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STEVENS & TULL, INC.

MIDLAND, TEXAS 79702

915/699-1410

March 21, 1990

New Mexico Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87504
Attn: Mr. Michael Stogner

9917

Re: Force Pooling Hearing
NW/4 SE/4 Section 23,
T-20-S, R-38-E,
Lea County, New Mexico
Carter "23" Prospect

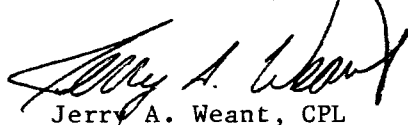
Gentlemen:

Stevens & Tull, Inc. is proposing to drill a 7900' Abo test in the NW/4 SE/4 of Section 23, T-20-S, R-38-E, N.M.P.M., Lea County, New Mexico. The projected spacing unit for this well will be 40 acres.

We anticipate the pay zones in our well from the deepest to the shallowest are as follows: Abo, Drinkard, Tubb, Blinberry, San Andres and Yates/Seven Rivers. We request that Stevens & Tull, Inc. be placed on your April 18, 1990, docket in order that we may proceed with the pooling of all uncommitted interest under the subject lands. Thank you for your cooperation in this matter.

Yours Very Truly,

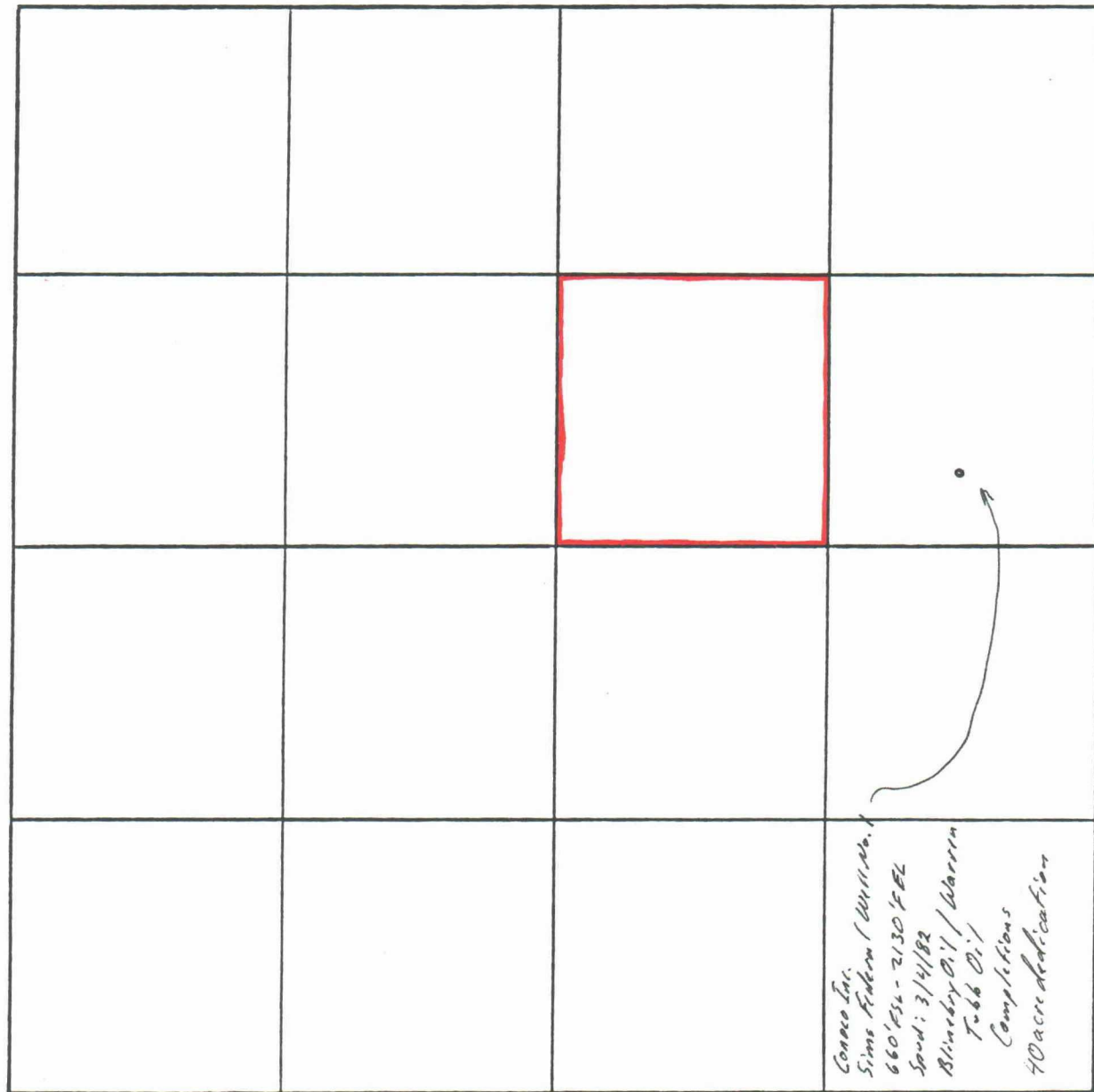
STEVENS & TULL, INC.


Jerry A. Weant, CPL

jw3.cc.ss

Uncommitted Interests

- 1) Concord Oil Company
1500 Alamo National Building
San Antonio, Texas 78205
Attn: R.S. McCoy
- 2) Trust Company of Oklahoma of Tulsa
P.O. Box 3688
Tulsa, Oklahoma 74101
Attn: Bill Meyer
- 3) Ronald J. Byers
400 West Fifteenth Street
Suite 1600
Austin, Texas 78701
- 4) Koch Industries, Inc.
P.O. Box 2256
Wichita, Kansas 67201
Attn: Randy Whipple
- 5) Union Texas Petroleum Corporation
P.O. Box 2120
Houston, Texas 77252-2120
Attn: Rod Cranford
- 6) Edward T. Dreessen, Jr.
4858 Mandela
Anderson, CA 96007
- 7) Richard E. Duncan
2924 Indianwood Road
Wilmette, IL 60091
- 8) Dr. Ralph E. Duncan, III
25 Monument Road
York, PA 17403



