

of the southern half of the subject proration unit. Applicant further seeks an exception to Rule 2(b) of the Special Rules and Regulations for the Blanco-Mesaverde Pool as promulgated by Division Order No. R-8170, as amended, allowing a third well to be drilled and produced on an existing proration unit in which are dedicated the Riddle Well Nos. 1 and 1-A located in Units D and L, respectively, of said Section 4. Said unit is located approximately 11 miles east of Aztec, New Mexico.

CASE 9746: (Readvertised)

Application of Richmond Petroleum Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the S/2 of Section 9, Township 32 North, Range 6 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit is to be dedicated to a well to be drilled at a standard coal gas well location in the SW/4 of said Section 9. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 1/2 mile south of Mile Post No. 243 which is located on the Colorado/New Mexico stateline.

CASE 9756: (Continued from September 6, 1989, Examiner Hearing.)

Application of Bill Penn, Inc. to amend Division Order No. R-8890, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks to amend Division Order No. R-8890, dated March 14, 1989, which authorized the applicant to dually complete its Roaring Springs Federal Com. Well No. 1 in the Indian Basin-Upper Pennsylvanian and Indian Basin-Morrow Gas Pools at an unorthodox gas well location 1650 feet from the North line and 990 feet from the West line (Unit E) of Section 14, Township 21 South, Range 23 East. by allowing the applicant to recomplate up the hole from the Morrow zone to the Strawn formation whereby said well would be dually completed in the Indian Basin-Upper Pennsylvanian Gas Pool and the Strawn formation. Said Order No. R-8890 is to be further amended to include authorization for an unorthodox gas well location in the Strawn formation, the N/2 of said Section 14 to be dedicated to said well forming a standard 320-acre gas spacing and proration unit for the Strawn interval. Said well is located approximately 1.25 miles north-northwest of the Marathon Oil Company Indian Basin Gas Plant.

CASE 9766: Application of Doyle Hartman for a non-standard gas proration unit and an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location for its A.L. Christaas Well No. 1 to be drilled 990 feet from the North line and 450 feet from the West line (Unit D) of Section 18, Township 22 South, Range 37 East, Euxont Gas Pool, Lots 1, 2, 3, and 4 of said Section 15 to be dedicated to said well forming a non-standard 147.96-acre spacing and proration unit for said pool. This unit is located approximately 4.25 miles southwest of Eunice, New Mexico.

CASE 9767: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order extending certain pools in Rio Arriba, Sandoval, and San Juan Counties, new Mexico.

(a) EXTEND the Bisti-Lower Gallup Oil Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 25 NORTH, RANGE 11 WEST, NMPM
Section 32: S/2 NW/4 and SW/4

TOWNSHIP 25 NORTH, RANGE 13 WEST, NMPM
Section 04: N/2 N/2

(b) EXTEND the South Bisti-Gallup Oil Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 23 NORTH, RANGE 10 WEST, NMPM
Section 5: S/2 SE/4

CASE 9748: (Continued from September 6, 1989. Examiner Hearing.)

Application of Conoco Inc. for revision of Division Order No. R-5008 and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to revise the two Eumont Gas Pool proration units described in Division Order No. R-5008 to eliminate the 40-acre tract being the SW/4 NW/4 of Section 10, Township 20 South, Range 37 East, from said order and to establish a 640-acre non-standard gas proration unit comprising the SW/4 of Section 10 and the W/2 and W/2 E/2 of Section 15, both in said Township 20 South, Range 37 East, to be simultaneously dedicated to the Britt "B" Wells Nos. 3, 15, and 25 all located at previously approved unorthodox gas well locations in Unit L of Section 15, Unit M of Section 10, and Unit C of Section 15, respectively. Said unit is located approximately 3.5 miles south-southeast of Monument, New Mexico.

