

CASE 10059: Application of Chevron U.S.A., Inc. for the expansion of the Eunice Monument South Unit Area and for the amendment of Division Order No. R-7765, as amended, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an amendment to Division Order No. R-7765, as amended by Order No. R-7765-A which statutorily unitized (for the purpose of instituting a waterflood project for the secondary recovery of oil and associated gas) all mineral interests in the Eunice Monument Pool underlying the Eunice Monument South Unit Area, which encompasses 14,189.84 acres, more or less, in portions of Townships 20 and 21 South, Ranges 36 and 37 East, to include at this time an additional 3000 acres, more or less, comprising all or portions of Sections 10, 11, 13, 14, 15, 23, and 24, Township 20 South, Range 36 East, Eunice Monument Pool. Among the matters to be considered at the hearing will be the necessity of expansion of unit operations; the determination of a fair, reasonable and equitable allocation of production and costs of production to each of the various tracts in the expanded unit area; their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations. Said expansion area is located approximately 5 miles southwest of Monument, New Mexico.

CASE 10060: Application of Chevron U.S.A., Inc. for the expansion of the Eunice Monument South Unit Waterflood Project Area and to amend Division Order No., R-7766, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to expand its Eunice Monument South Unit Waterflood Project Area, as promulgated by Division Order No. R-7766, to include all or portions of Sections 10, 11, 12, 13, 14, 15, 23 and 24, Township 20 South, Range 36 East, Eunice Monument Pool, which would make the project area continuous with its proposed expanded Eunice Monument South Unit Area, being the subject of Division Case No. 10059. Further, the applicant proposes to inject water into the Eunice Monument Pool within said expanded area through 35 wells to be converted from producing wells to injection wells and 3 new wells to be drilled as injectors. The applicant also requests that said Order No. R-7766 be amended to include any provisions necessary for such other matters as may be appropriate for said expansion and continued waterflood operations. Said area of interest is located approximately 5 miles southwest of Monument, New Mexico.

CASE 10061: Application of Chevron U.S.A., Inc. for pool extension and contraction, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the vertical extension of the upper limits of the Eunice Monument Pool to include either the top of the Grayburg formation or to a subsea datum of minus 100 feet, whichever is higher, and the concomitant amendment of the vertical limits of the Eunice Monument Gas Pool by contracting its lower limits to either the base of the Queen formation or to a subsea datum of minus 100 feet, whichever is higher, underlying the following described area which is also the proposed expanded area for the applicant's Eunice Monument South Unit Area, being the subject of Division Case No. 10059:

TOWNSHIP 20 SOUTH, RANGE 36 EAST

Section 10: E/2 E/2
Section 11: W/2 NE/4, W/2, and SE/4
Section 13: W/2 and S/2 SE/4
Section 14: All
Section 15: NE/4 NE/4
Section 23: All
Section 24: N/2, SW/4 and W/2 SE/4

Said area is located approximately 5 miles southwest of Monument, New Mexico.

CASE 10062: Application of OXY USA Inc. for statutory unitization, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order unitizing, for the purpose of establishing a secondary recovery project, all mineral interests in the Central Corbin-Queen Pool, underlying 1561.19 acres, more or less, of Federal and Fee lands comprising portions of Sections 3, 4, 8, 9, and 10, Township 18 South, Range 33 East. Said Unit is to be designated the Central Corbin Queen Unit. Among the matters to be considered at the hearing will be the necessity of unit operations; the designation of a unit operator; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investment, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations; including but not limited to, unit voting procedures, selection, removal or substitution of unit operator, and time of commencement and termination of unit operations. Applicant also requests that any such order issued in this case include a provision for carrying any non-consenting working interest owner within the unit area upon such terms and conditions to be determined by the Division as just and reasonable. Said Unit Area is located approximately 8 miles southeast of Maljamar, New Mexico.

CASE 10063: Application of OXY USA Inc. for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project on its proposed Central Corbin Queen Unit Area (Division Case No. 10062) located in portions of Sections 3, 4, 8, 9, and 10, Township 18 South, Range 33 East, by the injection of water into the Central Corbin Queen Pool through 12 certain wells to be converted from producing Queen oil wells to injection wells. Said area is located approximately 8 miles southeast of Maljamar, New Mexico.

CASE 10064: Application of OXY USA Inc. for pool contraction and extension, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the horizontal contraction of the Corbin-Queen Pool and the concomitant extension of the Central Corbin-Queen Pool underlying Lots 1 and 2 (N/2 NE/4 equivalent) of Section 4, Township 18 South, Range 33 East, which is located approximately 7 miles southeast of east of Maljamar, New Mexico.

CASE 8350: (Reopened) (Continued from August 8, 1990, Examiner Hearing.)

