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FEB 27 1990

OIL CONSERVATION DIV.
SANTA FE

BEFORE THE OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF SIETE OIL & GAS CORPORATION FOR WATERFLOOD PROJECT, EDDY COUNTY, NEW MEXICO

CASE NO. 9896

APPLICATION FOR WATERFLOOD PROJECT

Applicant states:

1. That Applicant seeks authority to institute a waterflood project within the Shugart, Yates, 7-Rivers, Queen, Penrose, Grayburg, San Andres pool by the injection of water through the Scottsdale Federal Well No. 2, located 330' FNL, 990' FEL, of Section 27, Township 18 South, Range 31 East, Eddy County, New Mexico.

2. That the horizontal limits of the waterflood project shall include the following described lands in Eddy County, New Mexico:

Township 18 South, Range 31 East,
Section 27: NE/4

3. The producing formations in the proposed project area are in an advanced stage of depletion and the area is suitable for waterflooding.

4. That attached hereto and made a part of this application is a Form C-108, together with its information requirement.

5. The proposed waterflood project should result in the recovery of otherwise unrecoverable oil, thereby preventing waste and should otherwise protect correlative rights.

WHEREFORE, Applicant requests that the application be granted in its entirety, and for such other and proper relief as the Division deems proper and appropriate.

Respectfully submitted,

PADILLA & SNYDER

By: _____

Ernest L. Padilla
P. O. Box 2523
Santa Fe, New Mexico 87504-2523
(505) 988-7577

ATTORNEYS FOR APPLICANT

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501

FORM C-108
Revised 7-1-81

APPLICATION FOR AUTHORIZATION TO INJECT

I. Purpose: [X] Secondary Recovery [ ] Pressure Maintenance [ ] Disposal [ ] Storage
Application qualifies for administrative approval? [ ] yes [X] no

II. Operator: Siete Oil and Gas Corporation

Address: P. O. Box 2523 Roswell, New Mexico 88202-2523

Contact party: Robert S. Lee Phone: 505-622-2202

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? [ ] yes [X] no
If yes, give the Division order number authorizing the project _____.

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately uncerlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Robert S. Lee Title Senior Reservoir Engineer

Signature: Robert S. Lee Date: February 5, 1990

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

SIETE OIL & GAS CORPORATION
CURRENT

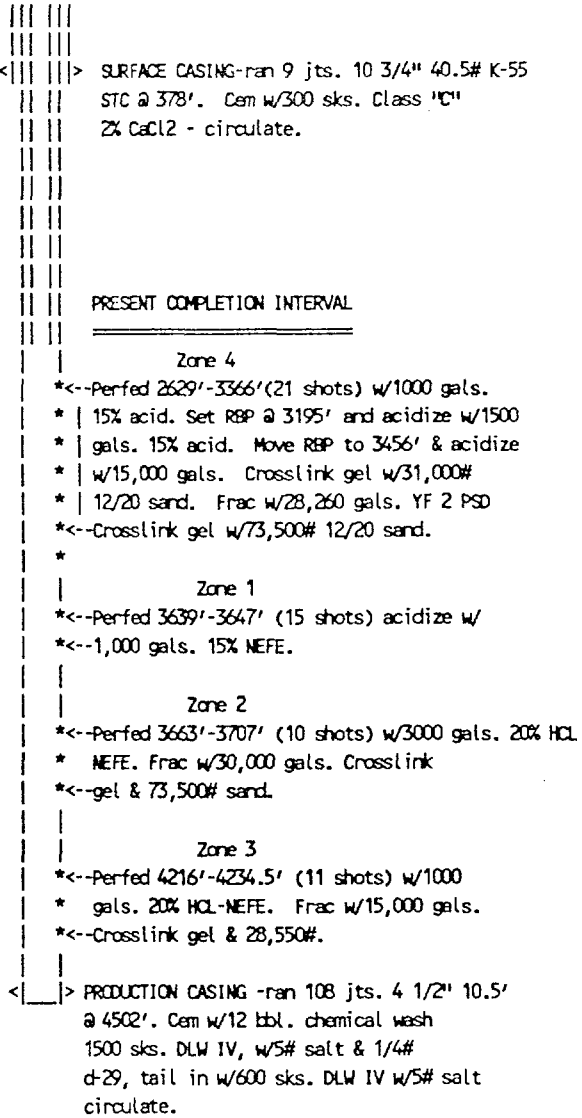
WELL: Scottsdale Federal #2
FIELD: Shugart
INTERVAL:
Comp: 3/12/85
API # : 30-015-25170
Spudded 14 3/4" hole on 1/29/85