CASE 9762: Application of TXO Production Corp. for directional drilling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authorization to directionally drill from a surface location 900 feet from the South line and 1815 feet from the West line (Unit N) of Section 11, Township 20 South, Range 29 East, to a standard bottomhole oil well location in the Strawn formation within 50 feet of a point 825 feet from the North line and 1815 feet from the West line (Unit C) of Section 14, Township 20 South, Range 29 East, the NE/4 NW/4 of said Section 14 to be dedicated to said well forming a standard 40-acre oil spacing and proration unit for the Undesignated South Parkway-Strawn Pool. This well location is approximately 4.25 miles north-northwest of the junction of U.S. Highway 62/180 and New Mexico State Highway 31.

CASE 9763: Application of TXO Production Corp. for directional drilling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authorization to directionally drill from a surface location 100 feet from the North line and 1500 feet from the East line (Unit B) of Section 15, Township 20 South, Range 29 East, to a standard bottomhole oil well location in the Strawn formation within 50 feet of a point 1815 feet from the North line and 825 feet from the East line (Unit H) of said Section 15, the SE/4 NE/4 of said Section 15 to be dedicated to said well forming a standard 40-acre oil spacing and proration unit for the Undesignated South Parkway-Strawn Pool. This well location is approximately 4 miles northwest of the junction of U.S. Highway 62/180 and New Mexico State Highway 31.

CASE 9764: Application of Meridian Oil, Inc. for a highly-deviated directional drilling pilot project, unorthodox gas well location and an exception to Rule 2(b) of the Special Rules Governing the Blanco-Mesaverde Pool, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to initiate a highly-deviated directional drilling pilot project in the equivalent E/2 (Lots 1, 2, 7, 8, 9, 10, 15, and 16) of Section 14, Township 30 North, Range 8 West, forming a 284.20-acre gas spacing and proration unit in the Blanco-Mesaverde Pool, by commencing its Howell "E" Well No. 2R at an unorthodox surface location 435 feet from the North line and 1555 feet from the East line of said Section 14, then drilling to a true vertical depth of approximately 3421 feet then commencing a medium radius curve in a southerly direction to encounter the top of the Blanco-Mesaverde Pool at a true vertical depth of approximately 4142 feet at which point the wellbore will be drilled to the base of the Blanco-Mesaverde Pool at a true vertical depth of approximately 5415 feet to a terminus at a standard bottomhole location in the SE/4 of said Section 14 being no closer than 790 feet from the outer boundary of the southern half of the subject proration unit. Applicant further seeks an exception to Rule 2(b) of the Special Rules and Regulations for the Blanco-Mesaverde Pool as promulgated by Division Order No. R-8170, as amended, allowing a third well to be drilled and produced on an existing proration unit in which are dedicated the Howell "E" Wells Nos. 2 and 2A located in Units A and P, respectively, of said Section 14. Said unit is located approximately 20 miles east of Aztec, New Mexico.

CASE 9765: Application of Meridian Oil, Inc. for a highly-deviated directional drilling pilot project, unorthodox gas well location and an exception to Rule 2(b) of the Special Rules Governing the Blanco-Mesaverde Pool, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to initiate a highly-deviated directional drilling pilot project in the equivalent W/2 (Lots 3 and 4, the S/2 NW/4, and the SW/4) of Section 4, Township 30 North, Range 9 West, forming a 322.70-acre gas spacing and proration unit in the Blanco-Mesaverde Pool, by commencing its Riddle Well No. 1A at an unorthodox surface location 250 feet from the North line and 830 feet from the West line of said Section 4, then drilling to a true vertical depth of approximately 3830 feet then commencing a medium radius curve in a southerly direction to encounter the top of the Blanco-Mesaverde Pool at about 4550 feet at which point the wellbore will be drilled to the base of the Blanco-Mesaverde Pool at a true vertical depth of approximately 5750 feet to a terminus at a standard bottomhole location in the SW/4 of said Section 4 being no closer than 790 feet from the outer boundary

