 1988 REAU OF LAND MANAGE DINT RMHUGTON RESOURCE AS LA 8. I pereby detecty that the torego SIGNED	JAN 5 0 1883 JAN 5 0 1883 JILLE Regulatory TITLE	GEIVE D ANI 7 1989 CON. DIV.) DIST. 3

Title 15 U.S.C. Section (301, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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		01L C0		N DIVISION	162d C-104
	NEW MEXICO ERALS GÉPARTM ENT	SANTA	#, 0, 80 X 201 FE, NEW ME		N N Nevised 13-1-71
	A1	I distances avel		ndaries of the Section	•. (E)
Operator .clbac	Meridia 50-NATURAL GAS CO	NOUL	ALLISO	N UNIT_(SE-2E	(\$459B) 103
Init Letter		nehip	Range	County	
K	10	32-N	- <u>'</u> V'		SAN HAN
eruai Footoge Loca 1795	tent from the SOU	TH line o	2270	feet from the	MEST line
10und Level Elev. 6864	Producing Formation Fruitland		Basin	• .	Codicated Acreage: 4(11.2() Acres
	s acreage dedicated t	o the subject	weil by colored	pencil or hachure	e marks on the plat below.
interest and	d royalty).	nt ownership	is dedicated to t		ownership thereof (both as to working interests of all owners been consoli-
Yes			s of cossolidation	n	
II anawer i	is "no" list the owne	rs and tract de	escriptions which	have actually be	een consolidated. (Use reverse side of
this form if	(necessary.)				
No allowab	le will be assigned to	the well until	all interests hav	e been consolida	ited (by communitization, unitization,
forced-pool	ling, or otherwise) or ur	itil a non-stan	dard unit, elimini	iting such interes	its, has been approved by the Division
					CERTIFICATION
1 1			1		
	No Style		i		I haveby carrify that the information com-
fig. 6	1		!		best of my knowledge and belief.
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		_ +	OIL COIL.		Regulatory Affairs
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	SEC		[1 190
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32			Mote: pno		is the and carrect to the past of my
	4		BuM reques	t.	knowledge and ballet.
					PROFESSION .
	i		ĺ		MACH 17 1988
	1	· GA			ISAAC L. WEAVER
		1) 		Registered Protessional Engineer
	i l		i		and/or Land Surveyor
i I	1		<u> </u>	-	
سمجس					Certificate No.
230 000	10 1320 1660 1980 23	10 2440	2000 1500	oco 100 (3900

the total			Form approved
Form 3160-5 (November 1983) (Formerly 9-331)	Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. SF-078459B		
SUNDR'	G. IF INDIAN, ALLOTTEE OR TRIBE NAME		
OIL CAB X	OTHER		7. UNIT AGREEMENT NAME Allison Unit
	Paso Natural Gas Com	Od pany	8. FARM OR LEASE NAME Allison Unit 9. WELL NO.
	ost Office Box 4289,Fa		103
4. LOCATION OF WELL (Report See also space 17 below) - At surface	t location clearly and in accordance with an	y State requirements."	10. PIBLO AND POOL, OR WILDCAT Basin Fruitland Coal 11. EBC., T., E., M., OR BLK. AND Sec. 10, T32-N, R- 7-W N.M.P.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether of	864 GL	12. COUNTY OR PARISH 13. STATE San Juan NM
	Check Appropriate Box To Indicate I	• • • •	other Data
TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PCLL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS	(Norm: Report results	ALTERING CASING ABANDONMENT* Spud Well of multiple completion on Well etion Report and Log form.)
17. DESCRIBE PROPOSED OR COMproposed work. If well nent to this work.) * 11-01-88	Spudded well at 6:0 jts. 9 5/8", 32.3#, Cemented with 150 sk 3% calcium chloride WOC 12 hrs. Tested	0 pm 11-01-88. Dr: H-40 surface casing s. Class "B" with 1 (179 cu.ft.). circu	illed to 231'. Ran 5 g set at 231'. lake and alated to surface.
BLM MAIL ROOM II 88 HOV I'L PH 2: 48 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	3541' set @ 3401'. with 6% gel, 2% calc (676 cu.ft.), follow chloride (115 cu.ft. Circulated to surfac	Cemented with 460 sium chloride, 1/2 ded by 100 sx. Class). WOC 12 hours. e.	cu.ft. perlite/ sx s "B" with 2% calcium