SECTION 23

TOWNSHIP 20 South

RANGE 38 East

COUNTY LeaPOOL House - San AndresTOWNSHIP 20-SouthRANGE 38-East

NMPM

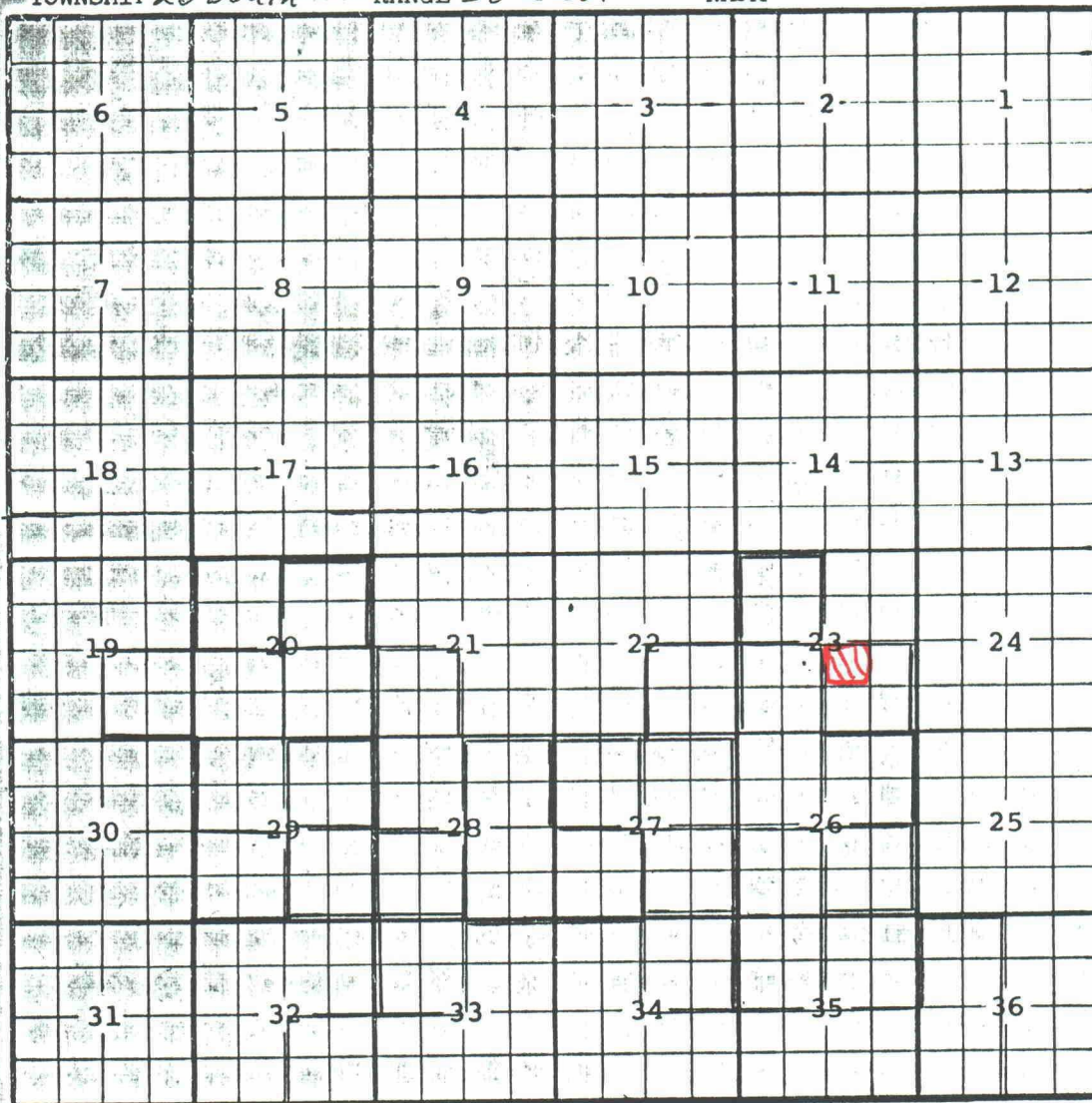
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

Description: $\frac{E}{2}$ Sec. 1; $\frac{E}{2}$ Sec. 11; All Sec. 12.

Ext: $\frac{NW}{4}$ Sec. 13; $\frac{NE}{4}$ Sec. 14, (R-136).

COUNTY LeaPOOL Blinebry Oil and GasTOWNSHIP 20 SouthRANGE 38 East

NMPM



Description: $\frac{SE}{4}$ Sec 32, $\frac{NE}{4} \frac{S}{2}$ Sec 33, $\frac{NW}{4} \frac{S}{2}$ Sec 34, -

- $\frac{S}{2}$ Sec 35, $\frac{W}{2}$ Sec 36 (R-1670-N, 1-1-74)

Ext: $\frac{SW}{4}$ Sec 27, $\frac{E}{2}$ Sec 28 (R-4957, 3-1-75)

Ext: $\frac{SE}{4}$ Sec 27 (R-5015, 6-1-75) Ext: $\frac{NW}{4}$ Sec 27 (R-5124, 12-1-75)

Ext: $\frac{NE}{4}$ Sec 27, $\frac{NE}{4}$ Sec 34 (R-5215, 6-1-76)

Ext: $\frac{SW}{4}$ Sec 28 (R-5252, 9-1-76) Ext: $\frac{SW}{4}$ Sec 21, $\frac{NW}{4}$ Sec 28 (R-5417, 4-1-77)

Ext: $\frac{SW}{4}$ Sec 26, $\frac{NW}{4}$ Sec 35 (R-5456, 7-1-77) Ext: $\frac{SW}{4}$ Sec 23, $\frac{NW}{4}$ Sec 26 (R-5626, 2-1-78)

Ext: $\frac{NW}{4}$ Sec 23 (R-5754, 7-1-78) Ext: $\frac{NE}{4}$ Sec 29 (R-5781, 9-1-78)

Ext: $\frac{SE}{4}$ Sec 26 (R-5876, 12-1-78) Ext: $\frac{SE}{4}$ Sec 29 (R-5988, 5-1-79)

Ext: $\frac{SE}{4}$ Sec 19, $\frac{SW}{4}$ Sec 20, $\frac{NE}{4}$ Sec 26, $\frac{NW}{4}$ Sec 29 (R-6005, 6-1-79)

Ext: $\frac{SE}{4}$ Sec 20 (R-6211, 12-31-79) Ext: $\frac{NW}{4}$ Sec 20 (R-6274, 3-1-80)

Ext: $\frac{NE}{4}$ Sec 20 (R-6328, 5-1-80) Ext: $\frac{SW}{4}$ Sec 29 (R-6499, 11-1-80)

Ext: $\frac{SE}{4}$ Sec 22 (R-6536, 12-1-80) Ext: $\frac{NW}{4}$ Sec 33 (R-6567, 5-6-82)

Ext: $\frac{SE}{4}$ Sec 23 (R-7248, 3-30-83)

SPECIAL RULES AND REGULATIONS FOR THE
ATOKA-PENNSYLVANIAN GAS POOL

The Atoka-Pennsylvanian Gas Pool, Eddy County, New Mexico, was created May 5, 1958, and gas proration in this pool became effective July 1, 1961.

A. DEFINITIONS

THE VERTICAL LIMITS of the Atoka-Pennsylvanian Gas Pool shall be the Pennsylvanian formation.

B. WELL LOCATION AND ACREAGE REQUIREMENTS

RULE 2(a). A standard GPU in the Atoka-Pennsylvanian Gas Pool shall be 320 acres.

