DIVISION STEVENS & TULL. INC. EDEIVED '90 MAR 23 AM 8 43 MIDLAND, TEXAS 79702 P. O. Box 11005

915/699-1410

March 21, 1990

New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87504 Attn: Mr. Michael Stogner

9917

Re: Force Pooling Hearing NW/4 SE/4 Section 23, T-20-S, R-38-E, Lea County, New Mexico Carter "23" Prospect

Gentlemen:

Stevens & Tull, Inc. is proposing to drill a 7900' Abo test in the NW/4 SE/4 of Section 23, T-20-S, R-38-E, N.M. P.M., Lea County, New Mexico. The projected spacing unit for this well will be 40 acres.

We anticipate the pay zones in our well from the deepest to the shallowest are as follows: Abo, Drinkard, Tubb, Blinberry, San Andres and Yates/Seven Rivers. We request that Stevens & Tull, Inc. be placed on your April 18, 1990, docket in order that we may proceed with the pooling of all uncommitted interest under the subject lands. Thank you for your cooperation in this matter.

Yours Very Truly,

STEVENS & TULL, INC.

Jerry A. Weant, CPL

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### Uncommitted Interests

- Concord Oil Company 1500 Alamo National Building San Antonio, Texas 78205 Attn: R.S. McCoy
- 2) Trust Company of Oklahoma of Tulsa P.O. Box 3688 Tulsa, Oklahoma 74101 Attn: Bill Meyer
- Ronald J. Byers
   400 West Fifteenth Street
   Suite 1600
   Austin, Texas 78701
- Koch Industries, Inc.
   P.O. Box 2256
   Wichita, Kansas 67201
   Attn: Randy Whipple
- 5) Union Texas Petroleum Corporation P.O. Box 2120 Houston, Texas 77252-2120 Attn: Rod Cranford
- 6) Edward T. Dreessen, Jr. 4858 Mandela Anderson, CA 96007
- Richard E. Duncan
   2924 Indianwood Road
   Wilmette, IL 60091
- Dr. Ralph E. Duncan, III
   25 Monument Road
   York, PA 17403

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### SPECIAL RULES AND REGULATIONS FOR THE ATOKA-PENNSYLVANIAN GAS POOL

The Atoka-Pennsylvanian Gas Pool, Eddy County, New Mexico, was created May 5, 1958, and gas proration in this pool became effective July 1, 1961. A. DEFINITIONS

THE VERTICAL LIMITS of the Atoka-Pennsylvanian Gas Pool shall be the Pennsylvanian formation.

WELL LOCATION AND ACREAGE REQUIREMENTS Β.

RULE 2(a). A standard GPU in the Atoka-Pennsylvanian Gas Pool shall be 320 acres.

RULE 2(b). Each well completed or recompleted in the Atoka-Pennsylvanian Gas Pool shall be located in the northwest Atoma-rennsylvanian Gas Fool shall be located in the northwest quarter or the southeast quarter of the section and shall be located no nearer than 990 feet to the outer boundary of the quarter section nor nearer than 330 feet to any governmental quarter-quarter section line; provided, however, that any well which was projected to or completed in said pool prior to June 5, 1959, is excepted from the requirements of this rule.

### D. ALLOCATION AND GRANTING OF ALLOWABLES

RULE 5. Acreage is the only proration factor in the Atoka-Pennsylvanian Gas Pool.

### SPECIAL RULES AND REGULATION FOR THE BLINEBRY OIL AND GAS POOL

The Blinebry Oil and Gas Pool, Lea County, New Mexico was created February 17, 1953, and gas proration in this pool became effective January 1, 1954.

### DEFINITIONS А.

THE VERTICAL LIMITS of the Blinebry Oil and Gas Pool shall extend from a point 75 feet above the "Blinebry Marker" to a point 100 feet above the "Tubb Marker." The Blinebry Marker a point 100 feet above the "1000 Marker. The Binebry Marker shall be that point encountered at a depth of 5457 feet (elevation 3380, sub-sea datum -2077) and the Tubb Marker shall be that point encountered at a depth of 5921 feet (elevation 3380, sub-sea datum -2541) in the Exxon Corporation State "S" Well No. 20, SW/4 NW/4 of Section 2, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico.