ON CONSERVATION OIL CON. DIV

DIST ? 18. I hereby certify that the foregoing is true and correct Regulatory Affairs 11-11-88

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANT: TITLE

ACCEPTED FOR RECORD

NOV 17 1988

FARMINGTON RESOURCE AREA

MMOCO

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Morember 1984) (formerly 9-331C)

UNITED STATES

(Other lastructions on reverse side)

Surgar Surgan No. 1004-0136 Expires August 31, 1985

	5. LEASE DESIGNATION AND SERIAL NO. $SF-078459B$				
APPLICATION	FOR PERMIT	TO DRILL, DI	EPEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
IA. TYPE OF WORK DRI	LL 🖾 🔠	DEEPEN -	BE MAY - INLOG BAS	± □	7. UNIT AGREEMENT NAME Allison Unit
OIL CA	SELL OTHER		A RESO MULTIP	LÍ EVA	8. FARM OR LEASE NAME
2. NAME OF OPERATOR			" A Grassim Hedisələr		Allison Unit
El Paso A	Natural Gas C	ompany // c	and with the	es silv	9. WELL NO.
3. ADDRESS OF OPERATOR			<u>.</u>		. 103
PO Box 42	89, Farmingt	on, NM 37	499		10. PIBLD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Re	port location clearly and	in accordance with	any State requirements *)		Undes.Ft. Coal
At proposed prod. sono				Ļ.	11. SEC. T. B., M., OR BLK. AND SURVEY OR ANDA SEC. 10, T-32-N, R- 7- NMPM
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	BEST TOWN OR POST	OFFICS.		12. COUNTY OR PARISH: 13. STATE
3 miles f	rom Allison	Colorado			San Juan 'NM
15. DISTANCE FROM PROPO LOCATION TO MEASEST PROPERTY OR LEASE LI (Also to negrest drig	INB, PT. 179		5. No. of ACRES IN LEASE Unit 1978.05	17. NO. 0 TO TE	HIR WELL 160.00 199.51
19. DISTANCE PROM PROPO TO STARTST WELL, DE OR APPLIED FOR, ON THE	HILLING, COMPLETED. A	.00'	э гио роако обрти 3515 [†]	20 ROTA	Rotary
21. ELEVATIONS (Show when 6864 GL	ther DF, RT, GR, etc.)	-			22. APPROX. DATE WORK WILL START*
23.	I	PROPOSED ASING	AND CEMENTING PROGRA	M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER POOR	SETTING DEPTH		QUANTITY OF CEMENT
12 1/4"	9 5/8"	32.3#	400'	260 c	ef.circulated
b 3/4"	7 "	20.0#	3365'	1060 of circ. surface	
ó 1/4"	5 1/2 " lin	er 23.0#	3515 '		ot dement
ag 0008 A		0 psi test	couble gate pre		er equipped with

This gas is dedicated.

The SW/4 of Section 10 is ledicated to this well.

JUN1 7 1988

OIL CON. DIV

DIST 3 zone if proposal is to drill or deepen directionally, give pertinent late on subsurface locations and measured and true vertical depths. Give blowout preventer program, C any.

Jerry Section	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		2011
810 NED	The contract of the contract o	TITE	
			
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APPROVED BY CONDITIONS OF APPROVAL, IF ANY :

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*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

