

DOYLE HARTMAN CONSERVATION DIVISION
Oil Operator
500 N. MAIN
P.O. BOX 10426
MIDLAND, TEXAS 79702

RECEIVED

'89 DEC 4 AM 9 43

(915) 684-4011

November 30, 1989

CERTIFIED, RETURN RECEIPT REQUESTED

Tahoe Energy, Inc.
3909 W. Industrial
Midland, Texas 79703

Attention: K. A. Freeman
President

Curr No. 9842

Re: Unorthodox Well Location
Simultaneous Dedication
King Foundation No. 1,
Harrison No. 3 and
Harrison No. 5 Wells
Section 20, T-24-S, R-37-E
Lea County, New Mexico

Gentlemen:

Attached please find Doyle Hartman's executed waiver approving Ms. Matthews' November 22, 1989 request for approval of an unorthodox well location for your King Foundation No. 1 well to be located 2310' FNL and 330' FWL Section 20, T-24-S, R-37-E, Lea County, New Mexico. The waiver as approved also applies to the simultaneous dedication of the King Foundation No. 1, Harrison No. 3 and Harrison No. 5 wells to the currently existing 240-acre Jalmat proration unit consisting of the NW/4 and N/2 SW/4 of Section 20.

Such approval by Hartman and acceptance of this waiver by Tahoe Energy, Inc. is subject only to Tahoe agreeing not to oppose any future application by Doyle Hartman for an unorthodox well location and/or simultaneous dedication concerning Hartman's operations in the immediate offsetting area.

If the conditions requested by us herein are unacceptable to you or if we can be of any further assistance to you, please promptly contact us.

Very truly yours,

DOYLE HARTMAN

Michael Stewart

Michael Stewart
Engineer

MS/lr
Enclosure

Tahoe Energy, Inc.
November 30, 1989
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cc Ms. Patricia A. Matthews
Campbell and Black, P.A.
Post Office Box 2208
Santa Fe, New Mexico 87504-2208

✓ Mr. Victor T. Lyons
New Mexico Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico 87504

CAMPBELL & BLACK, P.A.
LAWYERS

JACK M. CAMPBELL
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BRADFORD C. BERGE
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~~SCOTT HALL~~
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PATRICIA A. MATTHEWS

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POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

November 22, 1989

Doyle Hartman
Oil Operator
Post Office Box 10426
Midland, Texas 79702

RE: Application of Tahoe Energy, Inc. for approval of an Unorthodox Well Location for its King Foundation #1 Well, for Simultaneous Dedication of the King Foundation #1 Well, the Harrison #3 Well and the Harrison #5 Well.

Dear Mr. Hartman:

Please be advised that Tahoe Energy Inc. intends to file an application with the New Mexico Oil Conservation Division seeking approval for an unorthodox well location for its King Foundation #1 Well. This well, if approved would be located 2310 feet from the north line and 330 feet from the west line, Section 20 Township 24 South, Range 37 East, Lea County, New Mexico.

In this application Tahoe will also seek simultaneous dedication of the King Foundation #1 Well, with the Harrison #3 and #5 wells which are currently in existence on the 240 acre track.

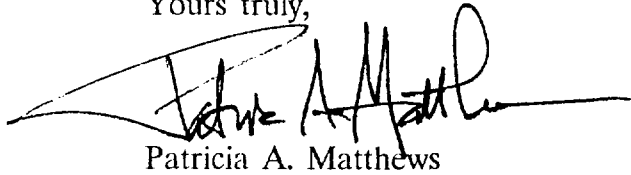
The above described application will be set for hearing before a Division Examiner on December 13, 1989. You are not required to attend this hearing, but as an owner of an interest that may be affected by the unorthodox well location you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

This letter is to provide you with notice of this application as required by the Oil Conservation Division Rule 1207. If you have no objection to Tahoe's requests, please sign below and return one copy to us for filing with the Division. A self-addressed stamped envelope has been provided for your convenience.

NOV 27 1989

If you have any questions concerning this application, please feel free to call.

Yours truly,



Patricia A. Matthews

APPROVAL **

Company: Doyle Hartman

By: Michael Stewart
Michael Stewart

Date: November 30, 1989

PAM:bh

enc. **Upon acceptance of this waiver, Tahoe Energy, Inc. agrees not to oppose any future application for unorthodox new location and/or simultaneous dedication concerning Hartman's operations in the immediate offsetting area specifically Section 20, T-24-S, R-37-E, Lea County, New Mexico.

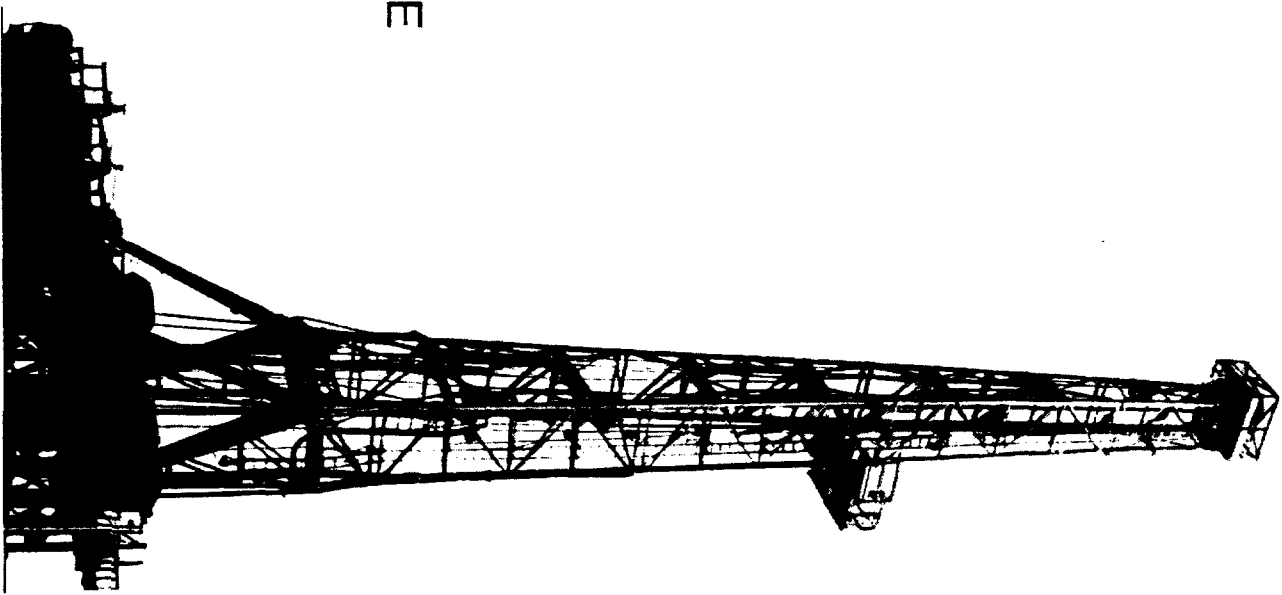
NOVEMBER, 1989

ORDER NO. AG-54-8

STATE
OF
NEW MEXICO

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

SOUTHEAST GAS PRORATION SCHEDULE



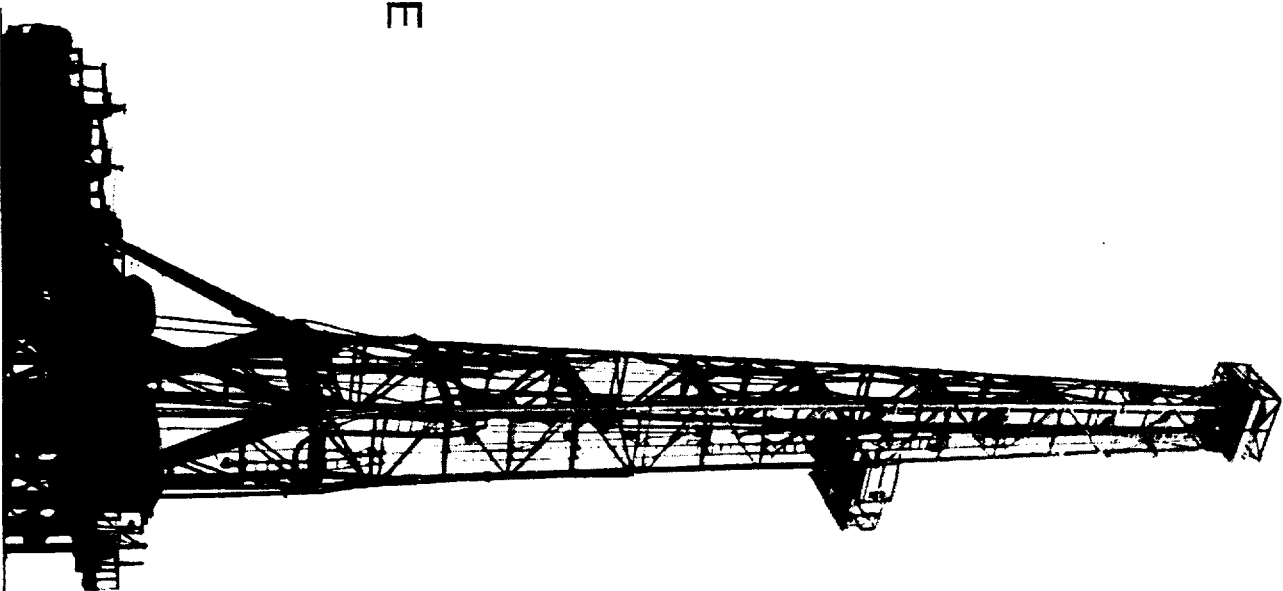
NOVEMBER, 1989

ORDER NO. AG-54-8

STATE
OF
NEW MEXICO

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

SOUTHEAST GAS PRORATION SCHEDULE



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

ORDER NO. AG-54-8

GAS PRODUCTION ORDER FOR THE MONTH
OF NOVEMBER, 1989

This cause came on for public hearing before the Division's Examiner, Michael E. Stogner, at Santa Fe, New Mexico, at 8:15 a.m. on October 4, 1989, pursuant to legal notice for the purpose of settling the allowable production of gas from the following fourteen allocated gas pools in Lea, Eddy, and Chaves Counties, New Mexico, for the month of November, 1989:

Atoka-Pennsylvanian, Buffalo Valley-Pennsylvanian,
Burton Flats-Morrow, Burton Flats-Strawn, South
Carlsbad-Morrow, Catclaw Draw-Morrow, Eumont,
Indian Basin-Morrow, Indian Basin-Upper Pennsylvanian,
Jalmat, Justis, Monument McKee-Ellenburger, and Tubb.