RULE 2(b). Each well completed or recompleted in the Atoka-Pennsylvanian Gas Pool shall be located in the northwest quarter or the southeast quarter of the section and shall be located no nearer than 990 feet to the outer boundary of the quarter section nor nearer than 330 feet to any governmental quarter-quarter section line; provided, however, that any well which was projected to or completed in said pool prior to June 5, 1959, is excepted from the requirements of this rule.

D. ALLOCATION AND GRANTING OF ALLOWABLES

RULE 5. Acreage is the only proration factor in the Atoka-Pennsylvanian Gas Pool.

SPECIAL RULES AND REGULATION FOR THE
BLINEBRY OIL AND GAS POOL

The Blinebry Oil and Gas Pool, Lea County, New Mexico was created February 17, 1953, and gas proration in this pool became effective January 1, 1954.

A. DEFINITIONS

THE VERTICAL LIMITS of the Blinebry Oil and Gas Pool shall extend from a point 75 feet above the "Blinebry Marker" to a point 100 feet above the "Tubb Marker." The Blinebry Marker shall be that point encountered at a depth of 5457 feet (elevation 3380, sub-sea datum -2077) and the Tubb Marker shall be that point encountered at a depth of 5921 feet (elevation 3380, sub-sea datum -2541) in the Exxon Corporation State "S" Well No. 20, SW/4 NW/4 of Section 2, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico.

A GAS WELL in the Blinebry Oil and Gas Pool shall be a well producing from within the vertical limits of the pool which produces with a gas-liquid ratio of 50,000 cubic feet of gas or more per barrel of liquid hydrocarbons. Provided, however, that any well which on January 1, 1974, was classified as a gas well in the Blinebry Gas Pool shall continue to be classified as a gas well. For those wells classified as gas wells, but with gas-liquid ratios of less than 50,000 cubic feet of gas per barrel of oil, the operator may, upon application to the District Supervisor, receive a reclassification of said well to that of an oil well.

AN OIL WELL in the Blinebry Oil and Gas Pool shall be a well producing from the vertical limits of the pool and not classified as a gas well as defined above.

THE LIMITING GAS-OIL RATIO for oil wells in the Blinebry Oil and Gas Pool shall be 4,000 cubic feet of gas per barrel of oil.

B. WELL LOCATION AND ACREAGE REQUIREMENTS

RULE 2(a). 1. A standard gas proration unit in the Blinebry Oil and Gas Pool shall be 160 acres.

2. A standard oil proration unit in the Blinebry Oil and Gas Pool shall be 40 acres.

3. Acreage dedicated to a gas well in the Blinebry Oil and Gas Pool shall not be simultaneously dedicated to an oil well in the pool, and the dual completion of a well so as to produce separate gas and oil allowables from the Blinebry Oil and Gas Pool is prohibited.

RULE 2(b). 1. Each gas well to which is dedicated more than 40 acres shall be located no nearer than 660 feet to the outer boundary of its proration unit or of the quarter section and not nearer than 330 feet to any governmental quarter-quarter section or subdivision line.

(GENERAL RULES AND REGULATIONS FOR THE
PRORATED GAS POOLS OF NEW MEXICO - Cont'd.)

2. Each oil well, or gas well to which no more than 40 acres is dedicated, shall be located no nearer than 330 feet to the outer boundary of any governmental quarter-quarter section or subdivision boundary line.

RULE 4(b) 1. The Director may grant an exception to Rule 2(a) 1 above and Rule 4(b) (1) of the General Rules if a completion, recompletion, or reclassification of a Blinebry well results in dedication of acreage to an oil well on a previously approved gas proration unit, and thereby severs acreage contained in said unit from the gas well which produces for the unit.

2. The Director may grant an exception to Rule 2(a) 1 above and Rule 4(b) (2) of the General Rules when the non-standard proration unit consists of not more than 164 acres and lies wholly within a single governmental section.

D. ALLOCATION AND GRANTING OF ALLOWABLES

RULE 5. Acreage is the only proration factor in the Blinebry Oil and Gas Pool.

G. REPORTING OF PRODUCTION

RULE 17(b). In submitting Form C-115 on wells producing from the Blinebry Oil and Gas Pool in which condensate is commingled and/or low-pressure gas is commingled with other low-pressure gas produced on the lease, the operator shall estimate the volume produced by each well in each pool by using the ratios as reflected in the most recent test submitted.

I. MISCELLANEOUS SPECIAL POOL RULES

RULE 26. Oil wells in the Blinebry Oil and Gas Pool shall receive oil and casinghead gas allowables as provided in Rules 503, 505, and 506 of the Division Rules and Regulations.

RULE 27. Gas-liquid ratio tests shall be conducted annually during the months of July, August, and September on all wells located in and producing from the Blinebry Oil and Gas pool. Results of such tests shall be reported to the Division on Form C-116 on or before the 10th day of October of each calendar year.

RULE 28(a). The District Supervisor, on or before November 15 of each year shall review the production data, gas-oil ratio tests, and other pertinent data and reclassify a well if evidence reflects the need for such reclassification. In such event the District Supervisor will notify the operator of the reclassification at least 30 days before the effective date thereof. Any operator so notified may request that the District Supervisor reconsider the reclassification if he has evidence to support such request and the request has been filed within 10 days after receipt of the notification of reclassification. The District Supervisor shall approve or disapprove the request within 10 days after receipt thereof or in the alternative, with the consent of the applicant, set the request for hearing.

(b) In the event an oil well in the Blinebry Oil and Gas Pool is reclassified as a gas well, the operator of such well will be afforded the opportunity to form a non-standard gas proration unit for the well; provided however, that, until such unit is formed, said well shall be allocated a gas allowable commensurate with the acreage contained in the unit formerly dedicated to the oil well. In the event of two or more gas wells producing from the Blinebry Oil and Gas Pool within a single proration unit, the allowable assigned to the unit may be produced from any well on the unit in any proportion.

RULE 29(a). Condensate from any gas well in the Blinebry Oil and Gas Pool may be commingled with other condensate produced by any other gas well or wells producing from the pool or the Tubb Oil and Gas Pool following its separation from the gas in a separator, provided approval therefor has been obtained in accordance with Division Rule 303-B and/or Rule 309-B, whichever is applicable.

(b) If two-stage separation is used, the low-pressure gas shall be directed into a low-pressure gas gathering system, and said low-pressure gas need not be measured separately from the other low-pressure gas produced on the lease, provided that certain test facilities are available and periodic tests made in accordance with Rule 27 above.