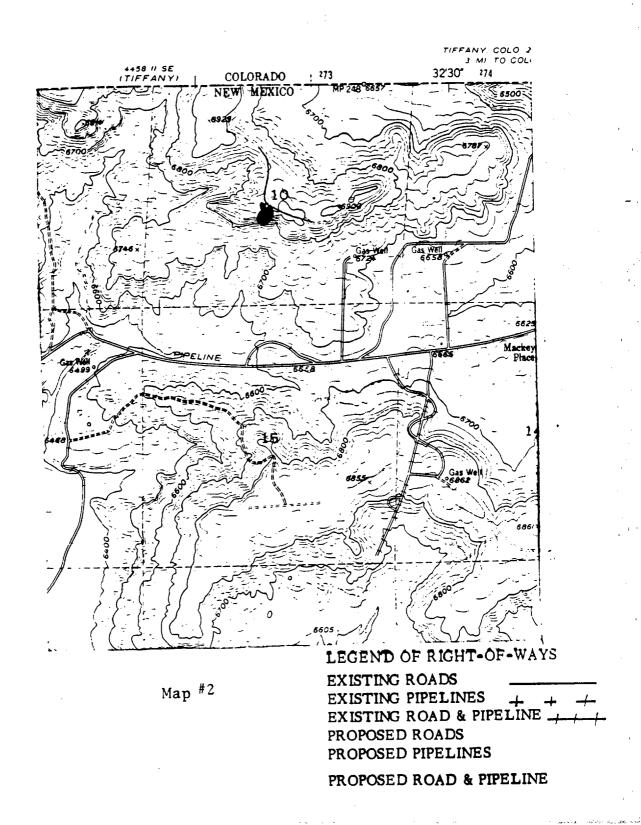
P. O. SOX 2088

form C-102 Revised 10-1-71

SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section ALLISON UNIT (SF-078459B) EL PASO NATURAL GAS COMPANY 103 Unit Letter SAN JUAN feet from the 1795 SOUTH Dedicated Acreeses Ground Level Elev. Producing For Undesignated Fruitland 6864 ACTUS 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lesse is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? unitization If answer is "yes," type of consolidation ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information tained herein is true and complete to the Drilling Clerk Position El Paso Natural Gas 5-3-8 Dete 22701 Unorthodox at Note: BLM request. PROFESSION ISAAC JUN1 7 1988 OIL CON. P 8966 1376 14 66 1000 2310 29.40 2000 1000

allison Unit 103 5.W 10-32-7



BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 3047 Order No. R-2717

APPLICATION OF EL PASO NATURAL GAS COMPANY FOR THREE NON-STANDARD GAS PRORATION UNITS AND ONE UNORTHODOX WELL LOCATION, SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on May 27, 1964, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 3rd day of June, 1964, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, El Paso Natural Gas Company, seeks approval of the following-described non-standard gas proration units—in the Blanco-Mesaverde Gas Pool:

NEW MEXICO PRINCIPAL MERIDIAN

SAN JUAN COUNTY, NEW MEXICO TOWNSHIP 32 NORTH, RANGE 7 WEST

(a) A 376.88-acre unit comprising the SE/4 and E/2 SW/4 and Lots 1, 2, and 3 of Section 9 and Lots 3 and 4 and the NW/4 SW/4 of Section 10.

- (b) A 357.84-acre unit comprising the SE/4, S/2 SW/4, and NE/4 SW/4 and Lots 1 and 2 of Section 10 and Lots 3 and 4 of Section 11.
- (c) A 359.20-acre unit comprising the S/2 and Lots 1 and 2 of Section 11.
- (3) That the applicant also seeks an exception to the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool to drill a well at an unorthodox location 1650 feet from the South line and 825 feet from the East line of Section 9, Township 32 North, Range 7 West, NMPM, San Juan County, New Mexico.
- (4) That each of the proposed non-standard gas proration units can be efficiently and economically drained and developed by one well.
- (5) That approval of the subject application will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the following-described non-standard gas proration units in the Blanco-Mesaverde Gas Pool are hereby approved:

NEW MEXICO PRINCIPAL MERIDIAN

SAN JUAN COUNTY, NEW MEXICO TOWNSHIP 32 NORTH, RANGE 7 WEST

- (a) A 376.88-acre unit comprising the SE/4 and E/2 SW/4 and Lots 1, 2, and 3 of Section 9 and Lots 3 and 4 and the NW/4 of Section 10.
- (b) A 357.84-acre unit comprising the SE/4, S/2 SW/4, and NE/4 SW/4 and Lots 1 and 2 of Section 10 and Lots 3 and 4 of Section 11.
- (c) A 359.20-acre unit comprising the S/2 and Lots 1 and 2 of Section 11.

-3-CASE No. 3047 Order No. R-2717

- (2) That the applicant, El Paso Natural Gas Company, is hereby granted an exception to the well location requirements of the Special Rules and Regulations governing the Blanco-Mesaverde Gas Pool and is hereby authorized to drill a well at an unorthodox location 1650 feet from the South line and 825 feet from the East line of Section 9, Township 32 North, Range 7 West, NMPM, San Juan County, New Mexico.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

SEAL

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 2327 Order No. R-2046

APPLICATION OF THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO CONSIDER ESTABLISHING NON-STANDARD GAS PRORATION UNITS IN THE BASIN-DAKOTA GAS POOL IN CERTAIN PARTIAL SECTIONS, SAN JUAN COUNTY, NEW MEXICO.