NOW, on this 4th day of October, 1989, the Division Director, having considered the nominations of purchasers, the capacity of producing wells, and the recommendations of the Examiner, and being otherwise fully advised in the premises,

FINDS THAT:

(1) The total nominations of purchasers of gas produced from the fourteen allocated gas pools in Lea, Eddy and Chaves Counties, New Mexico for the month of November, 1989 is 8,198,711 Mcf.

(2) For the month of November, 1989, the allowable production to be assigned the fourteen allocated gas pools should be determined by assigning to marginal wells in each pool the amount of gas produced by such wells during the month of September, 1989, and by assigning to non-marginal wells in each pool the amount of gas produced by such wells during the month of September, 1989 multiplied by the seasonal adjustment factors assigned each pool together with such other adjustment as the Director may deem advisable.

(3) The individual pool nominations for each of the fourteen allocated gas pools are shown below in Column "A" and the seasonal adjustment factors for each pool are shown below in Column "B":

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ORDER NO. AG-54-8

	A	B
Atoka-Pennsylvanian	78,321	1.077
Blinberry	939,375	0.977
Buffalo Valley-Pennsylvanian	42,850	0.932
Burton Flats-Morrow	47,814	1.100
Burton Flats-Strawn	10,122	1.076
South Carlsbad-Morrow	112,004	1.075
Catclaw Draw-Morrow	485,500	1.256
Eumont	1,767,681	1.175
Indian Basin-Morrow	152,500	1.223
Indian Basin-Upper Pennsylvanian	3,900,000	1.110
Jalmat	211,597	1.107
Justis	7,170	1.410
Monument McKee-Ellenburger	35,496	1.105
Tubb	408,281	1.014

(4) The conditions in the gas market place are such that the nominations do not reflect the true market demand and the potential producing capacity of all gas wells in the fourteen gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent waste and protect correlative rights, the production of gas from the listed fourteen gas pools should be limited, allocated and distributed during the month of November, 1989.

IT IS THEREFORE ORDERED THAT:

(1) For the month of November, 1989, the allowable production to be assigned the fourteen allocated gas pools in Lea, Eddy, and Chaves Counties, New Mexico will be determined by assigning to marginal wells in each pool the amount of gas produced by such wells during the month of September, 1989, and by assigning to non-marginal wells in each pool the amount of gas produced by such wells during the month of September, 1989, multiplied by the seasonal adjustment factors listed below together with such other adjustment as the Director deems advisable:

Atoka-Pennsylvanian	1.077
Blinberry	0.977
Buffalo Valley-Pennsylvanian	0.932
Burton Flats-Morrow	1.100
Burton Flats-Strawn	1.076
South Carlsbad-Morrow	1.075
Catclaw Draw-Morrow	1.256
Eumont	1.175
Indian Basin-Morrow	1.223
Indian Basin-Upper Pennsylvanian	1.110
Jalmat	1.410

Justis	1.410
Monument McKee-Ellenburger	1.105
Tubb	1.014

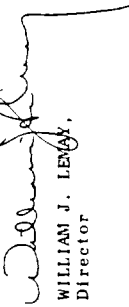
(2) The allocation hereby set for the month of November, 1989, in the fourteen allocated pools in Lea, Eddy, and Chaves Counties, New Mexico, shall be in accordance with the Division Rules, Regulations, and Orders.

(3) A proration schedule, duly prepared by the Division and thereafter adopted for the month of November, 1989, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the fourteen gas pools listed above for the period stated, in accordance with the Division Rules, Regulations, and Orders.

The foregoing order shall remain effective until further order of the Division.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEACH,
Director

S E A L

SOUTHEAST PRORATION SCHEDULE EXPLANATION OF SYMBOLS

STATUS COLUMN

- M MARGINAL - denotes a proration unit which is incapable of producing an allowable based on pool allocation factor. Marginal units receive allowable equal to the amount shown produced on the latest available monthly records. Marginal units do not accrue an over or under production status.
- N NON-MARGINAL - denotes a proration unit receiving an allowable based upon pool allocation factors. Non-Marginal - denotes a proration unit accruing over or under production.
- NC NEW CONNECTION - denotes a proration unit producing prior to receipt of deliverability test and assignment of allowable.
- (MWU) MULTIPLE WELL UNIT - denotes a well on a proration unit which contains more than one well.

AF (ACREAGE FACTOR) COLUMN

The number in this column is the ratio of the subject proration unit to the area of a standard proration unit for the pool.

SALES COLUMN

- R RECLASSIFIED - denotes a proration unit which has been reclassified "N" to "M" or "M" to "N", and the new classification is being shown for the first time.

AMT CANCEL (Amount Cancelled) COLUMN

Volume in this column is the amount of the allowable which has been cancelled due to reclassification or failure of the well to produce its allowable.

O/P LIM (Over-produced Limit) COLUMN

This volume is 6 times the average monthly allowable for a GPU. This volume can not be exceeded by current overproduction. If exceeded, the GPU is in violation of R-Order 8170-A, Rule 11(b), and shall be shut-in (see OVERPRODUCED VIOLATION).

O/U COLUMN

- A MINUS SIGN (-) - signifies that the preceding volume is accrued overproduction and no sign signifies that the preceding volume is accrued underproduction.

- * OVER-PRODUCED VIOLATION - signifies that the following volume is accrued overproduction in excess of the effective overproduction limit for the proration unit. Units in violation are to be shut-in by the pipeline and/or operator until cumulative over production is less than the applicable limit.

CURTAIL AFTER COLUMN

Volume in this column instructs the pipeline and/or operator to shut-in the subject proration unit for the length of time which would be required to produce this volume.

NOTE: Some wells listed in the schedule may have been shut-in separate from this schedule by other Division action of which the operator and transporter have been notified in writing. In no event shall such a well be produced until released by the Division in writing to the operator and transporter.

POOL BALANCING SCHEDULE FOR NOVEMBER 1989 SOUTH-EAST GAS PRORATION SCHEDULE									
GRAMA RIDGE	WOLF CAMP (GAS)	NOMINATIONS	0	GRAMA RIDGE	WOLF CAMP (GAS)	NOMINATIONS	0	GRAMA RIDGE	WOLF CAMP (GAS)
NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	0	NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	0	NOVEMBER	TOTAL PURCHASERS PRODUCTION
NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	0.00	NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	0.00	NOVEMBER	NON-MARGINAL ALLOCATION
NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	0.00	NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	0.00	NOVEMBER	ADMINISTRATIVE ADJUSTMENT
NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	0.00	NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	0.00	NOVEMBER	ACREAGE ALLOCATION FACTOR F1
NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	0.00	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	0.00	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION
INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	152500	INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	152500	INDIAN BASIN	UPPER PENN (GAS)
NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	152500	NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	152500	NOVEMBER	TOTAL PURCHASERS PRODUCTION
NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	152500	NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	152500	NOVEMBER	NON-MARGINAL ALLOCATION
NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	152500	NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	152500	NOVEMBER	ADMINISTRATIVE ADJUSTMENT
NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	152500	NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	152500	NOVEMBER	ACREAGE ALLOCATION FACTOR F1
NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	152500	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	152500	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION
INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	3900000	INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	3900000	INDIAN BASIN	UPPER PENN (GAS)
NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	3900000	NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	3900000	NOVEMBER	TOTAL PURCHASERS PRODUCTION
NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	3900000	NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	3900000	NOVEMBER	NON-MARGINAL ALLOCATION
NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	3900000	NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	3900000	NOVEMBER	ADMINISTRATIVE ADJUSTMENT
NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	3900000	NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	3900000	NOVEMBER	ACREAGE ALLOCATION FACTOR F1
NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	3900000	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	3900000	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION
INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	1815107	INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	1815107	INDIAN BASIN	UPPER PENN (GAS)
NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	1815107	NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	1815107	NOVEMBER	TOTAL PURCHASERS PRODUCTION
NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	1815107	NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	1815107	NOVEMBER	NON-MARGINAL ALLOCATION
NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	1815107	NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	1815107	NOVEMBER	ADMINISTRATIVE ADJUSTMENT
NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	1815107	NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	1815107	NOVEMBER	ACREAGE ALLOCATION FACTOR F1
NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	1815107	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	1815107	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION
INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	15-12	INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	15-12	INDIAN BASIN	UPPER PENN (GAS)
NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	15-12	NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	15-12	NOVEMBER	TOTAL PURCHASERS PRODUCTION
NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	15-12	NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	15-12	NOVEMBER	NON-MARGINAL ALLOCATION
NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	15-12	NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	15-12	NOVEMBER	ADMINISTRATIVE ADJUSTMENT
NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	15-12	NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	15-12	NOVEMBER	ACREAGE ALLOCATION FACTOR F1
NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	15-12	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	15-12	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION
INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	130412.10	INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	130412.10	INDIAN BASIN	UPPER PENN (GAS)
NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	130412.10	NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	130412.10	NOVEMBER	TOTAL PURCHASERS PRODUCTION
NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	130412.10	NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	130412.10	NOVEMBER	NON-MARGINAL ALLOCATION
NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	130412.10	NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	130412.10	NOVEMBER	ADMINISTRATIVE ADJUSTMENT
NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	130412.10	NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	130412.10	NOVEMBER	ACREAGE ALLOCATION FACTOR F1
NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	130412.10	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	130412.10	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION
INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	211597	INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	211597	INDIAN BASIN	UPPER PENN (GAS)
NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	211597	NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	211597	NOVEMBER	TOTAL PURCHASERS PRODUCTION
NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	211597	NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	211597	NOVEMBER	NON-MARGINAL ALLOCATION
NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	211597	NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	211597	NOVEMBER	ADMINISTRATIVE ADJUSTMENT
NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	211597	NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	211597	NOVEMBER	ACREAGE ALLOCATION FACTOR F1
NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	211597	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	211597	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION
INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	192881	INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	192881	INDIAN BASIN	UPPER PENN (GAS)
NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	192881	NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	192881	NOVEMBER	TOTAL PURCHASERS PRODUCTION
NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	192881	NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	192881	NOVEMBER	NON-MARGINAL ALLOCATION
NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	192881	NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	192881	NOVEMBER	ADMINISTRATIVE ADJUSTMENT
NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	192881	NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	192881	NOVEMBER	ACREAGE ALLOCATION FACTOR F1
NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	192881	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	192881	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION
INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	519197	INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	519197	INDIAN BASIN	UPPER PENN (GAS)
NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	519197	NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	519197	NOVEMBER	TOTAL PURCHASERS PRODUCTION
NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	519197	NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	519197	NOVEMBER	NON-MARGINAL ALLOCATION
NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	519197	NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	519197	NOVEMBER	ADMINISTRATIVE ADJUSTMENT
NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	519197	NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	519197	NOVEMBER	ACREAGE ALLOCATION FACTOR F1
NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	519197	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	519197	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION
JUST IS GLORIA	UPPER PENN (GAS)	NOMINATIONS	7170	JUST IS GLORIA	UPPER PENN (GAS)	NOMINATIONS	7170	JUST IS GLORIA	UPPER PENN (GAS)
NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	7170	NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	7170	NOVEMBER	TOTAL PURCHASERS PRODUCTION
NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	32485	NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	32485	NOVEMBER	NON-MARGINAL ALLOCATION
NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	1410	NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	1410	NOVEMBER	ADMINISTRATIVE ADJUSTMENT
NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	18-00	NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	18-00	NOVEMBER	ACREAGE ALLOCATION FACTOR F1
NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	2544-81	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	2544-81	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION
MONUMENT	UPPER PENN (GAS)	NOMINATIONS	35496	MONUMENT	UPPER PENN (GAS)	NOMINATIONS	35496	MONUMENT	UPPER PENN (GAS)
NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	35496	NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	35496	NOVEMBER	TOTAL PURCHASERS PRODUCTION
NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	1-105	NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	1-105	NOVEMBER	NON-MARGINAL ALLOCATION
NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	1-105	NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	1-105	NOVEMBER	ADMINISTRATIVE ADJUSTMENT
NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	1-00	NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	1-00	NOVEMBER	ACREAGE ALLOCATION FACTOR F1
NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	4966-00	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	4966-00	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION
PAKWAY	UPPER PENN (GAS)	NOMINATIONS	0	PAKWAY	UPPER PENN (GAS)	NOMINATIONS	0	PAKWAY	UPPER PENN (GAS)
NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	0	NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	0	NOVEMBER	TOTAL PURCHASERS PRODUCTION
NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	0-00	NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	0-00	NOVEMBER	NON-MARGINAL ALLOCATION
NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	0-00	NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	0-00	NOVEMBER	ADMINISTRATIVE ADJUSTMENT
NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	0-00	NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	0-00	NOVEMBER	ACREAGE ALLOCATION FACTOR F1
NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	0-00	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	0-00	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION
TUBB	UPPER PENN (GAS)	NOMINATIONS	408281	TUBB	UPPER PENN (GAS)	NOMINATIONS	408281	TUBB	UPPER PENN (GAS)
NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	178331	NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	178331	NOVEMBER	TOTAL PURCHASERS PRODUCTION
NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	1-014	NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	1-014	NOVEMBER	NON-MARGINAL ALLOCATION
NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	28-03	NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	28-03	NOVEMBER	ADMINISTRATIVE ADJUSTMENT
NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	7877-99	NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	7877-99	NOVEMBER	ACREAGE ALLOCATION FACTOR F1
NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	97233	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	97233	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION
INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	318031	INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	318031	INDIAN BASIN	UPPER PENN (GAS)
NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	318031	NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	318031	NOVEMBER	TOTAL PURCHASERS PRODUCTION
NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	318031	NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	318031	NOVEMBER	NON-MARGINAL ALLOCATION
NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	318031	NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	318031	NOVEMBER	ADMINISTRATIVE ADJUSTMENT
NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	318031	NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	318031	NOVEMBER	ACREAGE ALLOCATION FACTOR F1
NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	318031	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	318031	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION

POOL BALANCING SCHEDULE FOR NOVEMBER 1989 SOUTH-EAST GAS PRORATION SCHEDULE									
GRAMA RIDGE	WOLF CAMP (GAS)	NOMINATIONS	0	GRAMA RIDGE	WOLF CAMP (GAS)	NOMINATIONS	0	GRAMA RIDGE	WOLF CAMP (GAS)
NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	0	NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	0	NOVEMBER	TOTAL PURCHASERS PRODUCTION
NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	0.00	NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	0.00	NOVEMBER	NON-MARGINAL ALLOCATION
NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	0.00	NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	0.00	NOVEMBER	ADMINISTRATIVE ADJUSTMENT
NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	0.00	NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	0.00	NOVEMBER	ACREAGE ALLOCATION FACTOR F1
NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	0.00	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	0.00	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION
INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	152500	INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	152500	INDIAN BASIN	UPPER PENN (GAS)
NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	152500	NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	152500	NOVEMBER	TOTAL PURCHASERS PRODUCTION
NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	152500	NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	152500	NOVEMBER	NON-MARGINAL ALLOCATION
NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	152500	NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	152500	NOVEMBER	ADMINISTRATIVE ADJUSTMENT
NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	152500	NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	152500	NOVEMBER	ACREAGE ALLOCATION FACTOR F1
NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	152500	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	152500	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION
INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	3900000	INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	3900000	INDIAN BASIN	UPPER PENN (GAS)
NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	3900000	NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	3900000	NOVEMBER	TOTAL PURCHASERS PRODUCTION
NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	3900000	NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	3900000	NOVEMBER	NON-MARGINAL ALLOCATION
NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	3900000	NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	3900000	NOVEMBER	ADMINISTRATIVE ADJUSTMENT
NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	3900000	NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	3900000	NOVEMBER	ACREAGE ALLOCATION FACTOR F1
NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	3900000	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	3900000	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION
INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	1815107	INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	1815107	INDIAN BASIN	UPPER PENN (GAS)
NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	1815107	NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	1815107	NOVEMBER	TOTAL PURCHASERS PRODUCTION
NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	1815107	NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	1815107	NOVEMBER	NON-MARGINAL ALLOCATION
NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	1815107	NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	1815107	NOVEMBER	ADMINISTRATIVE ADJUSTMENT
NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	1815107	NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	1815107	NOVEMBER	ACREAGE ALLOCATION FACTOR F1
NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	1815107	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	1815107	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION
INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	15-12	INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	15-12	INDIAN BASIN	UPPER PENN (GAS)
NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	15-12	NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	15-12	NOVEMBER	TOTAL PURCHASERS PRODUCTION
NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	15-12	NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	15-12	NOVEMBER	NON-MARGINAL ALLOCATION
NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	15-12	NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	15-12	NOVEMBER	ADMINISTRATIVE ADJUSTMENT
NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	15-12	NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	15-12	NOVEMBER	ACREAGE ALLOCATION FACTOR F1
NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	15-12	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	15-12	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION
INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	130412.10	INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	130412.10	INDIAN BASIN	UPPER PENN (GAS)
NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	130412.10	NOVEMBER	TOTAL PURCHASERS PRODUCTION	NOVEMBER	130412.10	NOVEMBER	TOTAL PURCHASERS PRODUCTION
NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	130412.10	NOVEMBER	NON-MARGINAL ALLOCATION	NOVEMBER	130412.10	NOVEMBER	NON-MARGINAL ALLOCATION
NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	130412.10	NOVEMBER	ADMINISTRATIVE ADJUSTMENT	NOVEMBER	130412.10	NOVEMBER	ADMINISTRATIVE ADJUSTMENT
NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	130412.10	NOVEMBER	ACREAGE ALLOCATION FACTOR F1	NOVEMBER	130412.10	NOVEMBER	ACREAGE ALLOCATION FACTOR F1
NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	130412.10	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION	NOVEMBER	130412.10	NOVEMBER	TOTAL NOVEMBER POOL ALLOCATION
INDIAN BASIN	UPPER PENN (GAS)	NOMINATIONS	211597	INDIAN BASIN	UPPER PENN (GAS)	NOMIN			

NOVEMBER 1989 SOUTHEAST GAS PRODUCTION FACTOR SUMMARY

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NOVEMBER NOMINATED	SEPTEMBER TOTAL PROD	SEPTEMBER MARGINAL	PRCD. ACN MARGINAL	OCTOBER MARGINAL	INTERIM NON MARGINAL	NOVEMBER MARGINAL	NOVEMBER ACN MARGINAL	NEW ACREAGE FACTOR MARG NON-MARG	ALLOCATION NO. WELLS M NM	ACREAGE NM
100 PERCENT ACREAGE ALLOCATION										
ATOKA PENN. (PRORATED GAS)										
GAS CO. OF NEW MEXICO 5000								2.00 .00	2	
PHILLIPS 66 NATURAL GAS CO. 3277			3277		10189		7440	.00 1.00	1	
PHILLIPS PETROLEUM COMPANY								.00 .00		
TRANSWESTERN PIPELINE COMPANY 73321 60947 23143			37804	24568	54511	23143	39804	14.54 5.35	15	6
POOL TOTAL 73321	64224	23143	41081	24568	64700	23143	47244	16.54 6.35	17	7
BLINEBRY (PRO GAS) (CONSOLIDATED)										
EL PASO NATURAL GAS COMPANY 118410 159714 60518			99196	73596	128271	77774	119584	15.75 5.75	21	7
EL PASO NATURAL GAS AND TEXACO								1.00 .00	1	
EL PASO NATURAL GAS AND WARREN PIPELINE SYS 2750 2750 2477						2750		1.25 .00	2	
EL PASO, WARREN AND SHELL PIPELINES 2570 2570			1250			2570		1.00 .00	1	
NORTHERN NATURAL GAS COMPANY 543185 154775 52342			102433	57618	195195	52342	181975	21.24 8.75	29	12
NORTHERN NATURAL GAS AND TEXACO										
NORTHERN NATURAL GAS & WARREN PETROLEUM CO 30876 17338 19538 21694					27885	17338	25996	3.25 1.25	4	2
NORTHERN NATURAL, WARREN AND SHELL PIPELINE 2249 2249 1853						2249		.75 .00	1	
TEXACO INCORPORATED 928		928		86		928		1.00 .00	1	
TEXACO PRODUCING, INC. 140000 19778 19778				6287		19778		4.00 .00	4	
WARREN PETROLEUM CORPORATION 8100 7620			480	9437	5577	7620	5199	1.00 .25	1	1
SPOT MARKET NOMINATIONS 137780								.00 .00		
POOL TOTAL 939375	387740	166093	221647	174298	379236	183349	353551	51.24 17.00	66	23
BUFFALO VALLEY PENN. (PRORATED GAS)										
EL PASO NATURAL GAS COMPANY 24300 18687 18687				19199		18687		5.00 .00	5	
PHILLIPS 66 NATURAL GAS CO. 109391 90436			18955	87249	37891	90436	26666	18.12 1.00	18	1
PHILLIPS PETROLEUM COMPANY								.00 .00		
TRANSWESTERN PIPELINE COMPANY 18550 9884 9884			14800	75782	9884	53332		4.50 2.00	5	2
POOL TOTAL 42850	137962	119007	18955	121248	113673	119007	79998	27.62 3.00	28	3
BURTON FLAT MORROW (PRORATED GAS)										
BHP PETROLEUM CO., INC.								.98 .00	1	
CABOT PIPELINE			83	23295		22637		1.00 1.00	1	1
EL PASO AND GAS CO. OF NEW MEXICO				23295		22637		.00 1.00	1	
EL PASO NATURAL GAS COMPANY 13410 138920 31103			107817	34729	300039	41042	291565	15.00 12.88	15	13
EL PASO NATURAL GAS AND LLANO 2061 2061						2061		2.00 .00	2	
GAS CO. OF NEW MEXICO 10500 5609		5609		5807	23295	5609	22637	3.86 1.00	4	1
LLANO INCORPORATED 133 138						138		2.80 .00	3	
NATURAL GAS PIPELINE COMPANY OF AMERICA 5878 5878			6612	23295	5878	22637		4.00 1.00	4	1
OXY USA, INC. 24329 24329			35607			24329		5.00 .00	5	
PHILLIPS 66 NATURAL GAS CO. 3503 945			7563	919	23295	945	22637	1.00 1.00	1	1