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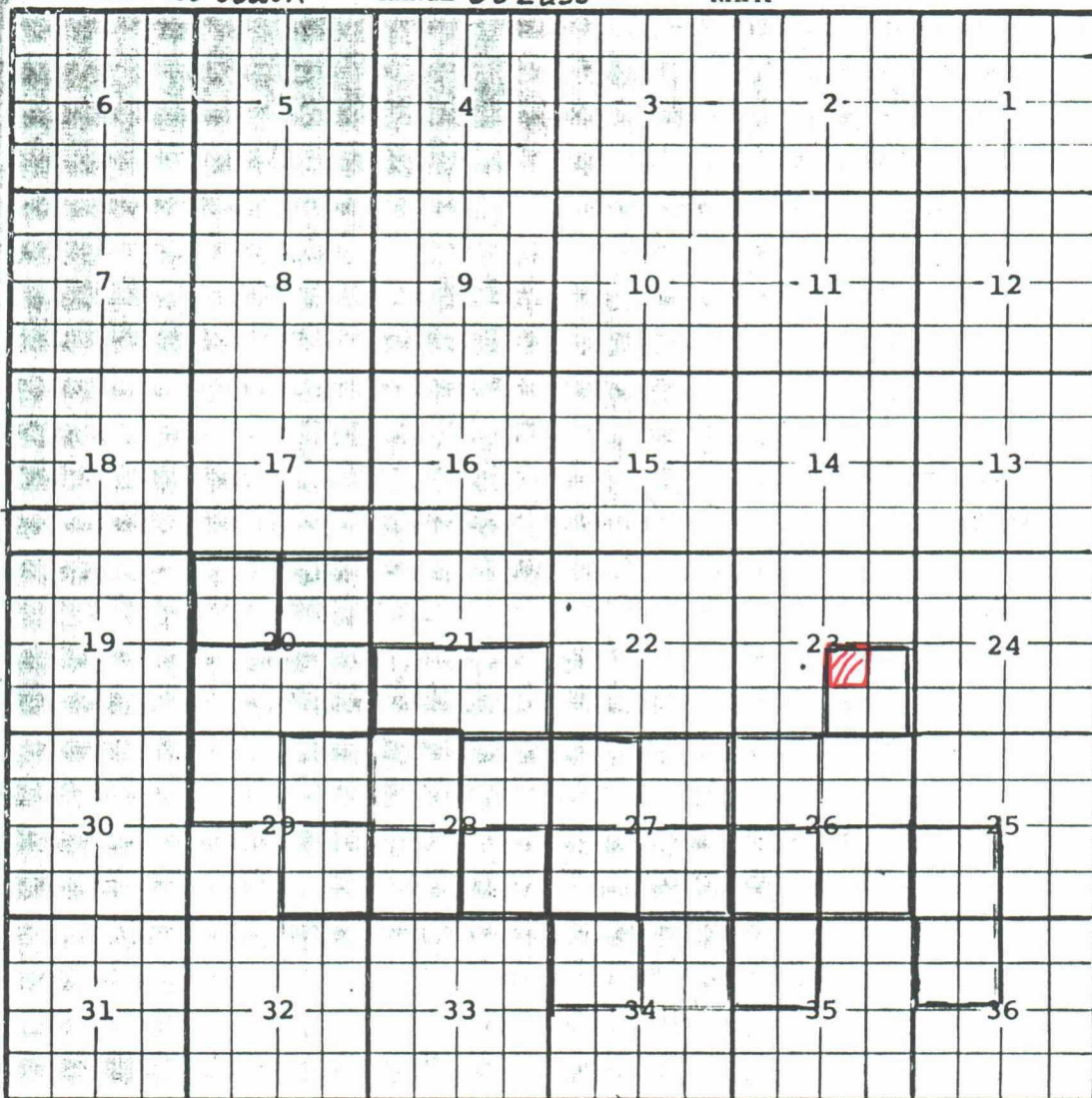
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COUNTY LeaPOOL Warren - Tubb GasTOWNSHIP 20 SouthRANGE 38 East

NMPM

Description: $\frac{SE}{4}$ Sec. 28 (R-1234, 8-6-58)Ext: $\frac{SW}{4}$ Sec. 27 (R-1312, 1-1-59) - $\frac{NW}{4}$ Sec. 27; $\frac{NE}{4}$ Sec. 28 (R-1424, 7-1-59)Ext: $\frac{SE}{4}$ Sec. 27 (R-4957, 3-1-75) Ext: $\frac{NW}{4}$ Sec. 34 (R-5124, 12-1-75)Ext: $\frac{NE}{4}$ Sec. 27, $\frac{SW}{4}$ Sec. 28 (R-5215, 6-1-76)Ext: $\frac{S}{2}$ Sec. 21 (R-5417, 4-1-77) Ext: $\frac{SW}{4}$ Sec. 26 (R-5456, 7-1-77)Ext: $\frac{SW}{4}$ Sec. 23, $\frac{NW}{4}$ Sec. 26 (R-5626, 2-1-78) Ext: $\frac{NW}{4}$ Sec. 28, -- $\frac{NE}{4}$ Sec. 29 (R-5781, 9-1-78) Ext: $\frac{SE}{4}$ Sec. 26 (R-5911, 2-1-79)Ext: $\frac{SE}{4}$ Sec. 29 (R-5988, 5-1-79) Ext: $\frac{NE}{4}$ Sec. 26 (R-6009, 6-1-79)Ext: $\frac{S}{2}$ Sec. 20, $\frac{NW}{4}$ Sec. 29 (R-6169, 11-1-79) Ext: $\frac{NW}{4}$ Sec. 20 (R-6274, 3-1-80)Ext: $\frac{NE}{4}$ Sec. 20 (R-6328, 5-1-80) Ext: $\frac{NW}{4}$ Sec. 35 (R-6449, 9-1-80)Ext: $\frac{SE}{4}$ Sec. 23 (R-7158, 12-8-82) Ext: $\frac{SW}{4}$ Sec. 25, $\frac{NW}{4}$ Sec. 36 (R-8667, 6-10-88)

