## AFE/COST ESTIMATE

San Juan Division AFE # D90090

Co./Div./Subsid./Dept.

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Code General Account #

Exploratory \_\_\_\_\_ Development \_\_\_\_X

EASE, WELL NAME, AND LOCATION FC State Com 3
SW/4, SW/4, Section 36, T31N, R9W, San Juan County, New Mexico
DESCRIPTION Drill and complete a 2750' Fruitland Coal well.

Sub Acct. Codes	ITEM DESCRIPTION	Dry Hole Cost	Completion Cost	Producer/ Other
105	DRILLING & (A) FOOTAGE 2465 Ft. At \$ 12.50 /Ft.	\$ 30,800	\$	\$ 30,800
	COMPLETION (B) DAY WORK 1/2/8 Days At \$ 3600/4000 Day	1,800	32,000	33,800
}	(C) MIRU - RDMO		5,000	5,000
115	COMPANY LABOR & SUPERVISOR	1,000	1,000	2,000
125	ENGINEERING CONSULTANTS 6/8 Days At \$ 400 /Day	2,400	3,200	5,600
135	GEOLOGICAL CONSULTANTS Days At \$ /Day			3,000
145	CONTRACT SERVICES & LABOR	1,000	12,000	13,000
155	LOCATION, ROADS, SURVEYS, DAMAGES	15,000	5,000	20,000
165	FUEL, LUBE, POWER	10,000	3,000	20,000
175	BITS, HOLE OPENERS, REAMERS, STABILIZERS		1,500	1,500
185	MUD, CHEMICALS, SERVICES & EQUIP. (A) MUD, CHEM., OIL	3,000	1,300	3,000
	(B) WATER	3,000	3,000	3,000
190	MUD LOGGING SERVICES		1,000	1,000
195	LOGGING & PERFORATING		5,000	5,000
200	FORMATION TEST & RELATED EQUIPMENT & SERVICES		5,000	3,000
205	WELL STIMULATION SERVICES			
210	CORING & RELATED SERVICES		<del> </del>	<del></del>
		30.000		10.000
215	CEMENTING SERVICES & ACCESSORIES	10,000		10,000
225	RENTAL EQUIPMENT & TOOLS	1,000	20,000	21,000
235	HAULING & FREIGHT	1,400	600	2,000
245	CATERING & OTHER Days At \$ /Day		<u> </u>	
255	MOBILIZATION - INSTALLATION (DRILLING PLATFORMS)		ļ	
265	DEMOBILIZATION - DISMANTLING & SALVAGE (DRILLING PLATFORMS)			
275	SUPPLYBOATS, CREWBOATS, BARGES, TUGS			
285	SHOREBASE, OFFICE, DOCK FEE & CRANES			
295	AIRCRAFT RENTALS—HELICOPTERS, FIXED WING			
305	DIVERS AND RELATED EQUIPMENT			
315	MISCELLANEOUS	3,600	4,600	8,200
400	OVERHEAD Days At \$ /Day	1,000	2,500	3,500
	Total Intangible Costs	\$ 72,000	\$ 96,400	\$ 168,400
115	COMPANY LABOR & SUPERVISION	\$	\$	\$
145	OUTSIDE LABOR & SERVICES			
325	Footage Size Weight Grade Cplg. Price/Ft.			
CASING	(A) 200 9 5/8 32.5# H-40 STC 13.55	2,700		2,700
AND	(B) 2465 7 23# N-80 LTC 14.43	35,600		35,600
TUBING	(C) 400 5 15# N-80 LTC 8.45		3,400	3,400
TOBING	2650 2 270 4 74 1 55 515 2 25		6,000	6,000
			1 - 0,000	3,000
	(E)		<del> </del>	
	(F)		1	
225	(G)		+	F 222
335	SUB-SURFACE WELL EQUIPMENT	2 000	5,000	5,000
345	WELLHEAD & GUIDE STRUCTURE	2,000	8,000	10,000
35 <b>5</b>	SURFACE WELL EQUIPMENT Artificial Lift		40,000	40,000
365	TREATERS & SEPARATORS	<del> </del>	18,000	18,000
370	COMPRESSORS 500 BBL Heated Tank		5,000	5,000
375	BUILDINGS		<del> </del>	<del></del>
385	BUOYS AND MARKERS	<u> </u>		<del></del>
390	MISC. MATERIALS INSTALLATION & SERVICES		11,000	11,000
400	CONSTRUCTION OVERHEAD			
	Total Tangible Costs	\$ 40,300	\$ 96,400	\$ 136,700
	Total Costs	\$ 112,300	\$192,800	\$ 305,100
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sa Approved Dwin E Hance	Title Supv Drlg	Date 3-9-3	Others WHE EXAMINER CATANACH	6-9
sa Approved	Title	Date	OIL CONSERVATION DIVISION	
Approval-Company By			EXHIBIT NO. 9988	
SA 33 (R-10-89)		Tale	CASE NO.	