A GAS WELL in the Blinebry Oil and Gas Pool shall be a well A GAS WELL in the Blinebry Oil and Gas Pool shall be a well producing from within the vertical limits of the pool which produces with a gas-liquid ratio of 50,000 cubic feet of gas or more per barrel of liquid hydrocarbons. Provided, however, that any well which on January 1, 1974, was classified as a gas well in the Blinebry Gas Pool shall continue to be classified as a gas well. For those wells classified as gas wells, but with gas-liquid ratios of less than 50,000 cubic feet of gas per barrel of oil, the operator may, upon application to the District Supervisor, receive a reclassification of said well to that of an oil well. AN OIL WELL in the Blinebry Oil and Gas Pool shall be a well producing from the vertical limits of the pool and not classified as a gas well as defined above. THE LIMITING GAS-OIL RATIO for oil wells in the Blinebry Oil and Gas Pool shall be 4,000 cubic feet of gas per barrel of oil.

Oil and Gas Pool shall be 4,000 cubic feet of gas per barrel of oil.

B. WELL LOCATION AND ACREAGE REQUIREMENTS RULE 2(a). 1. A standard gas proration unit in the Blinebry Oil and Gas Pool shall be 160 acres. 2. A standard oil proration unit in the Blinebry Oil and Gas

Pool shall be 40 acres. 3. Acreage dedicated to a gas well in the Blinebry Oil and Gas Pool shall not be simultaneously dedicated to an oil well in the pool, and the dual completion of a well so as to produce separate gas and oil allowables from the Blinebry Oil and Gas

Pool is prohibited. RULE 2(b). 1. Each gas well to which is dedicated more than 40 acres shall be located no nearer than 660 feet to the outer boundary of its proration unit or of the quarter section and not nearer than 330 feet to any governmental quarter-quarter section or subdivision line.



### R. W. Byram & Co., - April, 1986

### (GENERAL RULES AND REGULATIONS FOR THE PRORATED GAS POOLS OF NEW MEXICO - Cont'd.)

2. Each oil well, or gas well to which no more than 40 acres is dedicated, shall be located no nearer than 330 feet to the outer boundary of any governmental quarter-quarter section or

subdivision boundary line. RULE 4(b) 1. The Director may grant an exception to Rule 2(a) 1 above and Rule 4(b) (1) of the General Rules if a completion, recompletion, or reclassification of a Blinebry well results in dedication of acreage to an oil well on a previously approved gas proration unit, and thereby severs acreage contained in said unit from the gas well which produces for the

unit. 2. The Director may grant an exception to Rule 2(a) 1 above and Rule 4(b) (2) of the General Rules when the non-standard proration unit consists of not more than 164 acres and lies wholly within a single governmental section.

RULE 5. Acreage is the only proration factor in the Blinebry Oil and Gas Pool. G. REPORTING OF PRODUCTION

### RULE 17(b). In submitting Form C-115 on wells producing from the Blinebry Oil and Gas Pool in which condensate is commingled and/or low-pressure gas is commingled with other low-pressure gas produced on the lease, the operator shall estimate the volume produced by each well in each pool by using the ratios as reflected in the most recent test submitted. I. MISCELLANEOUS SPECIAL POOL RULES

RULE 26. Oil wells in the Blinebry Oil and Gas Pool shall receive oil and casinghead gas allowables as provided in Rules 503, 505, and 506 of the Division Rules and Regulations. RULE 27. Gas-liquid ratio tests shall be conducted annually during the months of July, August, and September on all wells located in and producing from the Blinebry Oil and Gas pool. Results of such tests shall be reported to the Division on Form C-116 on or before the 10th day of October of each calendar year. RULE 28(a). The District Supervisor, on or before November 15 of each year shall review the production data gas oil ratio

15 of each year shall review the production data, gas-oil ratio tests, and other pertinent data and reclassify a well if evidence reflects the need for such reclassification. In such event the District Supervisor will notify the operator of the reclassification at least 30 days before the effective date thereof. Any operator so notified may negative the District Comparison property to notified may request that the District Supervisor reconsider the reclassification if he has evidence to support such request and the request has been filed within 10 days after receipt of the notification of reclassification. The District Supervisor shall approve or disapprove the request within 10 days after receipt thereof or in the alternative, with the consent of the applicant, set the request for hearing.

