STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

CIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87504 (505) 827-5800

October 11, 1990

Hal J. Rasmussen Operating, Inc. Six Desta Drive Suite 2700 Midland, TX 79705

Attention: Jay Cherski

RE:

Application to delete forty acres from the existing 440-acre non-standard Jalmat gas proration unit which was authorized by Paragraph No. (7) in Exhibit "A" of Division Order No. R-9073, Sections 4 and 9, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico.

Dear Mr. Cherski:

Reference is made to your application dated September 6, 1990. Inasmuch as the subject non-standard gas proration unit crosses a section line, administrative review of this matter is not provided for by the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended. Therefore, this application can only be considered after notice and hearing. However, there is adequate cause and sufficent data to allow for a short-cut in this procedure. I therefore propose that adequate notice be provided to all off-setting operators pursuant to the General Rule 1207a.3. and the required advertisements be made with the stipulation that if there is no objection the case will be taken under advisement. If, however, objection to this application is filed, you would then be required to appear and provide testimony.

I believe this procedure would fulfill the obligations set forth by the Jalmat Gas Pool Rules and would reduce the amount of time and paperwork needed to approve this application.

This matter will be placed on the next available Examiner Hearing docket scheduled for November 14, 1990.

Hal J. Rasmussen Operating, Inc.

Attention:

Jay Cherski

October 11, 1990

Page 2

Should you have any questions, please contact me.

Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

cc: Oil Conservation Division - Hobbs

HAL J. RASMUSSEN OPERATING, INC.

SIX DESTA DRIVE, SUITE 2700 MIDLAND, TEXAS 79705 (915) 687-1664

E North Edward DIVISION

'90 SEP 13 AM 9 02

September 6, 1990

10151

Mr. William J. LeMay New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

RE: Administrative approval to delete fourty acres from a Non-Standard Gas Proration Unit located in the Jalmat Gas Field and to dedicate the deleted acreage to a Jalmat Oil Well.

Dear Mr. LeMay:

Hal J. Rasmussen Operating, Inc. respectfully requests administrative approval to delete fourty acres from a Non-Standard Gas Proration Unit located in the Jalmat Gas Field and to Dedicate the deleted acreage to a Jalmat Oil Well.

The current Non-Standard Gas Proration Unit, comprised of 440 acres and approved by Division Order R-9073 dated December 14, 1989, is located in the SW 1/4 of Section 4, T 23 S, R 36 E, the N 1/2 of the NW 1/4, the SW 1/4 of the NW 1/4 and the SW 1/4 of Section 9, T 23 S, R 36 E, in the State "A" Account 1 Lease and is dedicated to Wells 18 and 111 located in Unit letters M and N respectively of Section 4, T 23 S, R 36 E, and wells 9, 14, and 104 located in Unit letters E, K, and M respectively of Section 9, T 23 S, R 36 E, Lea County, New Mexico. (See Exhibit A.)

The fourty acres to be deleted are located in the SE 1/4 of the SW 1/4 of Section 9, T 23 S, R 36 E, Lea County, New Mexico. The Acreage will be dedicated to the State "A" Account 1 well #123 to be located 990' FSL and 2250' FWL of Section 9, T 23 S, R 36 E. The proposed well will be completed in the Seven Rivers formation as an oil well. (See Exhibit B.)

If approved, the resulting Non-Standard Gas Proration Unit will be comprised of 400 acres located in the SW 1/4 of Section 4, T 23 S, R 36 E, the N 1/2 of the NW 1/4, the SW 1/4 of the NW 1/4, the N 1/2 of the SW 1/4 and the SW 1/4 of the SW 1/4, of Section 9, T 23 S, R 36 E. (See Exhibit C.)

Hal J. Rasmussen Operating, Inc. Page 2

All Off-Set Operators have been notified of this application by Certified Mail. Return Receipts will be forwarded to you as soon as possible. A list of Off-Set Operators has been attached.

If you need any further information concerning this matter please contact Jay Cherski, at (915) 687-1664.

Your consideration in this matter is greatly appreciated.

Sincerely,

HAL J. RASMUSSEN OPERATING, INC.

