Examiner				
Case No. <u>LDDL</u>	t i	KICO OIL CONSERVATION C ATION AND ÁCREAGE DEDI	· 11	Thim 6-101 Superordes C-121
XHIBIT NO.	3		,	Cifocuse 14-86
		Lesso	TRITM(OR 000545	Yell No.
EL PASO NATURAL		SAN JUAN	30-6 UNIT(SF-080713) 438
G 12	30 NORTI	•	RIO ARRIBA	
d Festoge Location of 2045 had b	NORTH	time and 1015	EAST	
	Fruitland Coal	Pool	12 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Icoled Acreages
		Basin ubject well by colored pencil		Acres
	lease of different owner itization, unitization, fo	•	l, have the interests of all unitization	owners been consoli-
this form if seces No allowable will	sary.)be assigned to the well otherwise) or until a no	ll until all interests have been	consolidated (by commun	itization, unitization,
_	DIMITORD +		·/S-XX	
N8905	REVISED to s	show moved location 5-		RTIFICATION
N8905 261 1	REVISED to s	S O O	I hareby cartif toland harela best of my has	RTIFICATION y that the Information con- ls true and complete to the velodge and belief.
N8905	REVISED to s	SIS.OG INNERSITIVESSION V	CI I hereby certifi tolated herein	y that the Informatica coa- is true and complete to the wiedge and belief.
N8905	REVISED to s	S O O	I hereby carrie toland herein best of my han Name Drilling Position	y that the Informatica coa- is true and complete to the wiedge and belief.
N8905	REVISED to s	S 1 1 1 1 1 1 1 1 1	I hereby carrie toland herein best of my han Name Drilling Position	y that the infermetica con- is true and complete to the windge and belief. Clerk
N8905	REVISED to s	242 288 2015 2015 2015 2015 2015 2015 2015 2015	I havely carell toland havels to best of my has Position El Paso N	y that the infermetics con- is true and complete to the windge and belief. Clerk
18905 261 270 37.88 37.88	REVISED to s	SAN 1015	Hereby continued harely best of my has Drilling Position El Paso N	y that the information con- is true and complete to the windge and belief. Clerk
18905 261 261 37.88 37.88 1122	REVISED to s	12 - 15 (S)	I hereby continued hereby best of my hereby best	Clerk atural Gas Co.

Form 3160-4 Movember 1983) (formerly 9-330)

UNI DISTATES SUBMIT DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICAT

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

BUREAU OF LAND MANAGEMENT

(See o. structions on reverse side)

5. CEASE DESIGNATION AND SERIAL NO.

SF-080713

WELL CON	APLETION (OR RECOM	APLETIO	N REP	ORT	AND	LOG	; *200	11-1	IDIAN. ALI	OTTEE OR	TRIBE NAME
Ia. TYPE OF WELL	i O(L)	WELL X	DRY	Othe	Ç.	שול ל	2-5 p	114 4	7. (NIT	AGREEME	NT NAME	
b. TYPE OF COMP				```	FARA	·	H RESO	। पः	17	San 1	- · · · · -	0-6 Unit
NEW X	WORK DEEP-	BACK	DIFF BESVE.	Othe	r <u>FAD</u>	NGT	N RESA	معتداً!	S FARS	Our TEYS	E NAME	ov-o unit
2. NAME OF OPERATO	n —				7 111	1 41 14 14	UH, NE	HFY	rine A	San J	luan 3	0-6 Unit
El Paso Na	atural Ga	s Compan	y						9. WEL	L NO.	<u> </u>	o o onit
3. ADDRESS OF OPERA	TOR	***************************************							; {	438		
PO Box 42	89, Farmi	ngton, N	M 8749	9					10. F(E)	D AND PO	OUL, UR WI	LDCAT
4. LOCATION OF WELL	(Report location				te requir	ementa	1) *		Basi	n Fru	uitlan	d Coal
At surface		204	5'N, 10	15'E						T. T. R. M	., OK BLOCK	AND SURVEY
At top prod. inte	rval reported belo	₩							i			•
At total depth									Sec.	12,T-		R-6-W
			14. PERMI	r No.		DATE I	SSUED		12. cou	NTY OR	13.	NMPM
					1				PAR	ISH	İ	
15. DATE SPUDDED	16. DATE T.D. REA	CHED 17. DATE	COMPL. (Rec	dy to pro-	d.) 18	ELEVA	TIONS (DF	P. RKB. R		Arrib	ELEV. CA	NM
9-25-88	10-12-8	8 10	-14-88				0'GL			·	20'GL	
20. TOTAL DEPTH, MD A		BACK T.D., MD &	TVD 22. IF	MULTIPLE			23. INTE		ROTAR	TOOLS		E TOOLS
3022') "	OW MANT*	1	.	DRIL	ED BY	уe	s		
24. PRODUCING INTERV	VAL(S), OF THIS C	OMPLETION-TOP	BOTTOM, NA	IE (MD A	TVD)							HECTIONAL T MADE
2905-3019	' (Fruit1	and Coal)									
			<i></i>								no	·
26. TYPE ELECTRIC AN	ND OTHER LOGS RE	'N								27.	no	L CORED
												
