

"Problem" Wells P&A

Survey

169	Tidewater Associated Oil Co	H.T. Monteith	# 1	1650S 2335W	25-16-36
	Phillips Petroleum Corp.	Louington	# 1	1980S 660E ?	35-16-36
54	Getty Oil Co	State "M"	# 3	1650S 1650E	36-16-36
62	Cities Service	State PE	# 2	3630N 4290E	"
52	Getty Oil Co.	State "M"	# 2	1650S 330E	"
94	"	State "P"	# 5	330S 330W	32-16-37

Possible Problem P&As

161	Magnolia Pet. Co.	State "R"	# 3	660N 660E	2-17-36
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Survey

1.

BEFORE EXAMINER CATHACH

OIL CONSERVATION DIVISION

EXHIBIT NO. SA

CASE NO.

"Problem" Wells Other

11	GH PC	LPUT	# 7	330 FEL 330 FSL	25-16-36
* 25	"	"	# 18	2310 N 330 E	35-16-36
19	"	"	# 13	880 N 330 W	36-16-36
29	"	"	# 29	2130 S 2130 W	"
* 55	"	"	# 32	1250 S 1650 E	"
* 77	"	"	# 39	810 S 660 E	"
* 75	"	"	# 40	1980 E 810 S	"
73	"	"	# 41	810 S 2130 W	"
71	Penroc	State AC	# 1	330 S 990 W	"
* 15	GH PC	LPUT	# 10	660 N 2440 E	31-16-37
92	Texaco Producing Inc.	State P	# 3	800 S 330 W	32-16-37
* "	"	"	# 4	1650 N 990 W	"
105	Ameroda Hess	State L "A"	# 8	560 N 660 E	1-17-36
108	"	"	# 9	660 N 1880 E	"
135	"	"	# 10	1650 N 660 E	"
132	"	"	# 11	1650 N 1980 E	"
155	"	"	# 12	2310 S 2310 W	"
165	GH PC <i>not in area of current</i>	LPUT	# 71	660 S 660 E	"
130	Penroc	State "C" Tr 18	# 17	1650 N 2310 W	"
128	"	"	# 19	1650 N 990 W	"
* 137	GH PC	LPUT	# 50	660 N 902 W	6-17-37
137	"	"	# 57	1980 N 695 E	"
* 148	"	"	# 67	2310 S 660 W	"
Originally identified as problem well. Fite shows TOC at 3250 by Temp Sur.					
66	GH PC	LPUT	# 44	660 S 1880 E	35-16-36