- (c) EXTEND the Blanco-Pictured Cliffs Pool in Rio Arriba and San Juan Counties, New Mexico, to include therein:
TOWNSHIP 31 NORTH, RANGE 9 WEST, NMPM
Section 20: NE/4
- (d) EXTEND the Escrito-Gallup Oil Pool in Rio Arriba and San Juan Counties, New Mexico, to include therein:
TOWNSHIP 24 NORTH, RANGE 6 WEST, NMPM
Section 30: E/2 NW/4
- (e) EXTEND the Gavilan-Mancos Oil Pool in Rio Arriba County, New Mexico, to include therein:
TOWNSHIP 26 NORTH, RANGE 2 WEST, NMPM
Section 3: All
- (f) EXTEND the West Lindrith Gallup-Dakota Oil Pool in Rio Arriba and Sandoval Counties, New Mexico, to include therein:
TOWNSHIP 26 NORTH, RANGE 4 WEST, NMPM
Section 28: S/2
- (g) EXTEND the Lybrook-Gallup Oil Pool in Rio Arriba, Sandoval and San Juan Counties, New Mexico, to include therein:
TOWNSHIP 23 NORTH, RANGE 7 WEST, NMPM
Section 15: S/2 N/2 and S/2
Section 16: N/2 and N/2 SE/4
- (h) EXTEND the North Pinion-Fruitland Sand Pool in San Juan County, New Mexico, to include therein:
TOWNSHIP 29 NORTH, RANGE 12 WEST, NMPM
Section 29: NW/4

Docket 28-89

DOCKET: COMMISSION HEARING - THURSDAY - SEPTEMBER 21, 1989

9:00 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

- CASE 9768: In the matter of the hearing called by the Oil Conservation Division on its own motion to amend Rules 0.1, 106, 111, 117, 118, 301, 303, 309-C, 503, 505, 506, 509, 1100, 1113, 1122, and 1304 of the General Rules and Regulations for the New Mexico Oil Conservation Division. These changes are primarily to clarify language and do not change the impact of the rules. Copies of the proposed changes can be obtained from the Division's office in Santa Fe.
- CASE 9769: In the matter of the hearing called by the Oil Conservation Division of the Energy, Minerals and Natural Resources Department on its own motion to amend General Rules 312 and 711 to require bonds for treating plants to be in place prior to the commencement of construction instead of at the time of application.

CASE 9667: (De Novo) (Continued and Readvertised.)

Application of Midland Phoenix Corporation for an unorthodox gas well location and compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Undesignated Pitchfork Ranch-Atoka Gas Pool and the Undesignated Pitchfork Ranch-Morrow Gas Pool underlying the E/2 of Section 34, Township 24 South, Range 34 East, to form a standard 320-acre gas spacing and proration unit for both pools, to be dedicated to a well to be drilled at an unorthodox gas well location 660 feet from the South line and 1980 feet from the East line (Unit C) of said Section 34. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3 miles west-southwest of the Junction of Old State Highway No. 128 and County Road No. 2. Upon application of Enron Oil and Gas Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9543: (De Novo) (Continued and Readvertised.)

Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Section 16, Township 32 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its EPNG Com C Well No. 100 to be drilled at a standard gas well location in the NE/4 SW/4 (Unit K) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3.1 miles north of Cedar Hill, New Mexico. Upon application of Fina Oil and Chemical Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9544: (De Novo) (Continued and Readvertised.)

Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 16, Township 32 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to its Burroughs Com A Well No. 100 to be drilled at a standard gas well location in the SW/4 NE/4 (Unit G) of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 3.1 miles north of Cedar Hill, New Mexico. Upon application of Fina Oil and Chemical Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9617: (De Novo) (Continued from August 17, 1989. Commission Hearing.)

