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NEW MEXICO OIL CONSERVATION COMMISSION

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Hearing Date OCTOBER 18, 1989 Time: 8:15 A.M.

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SANTA FE , NEW MEXICO	
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NEW MEXICO OIL CONSERVATION COMMISS

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W. Rerry Pearce

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Hearing Date

1	STATE OF NEW MEXICO
2	ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
3	OIL CONSERVATION DIVISION
4	
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7	EXAMINER HEARING
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9	IN THE MATTER OF:
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11	Application of Heafitz Energy Case 9778
12	Management, Inc., for a unit
13	agreement, Lea County, New Mexico.
14	
15	
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17	TRANSCRIPT OF PROCEEDINGS
18	
19	BEFORE: MICHAEL E. STOGNER, EXAMINER
20	
21	STATE LAND OFFICE BUILDING
22	SANTA FE, NEW MEXICO
23	October 18, 1989
2 4	ORIGINAL
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CUMBRE COURT REPORTING (505) 984-2244

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1	I N D E X	
2	Page	Number
3	Appearances	2
4	ED INNERARITY	
5	Direct Examination by Mr. Pearce Direct Examination by Hearing Examiner	4 10
6	Certificate of Reporter	12
7	octofficate of Reporter	± 2
8	EXHIBITS	
9	Applicant's Exhibit 1	6
10	Applicant's Exhibit 2 Applicant's Exhibit 3	8 10
11		
12		
13		
14		
15		
16		
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18		
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21		
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2 4 25		
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- 1 HEARING EXAMINER: I'll call the next case,
- 2 No. 9778, which is the application of Heafitz Energy
- 3 Management, Inc., for a unit agreement, Lea County,
- 4 New Mexico.
- 5 At this time I'll call for appearances.
- 6 MR. PEARCE: May it please the examiner,
- 7 I'm W. Perry Pearce of the law firm of Montgomery &
- 8 Andrews in Santa Fe, New Mexico, appearing in this
- 9 matter on behalf of Heafitz Energy Management, Inc.
- I have one witness who needs to be sworn.
- 11 Mr. Examiner?
- 12 HEARING EXAMINER: Are there any other
- 13 appearances in this matter?
- 14 Will the witness please stand and be sworn.
- ED INNERARITY,
- 16 the witness herein, after having been first duly sworn
- 17 upon his oath, was examined and testified as follows:
- 18 DIRECT EXAMINATION
- 19 BY MR. PEARCE:
- 20 Q. For the record, would you please state your
- 21 name and where you reside.
- 22 A. Ed Innerarity, in Midland, Texas.
- Q. Would you please spell your last name, Mr.
- 24 Innerarity.
- 25 A. Sure, I do all the time.

- 1 I-n-n-e-r-a-r-i-t-y.
- 2 Q. Thank you, sir. Mr. Innerarity, what is
- 3 your occupation?
- 4 A. I'm an independent producer and contract
- 5 petroleum landman.
- 6 Q. Have you appeared before the Division or
- 7 one of its examiners previously?
- 8 A. No, I have not.
- 9 Q. What is your educational background?
- 10 A. I graduated from the University of Texas in
- 11 1974 with a Bachelor of Arts in Economics. I have an
- 12 MBA from Trinity University which I received in 1975
- 13 in Management. And I have a MS degree, a Master of
- 14 Science Degree, from Trinity University, which I
- 15 received in 1976.
- 16 Q. And you appear at the hearing this morning
- 17 representing Haefitz Energy Management, Inc.; is that
- 18 correct?
- 19 A. Yes, that is correct.
- 20 Q. What does Haefitz seek in the case this
- 21 morning?
- 22 A. We seek approval of our proposed Tres
- 23 Amigos Unit in Lea County, New Mexico.
- Q. All right, sir. At this time I would like
- 25 for you to refer to what I have marked as Exhibit No.

- 1 1 to this proceeding. Would you please describe for
- 2 the examiner and those in attendance what's reflected
- 3 on that exhibit?
- 4 A. This was a geologic report prepared by an
- 5 independent consulting geologist by the name of Gene
- 6 Davis.
- 7 This is essentially a summary of an
- 8 exploratory test on our proposed Tres Amigos Unit. It
- 9 is actually -- our exploratory effort will be the
- 10 reentering and deepening to the Siluro-Devonian or
- 11 Silurian formation of a well that was drilled in 1968
- 12 to the Ellenberger by then Skelly Oil.
- 13 It was called the New Mexico P. Federal No.
- 14 1. That Skelly well was drilled to nearly 23,000 feet
- 15 and tested the Ellenberger, but never -- made no test
- 16 whatsoever in this Siluro-Devonian formation.
- 17 It was subsequently plugged back to about
- 18 15,600 feet as a marginal Atoka well.
- We propose to reenter that well, deepen to
- 20 approximately 19,400 feet, but no deeper than 19,800
- 21 feet, and test the Siluro-Devonian formation.
- 22 Q. Mr. Innerarity, I'd ask you at this time to
- 23 please look at the docket of this case, and I notice
- 24 that the advertisement indicates that the proposal is
- 25 for 3320 acres of land to be included in this unit.