LOCATION:
330' FNL & 990' FEL
Section 27: T18S, R31E
Eddy County, N.M.
IP: 40 BOPD, 12.5 MCFGPD, 10 BWPD (GOR 313)
SHUT IN 5/16/86

TEMPORARILY ABANDONED
ELEVATION:
ZERO: 8' AGL

TOPS
1. Yates 2477'
2. Queen 3366'
3. Penrose 3630'
4. Grayburg 4162'

EQUIPMENT IN HOLE
1. RBP @ 3456'
2. Jensen 114 PJ
3. 113 jts. 2 3/8" tbg.



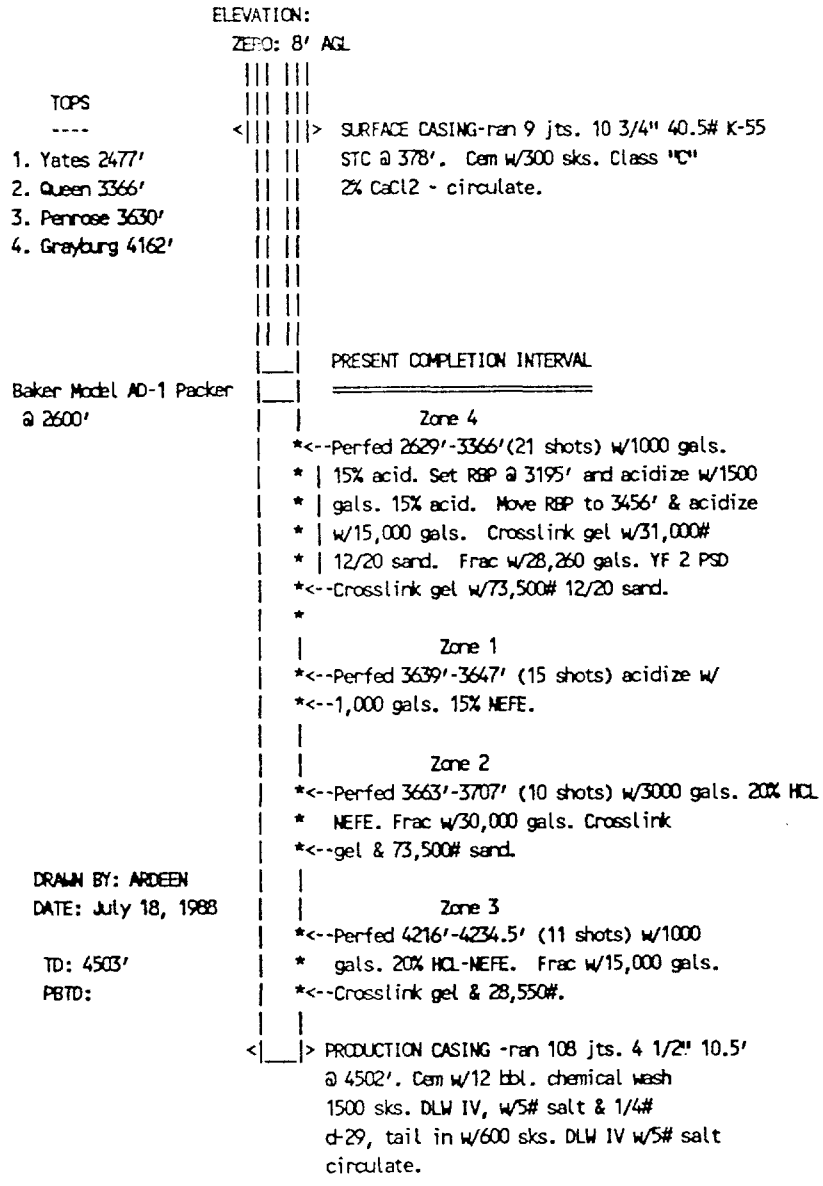
DRAWN BY: ARDEEN
DATE: July 18, 1988

TD: 4503'
PBTD:

SIETE OIL & GAS CORPORATION
PROPOSED

WELL: Scottsdale Federal #2
FIELD: Shugart
INTERVAL:
Comp: 3/12/85
API # : 30-015-25170
Spudded 14 3/4" hole on 1/29/85

LOCATION:
330' FNL & 990' FEL
Section 27: T18S, R31E
Eddy County, N.M.
IP: 40 BOPD, 12.5 MCFGPD, 10 BWPD (GOR 313)
SHUT IN 5/16/86



SIETE OIL & GAS CORPORATION

Scottsdale Federal No. 2 - Conversion to Injection

NMOCD Form C-108 Section III

III. Data on injection well (s)

A. Injection well information (see attached schematic)

Tabular Data

1. Lease: Scottsdale Federal

   Well No.: 2

   Location: 330' FNL & 990' FEL
   Section 27: T-18-S, R-31-E
   Eddy County, New Mexico

2. Proposed Casing: 10 3/4" surface @ 378' w/300 sks., circ. to surface
   4 1/2" production @ 4502' w/600 sks. circ. to surface.

3. Injection tubing: + or - 84 jts. 2 3/8", 4.7 lb/ft., J-55 internally plastic coated tubing.

4. Packer: Baker Model AD-1 injection packer set @ 2600 feet.

B. Other well information

1. Injection formation: Yates-7 Rivers-Queen-Penrose-Grayburg-San Andres

   Field: Shugart-Yates 7 Rvrs Queen Grayburg San Andres

2. Cased hole perforated interval is estimated to be from 2475' - 2625' (Yates), 3360' - 3398' (Queen), 3639' - 3707' (Penrose).

3. The Scottsdale Federal No. 2 well was originally drilled as an oil well.

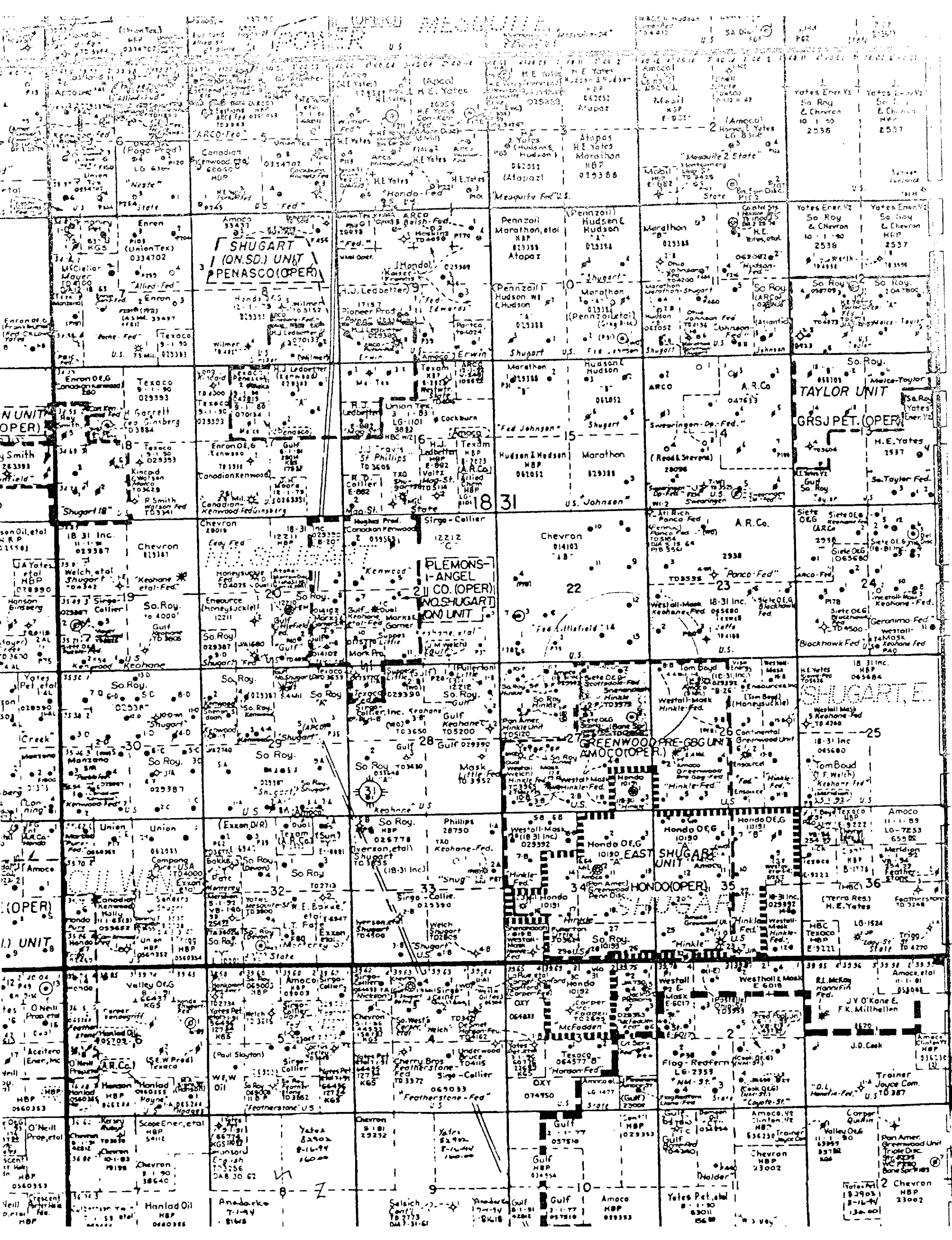
4. Within the area of the Scottsdale Federal No. 2, there are no other higher productive formations.