NOVEMBER 1989 SOUTHEAST GAS PRODUCTION FACTOR SUMMARY

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NOVEMBER	SEPTEMBER	SEPTEMBER	PRCD.	OCTOBER	INTERIM	NOVEMBER	NEW	ALLOCATION			
NOMINATED	TOTAL	MARGINAL	NON	MARGINAL	NON	MARGINAL	ACREAGE	FACTOR	NO.	WELLS	ACREAGE
	PROD		MARGINAL		MARGINAL		MARG	NON-MARG	M	NM	NM
NORTHERN NATURAL GAS COMPANY 1416979	704220	268631	435555	258045	791785	268631	627474	135.58	68.13	103	50
PHILLIPS 66 NATURAL GAS CO. 27131	13057		14074	22500	29055	13057	23025	8.97	2.50	9	3
PHILLIPS PETROLEUM COMPANY								.00	.00		
TEXACO PRODUCING, INC. 10600	88839	32901	55938	22831	75541	32901	59865	16.74	6.50	14	6
WARREN PETROLEUM CORPORATION 30000	1094	1094		6798	5811	1094	4605	4.00	.50	3	1
SPOT MARKET NOMINATIONS 137302								.00	.00		
POOL TOTAL 1767681	1388003	519248	868755	531859	1515239	576662	1200793	279.56	130.38	225	103
INDIAN BASIN MURROW (PRORATED GAS)											
BARBARA FASKEN 65000	24460	24460		27835		24460		2.50	.00	3	
GAS CO. OF NEW MEXICO 15000	527	527				527		1.00	.00	1	
MARATHON OIL COMPANY 72500	43081	2290	40751	6387	35866	3364	49887	4.00	1.08	4	1
MARATHON AND GAS CO. OF N. M. 8191	8191			8505		8191		1.00	.00	1	
POOL TOTAL 152500	76259	35468	40791	42727	35866	36542	49887	8.50	1.08	9	1
INDIAN BASIN UPPER PENN. (PRO GAS)											
AMOCO PRODUCTION CO 117962		1617	116345	3661	277696	1617	260824	1.00	2.00	1	2
GAS CO. OF NEW MEXICO 41670	41670			47739		41670		1.00	.00	1	
MARATHON OIL COMPANY 3900000	2750892	1198920	1430150	1120006	1821686	1198920	1711006	26.02	13.12	28	13
MARATHON AND GAS CO. OF N. M.								1.90	.00	2	
POOL TOTAL 3900000	2910524	1242207	1546535	1171406	2099382	1242207	1971830	29.92	15.12	32	15
JALMAT TANSILL YT 7 RVRS (PRO GAS)											
EL PASO NATURAL GAS COMPANY 76860	589085	451959	133637	476120	159093	463969	169840	268.72	30.75	226	34
EL PASO NATURAL GAS AND MARATHON OIL 14665	14665	14665		12804		14665		6.00	.00	2	
EL PASO NATURAL GAS AND WARREN PIPELINE SYS								1.98	.00	1	
MARATHON OIL COMPANY								.00	.00		
NORTHERN NATURAL GAS COMPANY 111737	68179	31067	37112	34661	37509	31067	40044	23.00	7.25	15	4
PHILLIPS PET AND GAS CO. OF N. M.								1.00	.00	1	
TEXACO PRODUCING, INC. 23000	9496	9496		2229		9496		7.50	.00	6	
POOL TOTAL 211597	681425	507187	170749	525814	196602	519197	209884	308.20	38.00	251	38
JUSTIS GLORIETA (PRORATED GAS)											
EL PASO NATURAL GAS COMPANY 7170	33354	869	32485	1150	37080	869	45802	7.00	18.00	4	10
POOL TOTAL 7170	33354	869	32485	1150	37080	869	45802	7.00	18.00	4	10
MONUMENT MCKEE ELLEN (PRORATED GAS)											
EL PASO NATURAL GAS COMPANY 150	150			179		150		1.00	.00	1	
CHEVRON U.S.A. & EL PASO NATURAL								1.00	.00	1	
NORTHERN NATURAL GAS COMPANY 17496	4706	212	4494	198	8384	212	4966	1.00	1.00	1	1
TRANSWESTERN PIPELINE COMPANY								1.00	.00	1	
WARREN PETROLEUM CORPORATION 18000								.00	.00		
POOL TOTAL 35496	4856	362	4494	377	8384	362	4966	4.00	1.00	4	1

NOVEMBER 1989 SOUTHEAST GAS PRODUCTION FACTOR SUMMARY
 NOVEMBER SEPTEMBER PKCD, OCTOBER INTERIM
 MARGINAL NON MARGINAL
 NOVEMBER MARGINAL NON MARGINAL
 AVERAGE FACTOR MARG NON-MARG
 NEW
 ALLOCATION NO. WELLS AVERAGE NM

EL PASO NATURAL GAS COMPANY	2135	2174	2135	3.00	.00	3
PARKWAY ATOKA, WEST (PRODUCED GAS)						
EL PASO NATURAL GAS COMPANY	2135	2174	2135	3.00	.00	3
TUDD (PRODUCED GAS)						
EL PASO NATURAL GAS COMPANY	48749	49800	47270	54714	47268	23.24
30093 96308 47559						6.00
EL PASO NATURAL GAS COMPANY	125013	14450	144629	32277	161733	26.99
305523 157290 32277						20.53
NORTHERN NATURAL GAS COMPANY	442	430		430		1.00
430 430 430						.00
NORTHERN NATURAL GAS & WARREN PETROLEUM CO						1.00
TEXACO INCORPORATED	4561	10567				1.50
4561						1
TEXACO PRODUCING, INC.	3075	6491	3075	11817	4.05	.00
4400 3075 6737						5
WARREN PETROLEUM CORPORATION	6737	7035	6737		2.63	.00
6737						3
SPOT MARKET NOMINATIONS						
28671						
PCOL TOTAL	268401	90078	178323	48218	197466	97233
408281						220818
58.91	28.03	64	31			

DESCRIPTION STAT AF SALES Q/P LTR SEP

NOV ACRE-

ATOKA PENN. (PRORATED GAS)

Q/P LTR SEP

NOV ACRE-

ATOKA PENN. (PRORATED GAS)

GAS CO. OF NEW MEXICO

MURDOCK OIL CO
IP 118526E M 1.00

YATES PETROLEUM CORPORATION
SPRINGADE CO
IP 110526E M 1.00

PIPELINE TOTAL 2.00

PHILLIPS 66 NATURAL GAS CO.

PRETUS OIL CO L.P.

BRAND OIL GAS CO
IP 1110526E (MMU) 3179
20118526E (MMU) 58
P. U. SUMMARY N 1.00 3277

PIPELINE TOTAL 1.00 3277

TRANSWESTERN PIPELINE COMPANY

CHEVRON U.S.A. INC

C R MONT
IP 11518526E M 1.00 4389
PAUL TERRY ET AL GAS CO
211518526E M .79 1904

BARBARA FASKEN
HIGGINS-CANDON CO
IP 10218526E N 1.00 654
HUGGERS CO
IP 11018526E N .93 11630

FELDMONT OIL CORPORATION
AARON CO
IP 11118526E N .78 11287
ATOKA CO
2P1218526E N 1.00 9683
FELDMONT ATOKA CO
IP 1218526E M 1.00 1127

MADDOX ENERGY CORP.
TERRY CO
IP 11118526E N .64 4025

MARKATON OIL COMPANY
ANDRE ARNDT
IP 2918526E M 1.00 5671
GUY M RICKSON A
IP 103018526E M .75

RALPH NIX
IP 102918526E M 1.00
LITHEL V HOEL
IP 2018526E M 1.00 2765

MUD PRODUCING COMPANY
HODGINS
IP 1118526E N 1.00 525

PARKER C. PARLEY PETROLEUM CO.
HIGGINS TRUST INC
IP 1118526E M 1.00 358
LEAVITT CO
IP 1118526E M 1.00 1226
SPENCER CO
IP 910526E M 1.00 2

HEAD AND STEVENS, INC.
ITENE DRAINAGE GAS CO
IP 2018526E M 1.00 1054

MILLIN G. ROSS
A G ROGERS CO
IP 318526E M 1.00

DIANE MOLE TATEM
JERRY NELSON CO
IP 11418526E M 1.00 381

YATES PETROLEUM CORPORATION
DAYTON
IP 10218526E M 1.00

HARVEY E. YATES CO.
DAYTON CO
IP 11618526E M 1.00 4226

PIPELINE TOTAL 19.89 60947

POOL TOTAL 22.89 64224

BLINDEURY (PRO GAS) (CONSOLIDATED)