Jay Cherski Engineer

JC/nh Enclosure

cc: Oil Conservation Division P.O. Box 1980 Hobbs, New Mexico 88240

Offset Operators

Chevron
Mr. Al Bohling
P.O. Box 670
Hobbs, New Mexico 88240

Conoco, Inc. Mr. Hugh Ingram P.O. Box 460 Hobbs, New Mexico 88240

ARCO
P.O. Box 1610
Midland, Texas 79702
Attn: Kevin Renfro

Texaco Producing Inc.
P.O. Box 728
Hobbs, New Mexico
Attn: Mr. Russell Pool

Submit to Appropriate

State of New Mexico

Form C-101

District Office State Lease - 6 copies	Energy, I	Minerals and Natural Re	sources Department		Revised 1-1-89
Fee Lease – 5 copies DISTRICT I		CONSERVATIO P.O. Box 208		API NO. (assigned by OCI	O on New Wells)
P.O. Box 1980, Hobbs, NN					
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Le					TATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Azie	c, NM 87410			6. State Oil & Gas Lease	
APPLICAT	ION FOR PERMIT T	O DRILL, DEEPEN, C	R PLUG BACK		
la. Type of Work:				7. Lease Name or Unit Ag	greement Name
b. Type of Well:	X RE-ENTER	DEEPEN	PLUG BACK		
MET X MET QYZ	OTHER	SINGLE ZONE	MULTIPLE ZONE	State A A/C 1	
2. Name of Operator Hal J. Rasmuss	en Operating, I	nc .		8. Well No. 123	
3. Address of Operator	operacing, in			9. Pool name or Wildcat	
	e, Suite 2700, I	Midland, Texas 7	9705	Jalmat Tnsl-Yts-	-7R
4. Well Location Unit Letter N	: 990 Feet Fr	om The South	Line and 2250	Feet From The _V	West Line
Section	Townst	uip 23 S Ran	nge 36 E	nmpm Lea	County
		10. Proposed Depth	1	Commation	12. Rotary or C.T.
		////\		even Rivers	Rotary
13. Elevations (Show whether 3485 G.L.	1	4. Kind & Status Plug. Bond urrent State Wid	e to be select	(Date Work will start
17.		OPOSED CASING AN			7 90
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4	10 3/4	32.75	300	200	surface
9 7/8	7	20	3500	3500	2000'
Proposed Opera	itions:				
Drill 9 7/8" b	ole to 3500' or	fresh water mud top of Queen; L d cement w/ 300	og w/ Laterolog	asing and cement g, Neutron Densit	to surface; ty, Gamma Ray
Blowout Prever	0	0-300 - Non 300- TD - Dou		er w/ hydril and	d choke manifold.
IN ABOVE SPACE DES	CRIBE PROPOSED PROGR			N PRESENT PRODUCTIVE ZONE AN	
I hereby certify that the inform	nation above is true and complete	to the best of my knowledge and	belief.		
SIGNATURE	Jona Hopkin	ك π	u Secretary	DA	TE 8/27/90
TYPE OR PRINT NAME	Nona Hopkins			The L	LEPHONE NO. 915-687-16

(This space for State Use)

APPROVED BY ___ TITLE . DATE .

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

EXHIBIT A

Form C-102

Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbe, NIM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

perator				Lease		 -		Well No.	1
Hal J. Rasmussen Operating, Inc.			State A A/C 1					}	
Jait Letter S	Section	Township		Range			County	·	1
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fround level Elev.	Producing	g Formation		Pool				Dedicated Acreage:]
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1. Outline th	1. Outline the acreage dedicated to the subject well by colored pencil or harbure marks on the plat below.								
2. If more th	un one lease is ded	icated to the well,	outline each and	identify the ow	narthip that (both	as to workin	g interest and r	oyalty).	
unitization	r lorco-pooling etc	.7 No If a	iewce is "Yes" tyj	ce of consolidati	interest of all owners on onsolidated. (Use re-			nunitization,	
this form if	DOCCOCKERTY.	<u> </u>							
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or until a no	o-standard unit, elin	ninating such inte	rest, has been sp	proved by the D	ivition.		. , . ,	·	
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Energy, Minerals and Natural Resources Department

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Substit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