28.	WEIGHT, LB./F		NG RECORD	(Report a		aet in		ENTING	BECORD			
9 5/8"	36.0#	22		12 1/		17	7 cu.		RECORD		- AMOU	NT PULLED
7"	20.0#	287		8 3/			17 cu					
				0 3/		10	17 Cu				-	
											-	
29.	L	INER RECORD	· · ·			.	30.	1	TUBING	RECORD	<u> </u>	
4122	TOP (MD)	BOTTOM (MD)	SACKS CEME	NT• SC	REEN (M	Di	SIZE		PEPTH SET (MD)			R SET (MD)
5 1/2"	2812	30221	_did_nc	t_cmt	-		2 3/8	11	3010	1		
31. PERFORATION RECO				32		ACI	D. SHOT.	FRACT	URE. CE	MENT SC	QUEEZE, I	ETC.
2905-41',		, 2987-3	019'	0	EPTH IN	TERVAL	(MD)	AM	OUNT AN	D KIND O	P MATERIA	L USED
(predrill	ed liner)											
												
										., .		
33.*				PRODUC	TION		1					
DATE FIRST PRODUCTE	ON PRODUC	TION METHOD (Flowing, gas i			and ty	pe of pum	lp)			TUB (Prod	ucing or
	F1ow	ing-capa	ble of	comm	HC:	to	be so	ld v	when	conne	ected	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N.	OR OI	L—BBL.		GAS-MC			-BBL.	GAS-OIL	BATIO
		<u> </u>		→		ļ						
PLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RAI	OII		GAS-	-мсг.		WATER-	HBL.	011	L GRAVITY-	API (CORE.)
SI 956		>										
34. DISPOSITION OF GA		fuel, vented, etc.							TEST	A LAKESSE	TT-U	OR KECCHO
to be sol		- 							1			
temp_surv											DEC 0	7 1938
/ ·	that the losegoin;	and attached t	nformation is	complete	and core	rect #=	determine	ed from	all avet		-	
			7							FARES	MOTON	724 007 (974
SIGNED	y Waa	fuld		Reg	gulat	ory	Affa	irs	 .	DATE _	12/3	88
		Instructions of	- C							RY	//	

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

			
. ** *** ***	****	1	
DISTRIBUTE	D M		1
SANTA FR			
FILE			
U.1.G.A.			
LANG OFFICE			
TRANSPORTER	OIL		
	GAS		
GPERATOR			
PRORATION OF	HC E		

OIL CONSERVATION DIVISION

JANI 7

Revised **ট্রেট্টেগি8** CS-10-06-01-83 Face 1

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

OIL CON. DIV.)