(b) In the event an oil well in the Blinebry Oil and Gas Pool (b) In the event an oil well in the Blinebry Oil and Gas Fool is reclassified as a gas well, the operator of such well will be afforded the opportunity to form a non-standard gas proration unit for the well; provided however, that, until such unit is formed, said well shall be allocated a gas allowable commensurate with the acreage contained in the unit formerly dedicated to the oil well. In the event of two or more gas wells producing from the Blinebry Oil and Gas Pool within a single proration unit, the allowable assigned to the unit may be produced from any well on the unit in any proportion. RULE 29(a) Condensate from any gas well in the Blinebry

RULE 29(a). Condensate from any gas well in the Blinebry Oil and Gas Pool may be commingled with other condensate produced by any other gas well or wells producing from the pool or the Tubb Oil and Gas Pool following its separation from the gas in a separator, provided approval therefor has been obtained in accordance with Division Rule 303-B and/or Rule 309-B, whichever is emplicable whichever is applicable.

If two-stage separation is used, the low-pressure gas shall be directed into a low-pressure gas gathering system, and said low-pressure gas need not be measured separately from the other low-pressure gas produced on the lease, provided that certain test facilities are available and periodic tests made in accordance with Rule 27 above.

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(4) That the "Tubb Marker" shall be that point encountered to the Hambie OII and Refining Company State "gr Well No. 20 NLTP 24, st a dopth of 6921 feet (Elevation 5360, Subsea Davin, Minz Schl).
(5) That the applicant further propose that Special Refining Company State "gr Well No. 20 NLTP 24, st a dopth of 6921 feet (Elevation 5360, Subsea Davin, Minz Schl).
(6) That the applicant further propose that Special Refining Company State "gr Well No. 20 NLTP 24, st a dopth of 6921 feet (Elevation 5360, Subsea Davin, Minz Schl).
(7) That the warren-Tubb Gas Pool should be created as rationary and section be and ection has not orthogen provide the state of (2) That the applicant, Continental Oll Company, is the owner a and operator of the Warren Unit "BT" No. 8 Well, located 1980 feet from the South line and 1980 feet from the East line of Social 25, Township 26 South, Range 38 East, N.M.P.M., Lao County, New Macsico, which well discovered a naw gap pool in January 27, 1987. The top of the perforsions in said formation to anany 27, 1987. The top of the performance in said formation to a state 5660 feet.
(3) That the applicant now request that the Commission designate the shore-deribed pool as the "Tubb Gas Peol" with horizontal limits comprising the E/2 of asid Social County, the period limits comprising the Tay and the store of the Drinkard formation. NOW, on this 6th day of August, 1958, the Commission, a quorum being present, having considered the application, the eridence adduced and the recommondations of the Examiner, Danial S. Nutter, and being fully advised in the premises, That due public notice having been given as required by sw, the Commission has jurisdiction of this cause and the sub-ject mattar thereof. BY THE COMMISSION THE COMMISSION BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m., on June 11, 1968, at Santa Fe, New Mexico, be-fore Daniel S. Nutter, Examiner duly appointed by the Oli Con-terration Commission of New Moxico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Com-use the "Commission," in accordance with Rule 1214 of the Com-Lea County, New Mexico. Order No. R-1234, Adopting Rules for the W Pool, Les County, New Mexico, August Applications of Continuated Oil Company (or by establishment of the Mearton-Tubb Con-Pool in Lin County, Num Mearton, and for the promulgation of special rules and regulations for and pool. FINDS Ē, -vallerer 401 5 WAREN-TUBB GAS POOL Warren-Tubb 1st 6, 1958. CASE. NO. 1467 Order No. R-1284 SECTION C. 17 1S THEREFORE ORDERED:
11 That a new gas pool for Tubb production, be and the same is heavy created and designed at the Warren-Tubb Gas Pool.
(2) That gas purchases from the Warren-Tubb Gas Pool.
(3) That gas purchases from the Warren-Tubb Gas Pool.
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(5) That gas purchases from the Warren-Tubb Gas Pool.
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> Byram & Co., Ž 1972

SECTION II

Mexico Page 17

APRIL 1983

(WARREN-TUBB GAS POOL - Cont'd.)