EL PASO NATURAL GAS COMPANY

ANCO OIL & GAS COMPANY
DILLIE J BOYD
2D2322537E (MMU) 4093
4P2322537E (MMU) 1069
P. U. SUMMARY N 1.00 10702

BRAD OPERATING CO.
E H ELTON
IP 113521537E M .25

J. R. CONE
EUBANK
2L1421537E (MMU) 847
3K1421537E (MMU) 9940
P. U. SUMMARY N .50 9787

CONOCO INC
ELLIS
IP 101522537E M 1.00 1150

HAUK
IP 921537E M .25

LOCKHART A 27
5A2721537E N .75 10193
LOC KHART A 35
IP 103521537E M .50

M E MANT
IP 112121537E M .25

WARREN UNIT BLINDEURY
3K2020538E M 1.00 16449

EXXON CORPORATION
J L GUEHMOUD
IP 111922537E M 1.00 3781
IP 131922537E M 1.00

F F HAROLDSON
IP 113421537E (MMU) 478
IP 403421537E (MMU) 478

P. U. SUMMARY N 1.00
IP 7P2121537E (MMU) 8088
IP 812121537E (MMU) 9080

P. U. SUMMARY N .75
IP 112121537E M .75 100
IP 14C 22537E M 1.00 886
IP 21L 22537E N 1.00 5309
IP 23P 22537E N 1.00 20107

JOHN H. HENDRIX CORP
DANIEL
IP 111922537E M 1.00 348-
IP 131922537E M 1.00

DRINKARD
IP 102522537E N .50 12976
IP 4H2522537E M .50 511

SIMS
IP 1F2522537E M 1.00 1316
IP 2P1322537E M .50 3332

DRYX ENERGY CO
LYNCH CHRISTMAS CO

[illegible]

NOVEMBER 1989 SOUTHEAST GAS PRODUCTION SCHEDULE	PAGE 7	NOVEMBER 1989 SOUTHEAST GAS PRODUCTION SCHEDULE	PAGE 8
BUFFALO VALLEY PENN. (PROPRATE GAS)		BURTON FLAT MORROW (PROPRATE GAS)	
DESCRIPTION STAT AF SEP	U/P LTM	DESCRIPTION STAT AF SEP	U/P LTM
1131527E M 1.00 9115	9115	2K3520S27E N 1.00 10542	47566 29757-
1131527E M .50	*****	HARVARD PETROLEUM CORP.	*****
YATES PETROLEUM CORPORATION		MURPHY FIELD	*****
LUNA ARCO FEDERAL COM	59	101220S27E M 1.00 1087	*****
PIPELINE TOTAL 6.50 5884	59	OXY USA INC.	*****
PUOL TOTAL 30.62 137962	231069-	1K2821S27E N 1.00 9631	*****
BURTON FLAT MORROW (PROPRATE GAS)		ELIZANDO A FEDERAL	8928
BHP PETROLEUM CO., INC.		3N2021S27E N 1.00 5778	47566 38819-
AVALLON HILL	*****	4C3421S27E N 1.00 17734	47566 42311-
PIPELINE TOTAL .98	94992-	ELIZANDO A FEDERAL BATTERY 2	*****
CAJUT PIPELINE		YATES PETROLEUM CORP.	*****
TXO PRODUCTION CORPORATION		113221S27E M 1.00	*****
IP1921S27E N 1.00	*****	GOVERNMENT 1C	*****
PIONEER FEDERAL COM	18674	GOVERNMENT 1C	*****
PIPELINE TOTAL 2.00	18674	GOVERNMENT 1C	*****
EL PASO MID GAS CO. OF NEW MEXICO		GOVERNMENT 1C	*****
PETRUS OIL CO., L.P.		GOVERNMENT 1C	*****
FEDERAL 12 COM	*****	GOVERNMENT 1C	*****
PIPELINE TOTAL 1.00	47566 5402-	GOVERNMENT 1C	*****
EL PASO NATURAL GAS COMPANY		GOVERNMENT 1C	*****
TRACY FAIRWAY COM	*****	GOVERNMENT 1C	*****
1L1321S27E M 1.00 5817	*****	GOVERNMENT 1C	*****
BONNEVILLE FUELS CORP.		GOVERNMENT 1C	*****
AVALLON 1 FEDERAL	*****	GOVERNMENT 1C	*****
1L11526E M 1.00 9939	*****	GOVERNMENT 1C	*****
BRAYD OPERATING CO.		GOVERNMENT 1C	*****
HOT SPRING CORP.	*****	GOVERNMENT 1C	*****
1L2420S27E M 1.00 2859	*****	GOVERNMENT 1C	*****
CHEVRON U.S.A. INC.		GOVERNMENT 1C	*****
LUDY FT STATE COM	*****	GOVERNMENT 1C	*****
1K2620S27E M 1.00 444	*****	GOVERNMENT 1C	*****
202620S27E M 1.00 5713	*****	GOVERNMENT 1C	*****
LUDY GE STATE COM		GOVERNMENT 1C	*****
1J1320S27E M 1.00 1633	*****	GOVERNMENT 1C	*****
PUTTS FEDERAL	*****	GOVERNMENT 1C	*****
2E2320S27E M 1.00 2753	*****	GOVERNMENT 1C	*****
201320S27E M 1.00 6386	*****	GOVERNMENT 1C	*****
EXXON CORPORATION		GOVERNMENT 1C	*****
NEW MEXICO COM STAIL COM	*****	GOVERNMENT 1C	*****
1L1161S27E N 1.00 5329	*****	GOVERNMENT 1C	*****
DAMBARA FASKEN		GOVERNMENT 1C	*****
1L PASO FEDERAL COM	*****	GOVERNMENT 1C	*****
2L11526E N 1.00 1040	*****	GOVERNMENT 1C	*****
GULF FEDERAL COM		GOVERNMENT 1C	*****
1L11526E N .88 380	*****	GOVERNMENT 1C	*****
MARCO FEDERAL		GOVERNMENT 1C	*****
1J1320S27E N 1.00 6258	*****	GOVERNMENT 1C	*****

NOVEMBER 1989 SOUTHEAST GAS PRODUCTION SCHEDULE	L 1	PAGE 9	NOVEMBER 1989 SOUTHEAST GAS PRODUCTION SCHEDULE	TWP	PAGE 10
DESCRIPTION STAT AF SALES	Q/P LTM O/U	NOV ALLOC	DESCRIPTION STAT AF SALES	Q/P LTM O/U	NOV ALLOC
NATURAL GAS PIPELINE COMPANY OF AMERICA					
BRAVO OPERATING CO.	*****		BURTON FLAT STRAWN (PRORATED GAS)		
MESA MACHO CO.	815		EL PASO NATURAL GAS COMPANY	*****	
102420527E (MMU)			SOUTHLAND ROYALTY COMPANY	13008-	
202420527E (MMU)			BURTON FEDERAL & CON.		
P. U. SUMMARY M 1.00 815	*****	815	IG 420529E NC		
MESA OPERATING LIMITED PARTNERSHIP			PIPELINE TOTAL	.00	
HONDO STATE CO. M 1.00 242	*****	242			
IF 3220528E					
OXY USA INC.	*****				
C.D. MACHO CO.	4821				
102921527E					
CITIE STATE M 1.00	*****				
183620527E					
YATES PETROLEUM CORPORATION	*****				
STONEMALL STATE	47566	13266-			
2N1920528E M 1.00	*****	22637			
PIPELINE TOTAL	5.00	13266-			
	5878	28515			
OXY USA, INC.					

OXY USA INC.					
GOVERNMENT AA	1.00				
102320528E M	*****				
GOVERNMENT 1A CON	3137				
102420528E M					
GOVERNMENT 1A CON	1.00	3137			
102420528E M					
GOVERNMENT 1A CON	1.00				
102420528E M					
GOVERNMENT 1A CON	1.00	15447			
102420528E M					
GOVERNMENT 1A CON	1.00	5745			
102420528E M					
PIPELINE TOTAL	5.00	24329			
	24329	1600			
PHILLIPS 66 NATURAL GAS CO.					

EXXON CORPORATION					
YATES FEDERAL CO.	7563				
102120528E M	*****	22637			
102120528E M					
YATES PETROLEUM CORPORATION	*****				
FUXIE FEDERAL CO.	945				
102120528E M	*****	945			
102120528E M					
PIPELINE TOTAL	2.00	23582			
	8508	641			
TRANSWESTERN PIPELINE COMPANY					

BHP PETROLEUM, INC.					
BURTON FLAT DEEP UNIT	*****				
102720528E M 1.00	*****				
CERF FEDERAL CON	2681				
2F1021527E M 1.00	*****	22637			
2F1021527E M 1.00					
CUQUINA OIL CORPORATION	*****				
YATES STATE	1.00				
1021527E M	*****				
ALLIED STATE CO.	*****				
1021527E M 1.00	*****				
1021527E M 1.00					
PREJIDIO EXPLORATION INC.	*****				
LCC FEDERAL	2543				
102520528E M 1.00	*****	22637			
102520528E M 1.00					
YATES PETROLEUM CORPORATION	*****				
STONEMALL STATE	47566	7937-			
1020528E M 1.00	*****	22637			
1020528E M 1.00					
PIPELINE TOTAL	7.00	68100			
	5413	2240			
	60.52	552852			
	19C856	19378			