SCOTTSDALE WATERFLOOD PROJECT

WELL NAME	OPERATOR	LOCATION	TYPE OF WELL	SPUD DATE	COMP. DATE	TD PBTD	COMPLETION INTERVAL	FORMATION	CASING PROGRAM
LITTLEFIELD #12	CHEVRON	1980' FSL 660' FEL SEC. 22 T18S R31E	OIL	5/4/70	5/16/70	3460 3413	3370 TO 3392	QUEEN	8 5/8 TO 715' CMT. W/ 325 SX. 4 1/2 TO 3459' CMT. W/ 325 SX.
LITTLEFIELD #13	CHEVRON	660' FSL 660' FEL SEC. 22 T18S R31E	OIL	12/24/70	1/14/71	3450 3412	3375 TO 3396	QUEEN	8 5/8 TO 715' CMT. W/ 350 SX. 5 1/2 TO 3449' CMT. W/ 450 SX.
LITTLEFIELD #14	CHEVRON	990' FSL 1650' FEL SEC. 22 T18S R31E	OIL	5/9/71	5/20/71	3436 3402	3372 TO 3384	QUEEN	8 5/8 TO 744' CMT. W/ 350 SX. 4 1/2 TO 3435' CMT. W/ 450 SX.
LITTLEFIELD AB-2	GULF	660' FSL 1980' FWL SEC. 22 T18S R31E	OIL	11/27/58	2/25/59	5300 3979	4982 TO 3979	GRAYBURG	8 5/8 TO 989' W/625 SX. 5 1/2 TO 5300' W/2200 SX.
KEOHANE FED.#2	WESTALL-MASK	990' FSL 330' FWL SEC. 23 T18S R31E	OIL	3/10/70	5/15/72	4000 3983	3358 TO 3816	QUEEN	8 5/8 TO 650' CMT. W/ 250 SX. 5 1/2 TO 3983' CMT. W/ 300 SX.
GREENWOOD #D-1	AMOCO	660' FNL 1980' FWL SEC. 26 T18S R31E	GAS	7/15/82	9/14/82	11875 11415	11090 TO 11111	ATOKA	13 3/8 TO 800' CMT. W/ 800 SX. 9 5/8 TO 4900' CMT. W/ 2200 SX 5 1/2 TO 11875' CMT. W/ 2150 S
HINKLE B-8	WESTALL-MASK	330' FNL 330' FWL SEC. 26 T18S R31E	OIL	3/26/76	5/21/76	4035 3700	3280 TO 3652	QUEEN	8 5/8 TO 648' CMT. W/ 300 SX. 4 1/2 TO 4035' CMT. W/ 800 SX.
GREENWOOD #3	AMOCO	1985' FNL 660' FEL SEC. 27 T18S R31E	OIL	1/7/61	2/28/61	12858 12687	9785 TO 9795	WOLFCAMP	16 TO 691' W/1500 SX. 10 TO 6385' W/2111 SX. 7 5/8 TO 12858' W/400 SX.
HINKLE F-11	MERIDIAN	330' FNL 1650' FWL SEC. 27 T18S R31E	OIL	11/15/86	12/15/86	4240 4170	3562 TO 3934	QUEEN	8 5/8 TO 733' CMT. W/ 400 SX. 5 1/2 TO 4240' CMT. W/ 1835 SX
HINKLE B-8	MERIDIAN	1880' FNL 1980' FWL SEC. 27 T18S R31E	OIL	11/6/64	11/11/64	5188 3960	3712 TO 3928	QUEEN	4 1/2 TO 5188' W/170 SX.
HINKLE F-2	WELCH V.S	1650' FNL 2310' FEL SEC. 27 T18S R31E	P&A	5/15/65	7/22/65	3979	P&A		8 5/8 TO 890' CMT. W/ 50 SX.