- 1 Has that been revised?
- 2 A. Yes, that was revised, and I'll take the
- 3 credit or the blame for doing that.
- 4 In an effort to get to the Commission our
- 5 unit proposal in time for this hearing date, we
- 6 included all of leases that we owned, and subsequently
- 7 revised that to reflect two things: One, regular,
- 8 320-acre spacing; and only that portion of our leases,
- 9 or any lease, that was 50 percent or more
- 10 prospective.
- 11 Shortly after the advertisement for the
- 12 hearing went out, we made the necessary revisions so
- 13 that our unit boundaries correctly reflected the
- 14 geology.
- 15 O. And what lands are now included within the
- 16 proposed unit, please, by section?
- 17 A. All of these lands would be in Township 26
- 18 South, Range 35 East, in, of course, Lea County, New
- 19 Mexico. This would be all of Section 21, all of
- 20 Section 22, all of Section 16, the west half of
- 21 Section 15, and the south half of Section 9.
- 22 Q. The royalty of all of the land contained in
- 23 this unit, who owns the royalty?
- 24 A. It is all owned by either federal or state,
- 25 with the exception of Section 16, which is state. The

- 1 balance of the unit is federal.
- Q. At this time I'd ask you to refer to what
- 3 we've marked as Exhibit No. 2. Could you please
- 4 advise the examiner and those in attendance what that
- 5 exhibit reflects.
- 6 A. This is our unit agreement and attached
- 7 unit operating agreement. It's our unit agreement for
- 8 the development and operation of the Tres Amigos Unit
- 9 covering the acreage I just described.
- 10 Q. You mentioned that all of the royalty in
- 11 this land is state or federal. Who controls the
- 12 working interest in the unit area?
- 13 A. The reason for my hesitation is, actually,
- 14 Haefitz Energy controls all of it. The unit agreement
- 15 is dated October 6, 1989, and certain assignments had
- 16 not been either received by the BLM as of that date or
- 17 approved by the BLM as of that date.
- Specifically, those were assignments from
- 19 Heritage Resources, Inc., in portions of Section 9 and
- 20 15 and 22, and an assignment from Pogo covering 40
- 21 acres in Section 22.
- 22 All of those assignments have been sent to
- 23 the BLM, but until they're approved, we are reflecting
- 24 record title on our Exhibits A and B the way they were
- 25 on the date the unit application was made; that is,

- 1 October 6.
- Q. I understand there is an 80-acre tract held
- 3 by one of the Yates companies; is that Yates
- 4 Petroleum?
- 5 A. Yates Petroleum, et al., has indicated that
- 6 the south half of the southwest quarter of Section 15,
- 7 which they own, they have elected not to participate
- 8 in the unit.
- 9 Q. Have you discussed that particular 80-acre
- 10 tract with the royalty owner, the federal government?
- 11 A. Yes. And since Haefitz and other joining
- 12 working interest and record title owners of the lease
- 13 have the remaining 95 percent and have approved, we'll
- 14 just allow Yates to not be a party to the unit.
- 15 Q. Is it correct that the unit proposal is for
- 16 a divided interest type of unit so that if a party
- 17 elects not to participate, they will not be charged
- 18 with any expenses unless their individual lands are
- 19 developed?
- 20 A. That is correct.
- MR. PEARCE: I had separated the unit
- 22 operating agreement from the unit agreement. Mr.
- 23 Examiner, he's discussed that briefly. That is the
- 24 divided interest document.
- I will now hand you what we've marked as

- 1 Exhibit 3. It is, Mr. Examiner, a divided
- 2 interest-type operating agreement so that, although
- 3 Yates Petroleum has an 80-acre tract which they have
- 4 indicated they elect not to have participated in the
- 5 unit, those lands will bear no part of the costs of
- 6 this unit unless the individual lands are developed,
- 7 and all of the remaining working interest in the
- 8 proposed unit area is controlled by Haefitz Energy
- 9 Management.
- 10 Q. At this time, Mr. Innerarity, do you have
- ll anything further to put on the record of this
- 12 proceeding?
- 13 A. No, I do not.
- MR. PEARCE: Mr. Examiner, that's all I
- 15 have. I would request the admission of Exhibits 1, 2,
- 16 and 3 to this proceeding, and the witness is available
- 17 if you have questions.
- 18 HEARING EXAMINER: Exhibits 1, 2, and 3
- 19 will be admitted into evidence at this time.
- 20 DIRECT EXAMINATION
- 21 BY HEARING EXAMINER:
- 22 Q. Mr. Innerarity, have you received
- 23 preliminary approval from both the State Land Office
- 24 and the BLM at this time?
- A. No, not from the state. They were pretty

much following the lead of the BLM, but we have 1 received approval from the Bureau of Land Management in Roswell. 3 4 Q. But the proper papers and forms have been filed with the State Land Office; is that correct? 5 6 Α. Yes, they have. 7 HEARING EXAMINER: I have no other 8 questions of this witness. 9 Are there any other questions of Mr. 10 Innerarity? 11 MR. PEARCE: Nothing further, Mr. Examiner. 12 HEARING EXAMINER: If not, he may be 13 excused. 14 Does anybody have anything further in Case No. 9778? 15 16 This case will be taken under advisement. 17 18 19 20 21 22 23

24

25

1	CERTIFICATE OF REPORTER
2	
3	STATE OF NEW MEXICO)
4	COUNTY OF SANTA FE)
5	
6	I, Deborah O'Bine, Certified Shorthand
7	Reporter and Notary Public, HEREBY CERTIFY that the
8	foregoing transcript of proceedings before the Oil
9	Conservation Division was reported by me; that I
10	caused my notes to be transcribed under my personal
11	supervision; and that the foregoing is a true and
12	accurate record of the proceedings.
13	I FURTHER CERTIFY that I am not a relative
14	or employee of any of the parties or attorneys
15	involved in this matter and that I have no personal
16	interest in the final disposition of this matter.
17	WITNESS MY HAND AND SEAL November 13, 1989.
18	aborah O'Bine
19	DEBORAH O'BINE
20	CSR No. 127
21	My commission expires: August 10, 1990
22	s continued that the foregoing is
23	et for the month of the proceedings in
24	neurd by me of 186661 1989.
25	Mark Will
	Oil Conservation Division, Examiner