

CASE 10033: Application of Nearburg Producing Company for amendment of Division Order No. R-9168, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to amend Division Order No. R-9168, which order authorized the compulsory pooling of all mineral interests in the Northeast Lovington-Pennsylvanian Pool underlying the E/2 NW/4 of Section 17, Township 16 South, Range 37 East, thereby forming a standard 80-acre oil spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard oil well location in the NE/4 NW/4 (Unit C) of said Section 17, by pooling all mineral interests in the N/2 NW/4 of said Section 17 instead of the E/2 NW/4 as originally proposed. Applicant also requests that all other provisions of said Order No. R-9168 remain in full force and effect. Said unit is located approximately 1.25 miles south of Mile Marker No. 4.5 on old State Highway No. 83.

CASE 10034: Application of Nearburg Producing Company for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to re-enter and deepen the Mark Production Company Holston Com Well No. 1 (plugged and abandoned July 1974), located 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 4, Township 20 South, Range 25 East, and utilize said wellbore to dispose of produced salt water into the Devonian formation. Said well is located approximately 4 miles west by north of Seven Rivers, New Mexico.

CASE 10035: Application of Enron Oil and Gas Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from a depth of 5000 feet to the base of the Bone Spring formation underlying the NE/4 NW/4 (Unit C) of Section 18, Township 18 South, Range 31 East, forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools within said vertical extent developed on 40-acre spacing, which presently includes but is not necessarily limited to the North Shugart-Bone Spring Pool and possibly the lower portion of the Shugart Yates-Seven Rivers-Queen-Grayburg Pool. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in the drilling of said well. Said unit is located approximately 4.5 miles south-southwest of the junction of U.S. Highway 82 and New Mexico State Highway 529.

CASE 10036: Application of Texaco, Inc. for amendment of Division Order No. R-8170, as amended, to establish a minimum gas allowable for the Eumont Gas Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to amend the "General Rules For The Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Eumont Gas Pool" as promulgated by Division Order No. R-8170, as amended, to provide for a minimum natural gas allowable for the Eumont Gas Pool for a three-year period of time equal to 600 m.c.f. of gas per day for an Acreage Factor of 1.00 or 2400 m.c.f. of gas per day for a standard Eumont 640-acre gas spacing and proration unit.

CASE 9995: (Continued from July 25, 1990, Examiner Hearing.)

Application of Sendero Petroleum, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Undesignated Indian Basin-Upper Pennsylvanian Gas Pool underlying all of Section 8, Township 21 South, Range 23 East, forming a standard 640-acre gas spacing and proration unit for said pool, to be dedicated to the plugged and abandoned Santa Fe Exploration Company Indian Basin Federal Well No. 1 located at a previously authorized unorthodox gas well location (NSL-2809, dated June 7, 1990) 660 feet from the South and East lines (Unit P) of said Section 8. Also to be considered will be the cost of re-entering and recompleting said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in the re-entering and recompletion of said well. Said unit is located approximately 3.75 miles west-northwest of the Marathon Oil Company Indian Basin Gas Plant.

CASE 10037: Application of BTA Oil Producers for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Yates formation in the perforated interval from approximately 3,300 feet to 4,000 feet in its East Lovington "17" Well No. 1 (formerly the Harvey E. Yates Company East Lovington "17" State Well No. 1, plugged and abandoned October 1988) located 660 feet from the North line and 760 feet from the East line (Unit A) of Section 17, Township 16 South, Range 37 East, which is approximately 5 miles east by south of Lovington, New Mexico.

CASE 9997: (Continued from July 25, 1990, Examiner Hearing.)

Application of TXO Production for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 20, Township 19 South, Range 25 East, and in the following manner: the E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent (which presently includes but is not necessarily limited to the Undesignated North Cemetery-Atoka Gas Pool, Cemetery-Morrow Gas Pool and Undesignated Boyd-Morrow Gas Pool); the SE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent (which presently includes the Undesignated North Dagger Draw-Upper Pennsylvanian Gas Pool); and the NE/4 SE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent. Said units are to be dedicated to a single well to be drilled at a standard location 1980 feet from the South line and 660 feet from the East line (Unit I) of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 7.5 miles west by north of Lakewood, New Mexico.