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Natural Cas C	<i>FNC.</i> ompany							
Address								
P.O. BOX 4289, FARMING	<u>GTON, NM 874</u>	499						
Reason(s) for tiling (Check proper box)			0	ther (Please	explain)			
New Well	Change in Transporter							
Recompletion	Casinghead Gas		Gas.	POOL	NAME &	DEDIC	ATION CH	IANGE
Change in Ownership	Casindaead Cas		ndensate 1					
I change of ownership give name								
and address of previous owner				 				
I. DESCRIPTION OF WELL AND L	EASE						:	
Lease Name	Well No. Pool Name,	inclusing Fo	twatton	ı	Kind of Lease			Lease No.
San Juan 30-6 Unit	438 BASIN	FRUITI	LAND CO	AL	Staté, Federai)	it Fee	SF-0807	/13
Location			_	_				
Unit Letter G ; 2045	Feet From The Nar	th_tine	and10	15	_ Feet From Th	•	East	
1.0					_			
Line of Section 12 Townsh	10 30N	Range	6W	, NMPM,		Rio	Arriba	County
If well produces oil or liquids, give location of tanks.	G : 12 : 301	; aq•• N	Is gas actu	atty connecte	<u> </u>		this form is to e	ne sent)
If this production is commingled with t	hat from any other less	se or pool.						
NOTE: Complete Parts IV and V o	n reverse side if nece.	ssary.	Rock	wed for	pool Chang	f only	Χ΄	
	· -	1	I appi		ONSERVATI			
VI. CERTIFICATE OF COMPLIANC	.E		,		UNSERVATI		אוטומוי	
I hereby certify that the rules and regulations been complied with and that the information g my knowledge and belief.	of the Oil Conservation D jiven is true and complete t	livision have to the best of	APPRO	veo JA	N 17 191 - X3	<u> </u>	, 1s	9
				DEPLITY OIL	. & GAS INSPE	CTOR. DI	ST. #3	
			11165.	<u> </u>				
I DEADL.	-8		1		be filed in co	· ·		=
PECULATORY AFFAIR	•		weil, thi	s form mus	uest for allowe t be accompan well in accord	ed by a	tabulation of	
REGULATORY AFFAIR	<u>5</u>				this form mus		d out complete	ily for allo-
DECEMBER 27, 198	8		1		completed wei Sections I. II.		VI for chance	ee of owe-
(Date)					r, or transporte			
•			Sep	erate Form	C-104 must	be filed	for each poo	i in muitic

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	1776	1	
DISTRIBUT:	0 16		
SANTA FE			
FILE			
U.1.G.1.			
LAND OFFICE			
TRANSPORTER	OIL		
	9.48		
OPERATOR			
PRODATION OF	ICE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells. Maria de la companya della companya

REQUEST FOR ALLOWARIE

PROBATION OFFICE	ND PORT OIL AND NATURAL GAS
Operator Pueridian	
El Paso Natural Gas Company	
Address	
PO Box 4289, Farmington, NM 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
	y Gas
Change in Ownership Casinghead Gas Co	ondensate ·
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, including Fo	
San Juan 30-6 Unit 438 Basin Fruit	1and Coal State Federal or Fee SF-080713
	e and 1015 Feet From The East
Line of Section 12 Township 30N Range	6W , NMPM, Rio Arriba County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	CAS
Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc.	PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil. Inc.	PO Box 4289, Farmington, NM 87499
If well produces oil or liquids, qive location of tanks.	is day detailly connected?
If this production is commingled with that from any other lesse or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
	OIL CONSERVATION DIVISION
VI. CERTIFICATE OF COMPLIANCE	11
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED DEC 19 1958
been complied with and that the information given is true and complete to the best of my knowledge and belief.	BY . Sun). K
•	8
· ·	TITLE
Max Dralleeld	This form is to be filed in compliance with RULE 1104.
(Signature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.
Regulatory Affairs (Tule)	All sections of this form must be filled out completely for silow-
December 3. 1988	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,
(Date)	well name or number, or transporter, or other such change of condition.