1. The i. ographical c and for the unorthodox location is based on s or the recompletion of an existing v n top-

2. (a) The ownership of all oll and gas leases within a radius of 660 feet of the proposed location is common with the own-ership of the oil and gas leases under the proposed location, or

(b) All owners of oil and gas leases within such radius con-sent in writing to the proposed location.

(c) In live of paragraph 2 (b) of this rule the applicant may furnish proof of the fact that said operators were notified by Secretary-Director of the Commission may approve the applica-tion (I, after a period of twenty days following the maining of said notice, no operator has made objection to the drilling of the monitodox location.

RULE 4 When filing Form C-101, "Notice of Intention to Drill," or USGS Form 9-331-4 (whichever 1 sapplicable), all op-erators shall strictly comply with the applicable provisions Rule 104. Accompanying the above form shall be a plat (Form C-128) of the accesser consumed in the unit showing the owner-ship of the dedicated acreage.

RULE 5. If the acreage assigned to a well is changed, the operator shall immediately notify the District Supervisor and Secretary-Director in writing of such change.

RULE 6. Each gas purchaser in the Warren-Tubb Gas Pool shall take ratably from all gas wells in the pool, apportioning its takes during any given calendar year among said wells on the basis of the acreage dedicated thereto.

RULE 7. No natural gas nor casinghead gas produced from the Warren-Tubb Gas Pool shall be flared or vented unless spe-cifically authorized by the Commission after notice and hearing.

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RULE 8. The monthly gas production from each well shall be metered separately and the gas production and associated inquid hydrocarbon production therefrom shall be reported to the Commission in accordance with the applicable Commission Rules and Regulations.

RULE 9. Shut-in pressure tests shall be conducted annually during the month of October on all wells in the Warren-Tubb Gas Pool. Prior to taking such tests, the well shall be:

(a) produced a minimum of 24 hours at a rate of flow high enough to clear the well of liquids.

(b) shut-in for not less than69 hours nor more than 75 hours. The results of such tests shall be reported to the Commission on Form G-124 on or before the 150 day of November. The Secretary Director of the Commission may graat an exception to the above shut-in requirement it, in his opinion, such shut-in would cause injury to the well.

RULE 10. Gas produced from each well in the Warren-Tubb Gas Pool shall be produced into a separate high-pressure sepa-rator. The high-pressure gas shall then be matered separately prior to entering a gas transportation facility.

RULE 11. The distillate separated from the high-pressure gas in the high-pressure separator shall then be directed into iow-pressure separator. The distillate may be comminged with other distillate produced by any other well or wells producing from the Warren-Tubb or Warren-Binebry Gas Pools on the same basic lease following separation from the high-pressure gas in the high-pressure separator, provided gas-distillate test facilities are available and periodic test are made.

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Following the separation of distillate and low-p in the low-pressure separator, the low-pressure directed into a low-pressure gas gathering system, a pressure gas need not be measured separately low-pressure gas produced on the lease, provided test facilities are available and periodic tests made distiliate and low-pressure gas r, the low-pressure gas shall be as gathering system, and said low-ras gathering system, and said low-neasured separately from other the lease, provided that adequate

RULE 12. Each year during the month of October the opera-tor of each gas well producing from the Warren-Tubb Gas Pool shall cause to be taken an annual gas-distillate ratio test. The results of such test shall be submitted to the Commission office (P.O. Box 2064, Hobbs, New Mexico) on or before November 15. The test shall outline the annualt of high-pressure gas produced during the 24-hour test period, the annualt of obscillate produced during the test period, the annualt of busy-pressure gas produced during the test period, the high-pressure gas produced during the test period, the high-pressure gas produced during the test period, the high-pressure gas busy the re-quired test by November 15. will subject the wall to shui-in until the date the required information is submitted.

RULE 13. In submitting Form C-115 (Operator's Monthly Re-port) for wells producing from the Tubh and Blinebry zones in which distillate is commingled and/or the low-Pressure gas commingled on the lease, the operator shall measure or estimate the volumes produced by each well in each pool by using the ratios as reflected by the most recent tests.