CASE 10038: Application of Nassau Resources, Inc. for infill drilling in the Basin-Fruitland Coal Gas Pool on its Carracas Canyon Unit, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Division General Rule 104.C.II., pursuant to Division Memorandum dated July 27, 1988, by instituting an infill drilling program within its Carracas Canyon Unit Area located in portions of Townships 31 and 32 North, Ranges 4 and 5 West, to drill, complete and produce a second coal gas well within an existing 320-acre gas spacing and proration unit in the Basin-Fruitland Coal (Gas) Pool. Said unitized area is located approximately 17 miles west by north of Dulce, New Mexico.

Dockets Nos. 23-90 and 24-90 are tentatively set for August 22, 1990 and September 5, 1990. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - AUGUST 8, 1990

8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

The following cases will be heard before Michael E. Stogner, Examiner, or David R. Catanach, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for September, 1990, from fourteen prorated gas pools in Lea, Eddy, and Chaves Counties, New Mexico.
- (2) Consideration of the allowable production of gas for September, 1990, from four prorated gas pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

CASE 9961: (Continued from June 27, 1990, Examiner Hearing.)

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 18, Township 17 South, Range 27 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools within said vertical extent developed on 320-acre spacing, which presently includes but is not necessarily limited to the Undesignated Logan Draw-Cisco Canyon Gas Pool, Undesignated Riverside-Atoka Gas Pool, and Undesignated Logan Draw-Morrow Gas Pool. Said unit is to be dedicated to a single well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 1 mile east of Riverside, New Mexico.

CASE 10001: (Continued from July 11, 1990, Examiner Hearing.)

Application of Santa Fe Energy Operating Partners, L. P. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from 5000 feet below the surface to the base of the Morrow formation underlying the E/2 of Section 20, Township 17 South, Range 29 East, forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent (which presently includes but is not necessarily limited to the Undesignated North Grayburg-Atoka Gas Pool, Undesignated Grayburg-Atoka Gas Pool, Undesignated Grayburg-Morrow Gas Pool, and Undesignated South Empire-Morrow Gas Pool). Said unit is to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6.5 miles west of Loco Hills, New Mexico.

CASE 10028: Application of Bridge Oil (U.S.A.) Inc. for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 990 feet from the North line and 2310 feet from the East line (Unit B) of Section 12, Township 16 South, Range 36 East, to test the Undesignated Northeast Lovington-Pennsylvanian Pool, the N/2 NE/4 of said Section 12 to be dedicated to said well forming a standard 80-acre oil spacing and proration unit for said pool. Said location is approximately 3 miles east of Lovington, New Mexico.

CASE 10029: (This case will be dismissed.)

Application of Giant Exploration and Production Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Section 32, Township 25 North, Range 12 West, forming a standard 320-acre gas spacing and proration unit for said pool, said unit to be dedicated to its proposed Bisti Coal "32" Com Well No. 1 to be drilled at a standard coal gas well location in the NE/4 of said Section 32. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 9.5 miles southwest of the B.I.A. Huerfano Community School.

CASE 10030: Application of Nearburg Producing Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well in the Strawn formation for its existing Rose "12-A" Well No. 1, which was drilled in September, 1988 at a previously approved unorthodox gas well location for the Undesignated Boyd-Morrow Gas Pool (Division Order No. R-8752), 990 feet from the North and East lines (Unit A) of Section 12, Township 19 South, Range 25 East. Further, the N/2 of said Section 12 is to be dedicated to said well forming a standard 320-acre gas spacing and proration unit in either the Undesignated Boyd Permo-Pennsylvanian Gas Pool or Undesignated West Four Mile-Strawn Gas Pool. Said well is located approximately 5 miles northwest of Lakewood, New Mexico.

CASE 10031: Application of Nearburg Producing Company for a non-standard oil proration unit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an 80-acre non-standard oil spacing and proration unit comprising the W/2 NE/4 of Section 31, Township 19 South, Range 25 East, Undesignated North Dagger Draw-Upper Pennsylvanian Pool. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Said unit is located approximately 9 miles west by south of Lakewood, New Mexico.

CASE 10032: Application of Nearburg Producing Company for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Rule 4 of the Special Rules and Regulations for the North Osudo-Morrow Gas Pool authorizing an unorthodox gas well location 990 feet from the North line and 1980 feet from the East line (Unit B) of Section 6, Township 20 South, Range 36 East, all of said Section 6 to be dedicated to said well forming a standard 637.18-acre gas spacing and proration unit for said pool. This area is located approximately 7.5 miles west by south of Monument, New Mexico.