CARLSBAD MORROW, SC. (PRORATEC GAS)													
DESCRIPTION	STAT	AF	SEP	SEP	NOV	ACRE-							
US	SALES				ALLO	AGE	DESCRIPTION	STAT	AF	SEP	SEP	NOV	ACRE-
CARLSBAD STATE CO.	M	1.00	5421	320	5421	320	MERLAND CO.	M	.98	3018	3018	313	
1E1622527E	M	1.00	18657	317	47381	317	STRACKBORN A	M	1.00	5415	5415	314	
1H 723527E	M	1.00	1736	320	1736	320	1E3222527E	M	1.00	2020	2020	320	
JANVUS ENERGY CO.	M	1.00	1736	320	1736	320	TRACY B CO.	M	1.00	1189	1189	320	
IN 522527E	M	1.00	1736	320	1736	320	11822527E	M	1.00	1189	1189	320	
READ AND STEVENS, INC.	M	1.00	661	320	661	320	PACIFIC ENTERPRISES OIL CO. (USA)	M	1.00			320	
UTIS 33	M	1.00	661	320	661	320	MARY K KNUDEL	M	1.00			320	
20332527E	M	1.00	661	320	661	320	1J3222527E	M	1.00			320	
SANIT FE ENERGY OPERATING PARTNERS, L.P.	M	1.00	48	320	48	320	BEHNOLDI EXPL. & PROD. CO.	M	1.00	5220	5220	320	
WALKER	M	1.00	48	320	48	320	ECHOLS	M	1.00	8891	8891	320	
112122527E	M	1.00	48	320	48	320	GULF FEDERAL CO.	M	1.00	651	651	315	
UNION OIL COMPANY OF CALIFORNIA	M	1.00	508	320	508	320	2L 623527E	M	.99	14980	14980	320	
CALIFORNIA 2327E	M	1.00	293	319	293	319	MOBIL 12 FEDERAL	M	1.00	14980	14980	320	
MERLE 32527E	M	1.00	293	319	293	319	1B1223526E	M	1.00	14980	14980	320	
MAY HESTALL	M	1.00	786	320	786	320	PIPELINE TOTAL	16.59	76738	377835-	104201	5310	
MOORE CO.	M	1.00	786	320	786	320	POOL TOTAL	66.56	253015	279058-	368256	21284	
1G3523926E	M	1.00	786	320	786	320	CATCLAW DRAW MORROW (PRORATED GAS)						
TERRA-STATE	M	1.00	786	320	786	320	GAS CO. OF NEW MEXICO						
101425526E	M	1.00	786	320	786	320	CHEVRON U.S. FEDERAL INC.	M	1.00	849	849	640	
101425526E	M	1.00	786	320	786	320	INTECO	M	1.00			640	
HARVEY E. STATES CO.	M	1.00	60624-	4476	108428	4476	INTECO 1731525E	M	1.00			640	
MOD 2K212527E	M	1.00	60624-	4476	108428	4476	BARBARA FASKEN	M	.84	1376	1376	267	
PIPELINE TOTAL	14.00	53810	60624-	4476	108428	4476	IP 121525E	M	.84	1376	1376	267	
NATURAL GAS PIPELINE COMPANY OF AMERICA							HONDO OIL AND GAS COMPANY	M	1.00	11191	79836	650	
COYUNA OIL CORPORATION	M	1.00	918	320	918	320	2P 1121525E	M	1.00	79836	79836	650	
PHILLY FEDERAL	M	1.00	918	320	918	320	1K1121525E	M	1.00	79836	79836	650	
IN 125526E	M	1.00	918	320	918	320	2P1121525E	M	1.00	79836	79836	650	
DAMSON OIL CORPORATION	M	1.00	1242	320	1242	320	QUINOCO PETROLEUM, INC.	M	2.00	3107	3107	640	
GAMHAM STATE CO.	M	1.00	2160	640	2160	640	1761421525E	M	2.00	3107	3107	640	
IN 352526E	M	1.00	2160	640	2160	640	TEXACO INCORPORATED	M	.99	16523	9146	43688	
PIPELINE TOTAL	2.00	2160	640	640	2160	640	E. J. LEVY'S FEDERAL NCT-1	M	.99	16523	9146	43688	
PETROS OIL CO.							PIPELINE TOTAL	6.87	16523	9146	43688	3479	
BERNUS OIL CO., L.P.	M	1.00	6045	318	6045	318	GAS CO. OF N.M. & QUINOCO						
STEPHENS	M	1.00	11884	317	11884	317	QUINOCO PETROLEUM, INC.	M	1.00	7113	18802	640	
IN 723527E	M	1.00	11884	317	11884	317	161321525E (HNU)	M	1.00	7113	18802	640	
PIPELINE TOTAL	2.00	17929	123252	635	17929	635	61321525E (HNU)	M	1.00	20656	7113	18802	
TRANSWESTERN PIPELINE COMPANY							P. U. SUMMARY	M	1.00	20656	7113	18802	
ENSTAR PETROLEUM CO. A DIV. OF ENSTAR CORP.	M	1.00	9370	337	9370	337	PIPELINE TOTAL	1.00	20656	7113	18802	640	
CARLSBAD STATE CO.	M	1.00	9370	337	9370	337	LLAND INCORPORATED						
131322526E	M	1.05	9370	337	9370	337	QUINOCO PETROLEUM, INC.	M	.99	354C9	18614	636	
GRACE ENERGY COMPANY	M	1.00	1707	320	1707	320	161321525E (HNU)	M	.99	354C9	18614	636	
GO 10252526E	M	1.00	2163	195	2163	195	PIPELINE TOTAL	.99	354C9	18614	636		
202422526E	M	1.00	2163	195	2163	195	LLAND INC AND GAS CO OF N.M.						
HUMBLE OIL CO.	M	.61	47381	320	47381	320	QUINOCO PETROLEUM, INC.	M	1.00	640	640		
IP 23526E	M	.61	47381	320	47381	320	101421525E	M	1.00	640	640		
CORINE GRACE	M	1.00	1276	313	1276	313	PIPELINE TOTAL	1.00	640	640			
CITY OF CARLSBAD CO.	M	1.00	1276	313	1276	313							
10252526E	M	1.00	1276	313	1276	313							
OXY USA INC.	M	1.00	920	323	920	323							
COLONIA A CO.	M	1.00	920	323	920	323							
1K182527E	M	1.00	920	323	920	323							
MERLAND A CO.	M	.98	1276	313	1276	313							
10192527E	M	.98	1276	313	1276	313							
MERLAND B CO.	M	.98	1276	313	1276	313							

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NOVEMBER 1989 SOUTHEAST GAS PRODUCTION SCHEDULE										NOVEMBER 1989 SOUTHEAST GAS PRODUCTION SCHEDULE										NOVEMBER 1989 SOUTHEAST GAS PRODUCTION SCHEDULE																	
EUMONT YATES 7 RVRs ON (PRO GAS)										EUMONT YATES 7 RVRs ON (PRO GAS)										EUMONT YATES 7 RVRs ON (PRO GAS)																	
DESCRIPTION	STAT	AF	SEP	Q/P	SEP	Q/P	Q/P	Q/P	Q/P	DESCRIPTION	STAT	AF	SEP	Q/P	SEP	Q/P	Q/P	Q/P	Q/P	DESCRIPTION	STAT	AF	SEP	Q/P	SEP	Q/P	Q/P	Q/P	Q/P	Q/P							
US				LFM	07U					US				LFM	07U					US				LFM	07U												
PRECIDIO EXPLORATION INC.																																					
MAINTENANCE	M	1.00								H W ANDREWS	M	.50	3637							MAINTENANCE	M	1.50	3637														
WATER	M	2.00								P BRD GAS COM	M	2.00	16677							WATER	M	2.00	16677														
SE-1 PRODUCTION COMPANY																																					
HOUSTON COM	M	2.00								M E GAITHER	M	1.00	7393							HOUSTON COM	M	1.00	7393														
STATE WESTERN E & P INC.										J G HARE	M	1.00	2877							STATE WESTERN E & P INC.																	
STATE 195336	M	1.00	192							H L HUBBARD	M	1.00	2877							STATE 195336	M	1.00	2877														
STATE 195336	N	.50	4127							L B ANDERSON	M	1.94	12174							STATE 195336	M	1.94	12174														
SOUTHLAND ROYALTY COMPANY																																					
CARRIER	M	.50	650							J R PHILLIPS	M	1.00	4205							CARRIER	M	1.00	4205														
TEXACO PRODUCING CO.																																					
STATE 195336	M	1.00	2753							S PHILLIPS	M	1.50	54							STATE 195336	M	1.50	54														
STATE 195336	M	1.00	731							STATE F GAS COM	M	2.00	8352							STATE 195336	M	2.00	8352														
STATE 195336	M	1.00	4907							STATE J GAS COM	M	2.75	23670							STATE 195336	M	2.75	23670														
STATE 195336	M	.71	759							STATE L GAS COM	M	1.00	421							STATE 195336	M	1.00	421														
STATE 195336	M	.50	1461							STATE O GAS COM	M	1.00	83							STATE 195336	M	1.00	83														
STATE 195336	N	1.00	53131	31889-						STATE P GAS COM	M	1.00	1422							STATE 195336	M	1.00	1422														
STATE 195336	M	1.00								STATE Q	M	.50	931							STATE 195336	M	.50	931														
STATE 195336	M	1.00	4003							STATE R	M	1.00	1217							STATE 195336	M	1.00	1217														
STATE 195336	M	1.00	4003							STATE T	M	1.00	3734							STATE 195336	M	1.00	3734														
STATE 195336	N	1.00	7930							STATE U GAS COM	M	1.00	2942							STATE 195336	M	1.00	2942														
ZACHRY OIL OPERATING COMPANY																																					
MARSHALL	M	1.00	1290							STATE V	M	1.50	2942							MARSHALL	M	1.00	1290														
ELIA ENERGY, INC.																																					
ELLIS FIDELITY	M	.75								STATE W	M	1.00	5540							ELLIS FIDELITY	M	1.00	5540														
ELLIS FIDELITY	M	.25	1039							M A MEIR GAS COM	M	1.75	16044							ELLIS FIDELITY	M	1.00	856														
ELLIS FIDELITY	M	.25	444							M A MEIR	M	1.00	8167							ELLIS FIDELITY	M	1.00	8167														
PIPELINE TOTAL			162.02							M A MEIR B	M	1.00	4703							PIPELINE TOTAL																	
EL PASO NATURAL GAS AND NORTHERN NATURAL																																					
AMOCO PRODUCTION CO.																																					
AMOCO PRODUCTION CO.	M	.96	869							GILL	M	.96	869							AMOCO PRODUCTION CO.	M	.96	869														
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NOVEMBER 1989 SOUTHEAST GAS PRORATION SCHEDULE	PAGE 25	NOVEMBER 1989 SOUTHEAST GAS PRORATION SCHEDULE	PAGE 26	UPDATE
EUMONT YATES 7 RVRs ON (PRO GAS)	NOV ALLOC	DESCRIPTION STAT AF	SEP AGE	
11 920537E M 1.00 4211	5470	240	185698-	
PIPELINE TOTAL 23.24 88839				
WARREN PETROLEUM CORPORATION				
ARCUL OIL & GAS COMPANY	149	160	*****	
ARCUL OIL & GAS COMPANY			11815	80
BLISS ENERGY CORP.	9210	160	*****	240
BLISS ENERGY CORP.			*****	
J. W. COOPER F	1593	160	*****	80
J. W. COOPER F			*****	
INDO STATES OIL COMPANY	1385	80	*****	320
INDO STATES OIL COMPANY			11815	720
PIPELINE TOTAL 4.50 1054	287	40	712272-	65281
POOL TOTAL 409.94 1388003	36082	1835		
GRAMA RIDGE WOLF CAMP (GAS)				
PHILLIPS 66 NATURAL GAS CO.				
TEXACO PRODUCING CO.	4605	80	*****	320
TEXACO PRODUCING CO.			*****	
PIPELINE TOTAL -00	1096	80		320
POOL TOTAL -00				320
INDIAN BASIN MORROW (PRORATED GAS)	160	40		
BARBARA FASKEN	37		*****	
BARBARA FASKEN			*****	
INDIAN HILLS UNIT	3056	160	12251	640
INDIAN HILLS UNIT			1.00	640
SKELLY FEDERAL COM	1907	280	8417	320
SKELLY FEDERAL COM			.50	1600
PIPELINE TOTAL 2.50 24460	9210	160		
GAS CO. OF NEW MEXICO	1030		*****	
KERR-MCGEE CORPORATION	1639	316	*****	
KERR-MCGEE CORPORATION			*****	
PIPELINE TOTAL 1.00 527	13815	240	527	640
PIPELINE TOTAL 1.00 527	1278	324		640
MARATHON OIL COMPANY	9210	160		
MARATHON OIL COMPANY	6157	160	*****	
BHP PETROLEUM, INC.	9210	160	*****	640
BHP PETROLEUM, INC.			*****	
KERR-MCGEE CORPORATION	13815	240	*****	640
KERR-MCGEE CORPORATION	11496	320	*****	688
MARATHON OIL COMPANY			62276	
MARATHON OIL COMPANY			*****	

INDIAN BASIN MURKIN (PRC GAS)

DESCRIPTION STAT AF SEP
US SALES

INDIAN BASIN UNIT
1074 1074
6290 2290
PIPELINE TOTAL 503273

MARATHON AND GAS CO. OF N. M.