Concert The Contraction of the C

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on June 28, 1961, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 14th day of August, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That, in order to ensure systematic development and thereby prevent waste and protect correlative rights, the Commission should establish individual proration units in the Basin-Dakota Gas Pool in Townships 29, 30, 31 and 32 North, Ranges 4, 5, 6, 7, 8, 9, 11, 12 and 13 West, NMPM, San Juan County, New Mexico.
- (3) That said non-standard proration units are necessitated by irregular sections resulting from survey corrections in the United States Public Lands Survey.
- (4) That the acreage contained in each individual proration unit should be based on the latest official surveys and resurveys accepted by the Federal Bureau of Land Management.

-2-CASE No. 2327 Order No. R-2046

IT IS THEREFORE ORDERED:

(1) That the following-described non-standard gas proration units in the Basin-Dakota Gas Pool, San Juan County, New Mexico, are hereby established:

TOWNSHIP 29 NORTH, RANGE 9 WEST

Tract	Acreage	Section	
A	264.00	6	N/2
В	334.14	6	S/2
		7	N/2 N/2 N/2
C	336.66	7	S/2 N/2 N/2, S/2 N/2, N/2 S/2
D	331.68	7	S/2 S/2
		18	N/2 N/2, N/2 S/2 N/2
E	330.98	18	S/2 S/2 N/2, S/2
F	409.24	19	N/2, N/2 S/2
G	407.56	19	S/2 S/2
		30	N/2
Н	268.42	30	s/2
I	251.72	31	N/2
J	251.01	31	s/2

TOWNSHIP 29 NORTH, RANGE 13 WEST

Tract	Acreage	Section	
A	356.19	6	W/2
		7	W/2
В	3 64.6 0	18	W/2
		19	W/2
C	366.40	30	W/2
		31	W/2

-3-CASE No. 2327 Order No. R-2046

TOWNSHIP 30 NORTH, RANGE 6 WEST

Tract	Acreage	Section	
A	339.46	1	E/2 (This unit also contains the SE/4 of Section 36, Township 31 North, Range 6 West)
-	319.69	1	W/2
С	227.48	. 12	E/2
D	227.76	13	E/2
E	228.52	24	E/2
F	229.56	25	E/2
G	230.24	. 36	E/2

TOWNSHIP 30 NORTH, RANGE 7 WEST

Tract	Acreage	Section	
A	296.02	6	A portion of this unit contains acreage in Section 31, Township 31 North, Range 7 West described under that Township.
В	298.90	7	W /2
		18	NW/4
С	307.44	18	SW/4
	•	19	W/2
D	209.36	30	W/2
E	211.32	31	W/2

TOWNSHIP 30 NORTH, RANGE 9 WEST

Tract	Acreage	Section		
A	299.85	6	W/2	
		7	NW/4	
В	304.39	7	SW/4	
		18	W/2	

-4-CASE No. 2327 Order No. R-2046

TOWNSHIP	30	NORTH,	RANGE	9	WEST -	(CONTINUED)	

Tract	Acreage	Section	
С	310.56	19	W/2
		30	NW/4
D	308.56	30	SW/4
		31	W/2

TOWNSHIP 30 NORTH, RANGE 13 WEST

Tract	Acreage	Section	
A	321.99	6	Lots 3, 4, 5, 6, SE/4 NW/4, NE/4 SW/4. (This unit also contains acreage in Section 31, Township 31 North, Range 13 West consisting of Lots 1, 2, 3, 4, E/2 W/2.)
В	324.79	6	Lot 7, SE/4 SW/4
		7	W/2
		18	NW/4
С	314.60	18	SW/4
		19	₩/2
		30	NE/4 NW/4
D	317.19	30	Lots 8, 9, 10, 13, 14, 15, 16
		31	W/2

TOWNSHIP 31 NORTH, RANGE 4 WEST

Tract	Acreage	Section	
A	331.82	1	E/2
В	327.26	1	W/2
С	326.90	2	E/2
D	326.62	2	W/2
E	326.52	3	E/2

-5-CASE No. 2327 Order No. R-2046

TOWNSHIP 31 NORTH, RANGE 4 WEST - (CONTINUED)