RULE 14. The Secretary-Director of the Commission shall have authority to grant exception to the provisions set forth in Rule 10 through Rule 13, inclusive, where 11 can be shown that compliance with these rules is un-economic or impractical. Applications for exception shall be submitted in triplicate the OI Conservation Commission, P. O. Box 871, Santa Fe. New Mexico, with a copy of each application being furnished offset operators.

RULE 15. Low-pressure gas produced by any gas well the Warren-Tubb Gas Pool shall not be charged to said well determining its ratable share of the pool production.

RULE 16. An oil well in the Warren-Tubb Gas Pool shall be defined as a well which produced bydrocarbons possessing a gravity of 45 degree API or less.

RULE 17. An oil weil in the Warren-TubbGas Pool shall have dedicated thereto a proration unit consisting of 40 acres, more or less, being a governmenti quarter-statistic section legal sub-division of the United States Public Land Surveys.

RULE 18. F No acreage shall be simultaneously dedicated to an id to a gas well in the Warren-Tubb Gas Pool.

RULE 19. The limiting gas-oil ratio for oil wells in the War-ren-Tubb Gas Pool shall be 2000 cubic feet of gas for each barrel of oil produced.

and

DONE at Santa bove designated. Fe, New Mexico, , on the da y year herein

EXHIBIT "A"

and Horizontal Limits of the Warren-Tubb Gas Pool

Vertical

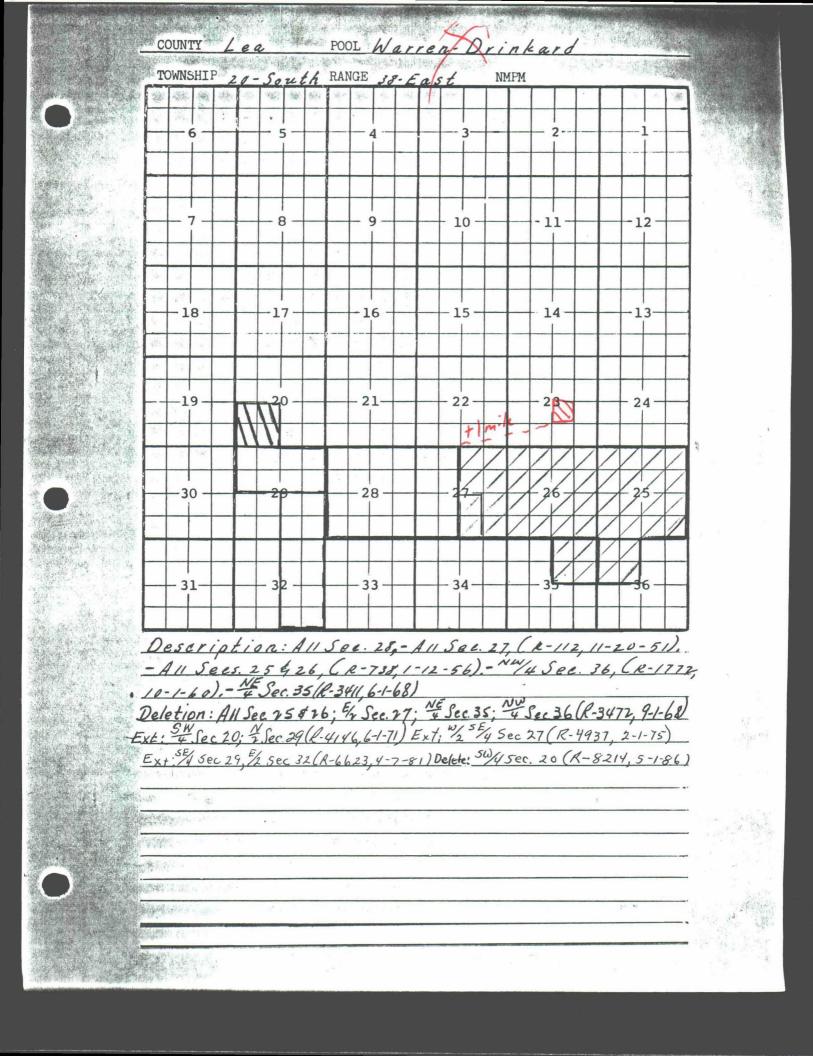
VERTICAL LIMITS

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HORIZONTAL LIMITS

Township 20 South, Range 38 East, NMPM Sec. 28: SE/4



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### D-K ABO OIL POOL D-K DRINKARD OIL POOL Lea County, New Mexico

Order No. R-790, Creating the D-K Abo Pool, Lea County, New Mexico, and Adopting a Gas-Oil Ratio Limit for the D-K Drinkard Pool, Lea County, New Mexico, April 16, 1956.