SCOTTSDALE WATERFLOOD PROJECT

WELL NAME	OPERATOR	LOCATION	TYPE OF WELL	SPUD DATE	COMP. DATE	TD PBTD	COMPLETION INTERVAL	FORMATION	CASING PROGRAM
NINKLE F-3	WELCH V.S	990' FNL 1980' FWL SEC. 27 T18S R31E	OIL	6/1/65	8/4/65	3976 3960	3908 TO 3926	QUEEN	8 5/8 TO 870' CMT. W/ 50 SX. 5 1/2 TO 3976' CMT. W/ 100 SX.
NINKLE B-20	WESTALL-MASK	2310' FSL 2310' FEL SEC. 27 T18S R31E	OIL	10/18/87	3/31/88	4300 3000	2530 TO 2702	YATES	8 5/8 TO 450' CMT. W/ 400 SX. 4 1/2 TO 4300' CMT. W/ 2000 SX
SCOTTSDALE #1	SIETE	330' FNL 2310' FEL SEC. 27 T18S R31E	OIL	9/25/84	10/18/84	4070 3900	3580 TO 3650	QUEEN	8 5/8 TO 750' W/ 300 SX. CMT. 5 1/2 TO 4070' CMT. W/ 770 SX.
SCOTTSDALE #2	SIETE	330' FNL 990' FEL SEC. 27 T18S R31E	OIL	5/16/86	3/12/85	4503 4525	2629 TO 4234	YATES QUEEN SAN ANDRES	10 3/4 TO 378' CMT. W/ 300 SX. 4 1/2 TO 4502' CMT. W/ 2100 SX
SCOTTSDALE #3	SIETE	1850' FNL 2310' FEL SEC. 27 T18S R31E	OIL	6/19/85	7/3/85	4500 4489	3574 TO 3952	QUEEN	13 3/8 TO 355' CMT. W/ 400 SX. 5 1/2 TO 4499' CMT. W/ 2600 SX