Application of Curry and Thornton for an unorthodox oil well location and a non-standard proration unit. Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 1980 feet from the South line and 2475 feet from the West line (Unit K) of Section 9, Township 14 South, Range 29 East, Undesignated North King Camp-Devonian Pool, the E/2 W/2 of said Section 9 to be dedicated to a well forming a non-standard 160-acre oil spacing and proration unit for said pool. Said location is approximately 17 miles east of Hagerman, New Mexico. Upon application of Santa Fe Exploration Company and Curry and Thornton, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9732: (Reopened and Readvertised)

Application of Meridian Oil Inc. for a non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 357.45-acre non-standard gas spacing and proration unit comprising Lots 1 and 2, NE/4 SW/4, S/2 SW/4, and SE/4 of Section 10 and Lots 3 and 4 of Section 11, both in Township 32 North, Range 7 West, Basin-Fruitland Coal Gas Pool. Said unit is to be dedicated to the Allison Unit Well No. 103 located at a standard coal gas well location 1795 feet from the South line and 2270 feet from the West line (Unit K) of said Section 10, which is approximately 1/2 mile southwest of Mile Corner No. 248 located on the Colorado/New Mexico State-line. IF THERE ARE NO OBJECTIONS IN THIS MATTER, THIS CASE WILL BE TAKEN UNDER ADVISEMENT.

CASE 9772: Application of Meridian Oil, Inc. for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 16, Township 30 North, Range 7 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 2.5 miles east-northeast of the Navajo Reservoir Dam.

CASE 9750: (Readvertised)

Application of Meridian Oil, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying Lots 3 and 4, the S/2 NW/4, and the SW/4 (W/2 equivalent) of Section 9, Township 32 North, Range 6 West, forming a standard 278.2-acre gas spacing and proration unit for said pool, to be dedicated to its Allison Unit Well No. 135 to be drilled at a standard coal gas well location 900 feet from the South line and 1490 feet from the West line (Unit N) of said Section 9. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is bounded to the north by the State of Colorado between Mile Post Nos. 243 and 244.

CASE 9762: (Continued from September 20, 1989, Examiner Hearing)

Application of TXO Production Corp. for directional drilling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authorization to directionally drill from a surface location 900 feet from the South line and 1815 feet from the West line (Unit N) of Section 11, Township 20 South, Range 29 East, to a standard bottomhole oil well location in the Strawn formation within 50 feet of a point 825 feet from the North line and 1815 feet from the West line (Unit C) of Section 14, Township 20 South, Range 29 East, the NE/4 NW/4 of said Section 14 to be dedicated to said well forming a standard 40-acre oil spacing and proration unit for the Undesignated South Parkway-Strawn Pool. This well location is approximately 4.25 miles north-northwest of the junction of U.S. Highway 62/180 and New Mexico State Highway 31.

CASE 9763: (Continued from September 20, 1989, Examiner Hearing)

Application of TXO Production Corp. for directional drilling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authorization to directionally drill from a surface location 100 feet from the North line and 1500 feet from the East line (Unit B) of Section 15, Township 20 South, Range 29 East, to a standard bottomhole oil well location in the Strawn formation within 50 feet of a point 1815 feet from the North line and 825 feet from the East line (Unit H) of said Section 15, the SE/4 NE/4 of said Section 15 to be dedicated to said well forming a standard 40-acre oil spacing and proration unit for the Undesignated South Parkway-Strawn Pool. This well location is approximately 4 miles northwest of the junction of U.S. Highway 62/180 and New Mexico State Highway 31.

CASE 9773: Application of Bran Oil Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the NW/4 of Section 33, Township 6 South, Range 26 East, forming a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing, which presently includes but is not necessarily limited to the Pecos Slope-Abo Gas Pool, said unit to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 15 miles west by north of Elkins, New Mexico.

CASE 9759: (Continued from September 20, 1989, Examiner Hearing)

Application of Nearburg Producing Company for a non-standard gas proration unit and an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location for its Howe Well No. 1 to be drilled 660 feet from the South and West lines (Unit M) of Section 6, Township 19 South, Range 27 East, to test the Morrow formation, Lots 3 through 7, the SE/4 NW/4, and the E/2 SW/4 of said Section 6 to be dedicated to said well to form a non-standard 314.45-acre gas spacing and proration unit in the Undesignated Four Mile Draw-Morrow or Undesignated East Lake-Morrow Gas Pools. This well is located approximately 4.5 miles northeast of Lakewood, New Mexico.