COUNTY LeaPOOL Warren Drinkard

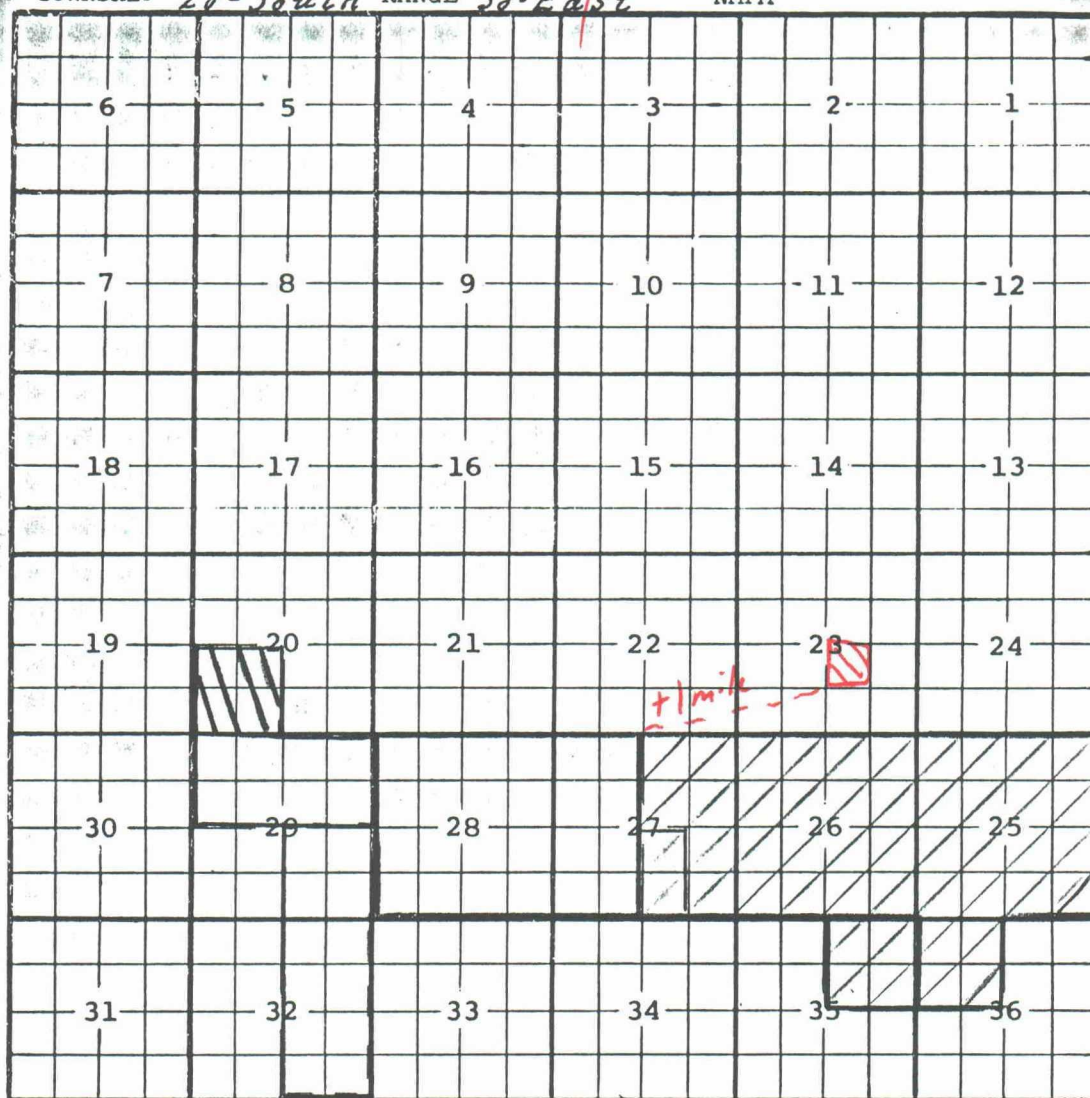
TOWNSHIP

20-South

RANGE

38-East

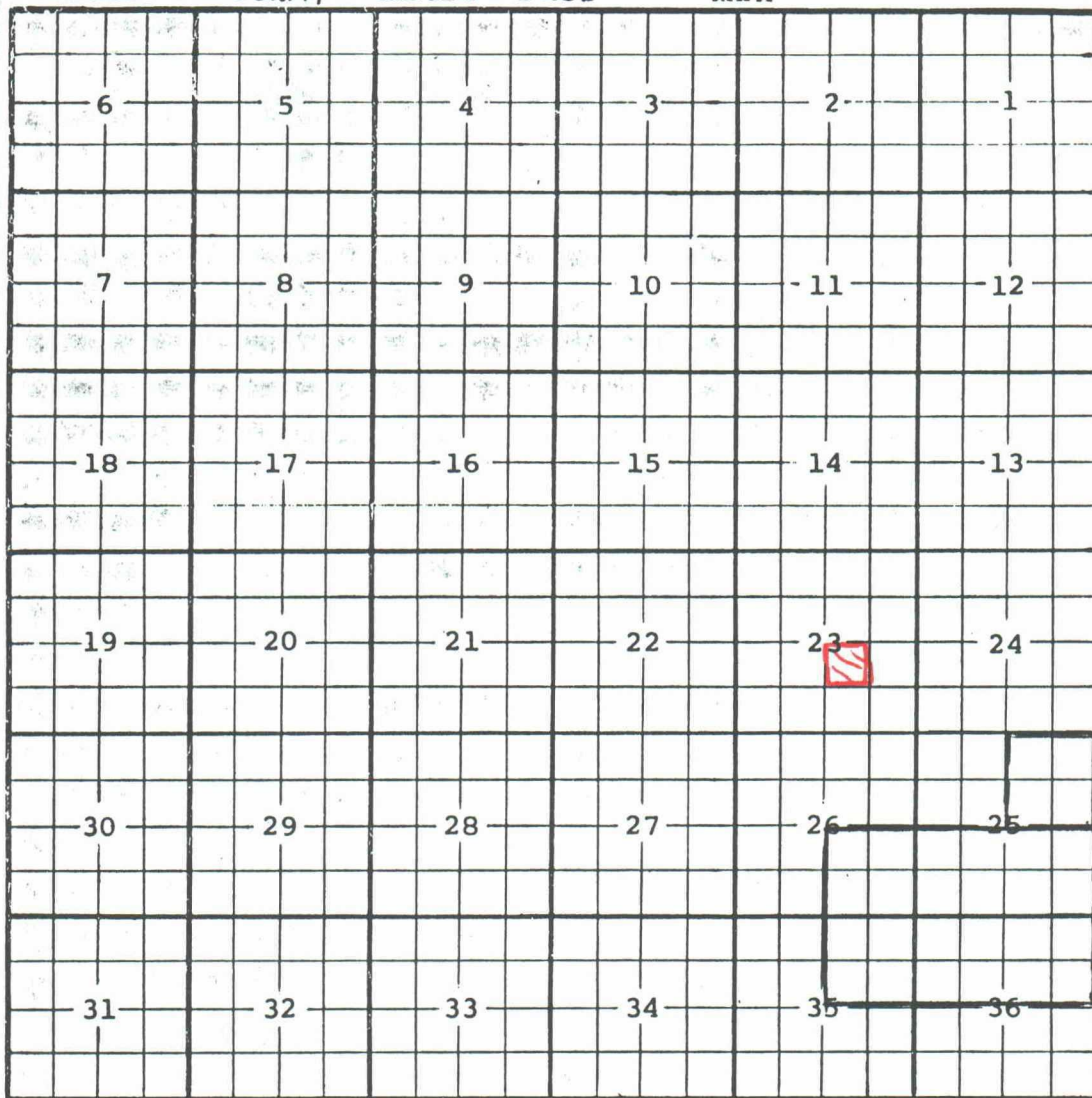
NMPM



Description: All Sec. 28, - All Sec. 27, (R-112, 11-20-51).
- All Secs. 25 & 26, (R-738, 1-12-56). - NW 1/4 Sec. 36, (R-1772,
10-1-60). - NE 1/4 Sec. 35 (R-3411, 6-1-68)
Deletion: All Sec. 25 & 26; 1/4 Sec. 27; NE 1/4 Sec. 35; NW 1/4 Sec. 36 (R-3472, 9-1-68)
Ext: SW 1/4 Sec. 20; N 1/2 Sec. 29 (R-4146, 6-1-71) Ext: W 1/2 SE 1/4 Sec. 27 (R-4937, 2-1-75)
Ext: SE 1/4 Sec. 29, E 1/2 Sec. 32 (R-6623, 4-7-81) Delete: SW 1/4 Sec. 20 (R-8214, 5-1-86)