Tract	Acrazge	<u> Section</u>	
F	326,60	3	W/2
G	926.57	<u>4</u> .	E/2
Н	326.43	4	W/2
I	326.49	5	E/2
J	326.69	5	W/2
K	316.40	6	N/2
L	305.44	6	S/2
M	305.67	7	N/2
N	305.89	7	S/2
0	306.11	18	N/2
P	306.33	18	S/2
Q	306.53	19	N/2
R	306.71	19	s/2
S	306.90	30	N/2
T	307.10	30	s/2
U	307.31	31	N/2
v	307.5 3	31	S/2

TOWNSHIP 31 NORTH, RANGE 5 WEST

Tract	Acreage	<u>Section</u>		
A	360.20	1	A11	
В	368.60	2	A11	
С	368.40	3	All	
D	368.28	4	All	
E	367.96	5	All	

-7-CASE No. 2327 Order No. R-2046

TOWNSHIP 31 NORTH, RANGE 6 WEST - (CONTINUED)

Tract	Acreage	Section	
	337.04	25	E/2
		36	ne/4
J	339,46	36	A portion of this unit contains acreage in Township 30 North, Range 6 West described under that Township.

TOWNSHIP 31 NORTH, RANGE 7 WEST

Tract	Acreage	Section	
A	367.08	1	All
В	310.48	2	Lot 8, E/2, E/2 W/2
C	324.82	2	W/2 SW/4
		3	E/2, SE/4 SW/4
D	318.57	3	Lot 7, NE/4 SW/4, W/2 W/2
		4	E/2 E/2, SW/4 SE/4
E	323.15	4	Lot 6, NW/4 SE/4, W/2
		5	Lot 5
F	321.66	5	Lots 6, 7, 8, E/2 SW/4, SE/4
G	319.16	5	Tract No. 53, Lot 9
		6	Lots 8, 9, 10, 11, NE/4 SW/4, N/2 SE/4
Н	324.39	5	SW/4 SW/4
		6	Lots 12, 14, 15, S/2 SE/4
		7	Lot 5, N/2 NE/4, SE/4 NE/4
I	317.23	7	Lots 6, 7, SW/4 NE/4, N/2 SE/4. All of Tract 54 lying in Sections 6 and 7.
J	325.68	7	Lots 8 and 9, SE/4 SE/4, that portion of Tract 55 lying in this section.

TOWNSHIP 32 NORTH, RANGE 5 WEST

	10	WINDILL DE LIC	ATILIT REMON 5 WIDT
Tract	Acreage	Section	
A	353.24	12	W/2, E/2 SW/4
В	354.65	12	NW/4, W/2 SW/4
		11	N/2 NE/4, SE/4 NE/4, E/2 SE/4
С	336.52	11	NW/4, SW/4 NE/4, E/2 SW/4, W/2 SE/4
		10	NE/4 NE/4
D	339.10	11	W/2 SW/4
		10	NW/4 NE/4, S/2 NE/4, SE/4
E	278.70	10	₩/2
F	339.54	9	E/2 E/2, SW/4 NE/4, W/2 SE/4, E/2 SW/4
G	338.84	9	NW/4 NE/4, NW/4, W/2 SW/4
		8	SE/4 NE/4, E/2 SE/4
н	319.74	8	N/2 NE/4, SW/4 NE/4, SE/4 NW/4, SW/4 SW/4, E/2 SW/4, W/2 SE/4
I	316.14	8	N/2 NW/4, SW/4 NW/4, NW/4 SW/4
		7	All. The SE/4 SE/4 of Section 12, Township 32 North, Range 6 West is also contained in this unit.
J	355.25	18	nll
		19	All
K	345.59	30	All
		31	aii

TOWNSHIP 32 NORTH, RANGE 6 WEST

Tract	Acreage	Section	
A	336.31	12	Ne/4, e/2 Nw/4, Ne/4 Sw/4, N/2 Se/4, Sw/4 Se/4
_			am (1 Ani (1 11 (8 11 (8

B 356.82 12 SE/4 SW/4, W/2 W/2

TOWNSHIP 32 NORTH, RANGE 6 WEST - (CONTINUED)