CASE 9774: Application of Hal J. Rasmussen Operating, Inc. to amend Division Orders Nos. R-6483 and R-8575 and for special gas metering provisions, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to amend Division Orders Nos. R-6483 and R-8575, which authorized the simultaneous dedication of the 640-acre standard Jalmat Gas Pool spacing unit comprising all of Section 11, Township 22 South, Range 36 East, to the State "A" A/C-2 Wells Nos. 14, 36, 42, 62, and 73, all located in said Section 11, by authorizing special metering provisions for Jalmat Gas production whereby the operator would meter the total gas production from said unit and allocate this production back to each of the aforementioned wells by means of periodic testing. Said unit is located approximately 5 miles west-southwest of Eunice, New Mexico.

CASE 9775: Application of Hal J. Rasmussen Operating, Inc. for non-standard gas proration units, unorthodox gas well locations, simultaneous dedication, and special gas metering provisions, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to redesignate acreage in the Jalmat Gas Pool in all or portions of Sections 5, 7, 8, and 9, Township 22 South, Range 36 East, and Sections 3, 4, 9, 10, 11, 13, 14, 15, 17, 20, 21, 22, 23, and 24, Township 23 South, Range 36 East, resulting in the formation of 16 non-standard gas proration units and one standard 640-acre gas proration unit. Applicant also seeks approval of all unorthodox locations for the existing wells resulting in said acreage redesignation and the simultaneous dedication of the Jalmat gas wells on each of the aforementioned units. FURTHERMORE, the applicant seeks special metering provisions for Jalmat gas production whereby the operator would meter the total gas production from each unit and allocate this production back to each well by means of periodic testing. This area is approximately 8 miles southwest of Eunice, New Mexico.

CASE 9776: Application of Hal J. Rasmussen Operating, Inc. for surface commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle liquid hydrocarbon production from the Arrowhead-Grayburg, Jalmat Gas, Jalmat Oil, Langlie-Mattix and South Eunice Pools from wells located on its State A Lease Accounts 1 and 2 (State of New Mexico Oil and Gas Lease Nos. A-983 and B-1484) and its State A Lease Account 3 (State of New Mexico Oil and Gas Lease No. B-1484) covering portions of Townships 22 and 23 South, Range 36 East. This area is approximately 8 miles southwest of Eunice, New Mexico.

CASE 9715: (Continued from September 6, 1989, Examiner Hearing)

Application of Benson-Montin-Greer Drilling Corporation for a horizontal directional drilling pilot project, special operating rules therefor, and a non-standard oil proration unit, West Puerto Chiquito-Mancos Oil Pool, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks authority to initiate a horizontal directional drilling pilot project in Sections 15 and 16, Township 25 North, Range 1 West, West Puerto Chiquito-Mancos Oil Pool, Canada Ojitos Unit Area. The applicant proposes to utilize its C.O.U. (A16) Well No. 8 located 850 feet from the North line and 1030 feet from the East line (Unit A) of said Section 16 by kicking off from the vertical wellbore in an easterly direction and then drilling horizontally in the Mancos formation for approximately 2000 feet bottoming said wellbore in the adjoining Section 15, whereby it is proposed that both Sections 15 and 16 will be dedicated to the well forming a non-standard 1280-acre oil spacing and proration unit for said pool. Applicant further seeks special rules and provisions within the pilot project area including the designation of a prescribed area limiting the horizontal extent of the wellbore and special allowable considerations. This area is located approximately 15 miles north by east of Regina, New Mexico.

CASE 9767: (Readvertised)

In the matter of the hearing called by the Oil Conservation Division on its own motion for an order extending certain pools in Rio Arriba, Sandoval, and San Juan Counties, New Mexico.