DESCRIPTION STAT AF SEP
US SALES

INDIAN BASIN UNIT
1074 1074
6290 2290
PIPELINE TOTAL 503273

INDIAN BASIN UPPER PENN. (PRC GAS)

DESCRIPTION STAT AF SEP
US SALES

INDIAN BASIN UNIT
1074 1074
6290 2290
PIPELINE TOTAL 503273

AMOCO PRODUCTION CO

DESCRIPTION STAT AF SEP
US SALES

INDIAN BASIN UNIT
1074 1074
6290 2290
PIPELINE TOTAL 503273

AMOCO PRODUCTION CO

DESCRIPTION STAT AF SEP
US SALES

INDIAN BASIN UNIT
1074 1074
6290 2290
PIPELINE TOTAL 503273

AMOCO PRODUCTION CO

DESCRIPTION STAT AF SEP
US SALES

INDIAN BASIN UNIT
1074 1074
6290 2290
PIPELINE TOTAL 503273

AMOCO PRODUCTION CO

DESCRIPTION STAT AF SEP
US SALES

INDIAN BASIN UNIT
1074 1074
6290 2290
PIPELINE TOTAL 503273

AMOCO PRODUCTION CO

DESCRIPTION STAT AF SEP
US SALES

INDIAN BASIN UNIT
1074 1074
6290 2290
PIPELINE TOTAL 503273

INDIAN BASIN MURKIN (PRC GAS)

DESCRIPTION STAT AF SEP
US SALES

INDIAN BASIN UNIT
1074 1074
6290 2290
PIPELINE TOTAL 503273

MARATHON AND GAS CO. OF N. M.

DESCRIPTION STAT AF SEP
US SALES

INDIAN BASIN UNIT
1074 1074
6290 2290
PIPELINE TOTAL 503273

INDIAN BASIN UPPER PENN. (PRC GAS)

DESCRIPTION STAT AF SEP
US SALES

INDIAN BASIN UNIT
1074 1074
6290 2290
PIPELINE TOTAL 503273

AMOCO PRODUCTION CO

DESCRIPTION STAT AF SEP
US SALES

INDIAN BASIN UNIT
1074 1074
6290 2290
PIPELINE TOTAL 503273

AMOCO PRODUCTION CO

DESCRIPTION STAT AF SEP
US SALES

INDIAN BASIN UNIT
1074 1074
6290 2290
PIPELINE TOTAL 503273

AMOCO PRODUCTION CO

DESCRIPTION STAT AF SEP
US SALES

INDIAN BASIN UNIT
1074 1074
6290 2290
PIPELINE TOTAL 503273

AMOCO PRODUCTION CO

DESCRIPTION STAT AF SEP
US SALES

INDIAN BASIN UNIT
1074 1074
6290 2290
PIPELINE TOTAL 503273

AMOCO PRODUCTION CO

DESCRIPTION STAT AF SEP
US SALES

INDIAN BASIN UNIT
1074 1074
6290 2290
PIPELINE TOTAL 503273

JALHAT TANSILL YT 7 RVRS (PRD GAS)

JALHAT TANSILL YT 7 RVRS (PRD GAS)

EPG

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UPDATE

DESCRIPTION STAT AF SEP SALES

DESCRIPTION STAT AF SEP SALES

EPG

NOV ALLOC

UPDATE

EL PASO NATURAL GAS COMPANY

DESCRIPTION STAT AF SEP SALES

EPG

NOV ALLOC

UPDATE

AMERADA HESS CORPORATION

DESCRIPTION STAT AF SEP SALES

EPG

NOV ALLOC

UPDATE

AMOCO PRODUCTION CO

DESCRIPTION STAT AF SEP SALES

EPG

NOV ALLOC

UPDATE

ANCHUTTE

DESCRIPTION STAT AF SEP SALES

EPG

NOV ALLOC

UPDATE

ARCO OIL & GAS COMPANY

DESCRIPTION STAT AF SEP SALES

EPG

NOV ALLOC

UPDATE

AVONDALE

DESCRIPTION STAT AF SEP SALES

EPG

NOV ALLOC

UPDATE

BETTS BOYLE AND STOVALL

DESCRIPTION STAT AF SEP SALES

EPG

NOV ALLOC

UPDATE

BRAVO OPERATING CO.

DESCRIPTION STAT AF SEP SALES

EPG

NOV ALLOC

UPDATE

BRUNO

DESCRIPTION STAT AF SEP SALES

EPG

NOV ALLOC

UPDATE

CHEVRON U.S.A. INC

DESCRIPTION STAT AF SEP SALES

EPG

NOV ALLOC

UPDATE

CONOCO INC

DESCRIPTION STAT AF SEP SALES

EPG

NOV ALLOC

UPDATE

DANCTER A 8

DESCRIPTION STAT AF SEP SALES

EPG

NOV ALLOC

UPDATE

JACK A 21

DESCRIPTION STAT AF SEP SALES

EPG

NOV ALLOC

UPDATE

JACK B 30

DESCRIPTION STAT AF SEP SALES

EPG

NOV ALLOC

UPDATE

P. U. SUMMARY

DESCRIPTION STAT AF SEP SALES

EPG

NOV ALLOC

UPDATE

JACK B 31

DESCRIPTION STAT AF SEP SALES

EPG

NOV ALLOC

UPDATE

P. U. SUMMARY

DESCRIPTION STAT AF SEP SALES

EPG

NOV ALLOC

UPDATE

LOCKHART B 31

DESCRIPTION STAT AF SEP SALES

EPG

NOV ALLOC

UPDATE

P. U. SUMMARY

DESCRIPTION STAT AF SEP SALES

EPG

NOV ALLOC

UPDATE

LUNI LAHAR

DESCRIPTION STAT AF SEP SALES

EPG

NOV ALLOC

UPDATE

LYNN D 1

DESCRIPTION STAT AF SEP SALES

EPG

NOV ALLOC

UPDATE

LYNN D 2

DESCRIPTION STAT AF SEP SALES

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LYNN D 3

DESCRIPTION STAT AF SEP SALES

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NOV ALLOC

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DESCRIPTION STAT AF SEP SALES

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DESCRIPTION STAT AF SEP SALES

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UPDATE

LYNN D 38

DESCRIPTION STAT AF SEP SALES

EPG

NOV ALLOC

UPDATE</

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NOVEMBER	1989	SOUTHEAST GAS PRODUCTION SCHEDULE	EPG	PAGE	35	NOVEMBER	1989	SOUTHEAST GAS PRODUCTION SCHEDULE	EPG	PAGE	36	UPDA	
DESCRIPTION	STAT	AF	SEP	QTR	SEP	DESCRIPTION	STAT	AF	SEP	QTR	SEP	ALLQ	AGRE-
903025337E (MMU)	M	3.00	8984			P. U. SUMMARY	M	2.00	5328			5328	330
WINTERS	M	3.00	10931			374333336E (MMU)	M	1.50	2319			2319	400
241835337E (MMU)	M	1.00	828			111N 42233336E (MMU)	M	1.50	29524			8285	20
P. U. SUMMARY	M	1.00	2079			STATE A C 32	M	1.75	92			92	120
MODNORTH	M	.50	4641			5A 7233336E (MMU)	M	1.00	88			88	160
1P6244336E (MMU)	M	.50	311			14B11223336E (MMU)	M	1.00	3556			3556	160
NORTH SHORE	M	1.00	4641			36M11223336E (MMU)	M	1.00	12861			12861	160
3C33244337E (MMU)	M	1.00	4952			42E11223336E (MMU)	M	1.00	14138			14138	160
P. U. SUMMARY	M	1.00	4952			62K11223336E (MMU)	M	1.00	31429			31429	160
MODAL PRODUCING TEXAS AND NEW MEXICO	M	1.00				73P11223336E (MMU)	M	1.00	5719			5719	160
10B11223337E (MMU)	M	1.00				P. U. SUMMARY	M	1.00	3470			3470	160
3L 325337E	M	1.00				38K 3253336E (MMU)	M	1.00	9189			9189	400
DRYX ENERGY CO.	M	1.00	866			56J 8233336E (MMU)	M	1.00	15882			15882	330
1C2222336E	M	1.00	866			P. U. SUMMARY	M	1.00	16812			16812	160
DRYX ENERGY CO.	M	1.00	866			40A 9223336E (MMU)	M	1.00	426			426	80
1C2222336E	M	1.00	866			63C 9223336E (MMU)	M	1.00	60			60	80
DRYX ENERGY CO.	M	1.00	866			P. U. SUMMARY	M	1.00	4192			4192	160
1C2222336E	M	1.00	866			41H 3223336E (MMU)	M	1.00	10179			10179	160
DRYX ENERGY CO.	M	1.00	866			41C 3223336E (MMU)	M	1.00	67236			67236	4712-
1C2222336E	M	1.00	866			41E 3223336E (MMU)	M	1.00	5523			5523	160
DRYX ENERGY CO.	M	1.00	866			21023336E	M	1.00					160
1C2222336E	M	1.00	866			READING & BATES PETROLEUM CO.	M	.75	475			475	120
DRYX ENERGY CO.	M	1.00	866			HUMBLE L. STATE	M	.75	2903			2903	120
1C2222336E	M	1.00	866			313224537E	M	.75					120
DRYX ENERGY CO.	M	1.00	866			SABA ENERGY INC.	M	.75					120
1C2222336E	M	1.00	866			LANGLE B 14.2 FEDERAL	M	.75					120
DRYX ENERGY CO.	M	1.00	866			201525337E	M	.75					120
1C2222336E	M	1.00	866			SANTA FE EXPLORATION COMPANY	M	1.00					160
DRYX ENERGY CO.	M	1.00	866			JACK A 323	M	1.00					160
1C2222336E	M	1.00	866			82924537E	M	1.00					160
DRYX ENERGY CO.	M	1.00	866			SOUTHLAND ROYALTY COMPANY	M	2.00	871			871	320
1C2222336E	M	1.00	866			MODNORTH	M	2.00					320
DRYX ENERGY CO.	M	1.00	866			3J2824537E	M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00					320
1C2222336E	M	1.00	866				M	2.00					320
DRYX ENERGY CO.	M	1.00	866				M	2.00				</	