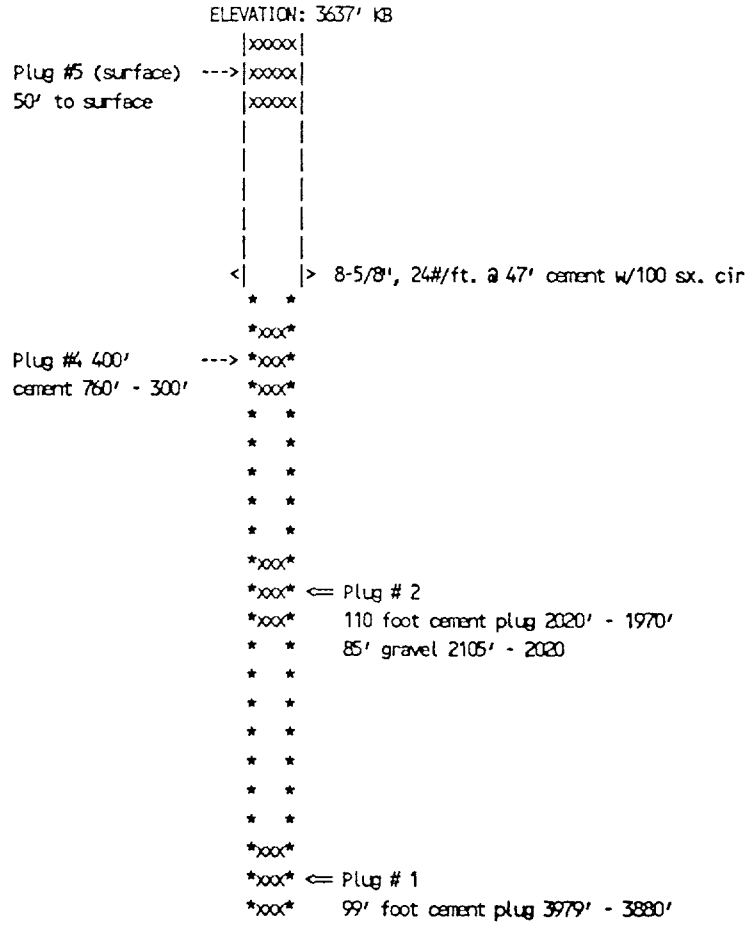


SHUGART (ON.SD.) UNIT
PENASCO (OPER)
TAYLOR UNIT
GRSJ PET. (OPER)
PLEMONS-ANGEL CO. (OPER)
NO. SHUGART (QN) UNIT
GREENWOOD PRE-GBG UNIT
AMOCO (OPER.)
EAST SHUGART UNIT
HONDO (OPER)
SHUGART, E.
Pennzoil
Marathon, etal
Hudson & Hudson
Atapaz
Chevron
A.R.Co.
So. Roy.
Texaco
Amoco
Gulf
Westall-Mask
Hondo Oil & G
Yates Pet., etal
Sirgo-Collier
Keohane Fed.
McFadden
Featherstone-Fed.
Mesquite Fed.
Shugart 18

V. S. WELCH

WELL: Rinkle F No. 2
FIELD: Shugart
Spudded 5/15/65
Dry & Abandoned; plugged 7/22/65
1/8/81

LOCATION:
1650' FNL & 2310' FEL
Section 27, T-18S, R31E
Eddy County, N.M.



This well was originally plugged by V. S. Welch in 1965.
It was re-plugged by Southland Royalty in January 1981.

N.M.O.C.D. COPY

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: LC 029392 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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JAN 14 1981
O. C. D.
ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER: P & A Well

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: ~~Southland Royalty Company~~ V.S. Welch

8. FARM OR LEASE NAME: ~~V.S. Welch~~, Hinkle F

3. ADDRESS OF OPERATOR: 1100 Wall Towers West Midland, Texas 79701

9. WELL NO.: 2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1650' FNL & 2310 FEL, Sec. 27, T-18-S, R-31-E

10. FIELD AND POOL, OR WILDCAT: Shugart

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 27, T-18-S, R-31-E

14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	3637 GR	Eddy	New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Re-enter & re-plug			X
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-enter w/11" bit & drl to 60'. Ran 47' 8 5/8" 24# csg & cmt w/100 sxs Cl "C" w/4% CaCl. Cmt circ. GIH w/6 1/4" bit & drl cmt to 123'. Drlg samples indicated new hole deviating from old hole where 8 5/8" csg was pulled and plugged. POH & GIH w/7 7/8" bit to ream out hole and attempt to penetrate plug above 8 5/8". Drl thru 140' cmt @ 501-641' then samples indicated Red Bed & Shale. Continue drlg from 693-760' showing anhydrite. Did not find csg. Spotted cmt plug from TD to 300'. Pulled up & spotted 50' cmt plug from csg shoe to surface.

This procedure was approved by USGS in verbal agreement between USGS office in Artesia and SRC representative, Mr. Don Craig, when it became apparent that the original plans could not be carried out.