			100112 211042
Tract	Acreage	Section	
		11	E/2 E/2, SW/4 SE/4
С	334.45	11	W/2 NE/4, NW/4, N/2 SW/4, SE/4 SW/4, NW/4 SE/4
D	338.25	10	E/2 E/2, SW/4 NE/4, W/2 SE/4, SE/4 SW/4
E	337.75	10	NW/4 NE/4, NW/4, N/2 SW/4, SW/4 SW/4
		9	E/2 SE/4
F	317.60	9	N/2, W/2 SE/4
G	317.51	9	SW/4
		8	E/2 E/2, NW/4 NE/4
H	320.00	8	SW/4 NE/4, SE/4 NW/4, SW/4,
1			W/2 SE/4
Ī	308.78	8	N/2 NW/4, SW/4 NW/4
		1	N/2
J	318.27	7	
U	310'71	1	8/2
K	318.39	31	N/2 N/2, S/2 NE/4, N/2 SE/4
L	315.12	31	S/2 NW/4, SW/4, S/2 SE/4

TOWNSHIP 32 NORTH, RANGE 7 WEST

Tract	yerede	Section	
Å	293.10	•	Ipts 2, 3, 4, SW/4, W/2 SE/4
B	298,38	1	E/2 E/2
		0	

-9-CASE No. 2327 Order No. R-2046

TOWNSHIP 32 NORTH, RANGE 5 WEST

IONID			
Tract	Acreage	<u>Section</u>	
A	353.24	12	W/2, $E/2$ SW/4
В	354.65	12	NW/4, W/2 SW/4
_		11	N/2 NE/4, SE/4 NE/4, E/2 SE/4
С	336.52	11	NW/4, SW/4 NE/4, E/2 SW/4, W/2 SE/4
		10	NE/4 NE/4
D	339.10	11	W/2 SW/4
		10	NW/4 NE/4, S/2 NE/4, SE/4
E	278.70	10	W/2
F	339.54	9	E/2 E/2, SW/4 NE/4, W/2 SE/4, E/2 SW/4
G	338.84	9	NW/4 NE/4, NW/4, W/2 SW/4
		8	SE/4 NE/4, E/2 SE/4
н	319.74	8	N/2 NE/4, SW/4 NE/4, SE/4 NW/4, SW/4 SW/4, E/2 SW/4, W/2 SE/4
I	316.14	8	N/2 NW/4, SW/4 NW/4, NW/4 SW/4
		7	All. The SE/4 SE/4 of Section 12, Township 32 North, Range 6 West is also contained in this unit.
J	355.25	18	All
		19	All
K	345.59	30	A11
		31	A11

TOWNSHIP 32 NORTH, RANGE 6 WEST

Tract	Acreage	Section	
A	336.31	12	NE/4, E/2 NW/4, NE/4 SW/4, N/2 SE/4, SW/4 SE/4
В	356.82	12	SE/4 SW/4, W/2 W/2

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TOWNSHIP 32 NORTH, RANGE 6 WEST - (CONTINUED)

		(CONTINUED)
Acreage	Section	
	11	E/2 E/2, SW/4 SE/4
334.45	11	W/2 NE/4, NW/4, N/2 SW/4, SE/4 SW/4, NW/4 SE/4
338.25	10	E/2 E/2, SW/4 NE/4, W/2 SE/4, SE/4 SW/4
337.75	10	NW/4 NE/4, NW/4, N/2 SW/4, SW/4 SW/4
	9	E/2 SE/4
317.60	9	N/2, W/2 SE/4
317.51	9	SW/4
	8	E/2 E/2, NW/4 NE/4
320.00	8	SW/4 NE/4, SE/4 NW/4, SW/4, W/2 SE/4
308.78	8	N/2 NW/4, SW/4 NW/4
	. 7	N/2
318.27	7	s/2
318.39	31	N/2 N/2, S/2 NE/4, N/2 SE/4
315.12	31	S/2 NW/4, SW/4, S/2 SE/4
	334.45 338.25 337.75 317.60 317.51 320.00 308.78 318.27 318.39	11 334.45 11 338.25 10 337.75 10 9 317.60 9 317.51 9 8 320.00 8 308.78 8 7 318.27 7 318.39 31

TOWNSHIP 32 NORTH, RANGE 7 WEST

Tract	Acreage	Section	
A	293.10	7	Lots 2, 3, 4, SW/4, W/2 SE/4
В	298.38	7	E/2 E/2
		8	W/2
C	298.33	8	W/2
		9	W/2 W/2
D	376.88	9	E/2 W/2, E/2
		10	Lots 3, 4, NW/4 SW/4