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DESCRIPTION STAT AF SEP O/P SEP
US SALES LHM 0/0

NOV ALLOC
ACRE-
AGE

DESCRIPTION STAT AF SEP
US SALES

O/P SEP
LHM 0/0

NOV ALLOC
ACRE-
AGE

JUSTIS CLURETA (PRORATED GAS)

EL PASO NATURAL GAS COMPANY

AMERADA HESS CORPORATION
STATE OF A CORP
JA 225537E M 1.00

ARCOS OIL & GAS COMPANY
LAIN B L M
LE122537E M 1.00

EARL A. DUBOIS
CARLSBAD A
LJ252537E M 2.00

CHEVRON U.S.A. INC.
ARNOLD RAMSAY NCT F
J302537E M 2.00
LEACY MCQUEENINGTON
M12537E M 2.00

JOHN H. HENDRIX CORP
HINDEN
H252537E M 1.00

LARIX OIL INC.
JULIUS B. FED COM
JH12537E (MMU)
JH12537E (MMU)
P. U. SUMMARY N 2.00

MERIDIAN OIL INCORPORATED

CARLSON FEDERAL N 2.00
CARLSON A FEDERAL N 2.00
CARLSON B FEDERAL N 2.00
CARLSON C FEDERAL N 2.00
CARLSON D FEDERAL N 2.00

TEXACO INCORPORATED
G L FIRM B FEDERAL NCT 2
J352537E M 2.00
C C FRISTOLE B FEDERAL NCT 2
J6352537E M 2.00

TEXACO PRODUCING CO.
A B LE252537E M 2.00
B LE252537E M 2.00

PIPELINE TOTAL 25.00
POOL TOTAL 25.00

MONUMENT MCKEE ELLEN (PRORATED GAS)

EL PASO NATURAL GAS COMPANY

ARCOS OIL & GAS COMPANY
J R PHILLIPS A
JH11937E M 1.00

PIPELINE TOTAL 1.00
POOL TOTAL 1.00

CHEVRON U.S.A. & EL PASO NATURAL

CHEVRON U.S.A. INC.
C C MATTHEWS
G1 620537E M 1.00

PIPELINE TOTAL 1.00
POOL TOTAL 1.00

NORTHERN NATURAL GAS COMPANY

AMERADA HESS CORPORATION

STATE OF A CORP
JA 225537E M 1.00
J R PHILLIPS
JA 120537E M 1.00

PIPELINE TOTAL 2.00
POOL TOTAL 2.00

TRANSWESTERN PIPELINE COMPANY

TEXACO PRODUCING CO.
J R PHILLIPS
JH12537E M 1.00

PIPELINE TOTAL 1.00
POOL TOTAL 1.00

PARKWAY ATOKA, WEST (PRORATED GAS)

EL PASO NATURAL GAS COMPANY

GENERAL PRODUCING CO.

GENERAL PRODUCING CO.
JH12537E M 1.00
JH12537E M 1.00
JH12537E M 1.00

PIPELINE TOTAL 3.00
POOL TOTAL 3.00

TUBS (PRORATED GAS)

EL PASO NATURAL GAS COMPANY

J H CONE
AND L 201537E M .25
EUBANKS
Z1421537E M 1.00

EL PASO NATURAL GAS COMPANY

EL PASO NATURAL GAS COMPANY

EL PASO NATURAL GAS COMPANY

EL PASO NATURAL GAS COMPANY

EL PASO NATURAL GAS COMPANY

EL PASO NATURAL GAS COMPANY

EL PASO NATURAL GAS COMPANY

NOVEMBER 1989 SOUTHEAST GAS PRODUCTION SCHEDULE										PAGE 41	NOVEMBER 1989 SOUTHEAST GAS PRODUCTION SCHEDULE										PAGE 42	UPDATE			
TUBB (PRODUCED GAS)										EPG	TUBB (PRODUCED GAS)										NNG				
DESCRIPTION	STAT	AF	SEP	SEP	SEP	NOV	ACRE-	AGE-		DESCRIPTION	STAT	AF	SEP	SEP	SEP	NOV	ACRE-	AGE-							
																				1042	160				
411422537E	N	1.00	11514	38585	27837-	7878	160			1713221537E	M	1.00	825	7880	38665	2721-	825	160							
																				1042	160				
MARATHON OIL COMPANY										*****	SCARBOROUGH ESTATE										38665	2721-	7878	160	
J L MONY	1P	1.00	1819			1919	160			3P	1.00	7880	3858			7878	160								
1P3422537E	M	1.00	14318			160	160			LEE	1.00	3858	658			7878	160								
2K422537E	M	1.00				160	160			VIVIAN	M	.50				658	80								
612422537E	M	1.00	14318			160	160			1F3022538E	M	1.00	1735	8585		1735	160								
																				1042	160				
MORANCO										*****	FINA OIL & GAS										38665	2440-	7878	160	
ONE	1E	1.00				160				EDITH BUTLER	M	.50	302			273	80								
1E1421537E	M	1.00								3E1822538E	M	1.00	273			273	160								
																				1042	160				
GRAY ENERGY CO										*****	*****										38665	6668-	7878	160	
LYNCH	3M	1.00	5968			7155	160			JOHN H. HEUDRIX CORP	N	1.00	10403			38665	6668-	7878	160						
3M122537E(MMU)			1187							F J DANGLADE	M	1.00	2542			2542	160								
3M122537E(MMU)	M	1.00	7155			129	78			3M1322537E	M	1.00	8004			8004	160								
P. U. SUMMARY	M	.49	129							HINTON	N	1.00	8004			38665	14789-	7878	160						
ID 322537E	M	.49	129							3M1222537E	N	1.00	472			472	160								
																				1042	160				
PHILLIPS PETROLEUM COMPANY										*****	*****										38665	14789-	7878	160	
5M122537E	M	1.00	3777			3777	160			HINTON BATTERY 2	N	1.00	472			472	160								
																				1042	160				
SHELL WESTERN E & P INC.										*****	*****										38665	14789-	7878	160	
5M122537E	N	1.00	10894			7878	160			ELLIS HINTON	M	1.00	787			787	160								
5M122537E	N	1.00	10894			7878	160			3E3222538E	M	1.00	557			557	160								
705M1521537E	N	1.00	11422			7878	160			EDITH BUTLER B	M	1.00	429			429	160								
80252221537E	N	1.00				7878	160			WALTER LYNCH	M	1.00				7878	160								
90912221537E	N	1.00				7878	160			M 5 MARSHALL B	N	1.00	166			220	160								
																				1042	160				
TEXACO INCORPORATED										*****	*****										38665	30439-	7878	160	
1P122537E	M	1.00	4250			4250	160			2M271537E(MMU)	M	1.00	220			220	160								
STATE 322537E	M	1.00				160	160			3K271537E(MMU)	M	1.00	1865			1865	160								
2C1521537E	M	1.00								P. U. SUMMARY	M	1.00	5653			5653	160								
																				1042	160				
PIPELINE TOTAL										29.24	96368	101982	4678			38665	20034-	7878	160						
																				1042	160				
NORTHERN NATURAL GAS COMPANY										*****	*****										38665	20034-	7878	160	
																				1042	160				

NOVEMBER 1989 SOUTHEAST LIMITED PRODUCTION SECTION				NOVEMBER 1989				SOUTHEAST LIMITED PRODUCTION SECTION			
TUBS (PROKATED GAS)				DESCRIPTION				SEPT 070			
DESCRIPTION STAT AF SEP SALES				PF				NOVEMBER ALLOC			
O/P LYM				SOUTH EMPIRE MORROW GAS				AGE			
NNG				CABOT PIPELINE CORP				AGE			
*****				AMOCO PRODUCTION COMP				AGE			
*****				EMPIRE SOUTH DEEP UNIT				AGE			
*****				21A3617S28E				AGE			
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SUMMARY OF PI FACTORS - SOUTHEAST NEW MEXICO

TO 9/30/89

WELL	JAN 89	FEB 89	MAR 89	APR 89	MAY 89	JUN 89	JUL 89	AUG 89	SEP 89	OCT 88	NOV 88	DEC 88	AVG
ALOKA FENN	12073	6450	4191	6013	7136	8152	5430	9794	8299	17108	4350	7957	7762
ELINEBEY	9892	17161	10008	12343	11098	22500	19295	9557	12614	22094	15478	11279	14427
HUFF VALLEY	29934	34362	20518	19152	26887	19911	19664	20370	29816	30224	31604	18368	25067
HURTON FLT MOR	8560	7986	9551	9173	11511	6267	6815	8237	8139	7017	4604	7273	7928
HURTON FLT STRN	37547	17890	6717	5171	17615	8621	6157	13039	7987	34362	17875	22778	16312
GRUTH CARLSBAD	22018	19772	15194	13881	22898	30022	46708	28727	24149	13424	14737	14694	22185
CATCLAW DRAW	19531	10928	11917	5206	23813	3534	27836	6749	20982	13492	10520	1417	12994
EUMONT	10215	12068	5885	6700	6354	8831	9166	9263	8516	11254	10442	7568	8853
IND BASIN MOR	38904	63733	42560	36237	50943	156805	67313	53742	46464	72620	42290	75981	57966
IND BASIN U.F.	166307	166803	151306	106961	110647	104159	103357	94858	142495	171729	147446	131666	133145
JALMAT	10086	18409	6622	6665	9006	4412	6931	3529	5467	5669	5527	5719	7337
JUSTIS	2278	2162	1235	1416	869	869	1127	2324	1800	1753	561	2518	1576
MONT MC ELL	11425	3678	4044	1489	1762	2094	2200	3356	4500	5643	5853	8492	4545
TURB	5288	6865	2385	6601	5986	7398	9633	5977	7036	7781	6514	5866	6444