COUNTY *Lea*POOL *DK-Abo*TOWNSHIP *20 South*RANGE *38 East*

NMPM



Ext: $\frac{S}{2}$ Sec. 25; $\frac{SE}{4}$ Sec. 26; $\frac{NE}{4}$ Sec. 35; $\frac{N}{2}$ Sec. 36 (R-4041, 11-1-70)

Ext: $\frac{NE}{4}$ Sec. 25 (R-8667, 6/10/88)

**D-K ABO OIL POOL
D-K DRINKARD OIL POOL
Lea County, New Mexico**

Order No. R-790, Creating the D-K Abo Pool, Lea County, New Mexico, and Adopting a Gas-Oil Ratio Limit for the D-K Drinkard Pool, Lea County, New Mexico, April 16, 1956.

The application of Wilshire Oil Company of Texas for an order creating the D-K Abo and the D-K Drinkard Oil Pools in the S/2 of Section 19 and the N/2 of Section 30, Township 20 South, Range 39 East, N.M.P.M., Lea County, New Mexico and promulgating pool rules therefore and for the deletion of the N/2 of Section 30, Township 20 South, Range 39 East, N.M.P.M., from the Warren-Drinkard Oil Pool and the Warren-Abo Oil Pools, all in Lea County, New Mexico.

CASE NO. 1024
Order No. R-790

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 10 o'clock a.m., on March 1, 1956 at Hobbs, New Mexico, before Warren W. Mankin, Examiner duly appointed by the Oil Conservation Commission of New Mexico, in accordance with Rule 1214 of Order R-681.

NOW, on this 16th day of April 1956, the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission", a quorum being present, having considered said application, the evidence adduced and the recommendations of the Examiner, Warren W. Mankin, and being fully advised in the premises,

FINDS:

(1) That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.

(2) That the evidence adduced is sufficient to justify deletion of the N/2 of Section 30, Township 20 South, Range 39 East, NMPM, Lea County, New Mexico, from the Warren-Drinkard and the Warren-Abo Oil Pools.

(3) That the evidence adduced is sufficient to justify creation of the D-K Drinkard Pool for the production of oil from the Drinkard formation. Said D-K Drinkard Pool was discovered by Texas Crude Oil Company, Ralph Estate No. 1-30, located in the NE/4 of the NE/4 of Section 30, Township 20 South, Range 39 East, NMPM, Lea County, New Mexico. It was completed September 29, 1955. The top of the perforations is at 6990 feet.

(4) That the evidence adduced is sufficient to justify creation of the D-K Abo Pool for the production of oil from the Abo formation. Said D-K Abo Pool was discovered by Texas Crude Oil Company Carter No. 1-30, located in the NE/4 of the NW/4 of Section 30, Township 20 South, Range 39 East, NMPM, Lea County, New Mexico. It was completed November 12, 1955. The top of the perforations is at 7300 feet.

(5) That in order to maintain reservoir pressure and prevent waste of associated gas, or casinghead gas in the Drinkard Pool, a limiting gas-oil ratio should be established and that a ratio of 10,000 cubic feet of gas per barrel of oil produced is a reasonable limitation.

IT IS THEREFORE ORDERED:

(1) That the application of Wilshire Oil Company of Texas for an order creating two new oil pools in the Drinkard and Abo formations in Lea County, New Mexico, be and the same is hereby granted. Said pools are herein designated as the D-K Drinkard and D-K Abo Oil Pools and shall comprise the following described acreage in Lea County, New Mexico.

TOWNSHIP 20 SOUTH, RANGE 39 EAST, NMPM

S/2 Section 19
N/2 Section 30

(2) That the N/2 Section 30, Township 20 South, Range 39 East, be and the same is hereby deleted from the Warren-Drinkard and the Warren-Abo Oil Pools in Lea County, New Mexico.

IT IS FURTHER ORDERED: That a gas-oil ratio limit is hereby set for the D-K Drinkard Oil Pool at the rate of 10,000 cubic feet of gas for each barrel of oil produced.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

This figure is a detailed map of the Dallas, Texas area, showing the locations of various oil and gas wells. The map is oriented with North at the top. The city of Dallas is located in the center, with the Trinity River to the west and the Red River to the east. The map is divided into several sections, each labeled with a letter and a number. The letters are A through Z, and the numbers are 1 through 30. The map shows the locations of numerous oil and gas wells, including the following:

- Section A: 1. A-1, A-2, A-3, A-4, A-5, A-6, A-7, A-8, A-9, A-10, A-11, A-12, A-13, A-14, A-15, A-16, A-17, A-18, A-19, A-20, A-21, A-22, A-23, A-24, A-25, A-26, A-27, A-28, A-29, A-30.
- Section B: 1. B-1, B-2, B-3, B-4, B-5, B-6, B-7, B-8, B-9, B-10, B-11, B-12, B-13, B-14, B-15, B-16, B-17, B-18, B-19, B-20, B-21, B-22, B-23, B-24, B-25, B-26, B-27, B-28, B-29, B-30.
- Section C: 1. C-1, C-2, C-3, C-4, C-5, C-6, C-7, C-8, C-9, C-10, C-11, C-12, C-13, C-14, C-15, C-16, C-17, C-18, C-19, C-20, C-21, C-22, C-23, C-24, C-25, C-26, C-27, C-28, C-29, C-30.
- Section D: 1. D-1, D-2, D-3, D-4, D-5, D-6, D-7, D-8, D-9, D-10, D-11, D-12, D-13, D-14, D-15, D-16, D-17, D-18, D-19, D-20, D-21, D-22, D-23, D-24, D-25, D-26, D-27, D-28, D-29, D-30.
- Section E: 1. E-1, E-2, E-3, E-4, E-5, E-6, E-7, E-8, E-9, E-10, E-11, E-12, E-13, E-14, E-15, E-16, E-17, E-18, E-19, E-20, E-21, E-22, E-23, E-24, E-25, E-26, E-27, E-28, E-29, E-30.
- Section F: 1. F-1, F-2, F-3, F-4, F-5, F-6, F-7, F-8, F-9, F-10, F-11, F-12, F-13, F-14, F-15, F-16, F-17, F-18, F-19, F-20, F-21, F-22, F-23, F-24, F-25, F-26, F-27, F-28, F-29, F-30.
- Section G: 1. G-1, G-2, G-3, G-4, G-5, G-6, G-7, G-8, G-9, G-10, G-11, G-12, G-13, G-14, G-15, G-16, G-17, G-18, G-19, G-20, G-21, G-22, G-23, G-24, G-25, G-26, G-27, G-28, G-29, G-30.
- Section H: 1. H-1, H-2, H-3, H-4, H-5, H-6, H-7, H-8, H-9, H-10, H-11, H-12, H-13, H-14, H-15, H-16, H-17, H-18, H-19, H-20, H-21, H-22, H-23, H-24, H-25, H-26, H-27, H-28, H-29, H-30.
- Section I: 1. I-1, I-2, I-3, I-4, I-5, I-6, I-7, I-8, I-9, I-10, I-11, I-12, I-13, I-14, I-15, I-16, I-17, I-18, I-19, I-20, I-21, I-22, I-23, I-24, I-25, I-26, I-27, I-28, I-29, I-30.
- Section J: 1. J-1, J-2, J-3, J-4, J-5, J-6, J-7, J-8, J-9, J-10, J-11, J-12, J-13, J-14, J-15, J-16, J-17, J-18, J-19, J-20, J-21, J-22, J-23, J-24, J-25, J-26, J-27, J-28, J-29, J-30.
- Section K: 1. K-1, K-2, K-3, K-4, K-5, K-6, K-7, K-8, K-9, K-10, K-11, K-12, K-13, K-14, K-15, K-16, K-17, K-18, K-19, K-20, K-21, K-22, K-23, K-24, K-25, K-26, K-27, K-28, K-29, K-30.
- Section L: 1. L-1, L-2, L-3, L-4, L-5, L-6, L-7, L-8, L-9, L-10, L-11, L-12, L-13, L-14, L-15, L-16, L-17, L-18, L-19, L-20, L-21, L-22, L-23, L-24, L-25, L-26, L-27, L-28, L-29, L-30.
- Section M: 1. M-1, M-2, M-3, M-4, M-5, M-6, M-7, M-8, M-9, M-10, M-11, M-12, M-13, M-14, M-15, M-16, M-17, M-18, M-19, M-20, M-21, M-22, M-23, M-24, M-25, M-26, M-27, M-28, M-29, M-30.
- Section N: 1. N-1, N-2, N-3, N-4, N-5, N-6, N-7, N-8, N-9, N-10, N-11, N-12, N-13, N-14, N-15, N-16, N-17, N-18, N-19, N-20, N-21, N-22, N-23, N-24, N-25, N-26, N-27, N-28, N-29, N-30.
- Section O: 1. O-1, O-2, O-3, O-4, O-5, O-6, O-7, O-8, O-9, O-10, O-11, O-12, O-13, O-14, O-15, O-16, O-17, O-18, O-19, O-20, O-21, O-22, O-23, O-24, O-25, O-26, O-27, O-28, O-29, O-30.
- Section P: 1. P-1, P-2, P-3, P-4, P-5, P-6, P-7, P-8, P-9, P-10, P-11, P-12, P-13, P-14, P-15, P-16, P-17, P-18, P-19, P-20, P-21, P-22, P-23, P-24, P-25, P-26, P-27, P-28, P-29, P-30.
- Section Q: 1. Q-1, Q-2, Q-3, Q-4, Q-5, Q-6, Q-7, Q-8, Q-9, Q-10, Q-11, Q-12, Q-13, Q-14, Q-15, Q-16, Q-17, Q-18, Q-19, Q-20, Q-21, Q-22, Q-23, Q-24, Q-25, Q-26, Q-27, Q-28, Q-29, Q-30.
- Section R: 1. R-1, R-2, R-3, R-4, R-5, R-6, R-7, R-8, R-9, R-10, R-11, R-12, R-13, R-14, R-15, R-16, R-17, R-18, R-19, R-20, R-21, R-22, R-23, R-24, R-25, R-26, R-27, R-28, R-29, R-30.
- Section S: 1. S-1, S-2, S-3, S-4, S-5, S-6, S-7, S-8, S-9, S-10, S-11, S-12, S-13, S-14, S-15, S-16, S-17, S-18, S-19, S-20, S-21, S-22, S-23, S-24, S-25, S-26, S-27, S-28, S-29, S-30.
- Section T: 1. T-1, T-2, T-3, T-4, T-5, T-6, T-7, T-8, T-9, T-10, T-11, T-12, T-13, T-14, T-15, T-16, T-17, T-18, T-19, T-20, T-21, T-22, T-23, T-24, T-25, T-26, T-27, T-28, T-29, T-30.
- Section U: 1. U-1, U-2, U-3, U-4, U-5, U-6, U-7, U-8, U-9, U-10, U-11, U-12, U-13, U-14, U-15, U-16, U-17, U-18, U-19, U-20, U-21, U-22, U-23, U-24, U-25, U-26, U-27, U-28, U-29, U-30.
- Section V: 1. V-1, V-2, V-3, V-4, V-5, V-6, V-7, V-8, V-9, V-10, V-11, V-12, V-13, V-14, V-15, V-16, V-17, V-18, V-19, V-20, V-21, V-22, V-23, V-24, V-25, V-26, V-27, V-28, V-29, V-30.
- Section W: 1. W-1, W-2, W-3, W-4, W-5, W-6, W-7, W-8, W-9, W-10, W-11, W-12, W-13, W-14, W-15, W-16, W-17, W-18, W-19, W-20, W-21, W-22, W-23, W-24, W-25, W-26, W-27, W-28, W-29, W-30.
- Section X: 1. X-1, X-2, X-3, X-4, X-5, X-6, X-7, X-8, X-9, X-10, X-11, X-12, X-13, X-14, X-15, X-16, X-17, X-18, X-19, X-20, X-21, X-22, X-23, X-24, X-25, X-26, X-27, X-28, X-29, X-30.
- Section Y: 1. Y-1, Y-2, Y-3, Y-4, Y-5, Y-6, Y-7, Y-8, Y-9, Y-10, Y-11, Y-12, Y-13, Y-14, Y-15, Y-16, Y-17, Y-18, Y-19, Y-20, Y-21, Y-22, Y-23, Y-24, Y-25, Y-26, Y-27, Y-28, Y-29, Y-30.
- Section Z: 1. Z-1, Z-2, Z-3, Z-4, Z-5, Z-6, Z-7, Z-8, Z-9, Z-10, Z-11, Z-12, Z-13, Z-14, Z-15, Z-16, Z-17, Z-18, Z-19, Z-20, Z-21, Z-22, Z-23, Z-24, Z-25, Z-26, Z-27, Z-28, Z-29, Z-30.