STATE OF NEW MEXICO

330 440

80 1320 1450 1850 2310 2640

2000

1500

1000

100

P. O. BOX 2048

	SANTA FE, NEW		P S	Revised 10-1-78
	Cot must be from the out	 	30-6 Unit	Well No. 435
Unit Letter Section Township G 13 30 No	orth	6 West	County Rio Arri	ba
Actual Factore Location of Well: 1490 Teet from the North	line and 790		t from the East	line
Ground Level Eler. Producing Formation 6340 Basin Fruitland	d Coal Basi	n		Dedicated Acresques 227-76 320 Acres
1. Outline the acreage dedicated to the	subject well by co	lored pencil o	r hachure marks or	the plat below.
If more than one lease is dedicated interest and royalty).	to the well, outline	e each and ide	ntify the ownershi	p thereof (both as to working
3. If more than one lease of different own dated by communitization, unitization, if			have the interests	of all owners been consoli-
If answer is "no," list the owners and this form if necessary.) No allowable will be assigned to the we forced-pooling, or otherwise) or until a necessary.	tract descriptions	which have ac	consolidated (by c	ommunitization, unitization.
	1875'			CERTIFICATION
	490,		tained	by certify that the information com- I herein is true and complete to the If my knowledge and belief.
58 58 XICO	Ž.		Nome	my Tradull
PH 3	Loc. o-	790'	Position El Pa	so Natural Gas Co.
FEB - IN MINGTON A			Compan	2-1-89
EARWIN STATE	2		350	E C. EDIN
)		1 had	WE I'M We was recorion
			notes under	on this bond as plotted from field as actual surveys made by me or supervision, and mothe same
121 989			Is tru know!	odge draffic AMI STITUTE of my
OIL DIST. OF THE PROPERTY OF T			Date Su	7-19-88
			11 '	red Protessional Engineer Land Surveyor
	£ 1880°			eale C. Edwards
	2000 1100	1000	Certific	6357

(N

DATE 12-29-88

(November 1983) (formerly 9-330)		UNI	- ··· · ·	STAT	ES	SUBMIT	I IN	DUPLICA		Budge Expir	et Bu	oved. reau No. 1004-0137 ugust 31, 1985
	DEPAR	TMEN	I OF	THE	E IN	TERIOR		(Secondary)	a, an	I		ATION AND SERIAL NO.
	BL	REAU O	F LAN	ANAM C	GEME	TP		nusense Til Links	side)	SF-0		
WELL CO	MPLETION	OR R	ECOM	APL FTI	ON F	EPORT A	N A	OLOG	[*]	6. IN INDIA	N. ALI	LOTTEE OR TRIBE NAME
14. TYPE OF WEL			WELL X							 -		
b. TYPE OF COM		ine 🔲	WELL 🗀	ં ઇત	. ү 🗀	Other 1241	5 3	1112		T. I NIT AGE		_
NEW X	WORK DE	Et [*]	BYCK					-	🗸	STAIN OR		<u>an 30-6 Unit</u>
2. NAME OF OPERA	OVER LEY		BYCK	RESV	R. L	Other			 -	1		an 30-6 Unit
	Natural	Gas C	omnar	ıv				the Model of	IUU	9. WELL NO		
3. ADDRESS OF OPE			o.mp.a.	<u>.,</u>							_	
P.O. BOX	c 4289, I	armin	gton	, NM	874	99				10. FIELD	No PO	OOL, OR WILDCAT
				cordance	with an	y State require	ment	*) *				Fruitland Coa
At surface	1490' N,	790.	E							IL SEC. T. OR ARE		., OR BLOCK AND SURVEY
At top prod. in	terval reported b	elow								Soc	1 .	Z TZON DEW
At total depth										sec.	1.	3, T30N, R6W
at total acpa				14. PER	MIT NO.		ATE	ISSUED		12. COUNTY	OB	13. STATE
						1	_			R10 A	rri	iba NM
15. DATE SPUDDED	16. DATE T.D.	REACHED	17. DATE	COMPL. (Ready to	prod.) 18	ELEV	ATTONS IDE	. RKR.	RT, GR, ETC.)*		ELEV. CASINGHEAD
10 - 21 - 8	3149'		11	- 3 - 88	}			340' 0				6340'
20. TOTAL DEPTH, MD		UQ. BACK T.I				TIPLE COMPL.		23. INTER		ROTARY TO	OLB	CANLE TOOLS
3149'				ļ	N 11 44 34	A.1 L =		- SKIEC	>	Yes		
24. PRODUCING INTE	RVAL(S), OF THI	COMPLETE	ON-TOP.	BOTTOM,	NAME ()	AD AND TVD)	· · · · · · · · · · · · · · · · · · ·					25. WAS DIRECTIONAL SURVEY MADE
3026 ' -	3148'	(Frui	tlan	d Coa	.1)							No
26. TYPE ELECTRIC	AND OTHER LOGS	RUN									27.	WAS WELL CORED
None												No
28.			CASI	NG RECO	RD (Rep	ort all strings	set is	well)				
CASING SIZE	WEIGHT, LE		EPTH SET		110	I.E SIZE		CEMI	ENTING	RECORD		AMOUNT PULLED
9 5/8"	32.3	# _	22			1/2"		<u> 177</u>				_
7"	20#	<u> </u>	301	.2'		3/4"		987	cf			_
	-											_
29.		LINER F	ECORD		1			30.		TUBING RE	CORL)
SIZE	TOP (MD)	BOTTOM	(MD)	SACKE CE		SCREEN (ME))	SIZE		DEPTH SET (MD)	SCERR SET (MD)
5 1/2"	2942'	3149) '	Did	Not	Cement		2 7,	781	3134'		
31. PERFORATION RE	CORD (Interval.	size and no	(mber)			32.	A.C	ID SHOT	FRAC	TURE CEME	NT G	QUEEZE, ETC.
			25			DEPTH INT						F MATERIAL USED
3026' -	3148'	(Predi	rille	d Lir	ner)							
		_				-				··		
22 •					C B O	DUCTION		·····				