State of New Mexico

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. DERWE DD, Artesia, NM \$1210 DISTRICT III
1000 Rio Brazos Rd., Assec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

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Yes	No 🗌 No		type of consolidation								
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Form C-102 Revised 1-1-89

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit to Appropriate
District Office
State Lease - 4 copies
Free Lease - 3 copies

OTT CONIC

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Arcesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

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OFFICENCE ON DIVISION RE - VED

#### HAL J. RASMUSSEN OPERATING, INC.

SIX DESTA DRIVE, SUITE 2700 MIDLAND, TEXAS 79705 (915) 687-1664 '90 OCT 9 AM 9 24

September 6, 1990

Chevron U.S.A. P.O. Box 670 Hobbs, New Mexico 88240

Attention: Mr. Al Bohling

Dear Sirs:

In accordance with New Mexico Oil Conservation Division Rules and Regulations, you, as an Offset Operator, are hereby notified of Hal J. Rasmussen Operating, Inc.'s application to delete fourty acres from a Non-Standard Gas Proration Unit, located in the Jalmat Gas Field, and to dedicate the deleted acreage to a proposed Jalmat Oil Well.

The current Non-Standard Gas Proration Unit, comprised of 440 acres and approved by Division Order R-9073 dated December 14, 1989, is located in the 1/4 of Section 4, T 23 S, R 36 E, the N 1/2 of the WW 1/4 the SW 1/4 of the NW 1/4 and the SW 1/4 of Section 9, T 23 S, R 36 E, in the State "A" Account 1 Lease. The current Non-Standard Gas Proration Unit is dedicated to wells 18 and 111 located in Unit letters M and N respectively of Section 4, T 23 S, R 36 E, Lea County, New Mexico. (See Exhibit A.)

The fourty acres to be deleted are located in the SE 1/4 of the SW 1/4 of Section 9, T 23 S, R 36 E, Lea County, New Mexico. The acreage will be dedicated to the State "A" Account 1 Well #123. It is to be located 990' FSL and 2250' FWL of Section 9, T 23 S, R 36 E. The proposed well will be completed in the Seven Rivers Formation as an oil well. (See Exhibit B.)

If approved, the resulting Non-Standard Gas Proration Unit will comprise 400 acres located in the SW 1/4 of Section 4, T 23 S, R 36 E, the N 1/2 of the SW 1/3, the SW 1/4 of the NW 1/4, the N 1/2 of the SW 1/4 and the SW 1/4 of the SW 1/4, of Section 9, T 23 S, R 36 E. (See Exhibit C.)

Hal J. Rasmussen Operating, Inc. Page 2

If you have no objections, please execute one copy of this letter and return it in the enclosed, self-addressed stamped envelope. Send to the attention of Jay Cherski. The second copy may be retained for your files.

Thank you for your cooperation in this matter. If you have any questions, please contact Jay Cherski at (915) 687-1664.

Sincerely,

HAL J. RASMUSSEN OPERATING, INC.

Jay Cheroki Jay Cherski

Engineer

CJ/nh

EXECUTED the ATH day of October

1990, by Clar & Bohling - Protestion Engineer

1900, by Chevron U.S.A Inc.

1900, Box 1150

Midland, TX 79702

Address Change





STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GARREY CARRUTHERS

9-12-90

POST OFFICE BOX 1980
HC88S, NEW MEXICO, 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		'90 SEP	2 2 2 2 2 2 2
RE: Proposed: MC DHC NSL NSP SWD WFX PMX		17 817 9 57	NOISIMG N S
Gentlemen:			
I have examined the application Hal Rasmussen Agoperator Resource and my recommendations are as	bes. Inc. State / Bease & Well No. Unit	A/C-/# **3-N S-T-R	_9-23-36
Yours very truly lerry Sexton Supervisor, District 1			

#### STATE OF NEW MEXICO



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

**DIL CONSERVATION DIVISION** 

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87504 (505) 827-5800

October 11, 1990

Hal J. Rasmussen Operating, Inc. Six Desta Drive Suite 2700 Midland, TX 79705

Attention: Jay Cherski

RE:

Application to delete forty acres from the existing 440-acre non-standard Jalmat gas proration unit which was authorized by Paragraph No. (7) in Exhibit "A" of Division Order No. R-9073, Sections 4 and 9, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico.