P. O. Box 11005

RECEIVED
'90 MAY 4 AM 8 47

STEVENS & TULL, INC.

MIDLAND, TEXAS 79702

915/699-1410

May 1, 1990

New Mexico Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87504
Attn: Mr. Michael Stogner

Re: Case No. 9917
NW/4 SE/4 Section 23,
T-20-S, R-38-E,
Lea County, New Mexico
Carter "23" Prospect


Gentlemen:

During my testimony on April 18, 1990, with regard to the captioned case, I stated that at such time as Koch Industries, Inc. delivered an executed Oil & Gas Lease on the agreed upon form, Stevens & Tull, Inc. would contact your office and request that Koch Industries, Inc. be deleted from any order granted in Case No. 9917. Please be advised that Koch has delivered an executed Oil & Gas Lease to Stevens & Tull, Inc.

We now request that Koch Industries, Inc. be removed as an uncommitted mineral interest owner in Case No. 9917. Should you have any questions, please contact our office. Thank you for your cooperation in this matter.

Yours Very Truly,

STEVENS & TULL, INC.


Jerry A. Weant, CPL

jw4.e.ss

cc: Koch Exploration Company
P.O. Box 2256
Wichita, Kansas 67201-2256
Attn: Mr. Randolph B. Whipple



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

May 4, 1990

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Mr. James Bruce
Hinkle, Cox, Eaton,
Coffield & Hensley
Attorneys at Law
500 Marquette, N.W.
Suite 740
Albuquerque, New Mexico
Dear Sir:

Re: CASE NO. 9917
ORDER NO. R-9170

Applicant:

Stevens & Tull, Inc.

Enclosed herewith are two copies of the above-referenced
Division order recently entered in the subject case.

Sincerely,

Florene Davidson

FLORENE DAVIDSON
OC Staff Specialist

Copy of order also sent to:

Hobbs OCD x
Artesia OCD x
Aztec OCD _____

Other _____

P. O. Box 11005

OF COURSE IN STEVENS & TULL, INC.
RECEIVED MIDLAND, TEXAS 79702

915/699-1410

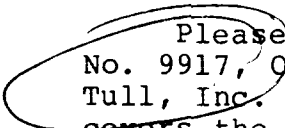
'90 OCT 19 AM 8 40

October 17, 1990

Union Texas Petroleum Corporation
P.O. Box 2120
Houston, Texas 77252-2120
Attn: Mr. Rod Cranford

Re: Compulsory Pooling Order
NW/4 SE/4 Section 23,
T-20-S, R-38-E, N.M.P.M.
Lea County, New Mexico
Carter "23" Prospect

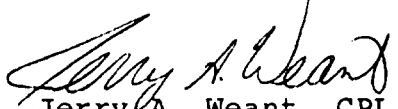
Gentlemen 

 Please find enclosed a copy of the Compulsory Pooling Order Case No. 9917, Order No. R-9170 dated May 3, 1990, granted to Stevens & Tull, Inc. by the State of New Mexico Oil Conservation Division which covers the captioned lands. As required in said order, we are now furnishing you with a copy of our itemized schedule of actual costs associated with the drilling and completing of our Kyte No. 1 well.

Should you have any objection pertaining to the enclosed, please contact the New Mexico Oil Conservation Division with a carbon copy to our office.

Yours Very Truly,

Stevens & Tull, Inc.


Jerry A. Weant, CPL

jw6.bm.ss
Enclosure

cc: New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504
Attn: Mr. Michael E. Stogner

P. O. Box 11005

STEVENS & TULL, INC.
MIDLAND, TEXAS 79702

915/699-1410

October 17, 1990

Concord Oil Company
1500 Alamo National Building
San Antonio, Texas 78205
Attn: Mr. R.S. McCoy

Re: Compulsory Pooling Order
NW/4 SE/4 Section 23,
T-20-S, R-38-E, N.M.P.M.
Lea County, New Mexico
Carter "23" Prospect

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Yours Very Truly,

Stevens & Tull, Inc.


Jerry A. Weant, CPL

jw6.bm.ss
Enclosure

cc: New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504
Attn: Mr. Michael E. Stogner

PROPERTY	PROPERTY NAME	JIB CATEGORY	CATEGORY DESCRIPTION	AMOUNT
004116-5	KYTE #1 - D & C	3-02	DRILLING OVERHEAD	9,256.45
		3-03	CEMENTING	42,259.12
		3-04	COMPLETION UNIT	48,667.20
		3-05	DRILLING	93,668.07
		3-09	ELECTRICAL HOOKUP	7,197.93
		3-10	EQUIPMENT RENTAL/TRUCKING	9,970.55
		3-11	NON-CONTR FITTINGS	328.69
		3-12	LABOR - CONSULTANT	6,125.00
		3-13	LABOR - ENGINEER	4,325.00
		3-14	LABOR - FOREMAN	6,125.00
		3-15	LABOR - GEOLOGIST	88.05
		3-16	LABOR - ROOSTABOUT	177.24
		3-17	LAND & LEGAL	15,721.17
		3-18	LOCATION - CLEANUP	981.36
		3-19	LOCATION - CONST. ROAD PIT	21,922.85
		3-20	LOCATION - DAMAGES	12,480.00
		3-21	LOCATION - SURVEY	1,873.73
		3-22	LOGGING - CASED HOLE	24,833.36
		3-24	LOGGING - OPEN HOLE	13,088.38
		3-25	MISCELLANEOUS	1,079.10
		3-26	MUD & CHEMICALS	3,901.83
		3-27	PACKER REPAIR	3,307.99
		3-30	PUMPING UNIT INSTALL.	1,580.70
		3-32	STIMULATION - ACIDIZING	22,615.19
		3-33	STIMULATION - FRACTURE	108,838.59
		3-36	TEST TUBING	1,418.39
		3-39	TRAVEL & EXPENSE	6,038.69
		3-40	WATER - DRILLING	12,143.75
		3-41	WATER - STIM	5,146.68
		3-42	FACILITIES & SYSTEMS EXPENSE	367.77
		3-43	INSURANCE	16.20
			TOTAL INTANGIBLE COSTS	486,204.54
		4-01	BOTTOM HOLE PUMP	1,741.80
		4-02	CASING	62,542.60
		4-07	MISCELLANEOUS	8,303.70
		4-11	SUCKER RODS	7,119.45
		4-15	VALVES	747.76
		4-17	WELLHEAD	759.06
			TOTAL LEASE EQUIPMENT - NEW	81,214.37
		5-08	MISCELLANEOUS	8,750.00
		5-10	PUMPING UNIT	15,000.00
		5-13	TANKS, TREATERS, HEATERS	8,000.00
		5-14	TUBING	5,135.00
			TOTAL LEASE EQUIPMENT - USED	36,885.00
			TOTAL PROPERTY	504,303.91
			RECAP TOTAL	604,303.91