The application of Wilshire Oil Company of Texas for an order creating the D-K Abo and the D-K Drinkard Oil Pools in the S/2 of Section 19 and the N/2 of Section 30, Township 20 South, Range 39 East, N.M.P.M., Lea County, New Mexico and promulgating pool rules therefore and for the deletion of the N/2 of Section 30, Township 20 South, Range 39 East, N.M.P.M., from the Warren-Drinkard Oil Pool and the Warren-Abo Oil Pools, all in Lea County, New Mexico.

CASE NO. 1024 Order No. R-790

### ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 10 o'clock a.m., on March 1, 1956 at Hobbs, New Mexico, before Warren W. Mankin, Examiner duly appointed by the Oil Conservation Commission of New Mexico, in accordance with Rule 1214 of Order R-681.

NOW, on this 16th day of April 1956, the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission", a quorum being present, having considered said application, the evidence adduced and the recommendations of the Examiner, Warren W. Mankin, and being fully advised in the premises,

FINDS:

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(1) That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.

(2) That the evidence adduced is sufficient to justify deletion of the N/2 of Section 30, Township 20 South, Range 39 East, NMPM, Lea County, New Mexico, from the Warren-Drinkard and the Warren-Abo Oil Pools.

(3) That the evidence adduced is sufficient to justify creation of the D-K Drinkard Pool for the production of oil from the Drinkard formation. Said D-K Drinkard Pool was discovered by Texas Crude Oil Company, Ralph Estate No. 1-30, located in the NE/4 of the NE/4 of Section 30, Township 20 South, Range 39 East, NMPM, Lea County, New Mexico. It was completed September 29, 1955. The top of the perforations is at 6990 feet.

(4) That the evidence adduced is sufficient to justify creation of the D-K Abo Pool for the production of oil from the Abo formation. Said D-K Abo Pool was discovered by Texas Crude Oil Company Carter No. 1.30, located in the NE/4 of the NW/4 of Section 30, Township 20 South, Range 39 East, NMPM, Lea County, New Mexico. It was completed November 12, 1955. The top of the perforations is at 7300 feet.

(5) That in order to maintain reservoir pressure and prevent waste of associated gas, or casinghead gas in the Drinkard Pool, a limiting gas-oil ratio should be established and that a ratio of 10,000 cubic feet of gas per barrel of oil produced is a reasonable limitation.

### IT IS THEREFORE ORDERED:

(1) That the application of Wilshire Oil Company of Texas for an order creating two new oil pools in the Drinkard and Abo formations in Lea County, New Mexico, be and the same is hereby granted. Said pools are herein designated as the D-K Drinkard and D-K Abo Oil Pools and shall comprise the following described acreage in Lea County, New Mexico.

### TOWNSHIP 20 SOUTH, RANGE 39 EAST, NMPM

S/2 Section 19

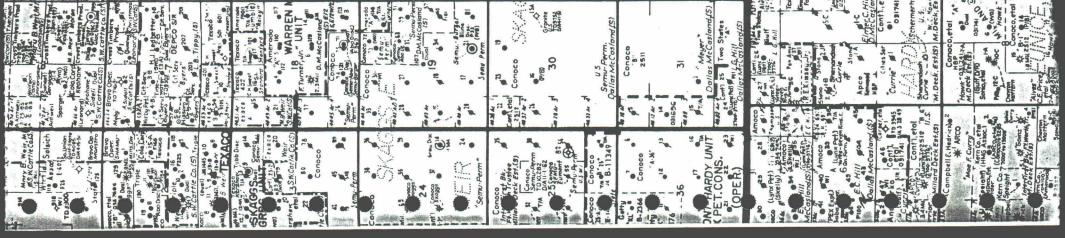
N/2 Section 30

(2) That the N/2 Section 30, Township 20 South, Range 39 East, be and the same is hereby deleted from the Warren-Drinkard and the Warren-Abo Oil Pools in Lea County, New Mexico.