In the matter of Case 8350 being reopened pursuant to the provisions of Commission Order No. R-7745, which order promulgated temporary special rules and regulations for the Gavilan Greenhorn-Graneros-Dakota Oil Pool in Rio Arriba County, including a provision for 320-acre spacing units. Operators in said pool may appear and show cause why said pool should not be developed on 40-acre spacing units.

said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in the re-entering and recompletion of said well. Said unit is located approximately 3.75 miles west-northwest of the Marathon Oil Company Indian Basin Gas Plant.

CASE 9997: (Continued from August 8, 1990, Examiner Hearing.)

Application of TXO Production for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 20, Township 19 South, Range 25 East, and in the following manner: the E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent (which presently includes but is not necessarily limited to the Undesignated North Cemetery-Atoka Gas Pool, Cemetery-Morrow Gas Pool and Undesignated Boyd-Morrow Gas Pool); the SE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent (which presently includes the Undesignated North Dagger Draw-Upper Pennsylvanian Gas Pool); and the NE/4 SE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent. Said units are to be dedicated to a single well to be drilled at a standard location 1980 feet from the South line and 660 feet from the East line (Unit I) of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 7.5 miles west by north of Lakewood, New Mexico.

CASE 10038: (Continued from August 8, 1990, Examiner Hearing.)

Application of Massau Resources, Inc. for infill drilling in the Basin-Fruitland Coal Gas Pool on its Carracas Canyon Unit, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Division General Rule 104.C.II., pursuant to Division Memorandum dated July 27, 1988, by instituting an infill drilling program within its Carracas Canyon Unit Area located in portions of Townships 31 and 32 North, Ranges 4 and 5 West, to drill, complete and produce a second coal gas well within an existing 320-acre gas spacing and proration unit in the Basin-Fruitland Coal (Gas) Pool. Said unitized area is located approximately 17 miles west by north of Dulce, New Mexico.

CASE 10021: (Continued and Readvertised)

Application of Meridian Oil, Inc. for an unorthodox coal gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox coal gas well location for its existing Kutz Deep Test Well No. 2 located 990 feet from the South and East lines (Unit P) of Section 28, Township 28 North, Range 10 West, the E/2 of said Section 28 to be dedicated to the well to form a standard 320-acre gas spacing and proration unit for said pool. Said well is located approximately 7.25 miles south-southwest of Blanco, New Mexico.

CASE 10055: Application of Meridian Oil, Inc. for an unorthodox coal gas well location and a non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox coal gas well location for its Payne Well No. 271, to be drilled 65 feet from the North line and 300 feet from the East line (Unit A) of Section 27, Township 32 North, Range 10 West, Cedar Hill-Fruitland Basal Coal Pool, Lots 1 through 8 (E/2 equivalent) of said Section 27 to be dedicated to said well to form a non-standard 305.03-acre gas spacing and proration unit for said pool. Said unit is located approximately 1.5 miles northeast of Cedar Hill, New Mexico.

CASE 10056: Application of Meridian Oil, Inc. for three non-standard gas proration units, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Rule 6 of Division Order No. R-8768 to establish three non-standard gas spacing and proration units for Basin-Fruitland Coal (Gas) Pool production in Irregular Sections 6, 7, 18, 19, and 30, Township 31 North, Range 8 West. Said row of Sections are located approximately 8.5 miles northwest of the Navajo Reservoir Dam.

CASE 10057: Application of Meridian Oil, Inc. for pool creation, special pool rules and discovery allowable, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new oil pool for the Wolfcamp formation comprising the NE/4 of Section 16, Township 18 South, Range 32 East, and the promulgation of temporary special rules therefor including a provision for 80-acre spacing and proration units and designated well location requirements. Applicant further seeks the assignment of an oil discovery allowable, pursuant to General Rule 509, to its Mitchell "16" State Well No. 1 located 1650 feet from the North line and 990 feet from the East line (Unit H) of said Section 16, which is approximately 7.5 miles south of Maljamar, New Mexico.

CASE 10058: Application of Phillips Petroleum Company for eight non-standard gas proration units and seven unorthodox coal gas well locations, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of eight non-standard gas spacing and proration units and seven unorthodox coal gas well locations within its San Juan 32-7 Unit located in Irregular Sections 3, 4, 5, 6, 7, and 18 of Township 31 North, Range 7 West. Said area is located along the Pinos Arm of the Navajo Lake approximately 8 miles north of its Dam.

CASE 7426: (Reopened)

Application of Phillips Petroleum Company for amendment of Division Order No. R-5897 and certification of a tertiary recovery project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-5897, to include the injection of carbon dioxide in the previously authorized pressure maintenance project in the East Vacuum Grayburg-San Andres Unit, for conversion of existing injectors to water/carbon dioxide injection, and for certification to the Secretary of the IRS that the East Vacuum Grayburg-San Andres Unit Project is a qualified tertiary oil recovery project.