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TOWNSHIP 3	2 NORTH,	RANGE	7	WEST -	(CONTINUED)
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Fract	Acreage	Section	
(E	357 .84	10	Lots 1, 2, NE/4 SW/4, S/2 SW/4, SE/4
· -		11	Lots 3, 4
F	359.20	11	Lots 1, 2, S/2
G	399.00	12	All

TOWNSHIP 32 NORTH, RANGE 8 WEST

			TITLE TOUR O WEDI
Tract	Acreage	Section	
A	312.63	7	Lots 1, 2, 3, 4, N/2 S/2, S/2 SE/4
		8	Lot 4, NW/4 SW/4
В	323.88	8	Lots 1, 2, 3, NE/4 SW/4, S/2 SW/4, SE/4
С	329.16	9	Lots 2, 3, 4, SE/4 SE/4, W/2 SE/4, SW/4
D	311.79	9	Lot 1, NE/4 SE/4
		10	Lot 2, W/2, NW/4 SE/4
E	317.34	10	E/2 E/2, SW/4 SE/4
		11	W/2 W/2, E/2 SW/4
F	328.17	11	Lots 1, 2, 3, SE/4
		12	W/2 W/2
G	305.18	12	E/2 W/2, E/2
H	312.56	7	S/2 SW/4
		18	W/2
		19	W/2 NW/4
I	316.35	19	E/2 NW/4, SW/4
		30	NW/4, NW/4 SW/4
J	316.70	30	NE/4 SW/4, S/2 SW/4
		31	W/2

TOWNSHIP 32 NORTH, RANGE 13 WEST - (CONTINUED)

Tract	Acreage	Section	
С	336.95	10	Lot 8, E/2 W/2, E/2
		11	Lot 6, W/2
D	345.89	11	Lot 5, S/2 SE/4
		12	All
E	325.32	18	Lot 13, N/2, NW/4 SE/4
F	321.40	18	NE/4 SE/4, S/2 S/2
		19	N/2 N/2, SE/4 NE/4
G	320.48	19	Lots 8, 13, 14, SW/4 NE/4, SE/4
Н	335.02	30	Lot 13, NW/4 SE/4, N/2
I	325.85	30	Lot 14, NE/4 SE/4, S/2 SE/4
		31	Lot 6, SE/4 NE/4, N/2 NE/4
J	328.45	31	Lot 7, SW/4 NE/4, S/2

- (2) That the acreage contained in each of the above-described proration units shall be based on the latest official surveys and resurveys accepted by the Federal Bureau of Land Management, and, in the event further official surveys are made in any subject Township, the acreage in each affected proration unit shall conform to the change.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

EAL

A. L. PORTER, Jr., Member & Secretary

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7479 Order No. R-2046-A

APPLICATION OF NORTHWEST PIPELINE CORPORATION FOR AMENDMENT OF ORDER NO. R-2046, RIO ARRIBA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on February 17, 1982, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 2nd day of March, 1982, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That Division Order No. R-2046 established a large number of non-standard proration units for the Basin-Dakota Gas Pool in Rio Arriba County, New Mexico, including the following:

TOWNSHIP 30 NORTH, RANGE 6 WEST, NMPM

Tract	Acreage	Section	
A	339.46	1 E/2	(This unit also contains the SE/4 of Section 36, Township 31 North, Range 6 West)
В	319.69	1 W/2	

excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) That Division Order No. R-2046 is hereby amended by deletion therefrom of the four non-standard proration units described in Finding No. (2) of this order.
- (2) That six new non-standard proration units for Basin-Dakota production are hereby created and designated in Rio Arriba County, New Mexico, as follows:

TOWNSHIP 30 NORTH, RANGE 6 WEST, NMPM

Tract	<u>Acreage</u>	Section	
1	272.81	1 N,	/ 2
2	273.49	1 S/	/ 2

TOWNSHIP 31 NORTH, RANGE 6 WEST, NMPM

Tract	Acreage	Section	
3	272.16	25 N/	2
4	272.32	25 S/	2
5	272.56	36 N/	2
6	272.88	36 S/	2

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO

OLL CONSERVATION DIVISION

JOE D. RAMEY,

Director

SEAL