(a) EXTEND the Bisti-Lower Gallup Oil Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 25 NORTH, RANGE 11 WEST, NMPM
Section 32: S/2 NW/4 and SW/4

TOWNSHIP 25 NORTH, RANGE 13 WEST, NMPM
Section 4: N/2 N/2

(b) EXTEND the South Bisti-Gallup Oil Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 23 NORTH, RANGE 10 WEST, NMPM
Section 5: S/2 SE/4

(c) EXTEND the Blanco-Pictured Cliffs Pool in Rio Arriba and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 31 NORTH, RANGE 9 WEST, NMPM
Section 20: NE/4

(d) EXTEND the Escrito-Gallup Oil Pool in Rio Arriba and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 6 WEST, NMPM
Section 30: E/2 NW/4

(e) EXTEND the Gavilan-Mancos Oil Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 2 WEST, NMPM
Section 3: All

(f) EXTEND the West Lindrith Gallup-Dakota Oil Pool in Rio Arriba and Sandoval Counties, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 4 WEST, NMPM
Section 28: S/2

(g) EXTEND the Lybrook-Gallup Oil Pool in Rio Arriba, Sandoval and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 23 NORTH, RANGE 7 WEST, NMPM
Section 15: S/2 N/2 and S/2
Section 16: N/2 and N/2 SE/4

(h) EXTEND the North Pinon-Fruitland Sand Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 29 NORTH, RANGE 12 WEST, NMPM
Section 29: NW/4

CASE 9777: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, abolishing, and extending certain pools in Chaves and Eddy Counties, New Mexico.

(a) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the Crozier Bluff-Atoka Gas Pool. The discovery well is the Yates Petroleum Corporation South Avalon YI Com Well No. 1 located in Unit K of Section 23, Township 21 South, Range 26 East, NMPM. Said pool would comprise:

TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM
Section 23: S/2

(b) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka/Morrow production and designated as the South Eagle Creek Atoka-Morrow Gas Pool. The discovery well is the Yates Petroleum Corporation Marathon AGI State Well No. 1 located in Unit A of Section 33, Township 17 South, Range 24 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 24 EAST, NMPM
Section 33: N/2

(c) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production and designated as the Frontier Hills-Strawn Gas Pool. The discovery well is the Bettis Brothers Inc. State 16 Well No. 1 located in Unit O of Section 16, Township 23 South, Range 26 East, NMPM. Said pool would comprise:

TOWNSHIP 23 SOUTH, RANGE 26 EAST, NMPM
Section 16: S/2

(d) CREATE a new pool in Chaves County, New Mexico, classified as a gas pool for Ellenburger production and designated as the Rabbit Flats-Pre Permian Gas Pool. The discovery well is the BHP Petroleum Company, Inc. Yates 36 State Well No. 1 located in Unit L of Section 36, Township 10 South, Range 26 East, NMPM. Said pool would comprise:

TOWNSHIP 10 SOUTH, RANGE 26 EAST, NMPM
Section 36: W/2

(e) ABOLISH the North Foor Ranch-Pennsylvanian Gas Pool in Chaves County, New Mexico, in order to place the abolished acreage in the Foor Ranch-Pre Permian Gas Pool.

(f) EXTEND the Foor Ranch-PrePermian Gas Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 27 EAST, NMPM

Section 31: S/2

Section 32: S/2

TOWNSHIP 9 SOUTH, RANGE 27 EAST, NMPM

Section 5: W/2

Section 6: All

(g) EXTEND the Anderson-Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 30 EAST, NMPM

Section 18: SW/4

Section 19: NW/4

(h) EXTEND the East Burton Flat-Strawn Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 29 EAST, NMPM

Section 7: E/2

Section 18: E/2

(i) EXTEND the East Burton Flat-Wolfcamp Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 29 EAST, NMPM

Section 17: E/2

Section 20: E/2

(j) EXTEND the Eagle Creek-Strawn Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 25 EAST, NMPM

Section 15: S/2

Section 16: S/2

(k) EXTEND the East Palmillo-Bone Spring Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM

Section 31: SE/4

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM

Section 6: E/2

(l) EXTEND the Parkway-Wolfcamp Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM

Section 27: SE/4

Section 34: NE/4

(m) EXTEND the West Pecos Slope-Abo Gas Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 23 EAST, NMPM

Section 16: E/2

Section 32: E/2

Section 33: NW/4

(n) EXTEND the Turkey Track Seven Rivers-Queen-Grayburg-San Andres Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM

Section 11: NE/4