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JAN 12 1981
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED C C Parsons TITLE District Operations Engineer DATE 1-8-81

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE ACTING DISTRICT ENGINEER DATE JAN 13 1981

CONDITIONS OF APPROVAL, IF ANY:

Form 9-331
(May 1963)

N. M. O. C. C. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: LC 028502 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED AUG 2 1965 S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

7. UNIT AGREEMENT NAME:

1. OIL WELL ☐ GAS WELL ☒ OTHER — DRY HOLE

2. NAME OF OPERATOR: V. S. WELCH

8. FARM OR LEASE NAME: HINKLE F

3. ADDRESS OF OPERATOR: DRAWER H - ARTESIA, NEW MEXICO

9. WELL NO.: 2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

1650' FROM NORTH AND 2310' FROM E. LINE OF SEC. 27-18S-31E

10. FIELD AND POOL, OR WILDCAT: SHUGART (Queen)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: 27-18S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH: EDDY

13. STATE: NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☒
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) PLUG			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLUGGED THE ABOVE WELL AS FOLLOWS:
CEMENT FROM 3979 TO 3880
MUD FROM 3880 TO 2105
GRAVEL FROM 2105 TO 2020
CEMENT FROM 2020 TO 1910
MUD FROM 1910 TO 995
GRAVEL FROM 995 TO 940
CEMENT FROM 940 TO 837
KNOCKED OFF AND PULLED 8-5/8" CASING @ 724 FT. FILLED WITH MUD TO 100 FT. FILLED WITH GRAVEL TO 15 FT. RAN 20 SACK CEMENT PLUG AND REGULATION MARKER.

(TWO COPIES OF ELECTRIC LOG ATTACHED)

RECEIVED OCT 18 1965 O. C. C. ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE AGENT DATE 8/2/65

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED OCT 15 1965 R. L. BELLMAN ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

ILLEGIBLE

SIETE OIL GAS CORPORATION

Scottsdale Waterflood Project

NMOCD Form C-108 Section VII

VII. Injection Data

1. Injection Rates
   a. Proposed average daily water injection is 300 BWPD/Well.
   b. Maximum rate of daily water injection is 500 BWPD/Well.

2. We will utilize Meridian's injection station.

3. Injection Pressures
   a. Proposed average daily injection pressure is 500 PSI.
   b. Maximum daily injection pressure is 520 PSI*.
   * Note: Maximum injection pressure abides by .2 PSI/Ft maximum injection pressure imposed by the NMOCD. Future necessary increases in surface pressure will be obtained administratively from the NMOCD using field obtained "Step Rate Test" data.

4. Injection water will come from Meridian's waterflood facility on the Hinkle Lease. The water will be produced water from the Penrose-Queen-Grayburg formation. This is the same formation we are injecting into, therefore, the waters will be compatible.

5. Water injection will be into a zone currently productive of oil and gas.

VIII. Geologic Data:

The injection interval for the Scottsdale #2 will be the Yates-Seven Rivers-Queen-Grayburg formations. These horizons produce from fine to medium grained sandstones of the Guadalupian Series and Permian age. The Yates top is at a depth of 2474' (+1198' subsea). The Yates has a gross thickness of 190'. The net pay zone to be injected into is about 35' thick. The Seven Rivers top is at a depth of 2662' (+1010' subsea) and has a gross thickness of 700'. The net pay zone to be injected into is about 20' thick. The Queen top is at a depth of 3362' (+310 subsea). The Queen has a gross thickness of 470'. The net pay zone to be injected into is about 75' thick. The Grayburg top is at a depth of 3832' (-160' subsea) and has a gross thickness of 420'. The net pay zone to be injected into is about 40' thick.

VIII. (con't)
There are no sources of drinking water underlying the zones to be injected into. A thorough search of the State Water Board records show there is a fresh water well located in the center of the NW NE portion of Section 27. It is owned by Southland Royalty. The depth of the well can not be found in any of the State Water Board records. Some other fresh water wells, located over 1 1/2 miles from our injection well are 300' to 400' deep.

IX. No additional stimulation is planned.

X. Well logs have been submitted. The Scottsdale #2 is currently shut-in.

XI. The fresh water well in Section 27 T18S R31E was sampled on 1/26/87. It had chlorides of 38,830 ppm and specific conductance of 92,693. This well is owned by Southland Royalty and appears to be a source well for drilling water, because it is too salty for potable water.

XII. I, Robert Lee, a Production/Reservoir Engineer for Siete Oil and Gas Corporation and in behalf of, have compiled and examined all available geologic and engineering data and have not found any evidence of hydrologic connections between the proposed Shugart Penrose-Grayburg Waterflood Project injection zone and any sources of underground drinking water.

XIII. Proof of Notice - requirements
1. See attached mailing list and registered mail certificates.