(are 10/19/

Dear Mr. Cherski:

Reference is made to your application dated September 6, 1990. Inasmuch as the subject non-standard gas proration unit crosses a section line, administrative review of this matter is not provided for by the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended. Therefore, this application can only be considered after notice and hearing. However, there is adequate cause and sufficent data to allow for a short-cut in this procedure. I therefore propose that adequate notice be provided to all off-setting operators pursuant to the General Rule 1207a.3. and the required advertisements be made with the stipulation that if there is no objection the case will be taken under advisement. If, however, objection to this application is filed, you would then be required to appear and provide testimony.

I believe this procedure would fulfill the obligations set forth by the Jalmat Gas Pool Rules and would reduce the amount of time and paperwork needed to approve this application.

This matter will be placed on the next available Examiner Hearing docket scheduled for November 14, 1990.

Hal J. Rasmussen Operating, Inc. Attention: Jay Cherski October 11, 1990 Page 2

Should you have any questions, please contact me.

Sincerely,

Michael E. Stogner Chief Hearing Officer/Engineer

Oil Conservation Division - Hobbs cc:

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DISTRICT II 90 SET P.O. Box 2088 Revised 1-1-89 API NO. (assigned by OCD on New Wells) 30-025-30999 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE L DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 6. State Oil & Gas Lease No. APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK la. Type of Work: 7. Lease Name or Unit Agreement Name RE-ENTER DEEPEN DRILL X PLUG BACK b. Type of Well: METT X SINGLE MULTELE ZONE OTHER K ZONE State A A/C 1 2. Name of Operator 8. Well No. Hal J. Rasmussen Operating, Inc. 123 9. Pool name or Wildcat Address of Operator Six Desta Drive, Suite 2700, Midland, Texas 79705 Jalmat Tnsl-Yts-7R 4. Well Location 990 Feet From The South Line and 2250 Feet From The West 23 S 36 E Lea Township NMPM Range County 10. Proposed Depth 3500 Seven Rivers Rotary 14. Kind & Status Plug. Bond 16. Approx. Date Work will start 15. Drilling Contractor 13. Elevations (Show whether DF, RT, GR, etc.) 3485 G.L. Current State Wide to be selected 9/10/90 17. PROPOSED CASING AND CEMENT PROGRAM WEIGHT PER FOOT SIZE OF CASING SETTING DEPTH SIZE OF HOLE SACKS OF CEMENT **EST. TOP** 14 3/4 10 3/4 32.75 300 200 surface 9 7/8 7 20 3500 3500 2000' <del>3500</del> Proposed Operations: Drill 14 3/4" hole to 300' w/ fresh water mud; set 10 3/4 casing and cement to surface: Drill 9 7/8" hole to 3500' or top of Queen; Log w/ Laterolog, Neutron Density, Gamma Ray and Caliper, Run 7" casing and cement w/ 300 sacks:

Blowout Preventer Program:

0 - 300None

300- TD Double Ram Preventer w/ hydril and choke manifold.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. ona Horkins DATE 8/27/90 SIGNATURE -_ mr _Secretary Nona Hopkins **TELEPHONE NO.** 915-687-166TYPE OR PRINT NAME

(This space for State Use

DISTRICT 1 SUPERVISOR

**8EP 0 7 19**9

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Approved for drilling --production subject to amendment of gas proration unit.

Paradi Expires & Months From Approval I see the example Medit from Contractions

#### Cotton Cotton Ton Lawren - 4 copies Fra Lawren - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised L-LES

DISTRICT!
P.O. Box 1980, Hobbs, NM 28240

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Branes Rd., Anne, PM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator HAL RAS	MUSSEN OPERATI	NG CO,	State	e A Account 1		Well No. 123
Unit Latter N Section	9	23 South	36 Ea:	st NMP	County	Lea
Actual Postage Location of 990 feet.	f Welt: from the South Producing Formati	line and	2250		a the West	line Dedicated Acreage:
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	<u> </u>				Date Surveyed	September 1, 1990
2250	) <del> </del>				Signature & See Professional See	ROFESS/ON
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