PRODUCTION METHOD (Flowing, gas lift, pumping-eize and type of pump) WELL STATUS (Producing or Flowing-capable of comm. HC; to be sold when connected GAS-OIL BATIO DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD GAS-MCF. OIL-BBL. WATER-BEL. **ATER- ** ACCEPTED FOR KECORD FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR BATE GAS-MCF. SI-673 SI-1532 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITHEAST 1989 To be sold 35. LIST OF ATTACHMENTS rvey

that the foregoing and attached information is complete and correct as determined from all available records Temp.

*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE Regulatory Affairs

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	. 17 . 4	
DISTRIBUTIO	O#	
SAMTA PE		
FILE		
U.S.Q.S.		
LAND OFFICE		
TRAMAPORTER	OIL	
	-	
OPERATOR		
PROBATION OF	ICE	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 JAN1 01989

OPERATOR PROBATION OFFICE		R ALLOWABLE ND PORT OIL AND NATU	OIL COI	
Coperator El Paso Natural	Gas Company			
P.O. Box 4289, F		7499		
Reeson(s) for filing (Check proper box)		Other (Please	explain	
X New Well C	hange in Transporter el:	y Gas		
Change in Ownership		indensate .		
If change of ownership give name				
and address of previous owner				
II. DESCRIPTION OF WELL AND LEA	SE Veil No. Pool Name, including Fe	ormation	Kind of Lease	Lease No.
	35 Basin Fruitl	and Coal	State. Federal or Fee SF-	0.80713
Unit Letter G : 1490	Feet From The NOTTH Lin	• and 790	_ Feet From TheEast	
1.7				
Line of Section 13 Township	30 North Range 6	West . NMPM	· Rio Arriba	County
Name of Authorized Transporter of Cil	OF CONDENSATE AND NATURAL	GAS	o which approved copy of this	form ta to be sent?
		P.O. Box 4	289. Farmington.	NM 87499
Meridian Oil Inc.	a Gas 🔲 or Dry Gas 📉		o which approved copy of this	
Meridian Oil Inc. If well produces oil or liquids, give location of tanks. G	Sec. Twp. Rge.	is gas actually connect	89, Farmington,	NM 87499
If this production is commingled with that	from any other lease or pool,	give commingling orde	r number:	
NOTE: Complete Parts IV and V on re	everse side if necessary.			
VI. CERTIFICATE OF COMPLIANCE		OIL C	ONSERVATION DIVISI	on 201989
I hereby certify that the rules and regulations of the been complied with and that the information given my knowledge and belief.	he Oil Conservation Division have it is true and complete to the best of	BY	\mathcal{O}	. 19
		TITLE	ठ <u>५० सम्बद्धाः ।</u>	Mathor _{el} e
C Xan C Zen			be filed in compliance wit	th MULE 1104.
(Signature)	uel .	well, this form mus	uest for allowable for a new t be accompanied by a tabu well in accordance with Al	istion of the deviation
Regulatory Afr		All sections of able on new and re	this form must be filled ou	t completely for allow
December 29, 1	1988	Fill out only	Sections I. II. III. and VI r, or transporter, or other suc	
(Dele)		(1	C-104 must be filed for	-