IT IS FURTHER ORDERED: That a gas-oil ratio limit is hereby set for the D-K Drinkard Oil Pool at the rate of 10,000 cubic feet of gas for each barrel of oil produced.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

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STEVENS & TULL. INC. MIDLAND, TEXAS 79702

915/699-1410

May 1, 1990

New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87504 Attn: Mr. Michael Stogner

> Case No. 9917 Re: NW/4 SE/4 Section 23, T-20-S, R-38-E, Lea County, New Mexico Carter "23" Prospect

Gentlemen:

P. O. Box 11005

'90 MAY

During my testimony on April 18, 1990, with regard to the captioned case, I stated that at such time as Koch Industries, Inc. delivered an executed Oil & Gas Lease on the agreed upon form, Stevens & Tull, Inc. would contact your office and request that Koch Industries, Inc. be deleted from any order granted in Case No. 9917. Please be advised that Koch has delivered an executed Oil & Gas Lease to Stevens & Tull, Inc.

We now request that Koch Industries, Inc. be removed as an uncommitted mineral interest owner in Case No. 9917. Should you have any questions, please contact our office. Thank you for your cooperation in this matter.

Yours Very Truly,

STEVENS & TULL, LNC

Jerry A. Weant, CPI

jw4.e.ss

cc: Koch Exploration Company P.O. Box 2256 Wichita, Kansas 67201-2256 Attn: Mr. Randolph B. Whipple STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS

May 4, 1990

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Mr. James Bruce Hinkle, Cox, Eaton, Coffield & Hensley Attorneys at Law 500 Marquette, N.W. Suite 740 Albuquerque, New Mexico Dear Sir: Re: CASE NO. 9917 ORDER NO. R-9170

Applicant:

Stevens & Tull, Inc.

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Sincerely,

Florene clavidson

FLORENE DAVIDSON OC Staff Specialist

Copy of order also sent to:

Hobbs OCD x Artesia OCD x Aztec OCD

Other

P. O. Box 11005

BE CONSERVED ON STREWEENS & TULL, INC.

88 - 750 MIDLAND, TEXAS 79702

915/699-1410

### '90 OCT 19 AM 8 40

October 17, 1990

Union Texas Petroleum Corporation P.O. Box 2120 Houston, Texas 77252-2120 Attn: Mr. Rod Cranford

. ..

Re: Compulsory Pooling Order NW/4 SE/4 Section 23, T-20-S, R-38-E, N.M.P.M. Lea County, New Mexico Carter "23" Prospect

Gentlement S

Please find enclosed a copy of the Compulsory Pooling Order Case No. 9917, Order No. R-9170 dated May 3, 1990, granted to Stevens & Tull, Inc. by the State of New Mexico Oil Conservation Division which covers the captioned lands. As required in said order, we are now furnishing you with a copy of our itemized schedule of actual costs associated with the drilling and completing of our Kyte No. 1 well.

Should you have any objection pertaining to the enclosed, please contact the New Mexico Oil Conservation Division with a carbon copy to our office.

Yours Very Truly,

Stevens & Tull, Inc.

Jerry A. Weant, CPL

jw6.bm.ss Enclosure

cc: New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504 Attn: Mr. Michael E. Stogner P. O. Box 11005

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STEVENS & TULL, INC. MIDLAND, TEXAS 79702

915/699-1410

October 17, 1990

Concord Oil Company 1500 Alamo National Building San Antonio, Texas 78205 Attn: Mr. R.S. McCoy

> Re: Compulsory Pooling Order NW/4 SE/4 Section 23, T-20-S, R-38-E, N.M.P.M. Lea County, New Mexico Carter "23" Prospect

Gentlemen:

Please find enclosed a copy of the Compulsory Pooling Order Case No. 9917, Order No. R-9170 dated May 3, 1990, granted to Stevens & Tull, Inc. by the State of New Mexico Oil Conservation Division which covers the captioned lands. As required in said order, we are now furnishing you with a copy of our itemized schedule of actual costs associated with the drilling and completing of our Kyte No. 1 well.

Should you have any objection pertaining to the enclosed, please contact the New Mexico Oil Conservation Division with a carbon copy to our office.

Yours Very Truly,

Stevens & Tull, Inc.

Jerry A. Weant, CPL

jw6.bm.ss Enclosure

cc: New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504 Attn: Mr. Michael E. Stogner

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STEVENS & TULL, INC.		JIB BILLED ITEMS HISTORY BY CAN Total Well Costs - Kyte #1	FEGORY
PROPERTY PROPERTY NAME	UIB CATEGOR	Y CATEGORY DESCRIPTION	AMOUNT
004116-5 KYTE \$1 - D & C	2-03	DRILLING OVERHEAD	0 056 45
	3-03	CONDISTION INT	42,233,12
	3-05	CEMENTING COMPLETION UNIT DRILLING	93 668 07
	3-09	ELECTRICAL HOOKUP EQUIPMENT RENTAL/TRUCKING	7,197,93
	3-10	EQUIPMENT RENTAL/TRUCKING	9,970.55
	3-11	NON-CONTR FITTINGS	388.69
	3-12	NON-CONTR FITTINGS LABOR - CONSULTANT LABOR - ENGINEER LABOR - FOREMAN	6.125.00
	3-13	LABOR - ENGINEER LABOR - FOREMAN LABOR - GEOLOGIST LABOR - ROUSTABOUT LAND & LEGAL LOCATION - CLEANUP	4,925.00
	3-14	LABOR - FOREMAN	6,125,00
	3-15	LABOR - GEOLOGIST	88.05
	3-16	LABOR - ROUSTABOUT	177.24
	3-17	LAND & LEGAL	15,721.17
	3-18	LOCATION - CLEANUP LOCATION - CONST. ROAD PIT LOCATION - DAMAGES	981.36
	3-19	LOCATION - CONST. ROAD PIT	21,922.85
	3-20	LOCATION - DAMAGES	12,480.00
	3-21	LOCATION - SURVEY	1,873.73
	3-22	LOGGING - CASED HOLE	24,833.36
	3-24	LOGGING - OPEN HOLE	13,088,38
	3-25	MISCELLANEOUS	1,079,10
	3-26	NUD & CHENICALS	3,901.83
	3-27	PACKER REPAIR	3.307.99
	3-30	LOCATION - DAMAGES LOCATION - DAMAGES LOCATION - SURVEY LOGGING - CASED HOLE LOGGING - OPEN HOLE MISCELLANEOUS MUD & CHEMICALS PACKER REPAIR PUMPING UNIT INSTALL. STIMULATION - ACIDIZING STIMULATION - FRACTURE TIGET TUBERC	1,580.10
	1 11	ΟΤΤΗΝΙΙΙΤΤΛΗ ΕΡΙΟΤΗΡΕ	100 050 20
	3-33	TEST TUBING TRAVEL & EXPENSE WATER - DRIVING	1.418.39
	3-30 2-20	TEAT FUBING	6,638.69
	3-39	HAVEL & CAFENGE WATED - DOTELTNO	12,143.75
	3-40	WATER - DRILLING WATER - STIM	5,146.58
	3-47	FACILITIES & SYSTEMS EXPENSE	367.77
	3-43	INSURANCE	15.20
		INTANGIBLE COSTS	486,204.54
	4-01	BOTTOM HOLE PUMP	1,741,80
		CASING	62.542.60
	4-07	MISCELLANEOUS	8.303.70
	4-11	SUCKER RODS	7,119,45
	4-15	VALVES	747.76
		WELLHEAD	759.06
	TOTAL	LEASE EQUIPMENT - NEW	81,214.37
		MISCELLANEOUS	8,750.00
		PUNPING UNIT	15,000.00
		TANKS, TREATERS, HEATERS	8,000.00
		TUBING	5,135.00
	TOTAL	LEASE EQUIPMENT - USED	36,888.00
	TOTAL	PROPERTY	504.303.9;
	RECAP	TOTAL	604.303.91

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